

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET  
NO. 7C-0300778**

**IN THE JUNE ANN (STARKEY-  
CANYON SD) FIELD, TOM GREEN  
COUNTY, TEXAS**

**FINAL ORDER  
GRANTING THE APPLICATION OF BANNER OPERATING, LLC  
TO CONSIDER A MAXIMUM EFFICIENT RATE ALLOWABLE,  
NET GAS-OIL RATIO, AND TO CANCEL OVERPRODUCTION FOR THE  
JUNE ANN (STARKEY-CANYON SD) FIELD,  
TOM GREEN COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on August 19, 2016 the Technical Examiner and Administrative Law Judge (collectively, "Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application complies with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the June Ann (Starkey-Canyon SD) Field, Tom Green County, Texas, may be produced under a maximum efficient rate allowable of 300 barrels of oil per day. It is further **ORDERED** that all accumulated overproduction for the June Ann (Starkey-Canyon SD) Field is hereby canceled.

It is further **ORDERED** that Banner Operating, LLC is hereby granted authority to produce the June Ann (Starkey-Canyon SD) Field, Tom Green County, Texas under an increased net gas-oil ratio authority of 10,000 standard cubic feet of casinghead gas to one barrel of oil, or 10,000:1.

It is further **ORDERED** that the oil allowable for wells in the June Ann (Starkey-Canyon SD) Field, Tom Green County, Texas shall not be penalized unless the above permitted net gas-oil ratio authority of 10,000:1 is exceeded.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement

under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 90 days from the date Commission Order is signed.

Done this 4<sup>th</sup> day of April, 2017.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Divisions' Unprotested Master  
Order dated April 4, 2017)**