## GAS WELL PRODUCTION LEDGER CODES

### GAS WELL ALLOWABLE CODES

| | |
|---|---|
| 0A | P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY). |
| B | PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87. |
| C | WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER. |
| 0I | INJECTION WELL. |
| L | ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD. |
| N | SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2). |
| R | REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE. |
| S | SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING). |
| T | 25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87. |
| U | FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD. |
| 0W | ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS. |
| X | ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF). |
| 0Z | WELLS NOT ELIGIBLE FOR AN ALLOWABLE. |
| @ | ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION. |
| # | ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS. |
| 0* | WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92. |
| 0$ | TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION. |

### GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

### CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

### RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

### MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: BEE
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANDERSON OIL LTD. 022499
EBERSTADT UNIT "B" WELL #: 1 RRCID -> 218216 COMPL. DATE 05/02/2004 TOTAL DEPTH 10210 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CABOT OIL & GAS CORPORATION 121700
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CANTERA OPERATING, LLC 129692
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK

CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER-PLUMMER WELL #: 1 RRCID -> 271225 COMPL. DATE 07/23/2013 TOTAL DEPTH 7795 PERF. 6332 - 6335

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 21077 | | | | | N | -0- | | | | | 127 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 21077 | | | | | N | 40 | | | | | 167 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 21077 | | | | | N | -0- | | | | | 167 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 21077 | | | | | N | NO RPT | | | | | 167 |
| 01 | 14B DENY | NO RPT | -0- | -0- | 21077 | | | | | N | NO RPT | | | | | 167 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 21077 | | | | | N | NO RPT | | | | | 167 |

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 52852 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 52852 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 52852 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 52852 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 52852 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 52852 | | | | | N | NO RPT | | | | | -0- |

CORENERGY OPERATING GROUP, LLC 178417
FARISH, W. S. WELL #: 1 RRCID -> 176368 COMPL. DATE 08/16/1999 TOTAL DEPTH 3812 PERF. 2660 - 2664

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACKBURN, L. K. WELL #: 3 RRCID -> 177178 COMPL. DATE 01/26/2000 TOTAL DEPTH 2510 PERF. 1825 - 1828

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 28349 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 28349 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 28349 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 28349 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 28349 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 28349 | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
CORENERGY OPERATING GROUP, LLC //CONT.// 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CRIMSON EXPLORATION OPER., INC. 190005
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DUBOSE WELL #: 1 RRCID -> 266878 COMPL. DATE 12/08/2009 TOTAL DEPTH 14500 PERF.13100 - 13225

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DEVON ENERGY PRODUCTION CO, L.P. 216378
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 577 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 577 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 577 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 577 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 577 | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 577 | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | 23 | -0- | 23 | 23 | 23 | 2 | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 23 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 23 | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 23 | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 23 | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 23 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | 30 | -0- | 30 | 53 | 30 | 2 | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 53 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | 23 | -0- | 23 | 76 | 23 | 2 | | N | -0- | | | -0- |

ENERGY 2000, INC. 251740
SANGER HEIRS 392 "A" WELL #: 2 RRCID -> 170011 COMPL. DATE 06/07/1997 TOTAL DEPTH 13584 PERF. 7974 - 7982

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GEO-GOLDENROD WELL #: 02 RRCID -> 207267 COMPL. DATE 10/20/2003 TOTAL DEPTH 4508 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
GEONATURAL RESOURCES, INC. //CONT.// 300805
GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 07/07/1995 TOTAL DEPTH 6435 PERF. 6111 - 6116

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

THOMAS WELL #: 1 RRCID -> 279972 COMPL. DATE 09/09/2015 TOTAL DEPTH 6900 PERF. 5440 - 5444

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARATHON OIL EF LLC 525398
SUGAR LOAF WELL #: 1 RRCID -> 231109 COMPL. DATE 09/11/2007 TOTAL DEPTH 20894 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: CALHOUN
MASCOT OIL COMPANY 531355
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 1969 | | | N | -0- | | | 73 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 1969 | | | N | -0- | | | 73 |
| 11 | 14B DENY | -0- | -0- | -0- | 1969 | | | N | -0- | | | 73 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1969 | | | N | -0- | | | 73 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 1969 | | | N | -0- | | | 73 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1969 | | | N | -0- | | | 73 |

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

NEW HORIZON INVESTMENTS LTD. 606605
GADDIS-WORD GAS UNIT WELL #: 1 RRCID -> 214508 COMPL. DATE 03/21/2004 TOTAL DEPTH 11800 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B ET AL WELL #: 2 RRCID -> 243639 COMPL. DATE 09/15/1999 TOTAL DEPTH 8700 PERF. 3285 - 3288

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 49968 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 49968 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 49968 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 49968 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 49968 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 49968 | | | N | NO RPT | | | -0- |

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | WATR SUP | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | WATR SUP | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | WATR SUP | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | WATR SUP | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | WATR SUP | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | WATR SUP | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ZAK "A" GAS UNIT WELL #: 1 RRCID -> 226385 COMPL. DATE 10/31/2006 TOTAL DEPTH 15017 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 02/24/2017 - P/A 02/24/17

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 04/27/2016 TOTAL DEPTH 6500 PERF. 4002 - 5792

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SIGNAL OIL AND GAS COMPANY 780310
STOUDT WELL #: 1 RRCID -> 212460 COMPL. DATE 08/01/2004 TOTAL DEPTH 4549 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

STATOIL TEXAS ONSHORE PROP LLC 816437
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRINITY RIVER ENERGY OPER, LLC 870311
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRIO CONSULTING & MANAGEMENT,LLC 870354
PESEK WELL #: 1RE RRCID -> 279462 COMPL. DATE 08/12/2006 TOTAL DEPTH 11318 PERF. 8510 - 8513

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 Z | NO RPT | -0- | -0- | 8314 | | | N | NO RPT | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | 8314 | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | 8314 | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | 8314 | | | N | NO RPT | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | 8314 | | | N | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | 8314 | | | N | NO RPT | | | -0- |

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WHITE OAK OPERATING COMPANY LLC 916954
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

WHITING OIL AND GAS CORPORATION 920478
BAKER GAS UNIT WELL #: 1 RRCID -> 254431 COMPL. DATE 09/09/2008 TOTAL DEPTH 10340 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

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WILDCAT                          //CONT.//   00004 001   ASSOCIATED              EXEMPT                              CNTY: GOLIAD
  XTO ENERGY INC.                  //CONT.// 945936
    CRANDALL, RUBIE                    WELL #:    4    RRCID -> 209265  COMPL. DATE 07/11/2003  TOTAL DEPTH 17515 PERF.15516 - 15590
-----------------------------------------------------------------------------------------------------------------------------------
 M                 GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE    PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 10   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 11   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 12   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 01   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 02   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-

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  ZACHRY EXPLORATION, LLC                  950468
    ROBINSON-LONGHORN UNIT             WELL #:    2    RRCID -> 252119  COMPL. DATE 02/01/2009  TOTAL DEPTH  7600 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A  NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 CONVERTED TO FRESH WATER.. 12/09/2016 - PLUGGED 12/09/16

-----------------------------------------------------------------------------------------------------------------------------------
A. B. ALLEN (MIOCENE 2200)               00043 500   NON-ASSOCIATED          ONE WELL                            CNTY: VICTORIA
  GAITHER PETROLEUM CORPORATION          292850
    ALLEN "A"                          WELL #:    1    RRCID -> 210570  COMPL. DATE 04/02/2005  TOTAL DEPTH  4710 PERF. 2223 -  2230
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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A-B-R (FRIO 2800)                        00066 250   NON-ASSOCIATED          EXEMPT                              CNTY: GOLIAD
  ABEL, M.D. CO.                         001506
    RAMSEY, RALPH W.                   WELL #:    3    RRCID -> 046462  COMPL. DATE 06/10/1995  TOTAL DEPTH  5510 PERF. 3233 -  3250
-----------------------------------------------------------------------------------------------------------------------------------
 09    T. A.    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10        0 A  NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 10/12/2016 - PLUGGED 10/12/16

-----------------------------------------------------------------------------------------------------------------------------------
    BOOTH, Z. A.                       WELL #:    3    RRCID -> 137072  COMPL. DATE 09/05/2003  TOTAL DEPTH  3500 PERF. 2368 -  2372
-----------------------------------------------------------------------------------------------------------------------------------
 09      540 #        14     -0-        -526          -0-          14  2                 N       -0-                               -0-
 10        0        -0-      -0-        -0-           -0-                                N       -0-                               -0-
                 PLUGGED AND ABANDONED_____ 10/05/2016 - PLUGGED 10/05/16

-----------------------------------------------------------------------------------------------------------------------------------
    RALPH W RAMSEY                     WELL #:    1    RRCID -> 281448  COMPL. DATE 04/09/2015  TOTAL DEPTH  9670 PERF. 3023 -  3025
-----------------------------------------------------------------------------------------------------------------------------------
 09        0 W  NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10        0 A  NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 10/14/2016 - P/A  10/14/2016

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A-B-R (WILCOX 3RD, MASSIVE)              00066 875   ASSOCIATED              ONE WELL                            CNTY: GOLIAD
  ABEL, M.D. CO.                         001506
    RAMSEY, R.                         WELL #:    6    RRCID -> 153975  COMPL. DATE    N/A      TOTAL DEPTH  9171 PERF. 9030 -  9040
-----------------------------------------------------------------------------------------------------------------------------------
 09 PRTL PLG    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 PRTL PLG    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 A  NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/18/2016 - PLUGGED 11/18/16
```

A-B-R (WILCOX 3RD, MASSIVE) //CONT.// 00066 875 ASSOCIATED ONE WELL CNTY: GOLIAD
RESACA RESOURCES, L.L.C. 703236
BEAUCHAMP WELL #: 1 RRCID -> 258595 COMPL. DATE 07/31/2010 TOTAL DEPTH 9200 PERF. 9066 - 9084

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 09/25/2014 - PLUGGED 09/25/14

A-B-R (4850 YEGUA) 00066 900 ASSOCIATED ONE WELL CNTY: GOLIAD
ABEL, M.D. CO. 001506
RAMSEY, RALPH W. "H" WELL #: H 1 RRCID -> 247192 COMPL. DATE 03/29/2009 TOTAL DEPTH 9862 PERF. 4716 - 4771

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 10/10/2016 - PLUGGED 10/10/16

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AGULA CREEEK (FRIO 7010) 00884 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNIT PETROLEUM COMPANY 877099
KEERAN WELL #: 6 RRCID -> 202661 COMPL. DATE 03/13/2004 TOTAL DEPTH 7460 PERF. 7012 - 7014

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALBERT, WEST (6800) 01207 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 222482 COMPL. DATE 12/02/2005 TOTAL DEPTH 11035 PERF. 6951 - 6953

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 N | 121 | -0- | -179 | -0- | 121 | 2 | | N | -0- | | | 33 |
| 10 | 121 N | 121 | -0- | -0- | -0- | 121 | 2 | | N | -0- | | | 33 |
| 11 | 121 N | 121 | -0- | -0- | -0- | 121 | 2 | | N | -0- | | | 33 |
| 12 | 124 N | 121 | -0- | -3 | -0- | 121 | 2 | | N | -0- | | | 33 |
| 01 | 210 N | 210 | -0- | -0- | -0- | 210 | 2 | | N | -0- | | | 33 |
| 02 | 112 N | NO RPT | -0- | -112 | -0- | | | | N | NO RPT | | | 33 |

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3713 X | 3713 | -0- | -0- | -0- | 3655 | 3 | 58 | 9 | N | 53 | | | | | 123 |
| 10 | 3813 X | 3750 | -0- | -63 | -0- | 3695 | 3 | 55 | 9 | N | 50 | | | | | 173 |
| 11 | 3690 X | 3585 | -0- | -105 | -0- | 3520 | 3 | 65 | 9 | N | 59 | 183 | 1 | | | 49 |
| 12 | 3813 X | 3236 | -0- | -577 | -0- | 3177 | 3 | 59 | 9 | N | 54 | | | | | 103 |
| 01 | 3844 X | 3540 | -0- | -304 | -0- | 3488 | 3 | 52 | 9 | N | 47 | | | | | 150 |
| *02 | 3491 X | 3491 | -0- | -0- | -0- | 3410 | 3 | 81 | 9 | N | 74 | 192 | 1 | | | 32 |

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 N | 1499 | -0- | -31 | -0- | 415 | 1 | 1032 | 2 | N | 47 | | | | | 131 |
| | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 1550 N | 1492 | -0- | -58 | -0- | 512 | 1 | 926 | 2 | N | 49 | 59 | 1 | | | 121 |
| | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 1500 N | 1453 | -0- | -47 | -0- | 411 | 1 | 975 | 2 | N | 61 | 157 | 1 | | | 25 |
| | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 1550 N | 1449 | -0- | -101 | -0- | 361 | 1 | 1023 | 2 | N | 59 | | | | | 84 |
| | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 1488 N | 1440 | -0- | -48 | -0- | 366 | 1 | 1011 | 2 | N | 57 | | | | | 141 |
| | | | | | | 63 | 9 | | | | | | | | | |
| *02 | 1344 N | 1326 | -0- | -18 | -0- | 333 | 1 | 934 | 2 | N | 54 | 165 | 1 | | | 30 |
| | | | | | | 59 | 9 | | | | | | | | | |

ALKEK (BUFORD SAND) 01583 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO RANCH WELL #: 1 RRCID -> 093784 COMPL. DATE 07/14/1982 TOTAL DEPTH 4118 PERF. 2792 - 3571

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/01/2016 - P/A 12/01/16

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANAQUA (1700) //CONT.// 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DOUBLE PLAY OIL & GAS, INC 224880
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |

ANNA BARRE (8500) 03003 825 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WADI PETROLEUM, INC. 889600
HENRY, HERMINE WELL #: 1 D RRCID -> 197434 COMPL. DATE 09/20/2005 TOTAL DEPTH 9800 PERF. 3586 - 3596

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/02/2016 - P/A 12/02/16

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 86 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 86 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 86 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 86 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 86 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 86 |

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 48 |

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4260 X | 4075 | -0- | -185 | -0- | 183 | 1 | 3892 | 2 | N | -0- | | | 37 |
| 10 | 4402 X | 3848 | -0- | -554 | -0- | 184 | 1 | 3664 | 2 | N | -0- | | | 37 |
| 11 | 4260 X | 3475 | -0- | -785 | -0- | 170 | 1 | 3305 | 2 | N | -0- | | | 37 |
| 12 | 3497 X | 3497 | -0- | -0- | -0- | 178 | 1 | 3319 | 2 | N | -0- | | | 37 |
| 01 | 3169 X | 3169 | -0- | -0- | -0- | 178 | 1 | 2991 | 2 | N | -0- | | | 37 |
| 02 | 3808 X | 2521 | -0- | -1287 | -0- | 145 | 1 | 2376 | 2 | N | -0- | | | 37 |

APPLING (SEG C 7600) 03312 300 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: RRCID -> 233674 COMPL. DATE 01/30/2008 TOTAL DEPTH 9400 PERF. 7711 - 7715

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |

WORKED OVER ANOTHER ZONE.. 02/21/2013

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 # | 299 | -0- | -1711 | -0- | 299 | 2 | | | N | -0- | | | | | 14 |
| 10 | 2077 # | 1444 | -0- | -633 | -0- | 1444 | 2 | | | N | -0- | | | | | 14 |
| 11 | 1710 # | 791 | -0- | -919 | -0- | 705 | 2 | 86 | 9 | N | 78 | | | | | 92 |
| 12 | 2372 R | 2372 | -0- | -0- | -0- | 2372 | 2 | | | N | -0- | | | | | 92 |
| 01 | 2475 R | 2475 | -0- | -0- | -0- | 2475 | 2 | | | N | -0- | | | | | 92 |
| *02 | 2096 R | 2096 | -0- | -0- | -0- | 2096 | 2 | | | N | -0- | | | | | 92 |

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19500 | 16878 | -0- | -2622 | -0- | 16771 | 2 | 107 | 9 | Y | 97 | | | | | 261 |
| 10 | 20150 | 16373 | -0- | -3777 | -0- | 16327 | 2 | 46 | 9 | Y | 42 | 178 | 1 | | | 125 |
| 11 | 19500 | 14113 | -0- | -5387 | -0- | 14025 | 2 | 88 | 9 | Y | 80 | 5 | 8 | | | 200 |
| 12 | 20150 | 14899 | -0- | -5251 | -0- | 14829 | 2 | 70 | 9 | Y | 64 | | | | | 264 |
| 01 | 17453 # | 14811 | -0- | -2642 | -0- | 14757 | 2 | 54 | 9 | Y | 49 | 174 | 1 | | | 139 |
| *02 | 12685 R | 12685 | -0- | -0- | -0- | 12532 | 2 | 153 | 9 | Y | 139 | 1 | 8 | | | 277 |

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | N | 292 | -0- | -1718 | -0- | 20 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 10 | 964 | N | 964 | -0- | -0- | -0- | 100 | 1 | 864 | 2 | Y | -0- | | | | | -0- |
| 11 | 898 | N | 898 | -0- | -0- | -0- | 100 | 1 | 798 | 2 | Y | -0- | | | | | -0- |
| 12 | 683 | N | 683 | -0- | -0- | -0- | 100 | 1 | 583 | 2 | Y | -0- | | | | | -0- |
| 01 | 961 | N | 750 | -0- | -211 | -0- | 100 | 1 | 650 | 2 | Y | -0- | | | | | -0- |
| *02 | 158 | N | 158 | -0- | -0- | -0- | 50 | 1 | 108 | 2 | Y | -0- | | | | | -0- |

APPLING, SOUTHEAST (MELBOURNE) 03321 498 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MIRAMAR PETROLEUM, INC. 570385
SARTWELLE WELL #: 1 RRCID -> 276410 COMPL. DATE 05/31/2013 TOTAL DEPTH 8638 PERF. 8470 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23669 | | 23691 | -0- | 22 | 18323 | 23555 | 2 | 136 | 9 | N | 124 | 160 | 1 | | | 133 |
| 10 | 17732 | | 3271 | -0- | -14461 | 3862 | 3246 | 2 | 25 | 9 | N | 23 | | | | | 156 |
| 11 | 17160 | | -0- | -0- | -17160 | -0- | | | | | N | -0- | 156 | 1 | | | -0- |
| 12 | 17732 | | -0- | -0- | -17732 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 17732 | | -0- | -0- | -17732 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HEMCO DEVELOPMENT, LLC 374997
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HEMCO DEVELOPMENT, LLC 374997
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1629 | -0- | -231 | -0- | 74 | 1 | 1481 | 2 | Y | 67 | | | | | 159 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1619 | -0- | -272 | -0- | 82 | 1 | 1457 | 2 | Y | 73 | 175 | 1 | | | 57 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1456 | -0- | -74 | -0- | 118 | 1 | 1262 | 2 | Y | 69 | | | | | 126 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1238 | -0- | -436 | -0- | 85 | 1 | 1069 | 2 | Y | 76 | | | | | 202 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1274 | -0- | -338 | -0- | 65 | 1 | 1142 | 2 | Y | 61 | 173 | 1 | | | 90 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1014 | -0- | -358 | -0- | 41 | 1 | 919 | 2 | Y | 49 | | | | | 139 |
| | | | | | | | 54 | 9 | | | | | | | | | |

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1203 | N | 1203 | -0- | -0- | -0- | 49 | 1 | 1154 | 2 | N | -0- | | | | | -0- |
| 10 | 1136 | N | 1136 | -0- | -0- | -0- | 53 | 1 | 1083 | 2 | N | -0- | | | | | -0- |
| 11 | 1281 | N | 1281 | -0- | -0- | -0- | 60 | 1 | 1221 | 2 | N | -0- | | | | | -0- |
| 12 | 1352 | N | 1352 | -0- | -0- | -0- | 59 | 1 | 1293 | 2 | N | -0- | | | | | -0- |
| 01 | 1200 | N | 1200 | -0- | -0- | -0- | 61 | 1 | 1139 | 2 | N | -0- | | | | | -0- |
| *02 | 1129 | N | 1129 | -0- | -0- | -0- | 63 | 1 | 1066 | 2 | N | -0- | | | | | -0- |

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ROBERTSON RESOURCES, INC. 718770
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | 356 | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | 356 | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | 356 | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | 356 | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | 356 | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | 356 | | | | | N | NO RPT | | | | | -0- |

ARNECKEVILLE (FRIO 2700) 03690 174 NON-ASSOCIATED ONE WELL CNTY: DE WITT
QUEST RESEARCH & DEV. CORP. 684630
ZENGERLE, W.O. WELL #: 2 RRCID -> 129728 COMPL. DATE 12/28/1988 TOTAL DEPTH 3120 PERF. 2719 - 2721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/2016

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 66 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 66 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 66 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 66 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 66 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 66 |

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5430 # | 4750 | -0- | -680 | -0- | 4750 | 2 | | N | -0- | | | -0- |
| 10 | 6120 R | 6120 | -0- | -0- | -0- | 6120 | 2 | | N | -0- | | | -0- |
| 11 | 7115 | 7115 | -0- | -0- | -0- | 7115 | 2 | | N | -0- | | | -0- |
| *12 | 7008 | 7008 | -0- | -0- | -0- | 7008 | 2 | | N | -0- | | | -0- |
| *01 | 6845 | 6845 | -0- | -0- | -0- | 6845 | 2 | | N | -0- | | | -0- |
| *02 | 6350 | 6350 | -0- | -0- | -0- | 6350 | 2 | | N | -0- | | | -0- |

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 396 N | 396 | -0- | -0- | -0- | 390 | 2 | 6 9 | N | 5 | | | 186 |
| 10 | 313 N | 313 | -0- | -0- | -0- | 309 | 2 | 4 9 | N | 4 | | | 190 |
| 11 | 420 N | 367 | -0- | -53 | -0- | 367 | 2 | | N | -0- | | | 190 |
| 12 | 480 N | 480 | -0- | -0- | -0- | 473 | 2 | 7 9 | N | 6 | | | 196 |
| 01 | 368 N | 368 | -0- | -0- | -0- | 368 | 2 | | N | -0- | | | 196 |
| *02 | 386 N | 386 | -0- | -0- | -0- | 386 | 2 | | N | -0- | | | 196 |

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
FRANCIS WELL #: 1 RRCID -> 211173 COMPL. DATE 04/14/2005 TOTAL DEPTH 5470 PERF. 4895 - 4904

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | B | -15621 | | | N | -0- | | | 6 |
| 10 | 0 | -0- | -0- | -0- | B | -15621 | | | N | -0- | | | 6 |
| 11 | 0 | -0- | -0- | -0- | B | -15621 | | | N | -0- | | | 6 |
| 12 | P&A-COND | -0- | -0- | -0- | B | -15621 | | | N | -0- | 6 | 1 | -0- |
| 01 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/23/2016 - PLUGGED 11/23/16

ARNECKEVILLE (YEGUA 4870) //CONT.// 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 214 | N | 214 | -0- | -0- B | -0- | 214 | 2 | | | Y | -0- | | | | | 36 |
| 10 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 2 | | | Y | -0- | | | | | 36 |
| 11 | 240 | N | 101 | -0- | -139 B | -0- | 101 | 2 | | | Y | -0- | | | | | 36 |
| 12 | 217 | N | 101 | -0- | -116 B | -0- | 101 | 2 | | | Y | -0- | | | | | 36 |
| 01 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 2 | | | Y | -0- | | | | | 36 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 36 |

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 453 | N | 453 | -0- | -0- B | -0- | 453 | 2 | | | Y | -0- | | | | | 48 |
| 10 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 2 | | | Y | -0- | | | | | 48 |
| 11 | 300 | N | 101 | -0- | -199 B | -0- | 101 | 2 | | | Y | -0- | | | | | 48 |
| 12 | 310 | N | 101 | -0- | -209 B | -0- | 101 | 2 | | | Y | -0- | | | | | 48 |
| 01 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 2 | | | Y | -0- | | | | | 48 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 48 |

TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7350 | | 4630 | -0- | -2720 B | 35410 | 4621 | 2 | 9 | 9 | N | 8 | | | | | 144 |
| 10 | 7750 | | 4365 | -0- | -3385 B | 32025 | 4354 | 2 | 11 | 9 | N | 10 | | | | | 154 |
| 11 | 7500 | | 4313 | -0- | -3187 B | 28838 | 208 | 1 | 4101 | 2 | N | 4 | 1 | 8 | | | 157 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 7750 | | 4088 | -0- | -3662 B | 25176 | 212 | 1 | 3863 | 2 | N | 12 | 9 | 8 | | | 160 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 7750 | | 4224 | -0- | -3526 B | 21650 | 226 | 1 | 3998 | 2 | N | -0- | | | | | 160 |
| *02 | 7000 | | 3845 | -0- | -3155 B | 18495 | 212 | 1 | 3589 | 2 | N | 40 | 168 | 1 | | | 32 |
| | | | | | | | 44 | 9 | | | | | | | | | |

ARNECKEVILLE (YEGUA 5275) 03690 807 NON-ASSOCIATED EXEMPT CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
MICHAEL WELL #: 1 RRCID -> 221655 COMPL. DATE 06/20/2006 TOTAL DEPTH 5500 PERF. 5295 - 5305

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- B | -18126 | | | | | N | -0- | | | | | 46 |
| 10 | 0 | | -0- | -0- | -0- B | -18126 | | | | | N | -0- | | | | | 46 |
| 11 | 0 | | -0- | -0- | -0- B | -18126 | | | | | N | -0- | | | | | 46 |
| 12 | P&A-COND | | -0- | -0- | -0- B | -18126 | | | | | N | -0- | 46 | 1 | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/29/2016 - PLUGGED 11/29/16

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 214 | -0- | -56 | -0- | 214 | 2 | | | Y | -0- | | | | | 112 |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | 112 |
| 11 | 240 | N | 101 | -0- | -139 | -0- | 101 | 2 | | | Y | -0- | | | | | 112 |
| 12 | 217 | N | 101 | -0- | -116 | -0- | 101 | 2 | | | Y | -0- | | | | | 112 |
| 01 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | Y | -0- | | | | | 112 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 112 |

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 105 | -0- | -345 | -0- | 105 | 1 | | | Y | -0- | | | | | 30 |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 1 | | | Y | -0- | | | | | 30 |
| 11 | 120 | N | 101 | -0- | -19 | -0- | 101 | 1 | | | Y | -0- | | | | | 30 |
| 12 | 124 | N | 101 | -0- | -23 | -0- | 101 | 1 | | | Y | -0- | | | | | 30 |
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 1 | | | Y | -0- | | | | | 30 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |

ARNECKEVILLE (YEGUA 5260) //CONT.// 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROBERTSON RESOURCES, INC. 718770
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 997 | N | 997 | -0- | -0- | -0- | 924 | 3 | 73 | 9 | N | 66 | | | | | 209 |
| 10 | 1272 | N | 1272 | -0- | -0- | -0- | 1196 | 3 | 76 | 9 | N | 69 | 182 | 1 | | | 96 |
| 11 | 1080 | N | 1021 | -0- | -59 | -0- | 1021 | 3 | | | N | -0- | | | | | 96 |
| 12 | 1023 | N | 983 | -0- | -40 | -0- | 830 | 3 | 153 | 9 | N | 139 | | | | | 235 |
| 01 | 1116 | N | 946 | -0- | -170 | -0- | 877 | 3 | 69 | 9 | N | 63 | 173 | 1 | | | 125 |
| *02 | 1008 | N | 1008 | -0- | -0- | -0- | 936 | 3 | 72 | 9 | N | 65 | | | | | 190 |

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARNECKEVILLE, NE. (WX. A) 03692 475 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
KOENIG WELL #: 2 RRCID -> 172012 COMPL. DATE 11/27/1998 TOTAL DEPTH 7860 PERF. 7698 - 7733

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 41 | 1 | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/13/2017 - P/A 02/13/17

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
WARWAS UNIT WELL #: 1 RRCID -> 274954 COMPL. DATE 02/08/2013 TOTAL DEPTH 5530 PERF. 5224 - 5229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

ARNECKEVILLE, S (Y-7) //CONT.// 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 18 |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 18 |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 18 |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 18 |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 18 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | 18 |

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 79 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 79 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 79 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 79 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 79 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 79 |

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 106 |
| 10 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 106 |
| 11 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 106 |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 106 |
| 01 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 106 |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 106 |

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KLINGEMAN, FRED V. -A- WELL #: 1 RRCID -> 092120 COMPL. DATE 12/18/1980 TOTAL DEPTH 898 PERF. 824 - 833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/31/2016 - P/A 10/31/2016

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 2023 | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 2023 | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 2023 | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 2023 | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 2023 | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 2023 | | | Y | NO RPT | | | -0- |

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENERGYQUEST II, LLC 252020
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3760 X | 3760 | -0- | -0- | -0- | 99 | 1 | 3629 | 2 | N | 29 | | | | | 109 |
| | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 3919 X | 3919 | -0- | -0- | -0- | 3876 | 2 | 43 | 9 | N | 39 | | | | | 148 |
| 11 | 3742 X | 3742 | -0- | -0- | -0- | 3708 | 2 | 34 | 9 | N | 31 | | | | | 179 |
| 12 | 3875 X | 3794 | -0- | -81 | -0- | 13 | 1 | 3737 | 2 | N | 40 | | | | | 219 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 3906 X | 3847 | -0- | -59 | -0- | 3828 | 2 | 19 | 9 | N | 17 | 184 | 1 | | | 52 |
| 02 | 3528 X | 3429 | -0- | -99 | -0- | 3396 | 1 | 33 | 9 | N | 30 | | | | | 82 |

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 2 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 2 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 2 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 2 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 2 |

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 114 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 114 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 114 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 114 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 114 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 114 |

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46 N | 46 | -0- | -0- | -0- | 6 | 1 | 40 | 2 | Y | -0- | | | -0- |
| 10 | 62 N | 14 | -0- | -48 | -0- | 2 | 1 | 12 | 2 | Y | -0- | | | -0- |
| 11 | 30 N | 24 | -0- | -6 | -0- | 6 | 1 | 18 | 2 | Y | -0- | | | -0- |
| 12 | 62 N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | -0- |
| 01 | 17 N | 17 | -0- | -0- | -0- | 5 | 1 | 12 | 2 | Y | -0- | | | -0- |
| 02 | DLQ G-10 | 2 | -0- | 2 | 2 | 2 | 2 | | | Y | -0- | | | -0- |

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | 1 |
| 10 | 45 N | 45 | -0- | -0- | -0- | 7 | 1 | 38 | 2 | Y | -0- | | | 1 |
| 11 | 30 N | 22 | -0- | -8 | -0- | 6 | 1 | 16 | 2 | Y | -0- | | | 1 |
| 12 | 17 N | 17 | -0- | -0- | -0- | 3 | 1 | 14 | 2 | Y | -0- | | | 1 |
| 01 | 47 N | 47 | -0- | -0- | -0- | 13 | 1 | 34 | 2 | Y | -0- | | | 1 |
| 02 | DLQ G-10 | 49 | -0- | 49 | 49 | 4 | 1 | 45 | 2 | Y | -0- | | | 1 |

AUSTIN (WILCOX MASSIVE E) //CONT.// 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7039 X | 7039 | -0- | -0- | -0- | 992 | 1 | 6037 | 2 | Y | 9 | | | | | 69 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 7287 X | 7287 | -0- | -0- | -0- | 1094 | 1 | 6183 | 2 | Y | 9 | | | | | 78 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 4620 X | 4366 | -0- | -254 | -0- | 1146 | 1 | 3200 | 2 | Y | 18 | | | | | 96 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 4774 X | 3888 | -0- | -886 | -0- | 725 | 1 | 3149 | 2 | Y | 13 | 6 | 1 | | | 103 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 4774 X | 2803 | -0- | -1971 | -0- | 776 | 1 | 2007 | 2 | Y | 18 | | | | | 121 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | 13841 | -0- | 13841 | 13841 | 1171 | 1 | 12617 | 2 | Y | 48 | 4 | 1 | | | 165 |
| | | | | | | 53 | 9 | | | | | | | | | |

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4920 X | 4340 | -0- | -580 | -0- | 611 | 1 | 3721 | 2 | Y | 7 | | | | | 46 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 4898 X | 3605 | -0- | -1293 | -0- | 541 | 1 | 3061 | 2 | Y | 3 | | | | | 49 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4740 X | 388 | -0- | -4352 | -0- | 102 | 1 | 286 | 2 | Y | -0- | | | | | 49 |
| 12 | 4774 X | -0- | -0- | -4774 | -0- | | | | | Y | 3 | | | | | 52 |
| 01 | 4774 X | 1673 | -0- | -3101 | -0- | 464 | 1 | 1201 | 2 | Y | 7 | | | | | 59 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | 1586 | -0- | 1586 | 1586 | 134 | 1 | 1444 | 2 | Y | 7 | | | | | 66 |
| | | | | | | 8 | 9 | | | | | | | | | |

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 X | 101 | -0- | -289 | B | -0- | 101 | 2 | | | N | -0- | | | | 41 |
| 10 | 251 X | 251 | -0- | -0- | B | -0- | 251 | 2 | | | N | -0- | | | | 41 |
| 11 | 570 X | 134 | -0- | -436 | B | -0- | 134 | 2 | | | N | -0- | | | | 41 |
| 12 | 589 X | 308 | -0- | -281 | B | -0- | 308 | 2 | | | N | -0- | | | | 41 |
| 01 | 589 X | 22 | -0- | -567 | B | -0- | 22 | 2 | | | N | -0- | | | | 41 |
| 02 | 224 X | -0- | -0- | -224 | B | -0- | | | | | N | -0- | | | | 41 |

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1734 X | 1734 | -0- | -0- B | -0- | 1734 | 2 | | | N | -0- | | | | | 33 |
| 10 | 1535 X | 1535 | -0- | -0- B | -0- | 1535 | 2 | | | N | -0- | | | | | 33 |
| 11 | 2780 X | 2780 | -0- | -0- B | -0- | 2780 | 2 | | | N | -0- | | | | | 33 |
| 12 | 1798 X | 1375 | -0- | -423 B | -0- | 1375 | 2 | | | N | -0- | | | | | 33 |
| 01 | 1798 X | 1297 | -0- | -501 B | -0- | 1297 | 2 | | | N | -0- | | | | | 33 |
| 02 | 2604 X | -0- | -0- | -2604 B | -0- | | | | | N | -0- | | | | | 33 |

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 120 |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 120 |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 120 |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 120 |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 120 |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 120 |

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5790 X | 5790 | -0- | -0- | -0- | 1233 | 1 | 4499 | 2 | Y | 53 | 3 | 1 | | | 107 |
| | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 5828 X | 5766 | -0- | -62 | -0- | 1263 | 1 | 4438 | 2 | Y | 59 | | | | | 166 |
| | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 5640 X | 5020 | -0- | -620 | -0- | 1722 | 1 | 3276 | 2 | Y | 20 | | | | | 186 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 5828 X | 5617 | -0- | -211 | -0- | 1035 | 1 | 4495 | 2 | Y | 79 | 144 | 1 | | | 121 |
| | | | | | | 87 | 9 | | | | | | | | | |
| *01 | 5828 X | 4619 | -0- | -1209 | -0- | 1675 | 1 | 2926 | 2 | Y | 16 | | | | | 137 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | 4779 | -0- | 4779 | 4779 | 773 | 1 | 3895 | 2 | Y | 101 | 149 | 1 | | | 89 |
| | | | | | | 111 | 9 | | | | | | | | | |

WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 X | 1135 | -0- | -95 | -0- | 164 | 1 | 971 | 2 | N | -0- | | | | | 132 |
| 10 | 1178 X | 962 | -0- | -216 | -0- | 221 | 1 | 741 | 2 | N | -0- | | | | | 132 |
| 11 | 1320 X | 1320 | -0- | -0- | -0- | 226 | 1 | 1094 | 2 | N | -0- | | | | | 132 |
| 12 | 1487 X | 1487 | -0- | -0- | -0- | 218 | 1 | 1269 | 2 | N | -0- | | | | | 132 |
| 01 | 1223 X | 1223 | -0- | -0- | -0- | 206 | 1 | 1017 | 2 | N | -0- | | | | | 132 |
| 02 | 1232 X | NO RPT | -0- | -1232 | -0- | | | | | N | NO RPT | | | | | 132 |

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 N | 961 | -0- | -989 | -0- | 169 | 1 | 616 | 2 | Y | 160 | 178 | 1 | | | 266 |
| | | | | | | 176 | 9 | | | | | | | | | |
| 10 | 1860 N | 1556 | -0- | -304 | -0- | 290 | 1 | 1020 | 2 | Y | 224 | 364 | 1 | | | 126 |
| | | | | | | 246 | 9 | | | | | | | | | |
| 11 | 1470 N | -0- | -0- | -1470 | -0- | | | | | Y | -0- | | | | | 126 |
| 12 | 3100 N | 4336 | -0- | 1236 | 1236 | 711 | 1 | 3090 | 2 | Y | 486 | 350 | 1 | | | 262 |
| | | | | | | 535 | 9 | | | | | | | | | |
| *01 | 1550 N | 201 | -0- | -1349 | -0- | 64 | 1 | 112 | 2 | Y | 23 | | | | | 285 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | 2772 | -0- | 2772 | 2772 | 380 | 1 | 1912 | 2 | Y | 436 | 510 | 1 | | | 211 |
| | | | | | | 480 | 9 | | | | | | | | | |

B-S (FRIO 3540) 04842 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
GREESON, ET AL G.U. WELL #: 1 RRCID -> 146087 COMPL. DATE 06/07/2011 TOTAL DEPTH 4060 PERF. 2658 - 2752

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 10/31/2016 - P/A 10/31/16

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BAKER, EARL WELL #: 7AU RRCID -> 127437 COMPL. DATE 05/01/1988 TOTAL DEPTH 11000 PERF. 9924 - 10032

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BAKER, E. WELL #: 11 A RRCID -> 144444 COMPL. DATE 01/19/1993 TOTAL DEPTH 11100 PERF.10109 - 10178

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

RUTHERFORD OIL CORPORATION 738100
BAKER, EARL WELL #: 6A RRCID -> 126637 COMPL. DATE 02/24/1988 TOTAL DEPTH 13100 PERF.10026 - 10122

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

BAKER (WILCOX 10600) 05123 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 7AL RRCID -> 127572 COMPL. DATE 05/05/1988 TOTAL DEPTH 11000 PERF.10648 - 10786

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

```
-----------------------------------------------------------------------------------------------------------------------------------
BALFOUR (YEGUA 2950)                        05243 560   NON-ASSOCIATED          ONE WELL                          CNTY: DE WITT
  B D PRODUCTION CO., INC.                  040190
    MCMANUS SHALLOW UNIT              WELL #:    1    RRCID -> 233577  COMPL. DATE 01/12/2008  TOTAL DEPTH  3350 PERF. 2890 -  2894
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-

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BALFOUR (YEGUA 4800)                        05243 600   ASSOCIATED              SALVAGE                           CNTY: DE WITT
  B D PRODUCTION CO., INC.                  040190
    CARROLL                           WELL #:    1    RRCID -> 233396  COMPL. DATE 09/11/2007  TOTAL DEPTH  5550 PERF. 4907 -  4914
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
BALFOUR (YEGUA 5350)                        05243 800   NON-ASSOCIATED          SALVAGE                           CNTY: DE WITT
  B D PRODUCTION CO., INC.                  040190
    KEY                               WELL #:    1    RRCID -> 173018  COMPL. DATE 02/17/1999  TOTAL DEPTH  5600 PERF. 5372 -  5380
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 10/25/2016 - P/A 10/25/16

-----------------------------------------------------------------------------------------------------------------------------------
    MCCOY-KEY GAS UNIT                WELL #:    1    RRCID -> 221045  COMPL. DATE 05/12/2006  TOTAL DEPTH  5500 PERF. 5367 -  5370
-----------------------------------------------------------------------------------------------------------------------------------
 09        0 N      -0-      -0-        -0-           -0-                                N       -0-                                 85
 10 P&A-COND        -0-      -0-        -0-           -0-                                N         1        1  8                    85
 11        0 A      -0-      -0-        -0-           -0-                                N       -0-       85  1                  -0-
 12        0        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01        0     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02        0     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 10/19/2016 - P/A 10/19/16

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BALFOUR, NE. (YEGUA 4950)                   05248 900   NON-ASSOCIATED          ONE WELL                          CNTY: DE WITT
  EVEREST RESOURCE COMPANY                  252057
    LINDER,RAY                        WELL #:    1    RRCID -> 223865  COMPL. DATE 02/21/2006  TOTAL DEPTH  5666 PERF. 4931 -  4941
-----------------------------------------------------------------------------------------------------------------------------------
 09 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                               156
 10 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                               156
 11 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                               156
 12 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                               156
 01 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                               156
 02 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                               156
                 PLUGGED AND ABANDONED_____ 07/19/2016 - PLUGGED 07/19/16

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BAYOU BENGAL (FRIO)                         06337 400   NON-ASSOCIATED          ONE WELL                          CNTY: CALHOUN
  HEMCO DEVELOPMENT, LLC                    374997
    BAYOU BENGAL B-13                 WELL #:    1    RRCID -> 216389  COMPL. DATE 12/11/2008  TOTAL DEPTH 14000 PERF. 8890 -  8898
-----------------------------------------------------------------------------------------------------------------------------------
 09        0 N      -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 10        0 N      -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 11        0 N      -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 12        0 N      -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 01        0 N      -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 02        0 N      -0-      -0-        -0-           -0-                                Y       -0-                                -0-
```

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7500 | 1957 | -0- | -5543 | -0- | 111 | 1 | 1846 | 3 | N | -0- | | | -0- |
| 10 | 1882 R | 1882 | -0- | -0- | -0- | 97 | 1 | 1785 | 3 | N | -0- | | | -0- |
| 11 | 1168 R | 1168 | -0- | -0- | -0- | 64 | 1 | 1104 | 3 | N | -0- | | | -0- |
| 12 | 2015 # | 856 | -0- | -1159 | -0- | 47 | 1 | 809 | 3 | N | -0- | | | -0- |
| 01 | 2015 # | 627 | -0- | -1388 | -0- | 45 | 1 | 582 | 3 | N | -0- | | | -0- |
| 02 | 1092 N | 384 | -0- | -708 | -0- | 27 | 1 | 357 | 3 | N | -0- | | | -0- |

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1040 X | 1040 | -0- | -0- | -0- | 59 | 1 | 981 | 3 | N | -0- | | | -0- |
| 10 | 1240 X | 889 | -0- | -351 | -0- | 46 | 1 | 843 | 3 | N | -0- | | | -0- |
| 11 | 1200 X | 527 | -0- | -673 | -0- | 29 | 1 | 498 | 3 | N | -0- | | | -0- |
| 12 | 1240 X | 301 | -0- | -939 | -0- | 17 | 1 | 284 | 3 | N | -0- | | | -0- |
| 01 | 1209 X | 63 | -0- | -1146 | -0- | 4 | 1 | 59 | 3 | N | -0- | | | -0- |
| 02 | 980 X | 63 | -0- | -917 | -0- | 4 | 1 | 59 | 3 | N | -0- | | | -0- |

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 211 X | 211 | -0- | -0- | -0- | 12 | 1 | 199 | 3 | N | -0- | | | -0- |
| 10 | 992 X | 225 | -0- | -767 | -0- | 12 | 1 | 213 | 3 | N | -0- | | | -0- |
| 11 | 960 X | 173 | -0- | -787 | -0- | 9 | 1 | 164 | 3 | N | -0- | | | -0- |
| 12 | 992 X | 212 | -0- | -780 | -0- | 12 | 1 | 200 | 3 | N | -0- | | | -0- |
| 01 | 279 X | 234 | -0- | -45 | -0- | 17 | 1 | 217 | 3 | N | -0- | | | -0- |
| *02 | 298 X | 298 | -0- | -0- | -0- | 21 | 1 | 277 | 3 | N | -0- | | | -0- |

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 730 | -0- | 730 | 1661 | 730 | 3 | | | N | -0- | | | -0- |
| 10 | DLQ G-10 | 499 | -0- | 499 | 2160 | 499 | 3 | | | N | -0- | | | -0- |
| 11 | 2436 N | 276 | -0- | -2160 | -0- | 276 | 3 | | | N | -0- | | | -0- |
| 12 | 589 N | 376 | -0- | -213 | -0- | 376 | 3 | | | N | -0- | | | -0- |
| 01 | 667 N | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | -0- |
| *02 | 422 N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | -0- |

BEEVILLE, NORTH (3600) 06787 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 14 RRCID -> 280502 COMPL. DATE 02/07/2016 TOTAL DEPTH 3960 PERF. 3624 - 3636

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 124 R | 124 | -0- | -0- | -0- | 7 | 1 | 117 | 3 | N | -0- | | | -0- |
| 10 | 155 N | 71 | -0- | -84 | -0- | 4 | 1 | 67 | 3 | N | -0- | | | -0- |
| 11 | 120 N | 60 | -0- | -60 | -0- | 3 | 1 | 57 | 3 | N | -0- | | | -0- |
| 12 | 124 N | 61 | -0- | -63 | -0- | 3 | 1 | 58 | 3 | N | -0- | | | -0- |
| 01 | 62 N | 53 | -0- | -9 | -0- | 4 | 1 | 49 | 3 | N | -0- | | | -0- |
| 02 | 56 N | 53 | -0- | -3 | -0- | 4 | 1 | 49 | 3 | N | -0- | | | -0- |

BEEVILLE, NW. (HOCKLEY) 06789 333 ASSOCIATED 49B CNTY: BEE
TEXACAL, INC. 844124
SMITH, SIDNEY WELL #: 1 A RRCID -> 055637 COMPL. DATE 04/13/1972 TOTAL DEPTH 4018 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BEEVILLE, SW. (PETTUS, LO.) 06790 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SV ENERGY COMPANY, LLC 831396
GILL RANCH WELL #: 1 RRCID -> 269523 COMPL. DATE 02/07/2013 TOTAL DEPTH 5900 PERF. 4824 - 4828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/17/2014 - P/A 12/17/2014

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 01 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| *02 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 3 | N | -0- | | | | | -0- |

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 229 | -0- | -41 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 202 | -0- | -46 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 196 | -0- | -44 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 126 | -0- | -122 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 194 | -0- | -23 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 160 | -0- | -36 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 142 | -0- | 142 | 302 | 142 | 3 | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 153 | -0- | 153 | 455 | 153 | 3 | | | N | -0- | | | | | -0- |
| 11 | 607 | N | 152 | -0- | -455 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 113 | -0- | -42 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| *02 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | # | 2381 | -0- | -79 | -0- | 2381 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2542 | # | 2320 | -0- | -222 | -0- | 2320 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2460 | # | 2269 | -0- | -191 | -0- | 2269 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2511 | # | 2050 | -0- | -461 | -0- | 2050 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2449 | # | 2071 | -0- | -378 | -0- | 2071 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2212 | # | 2050 | -0- | -162 | -0- | 2050 | 3 | | | N | -0- | | | | | -0- |

HUGHES WELL #: 7 RRCID -> 270477 COMPL. DATE 05/23/2013 TOTAL DEPTH 3950 PERF. 3618 - 3629

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | X | 2268 | -0- | -252 | -0- | 2246 | 2 | 22 | 9 | N | 20 | | | | | 201 |
| 10 | 2604 | X | 1659 | -0- | -945 | -0- | 1637 | 2 | 22 | 9 | N | 20 | 176 | 1 | | | 45 |
| 11 | 2430 | X | 1459 | -0- | -971 | -0- | 1438 | 2 | 21 | 9 | N | 19 | | | | | 64 |
| 12 | 2356 | X | 1117 | -0- | -1239 | -0- | 1100 | 2 | 17 | 9 | N | 15 | | | | | 79 |
| 01 | 2356 | X | 579 | -0- | -1777 | -0- | 576 | 2 | 3 | 9 | N | 3 | | | | | 82 |
| 02 | 2128 | X | 494 | -0- | -1634 | -0- | 493 | 2 | 1 | 9 | N | 1 | | | | | 83 |

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2850 | X | 2622 | -0- | -228 | -0- | 2561 | 2 | 61 | 9 | N | 55 | | | | | 182 |
| 10 | 2945 | X | 2686 | -0- | -259 | -0- | 2602 | 2 | 84 | 9 | N | 76 | | | | | 258 |
| 11 | 2730 | X | 2602 | -0- | -128 | -0- | 2527 | 2 | 75 | 9 | N | 68 | 186 | 1 | | | 140 |
| 12 | 2697 | X | 2657 | -0- | -40 | -0- | 2585 | 2 | 72 | 9 | N | 65 | | | | | 205 |
| 01 | 2828 | X | 2828 | -0- | -0- | -0- | 2745 | 2 | 83 | 9 | N | 75 | 188 | 1 | | | 92 |
| 02 | 2436 | X | 2349 | -0- | -87 | -0- | 2294 | 2 | 55 | 9 | N | 50 | | | | | 142 |

CABOT OIL & GAS CORPORATION 121700
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10890 | X | -0- | -0- | -10890 | -0- | | | | | N | 34 | 34 | 0 | | | 69 |
| 10 | 11253 | X | 9795 | -0- | -1458 | -0- | 1958 | 1 | 7775 | 2 | N | 56 | | | | | 125 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 8190 | X | 2488 | -0- | -5702 | -0- | 508 | 1 | 1959 | 2 | N | 19 | | | | | 144 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 8463 | X | 974 | -0- | -7489 | -0- | 215 | 1 | 758 | 2 | N | 1 | | | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 10012 | X | 10012 | -0- | -0- | -0- | 1998 | 1 | 7933 | 2 | N | 74 | 175 | 0 | | | 44 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 8848 | X | 6345 | -0- | -2503 | -0- | 1248 | 1 | 5036 | 2 | N | 55 | 24 | 0 | | | 75 |
| | | | | | | | 61 | 9 | | | | | | | | | |

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABOT OIL & GAS CORPORATION //CONT.// 121700

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8160 | X | 8014 | -0- | -146 | -0- | 1766 | 1 | 6206 | 2 | N | 38 | 17 | 0 | | | 195 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 5921 | X | 3342 | -0- | -2579 | -0- | 671 | 1 | 2664 | 2 | N | 6 | 173 | 0 | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 5730 | X | 5225 | -0- | -505 | -0- | 1071 | 1 | 4130 | 2 | N | 22 | | | | | 50 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 8277 | X | 5040 | -0- | -3237 | -0- | 1106 | 1 | 3904 | 2 | N | 27 | | | | | 77 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 8277 | X | 2566 | -0- | -5711 | -0- | 513 | 1 | 2035 | 2 | N | 16 | | | | | 93 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 7476 | X | 5524 | -0- | -1952 | -0- | 1083 | 1 | 4369 | 2 | N | 65 | 23 | 0 | | | 135 |
| | | | | | | | 72 | 9 | | | | | | | | | |

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6480 | X | 4741 | -0- | -1739 | -0- | 1040 | 1 | 3656 | 2 | N | 41 | 32 | 0 | | | 181 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 6696 | X | 2497 | -0- | -4199 | -0- | 500 | 1 | 1984 | 2 | N | 12 | | | | | 193 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 7650 | X | 7231 | -0- | -419 | -0- | 1487 | 1 | 5735 | 2 | N | 8 | | | | | 201 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 7905 | X | 6984 | -0- | -921 | -0- | 1539 | 1 | 5433 | 2 | N | 11 | | | | | 212 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 7905 | X | 3888 | -0- | -4017 | -0- | 781 | 1 | 3100 | 2 | N | 6 | | | | | 218 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 6748 | X | 2540 | -0- | -4208 | -0- | 496 | 1 | 2003 | 2 | N | 37 | 31 | 0 | | | 224 |
| | | | | | | | 41 | 9 | | | | | | | | | |

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 336 | N | 336 | -0- | -0- | -0- | 74 | 1 | 260 | 2 | N | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 369 | N | 369 | -0- | -0- | -0- | 74 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 67 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 12 | 287 | N | 287 | -0- | -0- | -0- | 63 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| 01 | 297 | N | 297 | -0- | -0- | -0- | 60 | 1 | 237 | 2 | N | -0- | | | | | -0- |
| *02 | 313 | N | 313 | -0- | -0- | -0- | 62 | 1 | 249 | 2 | N | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABOT OIL & GAS CORPORATION //CONT.// 121700
STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | X | 1862 | -0- | -88 | -0- | 409 | 1 | 1436 | 2 | N | 15 | 10 | 0 | | | 203 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 2459 | X | 2459 | -0- | -0- | -0- | 490 | 1 | 1946 | 2 | N | 21 | 159 | 0 | | | 65 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2130 | X | 2023 | -0- | -107 | -0- | 415 | 1 | 1600 | 2 | N | 7 | | | | | 72 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2253 | X | 2253 | -0- | -0- | -0- | 492 | 1 | 1738 | 2 | N | 21 | | | | | 93 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 2489 | X | 2489 | -0- | -0- | -0- | 499 | 1 | 1980 | 2 | N | 9 | | | | | 102 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *02 | 2497 | X | 2497 | -0- | -0- | -0- | 492 | 1 | 1984 | 2 | N | 19 | 11 | 0 | | | 110 |
| | | | | | | | 21 | 9 | | | | | | | | | |

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1039 | N | 1039 | -0- | -0- | -0- | 226 | 1 | 794 | 2 | N | 17 | 5 | 0 | | | 57 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1298 | N | 1298 | -0- | -0- | -0- | 258 | 1 | 1026 | 2 | N | 13 | | | | | 70 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1170 | N | 962 | -0- | -208 | -0- | 192 | 1 | 742 | 2 | N | 25 | | | | | 95 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 1085 | N | 855 | -0- | -230 | -0- | 183 | 1 | 648 | 2 | N | 22 | | | | | 117 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 1209 | N | 942 | -0- | -267 | -0- | 188 | 1 | 745 | 2 | N | 8 | | | | | 125 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 952 | N | 952 | -0- | -0- | -0- | 185 | 1 | 748 | 2 | N | 17 | 5 | 0 | | | 137 |
| | | | | | | | 19 | 9 | | | | | | | | | |

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12750 | X | 10961 | -0- | -1789 | -0- | 642 | 1 | 10148 | 2 | N | 155 | 219 | 0 | | | 123 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 10 | 12989 | X | 12248 | -0- | -741 | -0- | 642 | 1 | 11499 | 2 | N | 97 | | | | | 220 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 11 | 12210 | X | 10280 | -0- | -1930 | -0- | 573 | 1 | 9599 | 2 | N | 98 | 168 | 0 | | | 150 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 12 | 12183 | X | 10506 | -0- | -1677 | -0- | 629 | 1 | 9761 | 2 | N | 105 | 187 | 0 | | | 68 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 01 | 12245 | X | 9792 | -0- | -2453 | -0- | 555 | 1 | 9127 | 2 | N | 100 | | | | | 168 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 11060 | X | 10291 | -0- | -769 | -0- | 537 | 1 | 9583 | 2 | N | 155 | 250 | 0 | | | 73 |
| | | | | | | | 171 | 9 | | | | | | | | | |

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABOT OIL & GAS CORPORATION //CONT.// 121700
GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | X | 2260 | -0- | -260 | -0- | 948 | 1 | 1248 | 2 | N | 58 | 11 | 0 | | | 160 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 2604 | X | 2276 | -0- | -328 | -0- | 1075 | 1 | 1144 | 2 | N | 52 | | | | | 212 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 2795 | X | 2795 | -0- | -0- | -0- | 1154 | 1 | 1566 | 2 | N | 68 | 187 | 0 | | | 93 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 2956 | X | 2956 | -0- | -0- | -0- | 1154 | 1 | 1701 | 2 | N | 92 | | | | | 185 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 01 | 2325 | X | 2113 | -0- | -212 | -0- | 1093 | 1 | 985 | 2 | N | 32 | | | | | 217 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *02 | 2702 | X | 2702 | -0- | -0- | -0- | 1074 | 1 | 1561 | 2 | N | 61 | 203 | 0 | | | 75 |
| | | | | | | | 67 | 9 | | | | | | | | | |

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1683 | N | 1683 | -0- | -0- | -0- | 722 | 1 | 950 | 2 | N | 10 | 7 | 0 | | | 190 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1404 | N | 1404 | -0- | -0- | -0- | 672 | 1 | 715 | 2 | N | 15 | | | | | 205 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1361 | N | 1361 | -0- | -0- | -0- | 576 | 1 | 782 | 2 | N | 3 | | | | | 208 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1270 | -0- | -32 | -0- | 503 | 1 | 742 | 2 | N | 23 | 186 | 0 | | | 45 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 1302 | N | 1258 | -0- | -44 | -0- | 645 | 1 | 582 | 2 | N | 28 | | | | | 73 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 1365 | N | 1365 | -0- | -0- | -0- | 542 | 1 | 789 | 2 | N | 31 | 7 | 0 | | | 97 |
| | | | | | | | 34 | 9 | | | | | | | | | |

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ENERGYQUEST II, LLC 252020
POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | X | 25 | -0- | -5 | -0- | 3 | 1 | 22 | 2 | N | -0- | | | | | 36 |
| 10 | 40 | X | 40 | -0- | -0- | -0- | 6 | 1 | 34 | 2 | N | -0- | | | | | 36 |
| 11 | 30 | X | 23 | -0- | -7 | -0- | 4 | 1 | 19 | 2 | N | -0- | | | | | 36 |
| 12 | 31 | X | 22 | -0- | -9 | -0- | 4 | 1 | 18 | 2 | N | -0- | | | | | 36 |
| 01 | 31 | X | 13 | -0- | -18 | -0- | 3 | 1 | 10 | 2 | N | -0- | | | | | 36 |
| 02 | 28 | X | 11 | -0- | -17 | -0- | 2 | 1 | 9 | 2 | N | -0- | | | | | 36 |

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENERGYQUEST II, LLC //CONT.// 252020
POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16440 X | 16093 | -0- | -347 | -0- | 2065 | 1 | 13841 | 2 | N | 170 | 188 | 1 | | | 114 |
| | | | | | | 187 | 9 | | | | | | | | | |
| 10 | 16988 X | 15836 | -0- | -1152 | -0- | 2462 | 1 | 13189 | 2 | N | 168 | | | | | 282 |
| | | | | | | 185 | 9 | | | | | | | | | |
| 11 | 16170 X | 15113 | -0- | -1057 | -0- | 2548 | 1 | 12382 | 2 | N | 166 | 190 | 1 | | | 258 |
| | | | | | | 183 | 9 | | | | | | | | | |
| 12 | 16709 X | 14866 | -0- | -1843 | -0- | 2959 | 1 | 11705 | 2 | N | 184 | 185 | 1 | | | 257 |
| | | | | | | 202 | 9 | | | | | | | | | |
| 01 | 16616 X | 15202 | -0- | -1414 | -0- | 2972 | 1 | 12029 | 2 | N | 183 | 193 | 1 | | | 247 |
| | | | | | | 201 | 9 | | | | | | | | | |
| 02 | 15008 X | 13293 | -0- | -1715 | -0- | 2491 | 1 | 10637 | 2 | N | 150 | 189 | 1 | | | 208 |
| | | | | | | 165 | 9 | | | | | | | | | |

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11045 X | 11045 | -0- | -0- | -0- | 1428 | 1 | 9575 | 2 | N | 38 | 187 | 1 | | | 83 |
| | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 8940 X | 8940 | -0- | -0- | -0- | 1399 | 1 | 7495 | 2 | N | 42 | | | | | 125 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 11914 X | 11914 | -0- | -0- | -0- | 2023 | 1 | 9827 | 2 | N | 58 | | | | | 183 |
| | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 7202 X | 7202 | -0- | -0- | -0- | 1445 | 1 | 5714 | 2 | N | 39 | | | | | 222 |
| | | | | | | 43 | 9 | | | | | | | | | |
| *01 | 10240 X | 10240 | -0- | -0- | -0- | 2023 | 1 | 8189 | 2 | N | 25 | | | | | 247 |
| | | | | | | 28 | 9 | | | | | | | | | |
| *02 | 10205 X | 10205 | -0- | -0- | -0- | 1926 | 1 | 8221 | 2 | N | 53 | 185 | 1 | | | 115 |
| | | | | | | 58 | 9 | | | | | | | | | |

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 88 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 88 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 88 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 88 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 88 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 88 |

VANGUARD OPERATING, LLC 881585
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 22268 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 22268 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 22268 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 22268 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 22268 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 22268 | | | | | N | NO RPT | | | | | -0- |

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 732 N | 732 | -0- | -0- | -0- | 88 | 1 | 644 | 2 | Y | -0- | | | | | -0- |
| 10 | 721 N | 721 | -0- | -0- | -0- | 87 | 1 | 634 | 2 | Y | -0- | | | | | -0- |
| 11 | 660 N | 621 | -0- | -39 | -0- | 621 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 744 N | 33 | -0- | -711 | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 713 N | 570 | -0- | -143 | -0- | 570 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 599 N | 599 | -0- | -0- | -0- | 599 | 2 | | | Y | -0- | | | | | -0- |

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 104 N | 104 | -0- | -0- | -0- | 12 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 10 | 167 N | 167 | -0- | -0- | -0- | 20 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 N | 105 | -0- | -15 | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 N | 33 | -0- | -60 | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 155 N | 101 | -0- | -54 | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 506 N | 506 | -0- | -0- | -0- | 506 | 2 | | | Y | -0- | | | | | -0- |

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 359 N | 359 | -0- | -0- | -0- | 43 | 1 | 316 | 2 | Y | -0- | | | | | -0- |
| 10 | 466 N | 466 | -0- | -0- | -0- | 56 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| 11 | 317 N | 317 | -0- | -0- | -0- | 317 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 N | 29 | -0- | -343 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 465 N | 292 | -0- | -173 | -0- | 292 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 411 N | 411 | -0- | -0- | -0- | 411 | 2 | | | Y | -0- | | | | | -0- |

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 02 | 14B2 EXT | 1787 | -0- | 1787 | 1787 | 1787 | 2 | | | Y | -0- | | | | | 40 |

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3102 X | 3102 | -0- | -0- | -0- | 362 | 1 | 2657 | 2 | Y | 75 | | | | | 250 |
| | | | | | | 83 | 9 | | | | | | | | | |
| 10 | 3587 X | 3587 | -0- | -0- | -0- | 419 | 1 | 3073 | 2 | Y | 86 | | | | | 336 |
| | | | | | | 95 | 9 | | | | | | | | | |
| 11 | 3317 X | 3317 | -0- | -0- | -0- | 3162 | 2 | 155 | 9 | Y | 141 | 365 | 1 | | | 112 |
| 12 | 3970 X | 3970 | -0- | -0- | -0- | 3966 | 2 | 4 | 9 | Y | 4 | | | | | 116 |
| 01 | 3596 X | 2622 | -0- | -974 | -0- | 2589 | 2 | 33 | 9 | Y | 30 | | | | | 146 |
| 02 | 3248 X | 2513 | -0- | -735 | -0- | 2248 | 2 | 265 | 9 | Y | 241 | 182 | 1 | | | 205 |

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1125 N | 1125 | -0- | -0- | -0- | 135 | 1 | 990 | 2 | Y | -0- | | | | | -0- |
| 10 | 1215 N | 1215 | -0- | -0- | -0- | 146 | 1 | 1069 | 2 | Y | -0- | | | | | -0- |
| 11 | 840 N | 789 | -0- | -51 | -0- | 789 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 868 N | 50 | -0- | -818 | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 868 N | 851 | -0- | -17 | -0- | 851 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 1056 N | 1056 | -0- | -0- | -0- | 1056 | 2 | | | Y | -0- | | | | | -0- |

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 857 N | 857 | -0- | -0- | -0- | 103 | 1 | 754 | 2 | N | -0- | | | | | 39 |
| 10 | 806 N | 785 | -0- | -21 | -0- | 94 | 1 | 691 | 2 | N | -0- | | | | | 39 |
| 11 | 750 N | 734 | -0- | -16 | -0- | 731 | 2 | 3 | 9 | N | 3 | | | | | 42 |
| 12 | 899 N | 25 | -0- | -874 | -0- | 25 | 2 | | | N | -0- | | | | | 42 |
| 01 | 775 N | 694 | -0- | -81 | -0- | 694 | 2 | | | N | -0- | | | | | 42 |
| 02 | 672 N | 664 | -0- | -8 | -0- | 662 | 2 | 2 | 9 | N | 2 | | | | | 44 |

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5562 | 5562 | -0- | -0- | -0- | 5411 | 2 | 151 | 9 | N | 137 | 187 | 1 | | | 122 |
| 10 | 5381 | 5381 | -0- | -0- | -0- | 266 | 1 | 4975 | 2 | N | 127 | 187 | 1 | | | 62 |
| | | | | | | 140 | 9 | | | | | | | | | |
| 11 | 5040 | 4610 | -0- | -430 | -0- | 258 | 1 | 4207 | 2 | N | 132 | | | | | 194 |
| | | | | | | 145 | 9 | | | | | | | | | |
| 12 | 5208 | 4174 | -0- | -1034 | -0- | 232 | 1 | 3804 | 2 | N | 125 | 189 | 1 | | | 130 |
| | | | | | | 138 | 9 | | | | | | | | | |
| 01 | 5208 # | 1880 | -0- | -3328 | -0- | 94 | 1 | 1740 | 2 | N | 42 | | | | | 172 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 5180 # | -0- | -0- | -5180 | -0- | | | | | N | -0- | | | | | 172 |

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | 5625 | -0- | 5625 | 11723 | 5461 | 2 | 164 | 9 | N | 149 | 188 | 1 | | | 197 |
| 10 | T. A. | 4902 | -0- | 4902 | 16625 | 4757 | 2 | 145 | 9 | N | 132 | 191 | 1 | | | 138 |
| 11 | 19152 X | 2527 | -0- | -16625 | -0- | 2403 | 2 | 124 | 9 | N | 113 | 194 | 1 | | | 57 |
| 12 | 6706 X | 6706 | -0- | -0- | -0- | 6596 | 2 | 110 | 9 | N | 100 | | | | | 157 |
| 01 | 6847 X | 6847 | -0- | -0- | -0- | 6747 | 2 | 100 | 9 | N | 91 | 184 | 1 | | | 64 |
| 02 | 5264 X | 5097 | -0- | -167 | -0- | 5009 | 2 | 88 | 9 | N | 80 | | | | | 144 |

ETTA WELL #: 1 RRCID -> 264882 COMPL. DATE 08/06/2011 TOTAL DEPTH 11250 PERF. 9272 - 9308

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 X | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | 149 |
| 10 | 31 X | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | 149 |
| 11 | 30 X | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | 149 |
| 12 | 31 X | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 149 |
| 01 | 31 X | 19 | -0- | -12 | -0- | 13 | 2 | 6 | 9 | N | 5 | | | | | 154 |
| *02 | 63 X | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 154 |

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
SUN EXPLORATION, INC. 829289
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BERCLAIR (1620) 07250 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORENERGY OPERATING GROUP, LLC 178417
HANDY, R. E. WELL #: 1 RRCID -> 176193 COMPL. DATE 10/15/1999 TOTAL DEPTH 2882 PERF. 1622 - 1626

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLACKBURN, L. K. WELL #: 5 RRCID -> 196530 COMPL. DATE 07/07/2000 TOTAL DEPTH 2310 PERF. 1508 - 1520

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHESNUTT OIL & GAS, INC. 147755
JOY, ETHYL ELLIS ETAL WELL #: 7 RRCID -> 133715 COMPL. DATE 02/20/1990 TOTAL DEPTH 2300 PERF. 2053 - 2062

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

BERCLAIR (2100) //CONT.// 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PAISANO TRADING CO. 635040
CARTWRIGHT, C. L. WELL #: 1 RRCID -> 000843 COMPL. DATE 10/22/1952 TOTAL DEPTH 2586 PERF. 2095 - 2104

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

TOMBA OIL CO. 861770
ROBINSON WELL #: 1 RRCID -> 000845 COMPL. DATE 03/30/1952 TOTAL DEPTH 2085 PERF. 2081 - 2085

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | 27954 | -0- | 27954 | 55386 | 186 | 1 | 27758 | 2 | N | 9 | | | 157 |
| | | | | | | 10 | 9 | | | | | | | |
| 10 | 85119 X | 29733 | -0- | -55386 | -0- | 186 | 1 | 29532 | 2 | N | 14 | | | 171 |
| | | | | | | 15 | 9 | | | | | | | |
| 11 | 28516 X | 28516 | -0- | -0- | -0- | 186 | 1 | 28320 | 2 | N | 9 | | | 180 |
| | | | | | | 10 | 9 | | | | | | | |
| 12 | 28892 X | 28053 | -0- | -839 | -0- | 186 | 1 | 27850 | 2 | N | 15 | | | 195 |
| | | | | | | 17 | 9 | | | | | | | |
| 01 | 29729 X | 29124 | -0- | -605 | -0- | 186 | 1 | 28938 | 2 | N | -0- | | | 195 |
| 02 | 26180 X | 25792 | -0- | -388 | -0- | 186 | 1 | 25606 | 2 | N | -0- | | | 195 |

BERCLAIR, NORTHWEST (YEGUA 4700) 07254 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILKINSON WELL #: 1 RRCID -> 102450 COMPL. DATE 04/15/1982 TOTAL DEPTH 4960 PERF. 4757 - 4872

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 125 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 125 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 125 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 125 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 125 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 125 |

PLUGGED AND ABANDONED_____ 01/25/2017 - P/A 01/25/17

BERCLAIR, S. (2140) 07255 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORENERGY OPERATING GROUP, LLC 178417
BLACKBURN, J. L. TRUST WELL #: 1 RRCID -> 196529 COMPL. DATE 09/05/2000 TOTAL DEPTH 2310 PERF. 2193 - 2201

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 0 W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

NORTH AMERICAN NATURAL CRUDE IN. 613536
BLACKBURN RANCH-NANCI WELL #: 1 RRCID -> 148769 COMPL. DATE 05/07/1991 TOTAL DEPTH 3600 PERF. 2358 - 2364

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 161 |
| 10 | T. A. | 49 | -0- | 49 | 49 | 49 | 2 | | | N | -0- | | | 161 |
| 11 | T. A. | 21837 | -0- | 21837 | 21886 | 21824 | 2 | 13 | 9 | N | 12 | | | 173 |
| 12 | T. A. | 22639 | -0- | 22639 | 44525 | 22629 | 2 | 10 | 9 | N | 9 | | | 182 |
| 01 | 23430 | 23321 | -0- | -109 | 44416 | 23321 | 2 | | | N | -0- | | | 182 |
| *02 | 21308 | 20733 | -0- | -575 | 43841 | 20724 | 2 | 9 | 9 | N | 8 | | | 190 |

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BIG OAK (FRIO 2825) 08010 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
RAMSEY, R. H. WELL #: 2 RRCID -> 176462 COMPL. DATE 10/21/1999 TOTAL DEPTH 3711 PERF. 2832 - 2837

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COHN WELL #: 6 RRCID -> 190844 COMPL. DATE 06/14/2002 TOTAL DEPTH 3965 PERF. 2895 - 2898

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CONVERTED TO FRESH WATER.. 09/16/2016 - P/A 09/16/16

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1692 N | 1692 | -0- | -0- | -0- | 1686 | 3 | 6 | 9 | N | 5 | | 162 |
| 10 | 1826 N | 1826 | -0- | -0- | -0- | 1824 | 3 | 2 | 9 | N | 2 | | 164 |
| 11 | 1680 N | 1680 | -0- | -0- | -0- | 1677 | 3 | 3 | 9 | N | 3 | | 167 |
| 12 | 1657 N | 1657 | -0- | -0- | -0- | 1657 | 3 | | | N | -0- | | 167 |
| 01 | 2079 N | 2079 | -0- | -0- | -0- | 2077 | 3 | 2 | 9 | N | 2 | | 169 |
| 02 | 1568 N | 1427 | -0- | -141 | -0- | 1425 | 3 | 2 | 9 | N | 2 | | 171 |

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 X | 1164 | -0- | -1326 | -0- | 1143 | 3 | 21 | 9 | N | 19 | | 52 |
| 10 | 2542 X | 1210 | -0- | -1332 | -0- | 1196 | 3 | 14 | 9 | N | 13 | | 65 |
| 11 | 2460 X | 1216 | -0- | -1244 | -0- | 1203 | 3 | 13 | 9 | N | 12 | | 77 |
| 12 | 2542 X | 660 | -0- | -1882 | -0- | 647 | 3 | 13 | 9 | N | 12 | | 89 |
| 01 | 1550 X | 942 | -0- | -608 | -0- | 933 | 3 | 9 | 9 | N | 8 | | 97 |
| *02 | 1314 X | 1314 | -0- | -0- | -0- | 1301 | 3 | 13 | 9 | N | 12 | | 109 |

BIG OAK, N. (COOK MOUNTAIN) 08011 075 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
FRANKLIN WELL #: 1 RRCID -> 200749 COMPL. DATE 10/16/2002 TOTAL DEPTH 5652 PERF. 5342 - 5353

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: 1 RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 210 |

PLUGGED AND ABANDONED_____ 07/26/2016 - P/A 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7410 X | 6675 | -0- | -735 | -0- | 6319 | 2 | 356 | 9 | N | 324 | 187 | 1 | | | 307 |
| 10 | 7743 X | 7743 | -0- | -0- | -0- | 7366 | 2 | 377 | 9 | N | 343 | 368 | 1 | | | 282 |
| 11 | 7797 X | 7797 | -0- | -0- | -0- | 7392 | 2 | 405 | 9 | N | 368 | 378 | 1 | | | 272 |
| 12 | 7130 X | 6081 | -0- | -1049 | -0- | 5780 | 2 | 301 | 9 | N | 274 | 377 | 1 | | | 169 |
| 01 | 7750 X | 7190 | -0- | -560 | -0- | 6861 | 2 | 329 | 9 | N | 299 | 353 | 1 | | | 115 |
| 02 | 7280 X | 6270 | -0- | -1010 | -0- | 5970 | 2 | 300 | 9 | N | 273 | 176 | 1 | | | 212 |

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 N | 1747 | -0- | -23 | -0- | 1530 | 2 | 217 | 9 | N | 197 | 166 | 1 | | | 160 |
| 10 | 1751 N | 1751 | -0- | -0- | -0- | 1525 | 2 | 226 | 9 | N | 205 | 186 | 1 | | | 179 |
| 11 | 1707 N | 1707 | -0- | -0- | -0- | 1453 | 2 | 254 | 9 | N | 231 | 191 | 1 | | | 219 |
| 12 | 1905 N | 1905 | -0- | -0- | -0- | 1655 | 2 | 250 | 9 | N | 227 | 189 | 1 | | | 257 |
| 01 | 1794 N | 1794 | -0- | -0- | -0- | 1498 | 2 | 296 | 9 | N | 269 | 372 | 1 | | | 154 |
| *02 | 1659 N | 1659 | -0- | -0- | -0- | 1444 | 2 | 215 | 9 | N | 195 | 182 | 1 | | | 167 |

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NEUMIN PRODUCTION COMPANY 605990
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7657 X | 7657 | -0- | -0- | -0- | 677 | 1 | 6901 | 3 | N | 72 | | | | | 217 |
| | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 8722 X | 8722 | -0- | -0- | -0- | 723 | 1 | 7920 | 3 | N | 72 | 180 | 0 | | | 109 |
| | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 8176 X | 8176 | -0- | -0- | -0- | 700 | 1 | 7398 | 3 | N | 71 | | | | | 180 |
| | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 6696 X | 6568 | -0- | -128 | -0- | 607 | 1 | 5914 | 3 | N | 43 | | | | | 223 |
| | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 7574 X | 7574 | -0- | -0- | -0- | 700 | 1 | 6707 | 3 | N | 152 | 170 | 0 | | | 205 |
| | | | | | | 167 | 9 | | | | | | | | | |
| *02 | 6676 X | 6676 | -0- | -0- | -0- | 653 | 1 | 5970 | 3 | N | 48 | | | | | 253 |
| | | | | | | 53 | 9 | | | | | | | | | |

BIG 12 (11,900) //CONT.// 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAYDEN-YENDREY GAS UNIT WELL #: 2 RRCID -> 188473 COMPL. DATE 11/05/2001 TOTAL DEPTH 12370 PERF.11940 - 11950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | -0- | -0- | -0- | -0- | | | | | Y | -0- | 143 | 1 | | | -0- |
| | | PLUGGED AND ABANDONED_____ 09/07/2016 - P/A 09/07/16 | | | | | | | | | | | | | | |

THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4110 X | 3562 | -0- | -548 | -0- | 3443 | 2 | 119 | 9 | N | 108 | | | | | 267 |
| 10 | 3968 X | 3760 | -0- | -208 | -0- | 3631 | 2 | 129 | 9 | N | 117 | 187 | 1 | | | 197 |
| 11 | 3840 X | 3559 | -0- | -281 | -0- | 3441 | 2 | 118 | 9 | N | 107 | | | | | 304 |
| 12 | 3751 X | 3498 | -0- | -253 | -0- | 3379 | 2 | 119 | 9 | N | 108 | 190 | 1 | | | 222 |
| 01 | 3751 X | 3342 | -0- | -409 | -0- | 3266 | 2 | 76 | 9 | N | 69 | | | | | 291 |
| 02 | 3388 X | 3201 | -0- | -187 | -0- | 3066 | 2 | 135 | 9 | N | 123 | 184 | 1 | | | 230 |

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

WHITING OIL AND GAS CORPORATION 920478
CAMBER GAS UNIT WELL #: 1 RRCID -> 239431 COMPL. DATE 05/20/2008 TOTAL DEPTH 11722 PERF.11350 - 11784

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 # | 1113 | -0- | -477 | -0- | 30 | 1 | 1083 | 2 | N | -0- | | | | | 190 |
| 10 | 1340 R | 1340 | -0- | -0- | -0- | 30 | 1 | 1145 | 2 | N | 150 | 194 | 1 | | | 146 |
| | | | | | | 165 | 9 | | | | | | | | | |
| 11 | 1064 R | 1064 | -0- | -0- | -0- | 30 | 1 | 1008 | 2 | N | 24 | | | | | 170 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 1147 # | 985 | -0- | -162 | -0- | 30 | 1 | 944 | 2 | N | 10 | | | | | 180 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1333 # | 349 | -0- | -984 | -0- | 20 | 1 | 329 | 2 | N | -0- | | | | | 180 |
| 02 | 1204 # | 515 | -0- | -689 | -0- | 20 | 1 | 495 | 2 | N | -0- | | | | | 180 |

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

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BLANCO CREEK (6400)                        08780 500   NON-ASSOCIATED          ONE WELL                          CNTY: REFUGIO
  PAPALOTE CORP.                           638690
    PERRYMAN                         WELL #:    1    RRCID -> 000857  COMPL. DATE 09/23/1959  TOTAL DEPTH  N/A  PERF. 6446 -  6450
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                  PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

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BLANCO CREEK (6600)                        08780 750   NON-ASSOCIATED          ONE WELL                          CNTY: REFUGIO
  CUMMINS & WALKER OIL CO., INC.           194215
    BARBER RANCH                     WELL #:    2    RRCID -> 184139  COMPL. DATE 05/24/2001  TOTAL DEPTH  6900 PERF. 6558 -  6562
-----------------------------------------------------------------------------------------------------------------------------------
 09        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02        0 #   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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BLANCO CREEK (7100)                        08780 875   NON-ASSOCIATED          EXEMPT                            CNTY: REFUGIO
  POOL OPERATING CORPORATION               670881
    BARBER RANCH LTD                 WELL #:    3H   RRCID -> 268187  COMPL. DATE 12/13/2009  TOTAL DEPTH  7300 PERF. 6506 -  6508
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                  PLUGGED AND ABANDONED_____ 10/12/2016 - P/A 10/12/16

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BLANCONIA (FOX SAND)                       08794 038   NON-ASSOCIATED          EXEMPT                            CNTY: BEE
  ANDERSON OIL LTD.                        022499
    O'BRIEN                          WELL #:    1    RRCID -> 249213  COMPL. DATE 03/31/2009  TOTAL DEPTH  5330 PERF. 3658 -  3662
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT        -0-      -0-        -0-  B      -17174                              N       -0-                                  3
 10 14B2 EXT        -0-      -0-        -0-  B      -17174                              N       -0-                                  3
 11 14B2 EXT        -0-      -0-        -0-  B      -17174                              N       -0-                                  3
 12 14B2 EXT        -0-      -0-        -0-  B      -17174                              N       -0-                                  3
 01 14B2 EXT        -0-      -0-        -0-  B      -17174                              N       -0-                                  3
 02 14B2 EXT        -0-      -0-        -0-  B      -17174                              N       -0-                                  3

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  NORTH SHORE ENERGY, L.L.C.               614122
    NSE O'BRIEN                      WELL #:         RRCID -> 234648  COMPL. DATE 02/15/2008  TOTAL DEPTH  5100 PERF. 3654 -  3662
-----------------------------------------------------------------------------------------------------------------------------------
 09 P&A COND     NO RPT      -0-        -0-  B        -0-                               N    NO RPT                                  2
 10 P&A COND     NO RPT      -0-        -0-  B        -0-                               N    NO RPT                                  2
 11 P&A COND     NO RPT      -0-        -0-  B        -0-                               N    NO RPT                                  2
 12 P&A COND     NO RPT      -0-        -0-  B        -0-                               N    NO RPT                                  2
 01 P&A COND     NO RPT      -0-        -0-  B        -0-                               N    NO RPT                                  2
 02 P&A COND     NO RPT      -0-        -0-  B        -0-                               N    NO RPT                                  2
                  PLUGGED AND ABANDONED_____ 11/26/2012

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BLANCONIA (2850)                           08794 304   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  ANDERSON OIL LTD.                        022499
    O'BRIEN                          WELL #:    1    RRCID -> 234332  COMPL. DATE 02/29/2008  TOTAL DEPTH  5330 PERF. 2840 -  2844
-----------------------------------------------------------------------------------------------------------------------------------
 09 PRTL PLG        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10 PRTL PLG        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 PRTL PLG        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 PRTL PLG        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 PRTL PLG        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 PRTL PLG        -0-      -0-        -0-           -0-                                N       -0-                                -0-
```

BLANCONIA (3650) 08794 342 NON-ASSOCIATED PRORATED CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3241 | 1939 | -0- | -1302 B | -8443 | 360 | 1 | 1579 | 2 | N | -0- | | | | | -0- |
| 10 | 1780 | 590 | -0- | -1190 B | -9633 | 132 | 1 | 458 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | 2996 | -0- | 2996 B | -6637 | 192 | 1 | 2804 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | 5114 | -0- | 5114 B | -1523 | 372 | 1 | 4742 | 2 | N | -0- | | | | | -0- |
| 01 | 32 | 5053 | -0- | 5021 B | 3498 | 372 | 1 | 4681 | 2 | N | -0- | | | | | -0- |
| 02 | 1023 | 4480 | -0- | 3457 B | 6955 | 336 | 1 | 4144 | 2 | N | -0- | | | | | -0- |

03/01 BALANCING DATE STATUS -> 6955

BUNCH WELL #: 2 RRCID -> 269202 COMPL. DATE 11/01/2013 TOTAL DEPTH 5263 PERF. 3756 - 4154

09/01 BALANCING DATE STATUS -> 30

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1028 N | 998 | -0- | -30 B | -0- | 360 | 1 | 638 | 2 | N | -0- | | | | | -0- |
| 10 | 620 N | 393 | -0- | -227 B | -0- | 132 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 962 N | 962 | -0- | -0- B | -0- | 244 | 1 | 718 | 2 | N | -0- | | | | | -0- |
| *02 | 370 N | 370 | -0- | -0- B | -0- | 96 | 1 | 274 | 2 | N | -0- | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -28932 | | | | | N | -0- | | | | | 66 |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -28932 | | | | | N | -0- | | | | | 66 |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -28932 | | | | | N | -0- | | | | | 66 |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -28932 | | | | | N | -0- | | | | | 66 |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -28932 | | | | | N | -0- | | | | | 66 |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -28932 | | | | | N | -0- | | | | | 66 |

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: 1 B RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |

PLUGGED AND ABANDONED_____ 10/23/2015 - P/A 10-23-2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 15699 | | | N | NO RPT | | | 27 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 15699 | | | N | NO RPT | | | 27 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 15699 | | | N | NO RPT | | | 27 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 15699 | | | N | NO RPT | | | 27 |
| 01 | 14B DENY | NO RPT | -0- | -0- | 15699 | | | N | NO RPT | | | 27 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 15699 | | | N | NO RPT | | | 27 |

BLANCONIA, N. (SINTON 4050) 08796 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHARRO OPERATING, L.L.C. 146621
O'BRIEN, HARKINS "B" WELL #: 17 RRCID -> 181635 COMPL. DATE 07/08/2000 TOTAL DEPTH 5106 PERF. 3908 - 3918

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BOLLAND RANCH, S. (PETTUS 4590) //CONT.// 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
TEPCO ENGINEERING //CONT.// 843104
BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY HOLDINGS INC. 310672
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY HOLDINGS INC. 310672
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 6510 PERF. 5474 - 5478

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | 3276 | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 3276 | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 3276 | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 3276 | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 3276 | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 3276 | | | N | NO RPT | | | -0- |

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY HOLDINGS INC. 310672
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 12/19/2002 TOTAL DEPTH 6828 PERF. 5610 - 5612

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY HOLDINGS INC. 310672
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BONNIE VIEW, SOUTH (5810) 10502 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CIMARRON ENGINEERING, LLC 153471
MESSER, W. H. JR. ET AL WELL #: 2 RRCID -> 111271 COMPL. DATE 06/03/1985 TOTAL DEPTH 6464 PERF. 3935 - 3990

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BORCHERS (725) 10634 105 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 17 RRCID -> 141341 COMPL. DATE 03/25/1992 TOTAL DEPTH 4271 PERF. 716 - 721

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 535 N | 535 | -0- | -0- | -0- | 535 | 2 | | N | -0- | | | -0- |
| 10 | 465 N | 418 | -0- | -47 | -0- | 418 | 2 | | N | -0- | | | -0- |
| 11 | 505 N | 505 | -0- | -0- | -0- | 505 | 2 | | N | -0- | | | -0- |
| 12 | 475 N | 475 | -0- | -0- | -0- | 475 | 2 | | N | -0- | | | -0- |
| 01 | 439 N | 439 | -0- | -0- | -0- | 439 | 2 | | N | -0- | | | -0- |
| 02 | 420 N | 408 | -0- | -12 | -0- | 408 | 2 | | N | -0- | | | -0- |

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 N | 2005 | -0- | -335 | -0- | 2005 | 2 | N | -0- | | | -0- |
| 10 | 1891 N | 1705 | -0- | -186 | -0- | 1705 | 2 | N | -0- | | | -0- |
| 11 | 1950 N | 1806 | -0- | -144 | -0- | 1806 | 2 | N | -0- | | | -0- |
| 12 | 2077 N | 1879 | -0- | -198 | -0- | 1879 | 2 | N | -0- | | | -0- |
| 01 | 1705 N | 1674 | -0- | -31 | -0- | 1674 | 2 | N | -0- | | | -0- |
| 02 | 1680 N | 1616 | -0- | -64 | -0- | 1616 | 2 | N | -0- | | | -0- |

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 10/16/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 # | 1494 | -0- | -606 | -0- | 1494 | 2 | N | -0- | | | -0- |
| 10 | 2170 # | 1446 | -0- | -724 | -0- | 1446 | 2 | N | -0- | | | -0- |
| 11 | 2100 # | 1552 | -0- | -548 | -0- | 1552 | 2 | N | -0- | | | -0- |
| 12 | 1767 # | 1463 | -0- | -304 | -0- | 1463 | 2 | N | -0- | | | -0- |
| 01 | 1767 # | 1241 | -0- | -526 | -0- | 1241 | 2 | N | -0- | | | -0- |
| *02 | 1534 R | 1534 | -0- | -0- | -0- | 1534 | 2 | N | -0- | | | -0- |

BORCHERS (2130) //CONT.// 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BORCHERS (2470) 10634 390 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 17 RRCID -> 062812 COMPL. DATE 05/09/1975 TOTAL DEPTH 4271 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | -0- | -0- | -3000 | 37776 | | | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | -0- | -0- | -3100 | 34676 | | | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | -0- | -0- | -3000 | 31676 | | | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | -0- | -0- | -3100 | 28576 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 28576 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 28576 | | | | | N | NO RPT | | | | | -0- |

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 00/21/1973 TOTAL DEPTH 4365 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 5047 | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 5047 | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 5047 | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 5047 | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 5047 | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 5047 | | | N | -0- | | | -0- |

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | 101 | | | Y | -0- | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | 101 | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | 101 | | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | 101 | | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 101 | | | Y | NO RPT | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | 101 | | | Y | NO RPT | | | -0- |

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
H & P EXPLORATION CO. 341526
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 10140 | -0- | 10140 | 20750 | 250 | 1 | 9856 | 2 | N | 31 | | | | | 148 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | 10491 | -0- | 10491 | 31241 | 246 | 1 | 10221 | 2 | N | 22 | | | | | 170 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | 9959 | -0- | 9959 | 41200 | 247 | 1 | 9689 | 2 | N | 21 | | | | | 191 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 51737 X | 10537 | -0- | -41200 | -0- | 286 | 1 | 10223 | 2 | N | 25 | | | | | 216 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 10571 X | 9985 | -0- | -586 | -0- | 309 | 1 | 9648 | 2 | N | 25 | | | | | 241 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 9464 X | NO RPT | -0- | -9464 | -0- | | | | | N | NO RPT | | | | | 241 |

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 8092 | -0- | 8092 | 17503 | 200 | 1 | 7872 | 2 | N | 18 | | | | | 202 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | 9380 | -0- | 9380 | 26883 | 220 | 1 | 9134 | 2 | N | 24 | | | | | 226 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | 8189 | -0- | 8189 | 35072 | 203 | 1 | 7963 | 2 | N | 21 | | | | | 247 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 41690 X | 6618 | -0- | -35072 | -0- | 179 | 1 | 6408 | 2 | N | 28 | 174 | 1 | | | 101 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 9424 X | 5073 | -0- | -4351 | -0- | 156 | 1 | 4893 | 2 | N | 22 | | | | | 123 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 8484 X | NO RPT | -0- | -8484 | -0- | | | | | N | NO RPT | | | | | 123 |

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14610 # | 13291 | -0- | -1319 | -0- | 88 | 1 | 13203 | 3 | N | -0- | | | | | 25 |
| 10 | 15004 # | 14045 | -0- | -959 | -0- | 96 | 1 | 13948 | 3 | N | 1 | | | | | 26 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 14190 # | 13171 | -0- | -1019 | -0- | 91 | 1 | 13080 | 3 | N | -0- | | | | | 26 |
| 12 | 14539 # | 9869 | -0- | -4670 | -0- | 83 | 1 | 9786 | 3 | N | -0- | | | | | 26 |
| 01 | 14260 # | 13654 | -0- | -606 | -0- | 96 | 1 | 13558 | 3 | N | -0- | | | | | 26 |
| *02 | 13532 | 13532 | -0- | -0- | -0- | 92 | 1 | 13440 | 3 | N | -0- | | | | | 26 |

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8820 # | 8539 | -0- | -281 | -0- | 57 | 1 | 8482 | 3 | N | -0- | | | | | 25 |
| 10 | 9114 # | 8761 | -0- | -353 | -0- | 60 | 1 | 8700 | 3 | N | 1 | | | | | 26 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 8820 # | 8614 | -0- | -206 | -0- | 60 | 1 | 8554 | 3 | N | -0- | | | | | 26 |
| 12 | 8959 # | 8632 | -0- | -327 | -0- | 73 | 1 | 8559 | 3 | N | -0- | | | | | 26 |
| 01 | 8835 # | 8642 | -0- | -193 | -0- | 61 | 1 | 8581 | 3 | N | -0- | | | | | 26 |
| 02 | 7588 | 7199 | -0- | -389 | -0- | 49 | 1 | 7150 | 3 | N | -0- | | | | | 26 |

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2908 X | 2908 | -0- | -0- | -0- | 77 | 1 | 2831 | 2 | N | -0- | | | | | -0- |
| 10 | 3012 X | 3012 | -0- | -0- | -0- | 148 | 1 | 2864 | 2 | N | -0- | | | | | -0- |
| 11 | 3775 X | 3775 | -0- | -0- | -0- | 143 | 1 | 3632 | 2 | N | -0- | | | | | -0- |
| 12 | 4036 X | 4036 | -0- | -0- | -0- | 124 | 1 | 3912 | 2 | N | -0- | | | | | -0- |
| 01 | 3286 X | 1318 | -0- | -1968 | -0- | 43 | 1 | 1275 | 2 | N | -0- | | | | | -0- |
| 02 | 3528 X | -0- | -0- | -3528 | -0- | | | | | N | -0- | | | | | -0- |

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS, EAST (3650) 10638 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
BORCHERS F WELL #: 14 RRCID -> 200164 COMPL. DATE 10/27/2003 TOTAL DEPTH 3956 PERF. 3784 - 3787

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 01/05/2017 - P/A 01/05/17

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WHITE MARLIN OPERATING CO, LLC 918475
BORCHERS, WILLIAM WELL #: 27 RRCID -> 273880 COMPL. DATE 11/18/2013 TOTAL DEPTH 4310 PERF. 522 - 728

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 132 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 132 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 132 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 132 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 132 | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 132 | | | N | NO RPT | | | -0- |

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BORCHERS, SOUTH (1300) //CONT.// 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5340 # | 4448 | -0- | -892 | -0- | 4448 | 2 | | | N | -0- | | | | | 125 |
| 10 | 5518 # | 4088 | -0- | -1430 | -0- | 4076 | 2 | 12 | 9 | N | 11 | | | | | 136 |
| 11 | 4638 R | 4638 | -0- | -0- | -0- | 4638 | 2 | | | N | -0- | | | | | 136 |
| 12 | 4712 # | 4131 | -0- | -581 | -0- | 4131 | 2 | | | N | -0- | | | | | 136 |
| 01 | 4588 # | 3913 | -0- | -675 | -0- | 3913 | 2 | | | N | -0- | | | | | 136 |
| 02 | 4340 # | 3314 | -0- | -1026 | -0- | 3314 | 2 | | | N | -0- | | | | | 136 |

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 11 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 12 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 12 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 12 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 11 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 12 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
ALBRECHT, P. A. WELL #: RRCID -> 074282 COMPL. DATE 10/25/1977 TOTAL DEPTH 7400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| *01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | 88 | 7 | | | -0- |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/11/2013

ADVANTAGE OIL & GAS, INC. 008511
ALBRECHT, A. M. WELL #: B 2 RRCID -> 061965 COMPL. DATE 04/15/1975 TOTAL DEPTH 7769 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: 1 RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 1 | | | N | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 1 | | | N | -0- | | | | | -0- |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 1 | | | N | -0- | | | | | -0- |
| 12 | 103 | N | 103 | -0- | -0- | -0- | 103 | 1 | | | N | -0- | | | | | -0- |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 1 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 55 |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 55 |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 55 |
| 12 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 55 |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 55 |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | 55 |

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | 85 |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 85 |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 85 |
| 12 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 85 |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 85 |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | 85 |

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 35 |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 35 |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 35 |
| 12 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 35 |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 35 |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | 35 |

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 11 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 12 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | -0- |

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 540 | -0- | -120 | -0- | 540 | 2 | | | N | -0- | | | | | 17 |
| 10 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | N | -0- | | | | | 17 |
| 11 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | 17 |
| 12 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | 17 |
| *01 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | 17 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 | N | 102 | -0- | -0- | -0- | 102 | 1 | | | N | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 1 | | | N | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 1 | | | N | -0- | | | | | -0- |
| 12 | 102 | N | 102 | -0- | -0- | -0- | 102 | 1 | | | N | -0- | | | | | -0- |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 1 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1992 | N | 1992 | -0- | -0- | -0- | 1969 | 2 | 23 | 9 | N | 21 | | | | | 81 |
| 10 | 2158 | N | 2158 | -0- | -0- | -0- | 2116 | 2 | 42 | 9 | N | 38 | | | | | 119 |
| 11 | 1881 | N | 1881 | -0- | -0- | -0- | 1814 | 2 | 67 | 9 | N | 61 | 158 | 1 | | | 22 |
| 12 | 1680 | N | 1680 | -0- | -0- | -0- | 1613 | 2 | 67 | 9 | N | 61 | | | | | 83 |
| *01 | 1661 | N | 1661 | -0- | -0- | -0- | 1619 | 2 | 42 | 9 | N | 38 | | | | | 121 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 121 |

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAMAN (8400) 11338 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 280221 COMPL. DATE 11/13/2015 TOTAL DEPTH 8904 PERF. 8410 - 8419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15030 | # | 11762 | -0- | -3268 | -0- | 1470 | 1 | 10272 | 2 | N | 18 | | | | | 216 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 21669 | # | 10906 | -0- | -10763 | -0- | 1519 | 1 | 9080 | 2 | N | 279 | 361 | 1 | | | 134 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 11 | 20970 | # | 10174 | -0- | -10796 | -0- | 1470 | 1 | 8487 | 2 | N | 197 | 188 | 1 | | | 143 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 12 | 21669 | # | 9799 | -0- | -11870 | -0- | 1519 | 1 | 8131 | 2 | N | 135 | | | | | 278 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 01 | 14539 | # | 9384 | -0- | -5155 | -0- | 1519 | 1 | 7740 | 2 | N | 114 | | | | | 392 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 02 | 8512 | | 8102 | -0- | -410 | -0- | 1372 | 1 | 6585 | 2 | N | 132 | 368 | 1 | | | 156 |
| | | | | | | | 145 | 9 | | | | | | | | | |

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
BRANDT, GEORGE H. JR. WELL #: 1 RRCID -> 177173 COMPL. DATE 02/19/2000 TOTAL DEPTH 8000 PERF. 7774 - 7786

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 14 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 14 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 14 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 14 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 14 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | 14 | 1 | -0- |

BRANDT (COOK MOUNTAIN) 11381 050 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROGENIES OPERATING LLC 681161
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 27 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 27 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 27 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 27 |

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 9 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 9 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 9 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 9 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 9 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 9 |

BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1243 N | 1243 | -0- | -0- | -0- | 1243 | 2 | | N | -0- | | | 7 |
| 10 | 318 N | 318 | -0- | -0- | -0- | 318 | 2 | | N | -0- | | | 7 |
| 11 | 1410 N | 443 | -0- | -967 | -0- | 443 | 2 | | N | -0- | | | 7 |
| 12 | 1271 N | 850 | -0- | -421 | -0- | 850 | 2 | | N | -0- | | | 7 |
| 01 | 714 N | 714 | -0- | -0- | -0- | 714 | 2 | | N | -0- | | | 7 |
| 02 | 420 N | 117 | -0- | -303 | -0- | 117 | 2 | | N | -0- | | | 7 |

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 71 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 71 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 71 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 71 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 71 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 71 |

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BRANDT (4670) 11381 265 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BETTGE WELL #: 1 RRCID -> 200525 COMPL. DATE 05/01/2005 TOTAL DEPTH 18000 PERF.13232 - 16768

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 X | 485 | -0- | -325 | -0- | 485 | 2 | | N | -0- | | | -0- |
| 10 | 403 X | -0- | -0- | -403 | -0- | | | | N | -0- | | | -0- |
| 11 | 655 X | 655 | -0- | -0- | -0- | 655 | 2 | | N | -0- | | | -0- |
| 12 | 880 X | 880 | -0- | -0- | -0- | 880 | 2 | | N | -0- | | | -0- |
| 01 | 496 X | 388 | -0- | -108 | -0- | 388 | 2 | | N | -0- | | | -0- |
| *02 | 856 X | 856 | -0- | -0- | -0- | 856 | 2 | | N | -0- | | | -0- |

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 135 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 135 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 135 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 135 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 135 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 135 |

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 100 |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 100 |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 100 |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 100 |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 100 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | 100 |

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 N | 235 | -0- | -35 B | -0- | 233 | 2 | 2 9 | N | 2 | | 50 |
| 10 | 223 N | 223 | -0- | -0- B | -0- | 221 | 2 | 2 9 | N | 2 | | 52 |
| 11 | 252 N | 252 | -0- | -0- B | -0- | 251 | 2 | 1 9 | N | 1 | | 53 |
| 12 | 248 N | -0- | -0- | -248 B | -0- | | | | N | -0- | | 53 |
| 01 | 217 N | -0- | -0- | -217 B | -0- | | | | N | -0- | | 53 |
| 02 | 224 N | -0- | -0- | -224 B | -0- | | | | N | -0- | | 53 |

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

BASIC ENERGY SERVICES, L.P. 054313
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5383 PERF. 3270 - 3330

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

BRANDT (YEGUA 4700) //CONT.// 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DORNBURG UNIT WELL #: 2-C RRCID -> 172032 COMPL. DATE 11/16/1998 TOTAL DEPTH 5321 PERF. 4652 - 4670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

MAGELLAN RESOURCES 521353
RAMSEY, MERLE WELL #: 1 RRCID -> 087558 COMPL. DATE 08/11/1979 TOTAL DEPTH 5213 PERF. 4597 - 4622

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NELSON, JAMES L. 604295
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 N | 172 | -0- | -68 | -0- | 102 | 1 | 70 | 9 | N | 64 | 164 | 1 | | | 10 |
| 10 | 172 N | 172 | -0- | -0- | -0- | 102 | 1 | 70 | 9 | N | 64 | | | | | 74 |
| 11 | 180 N | 124 | -0- | -56 | -0- | 102 | 1 | 22 | 9 | N | 20 | | | | | 94 |
| 12 | 186 N | 124 | -0- | -62 | -0- | 102 | 1 | 22 | 9 | N | 20 | 72 | 1 | | | 42 |
| 01 | 186 N | 147 | -0- | -39 | -0- | 102 | 1 | 45 | 9 | N | 41 | | | | | 83 |
| 02 | 112 N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | 83 |

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 329 N | 329 | -0- | -0- | -0- | 261 | 1 | 68 | 9 | N | 62 | | | | | 77 |
| 10 | 369 N | 369 | -0- | -0- | -0- | 261 | 1 | 108 | 9 | N | 98 | 145 | 1 | | | 30 |
| 11 | 339 N | 339 | -0- | -0- | -0- | 261 | 1 | 78 | 9 | N | 71 | | | | | 101 |
| 12 | 341 N | 339 | -0- | -2 | -0- | 261 | 1 | 78 | 9 | N | 71 | 73 | 1 | | | 99 |
| 01 | 372 N | 339 | -0- | -33 | -0- | 261 | 1 | 78 | 9 | N | 71 | 161 | 1 | | | 9 |
| 02 | 308 N | NO RPT | -0- | -308 | -0- | | | | | N | NO RPT | | | | | 9 |

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 X | 202 | -0- | -8 B | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 X | 214 | -0- | -3 B | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 11 | 209 X | 209 | -0- | -0- B | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 X | 106 | -0- | -111 B | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 X | 108 | -0- | -109 B | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 X | 112 | -0- | -84 B | -0- | 112 | 2 | | | N | -0- | | | | | -0- |

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 93 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 93 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 93 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 93 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 93 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 93 |

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 17 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 17 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 17 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 17 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 17 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 17 |

BRASLAU, E. (2450) 11492 975 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 4 RRCID -> 091838 COMPL. DATE 01/07/1981 TOTAL DEPTH 3812 PERF. 2442 - 2450

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZIL (TOM LYNE 2) 11575 385 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3ST RRCID -> 190666 COMPL. DATE 05/31/2002 TOTAL DEPTH 12951 PERF.12598 - 12756

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 722 N | 722 | -0- | -0- | -0- | 156 | 1 | 566 | 2 | Y | -0- | | | | -0- |
| 10 | 742 N | 742 | -0- | -0- | -0- | 182 | 1 | 560 | 2 | Y | -0- | | | | -0- |
| 11 | 750 N | 665 | -0- | -85 | -0- | 143 | 1 | 522 | 2 | Y | -0- | | | | -0- |
| 12 | 744 N | 508 | -0- | -236 | -0- | 143 | 1 | 365 | 2 | Y | -0- | | | | -0- |
| 01 | 744 N | 727 | -0- | -17 | -0- | 169 | 1 | 558 | 2 | Y | -0- | | | | -0- |
| 02 | 616 N | 606 | -0- | -10 | -0- | 130 | 1 | 476 | 2 | Y | -0- | | | | -0- |

BRAZIL (1ST TOM LYNE) 11575 612 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3 RRCID -> 148480 COMPL. DATE 02/10/1994 TOTAL DEPTH 12951 PERF.11438 - 11566

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |

BRIGHT FALCON (FRIO 5160) 11957 200 NON-ASSOCIATED EXEMPT CNTY: JACKSON
GULF COAST ACQUISITIONS CO. L.C. 337752
JOHNSTON WELL #: 1 RRCID -> 242503 COMPL. DATE 09/01/2008 TOTAL DEPTH 6700 PERF. 3830 - 3840

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
WHITE OAK OPERATING COMPANY LLC 916954
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5940 X | 5940 | -0- | -0- | -0- | 675 | 1 | 5265 | 2 | N | -0- | | | | | 422 |
| 10 | 7301 X | 7301 | -0- | -0- | -0- | 744 | 1 | 6557 | 2 | N | -0- | | | | | 422 |
| 11 | 7433 X | 7433 | -0- | -0- | -0- | 720 | 1 | 6713 | 2 | N | -0- | | | | | 422 |
| 12 | 7302 X | 7302 | -0- | -0- | -0- | 707 | 1 | 6595 | 2 | N | -0- | | | | | 422 |
| 01 | 6971 X | 6971 | -0- | -0- | -0- | 711 | 1 | 6260 | 2 | N | -0- | | | | | 422 |
| 02 | 6776 X | NO RPT | -0- | -6776 | -0- | | | | | N | NO RPT | | | | | 422 |

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 # | -0- | -0- | -1050 | -0- | | | | | N | -0- | | | | | 78 |
| 10 | 1271 # | 105 | -0- | -1166 | -0- | 31 | 1 | 72 | 2 | N | 2 | | | | | 80 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1230 # | -0- | -0- | -1230 | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 1271 # | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | 80 |
| 01 | 93 # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 84 # | -0- | -0- | -84 | -0- | | | | | N | 10 | 10 | 1 | | | 80 |

BRISCOE (CATAHOULA 3050) 12011 300 ASSOCIATED EXEMPT CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-CARDINAL WELL #: 1 RRCID -> 250567 COMPL. DATE 11/13/2008 TOTAL DEPTH 7400 PERF. 3185 - 3189

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -54627 | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -54627 | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -54627 | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -54627 | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -54627 | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -54627 | | | | N | NO RPT | | | | | -0- |

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

HALLADAY ENERGY, LLC 347005
HART, W. F. WELL #: 1 RRCID -> 244746 COMPL. DATE 06/16/2008 TOTAL DEPTH 4200 PERF. 4058 - 4078

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 742 | NO RPT | -0- | -742 | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 0 A | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/06/2016 - PLUGGED 10/06/16

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FFA PETROLEUM SERVICES, INC. 257172
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |

JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12030 X | 10459 | -0- | -1571 | -0- | 757 | 1 | 9615 | 2 | N | 79 | 180 | 1 | | | 198 |
| | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 12152 X | 10734 | -0- | -1418 | -0- | 909 | 1 | 9702 | 2 | N | 112 | 178 | 1 | | | 132 |
| | | | | | | 123 | 9 | | | | | | | | | |
| 11 | 11760 X | 10458 | -0- | -1302 | -0- | 862 | 1 | 9475 | 2 | N | 110 | | | | | 242 |
| | | | | | | 121 | 9 | | | | | | | | | |
| 12 | 12090 X | 11074 | -0- | -1016 | -0- | 895 | 1 | 10055 | 2 | N | 113 | 178 | 1 | | | 177 |
| | | | | | | 124 | 9 | | | | | | | | | |
| 01 | 12228 X | 12228 | -0- | -0- | -0- | 979 | 1 | 11126 | 2 | N | 112 | | | | | 289 |
| | | | | | | 123 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 289 |

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5220 X | 4746 | -0- | -474 | -0- | 343 | 1 | 4356 | 2 | N | 43 | 171 | 1 | | | 150 |
| | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 5394 X | 5009 | -0- | -385 | -0- | 422 | 1 | 4508 | 2 | N | 72 | | | | | 222 |
| | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 5580 X | 4706 | -0- | -874 | -0- | 388 | 1 | 4260 | 2 | N | 53 | | | | | 275 |
| | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 5766 X | 5247 | -0- | -519 | -0- | 424 | 1 | 4761 | 2 | N | 56 | 179 | 1 | | | 152 |
| | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 5766 X | 4577 | -0- | -1189 | -0- | 365 | 1 | 4146 | 2 | N | 60 | | | | | 212 |
| | | | | | | 66 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 212 |

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7826 X | 7826 | -0- | -0- | -0- | 567 | 1 | 7208 | 2 | N | 46 | 171 | 1 | | | 155 |
| | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 7998 X | 7659 | -0- | -339 | -0- | 646 | 1 | 6895 | 2 | N | 107 | | | | | 262 |
| | | | | | | 118 | 9 | | | | | | | | | |
| 11 | 7789 X | 7789 | -0- | -0- | -0- | 643 | 1 | 7067 | 2 | N | 72 | | | | | 334 |
| | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 8066 X | 8066 | -0- | -0- | -0- | 651 | 1 | 7307 | 2 | N | 98 | 178 | 1 | | | 254 |
| | | | | | | 108 | 9 | | | | | | | | | |
| 01 | 7998 X | 7724 | -0- | -274 | -0- | 614 | 1 | 6979 | 2 | N | 119 | 178 | 1 | | | 195 |
| | | | | | | 131 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 195 |

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4320 | X | 4222 | -0- | -98 | -0- | 259 | 1 | 3922 | 2 | N | 37 | 169 | 1 | | | 115 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 4464 | X | 3745 | -0- | -719 | -0- | 314 | 1 | 3352 | 2 | N | 72 | | | | | 187 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 4320 | X | 3954 | -0- | -366 | -0- | 324 | 1 | 3556 | 2 | N | 67 | | | | | 254 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 4247 | X | 3998 | -0- | -249 | -0- | 323 | 1 | 3627 | 2 | N | 44 | 174 | 1 | | | 124 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 4371 | X | 3927 | -0- | -444 | -0- | 312 | 1 | 3545 | 2 | N | 64 | | | | | 188 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1112 | N | 1112 | -0- | -0- | -0- | 64 | 1 | 1029 | 2 | N | 17 | 174 | 1 | | | 38 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1116 | N | 942 | -0- | -174 | -0- | 78 | 1 | 831 | 2 | N | 30 | | | | | 68 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 1320 | N | 988 | -0- | -332 | -0- | 78 | 1 | 858 | 2 | N | 47 | | | | | 115 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 982 | N | 982 | -0- | -0- | -0- | 75 | 1 | 846 | 2 | N | 55 | | | | | 170 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 945 | N | 945 | -0- | -0- | -0- | 73 | 1 | 831 | 2 | N | 37 | | | | | 207 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 924 | N | NO RPT | -0- | -924 | -0- | | | | | N | NO RPT | | | | | 207 |

WEARDEN WELL #: 2 RRCID -> 236106 COMPL. DATE 03/10/2008 TOTAL DEPTH 12150 PERF.11924 - 11936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 267 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 267 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 267 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 267 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 267 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 267 |

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4685 | X | 4685 | -0- | -0- | -0- | 4582 | 2 | 103 | 9 | Y | 94 | 35 | 1 | | | 187 |
| 10 | 4962 | X | 4962 | -0- | -0- | -0- | 4862 | 2 | 100 | 9 | Y | 91 | 32 | 1 | | | 246 |
| 11 | 4620 | X | 4332 | -0- | -288 | -0- | 4232 | 2 | 100 | 9 | Y | 91 | 188 | 1 | | | 149 |
| 12 | 4681 | X | 4260 | -0- | -421 | -0- | 4143 | 2 | 117 | 9 | Y | 106 | 47 | 1 | | | 208 |
| 01 | 4836 | X | 3565 | -0- | -1271 | -0- | 3500 | 2 | 65 | 9 | Y | 59 | 42 | 1 | | | 225 |
| 02 | 4368 | X | 3986 | -0- | -382 | -0- | 3903 | 2 | 83 | 9 | Y | 75 | 182 | 1 | | | 118 |

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8010 | X | 7622 | -0- | -388 | -0- | 7457 | 2 | 165 | 9 | Y | 150 | 67 | 1 | | | 136 |
| 10 | 8277 | X | 7158 | -0- | -1119 | -0- | 6986 | 2 | 172 | 9 | Y | 156 | 235 | 1 | | | 57 |
| 11 | 7920 | X | 2762 | -0- | -5158 | -0- | 2732 | 2 | 30 | 9 | Y | 27 | | | | | 84 |
| *12 | 8277 | X | 1239 | -0- | -7038 | -0- | 1226 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | 82 |
| *01 | 8277 | X | 286 | -0- | -7991 | -0- | 283 | 2 | 3 | 9 | Y | 3 | 13 | 1 | | | 72 |
| 02 | 6300 | X | 106 | -0- | -6194 | -0- | 100 | 2 | 6 | 9 | Y | 5 | | | | | 77 |

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1484 N | 1484 | -0- | -0- | -0- | 1473 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 253 |
| 10 | 1643 N | 1525 | -0- | -118 | -0- | 1525 | 2 | | | Y | -0- | | | | | 253 |
| 11 | 1597 N | 1597 | -0- | -0- | -0- | 1588 | 2 | 9 | 9 | Y | 8 | | | | | 261 |
| 12 | 1866 N | 1866 | -0- | -0- | -0- | 1847 | 2 | 19 | 9 | Y | 17 | 21 | 1 | | | 257 |
| 01 | 1707 N | 1707 | -0- | -0- | -0- | 1703 | 2 | 4 | 9 | Y | 4 | 19 | 1 | | | 242 |
| *02 | 998 N | 998 | -0- | -0- | -0- | 998 | 2 | | | Y | -0- | | | | | 242 |

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9009 X | 9009 | -0- | -0- | -0- | 8759 | 2 | 250 | 9 | Y | 227 | 245 | 1 | | | 328 |
| 10 | 10323 X | 9213 | -0- | -1110 | -0- | 8940 | 2 | 273 | 9 | Y | 248 | 251 | 1 | | | 325 |
| 11 | 9990 X | 9225 | -0- | -765 | -0- | 8950 | 2 | 275 | 9 | Y | 250 | 187 | 1 | | | 388 |
| 12 | 10075 X | 9331 | -0- | -744 | -0- | 9027 | 2 | 304 | 9 | Y | 276 | 292 | 1 | | | 372 |
| *01 | 9606 X | 9606 | -0- | -0- | -0- | 9384 | 2 | 222 | 9 | Y | 202 | 279 | 1 | | | 295 |
| 02 | DLQ G-10 | 9604 | -0- | 9604 | 9604 | 9352 | 2 | 252 | 9 | Y | 229 | | | | | 524 |

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5190 X | 4755 | -0- | -435 | -0- | 217 | 1 | 4446 | 2 | N | 84 | | | | | 214 |
| | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 5332 X | 4901 | -0- | -431 | -0- | 231 | 1 | 4554 | 2 | N | 105 | 182 | 1 | | | 137 |
| | | | | | | 116 | 9 | | | | | | | | | |
| 11 | 5160 X | 4523 | -0- | -637 | -0- | 213 | 1 | 4214 | 2 | N | 87 | | | | | 224 |
| | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 5239 X | 3871 | -0- | -1368 | -0- | 218 | 1 | 3561 | 2 | N | 84 | 181 | 1 | | | 127 |
| | | | | | | 92 | 9 | | | | | | | | | |
| 01 | 4929 X | 4442 | -0- | -487 | -0- | 201 | 1 | 4161 | 2 | N | 73 | | | | | 200 |
| | | | | | | 80 | 9 | | | | | | | | | |
| *02 | 4505 X | 4505 | -0- | -0- | -0- | 219 | 1 | 4174 | 2 | N | 102 | 185 | 1 | | | 117 |
| | | | | | | 112 | 9 | | | | | | | | | |

WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 X | 3706 | -0- | -104 | -0- | 214 | 1 | 3448 | 2 | N | 40 | | | | | 279 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 4290 X | 4290 | -0- | -0- | -0- | 237 | 1 | 3930 | 2 | N | 112 | 189 | 1 | | | 202 |
| | | | | | | 123 | 9 | | | | | | | | | |
| 11 | 4207 X | 4207 | -0- | -0- | -0- | 230 | 1 | 3925 | 2 | N | 47 | | | | | 249 |
| | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 4407 X | 4407 | -0- | -0- | -0- | 224 | 1 | 4147 | 2 | N | 33 | | | | | 282 |
| | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 4123 X | 3596 | -0- | -527 | -0- | 216 | 1 | 3347 | 2 | N | 30 | | | | | 312 |
| | | | | | | 33 | 9 | | | | | | | | | |
| *02 | 3860 X | 3860 | -0- | -0- | -0- | 219 | 1 | 3604 | 2 | N | 34 | 177 | 1 | | | 169 |
| | | | | | | 37 | 9 | | | | | | | | | |

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCTURUS OPERATING COMPANY 029390
DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30360 X | 28579 | -0- | -1781 | -0- | 510 | 1 | 27758 | 2 | N | 283 | 355 | 1 | 1 | 8 | 140 |
| | | | | | | 311 | 9 | | | | | | | | | |
| 10 | 29675 X | 29675 | -0- | -0- | -0- | 527 | 1 | 28792 | 2 | N | 324 | 182 | 1 | | | 282 |
| | | | | | | 356 | 9 | | | | | | | | | |
| 11 | 29580 X | 26883 | -0- | -2697 | -0- | 493 | 1 | 26062 | 2 | N | 298 | 375 | 1 | 1 | 8 | 204 |
| | | | | | | 328 | 9 | | | | | | | | | |
| 12 | 30566 X | 27384 | -0- | -3182 | -0- | 510 | 1 | 26525 | 2 | N | 317 | 364 | 1 | 1 | 8 | 156 |
| | | | | | | 349 | 9 | | | | | | | | | |
| 01 | 30566 X | 28107 | -0- | -2459 | -0- | 527 | 1 | 27227 | 2 | N | 321 | 366 | 1 | 1 | 8 | 110 |
| | | | | | | 353 | 9 | | | | | | | | | |
| 02 | 26796 X | 24616 | -0- | -2180 | -0- | 459 | 1 | 23872 | 2 | N | 259 | | | | | 369 |
| | | | | | | 285 | 9 | | | | | | | | | |

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 X | 1529 | -0- | -91 | -0- | 510 | 1 | 997 | 2 | N | 20 | | | | | 190 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1674 X | 1568 | -0- | -106 | -0- | 527 | 1 | 1019 | 2 | N | 20 | | | | | 210 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1751 X | 1751 | -0- | -0- | -0- | 510 | 1 | 1213 | 2 | N | 25 | 183 | 1 | | | 52 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 1596 X | 1596 | -0- | -0- | -0- | 527 | 1 | 1044 | 2 | N | 23 | | | | | 75 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 1581 X | 1535 | -0- | -46 | -0- | 527 | 1 | 987 | 2 | N | 19 | | | | | 94 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1624 X | 1273 | -0- | -351 | -0- | 374 | 1 | 870 | 2 | N | 26 | | | | | 120 |
| | | | | | | 29 | 9 | | | | | | | | | |

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 2 X | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 2 X | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 2 X | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 105 |
| 01 | 2 X | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 8 | -0- | -22 | -0- | 2 | 1 | 6 | 2 | Y | -0- | | | 4 |
| 10 | 155 | N | 22 | -0- | -133 | -0- | 6 | 1 | 16 | 2 | Y | -0- | | | 4 |
| 11 | 60 | N | 19 | -0- | -41 | -0- | 5 | 1 | 14 | 2 | Y | -0- | | | 4 |
| 12 | 31 | N | 31 | -0- | -0- | -0- | 8 | 1 | 23 | 2 | Y | -0- | | | 4 |
| 01 | 31 | N | 11 | -0- | -20 | -0- | 3 | 1 | 8 | 2 | Y | -0- | | | 4 |
| *02 | 184 | N | 184 | -0- | -0- | -0- | 54 | 1 | 129 | 2 | Y | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | |

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 220 | -0- | -80 | -0- | 116 | 1 | 98 | 3 | Y | 5 | | | 65 |
| | | | | | | | 6 | 9 | | | | | | | |
| 10 | 539 | N | 539 | -0- | -0- | -0- | 251 | 1 | 275 | 3 | Y | 12 | | | 77 |
| | | | | | | | 13 | 9 | | | | | | | |
| 11 | 707 | N | 707 | -0- | -0- | -0- | 403 | 1 | 304 | 3 | Y | -0- | | | 77 |
| 12 | 411 | N | 411 | -0- | -0- | -0- | 257 | 1 | 154 | 3 | Y | -0- | | | 77 |
| 01 | 403 | N | 381 | -0- | -22 | -0- | 203 | 1 | 178 | 3 | Y | -0- | | | 77 |
| 02 | DLQ G-10 | | 241 | -0- | 241 | 241 | 130 | 1 | 111 | 3 | Y | -0- | | | 77 |

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 82 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 82 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 82 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 82 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 82 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 82 |

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | X | 236 | -0- | -34 | -0- | 31 | 1 | 202 | 3 | N | 3 | | | 141 |
| | | | | | | | 3 | 9 | | | | | | | |
| 10 | 249 | X | 249 | -0- | -0- | -0- | 32 | 1 | 215 | 3 | N | 2 | | | 143 |
| | | | | | | | 2 | 9 | | | | | | | |
| 11 | 240 | X | 170 | -0- | -70 | -0- | 97 | 1 | 73 | 3 | N | -0- | | | 143 |
| 12 | 248 | X | 165 | -0- | -83 | -0- | 103 | 1 | 62 | 3 | N | -0- | | | 143 |
| 01 | 248 | X | 160 | -0- | -88 | -0- | 85 | 1 | 75 | 3 | N | -0- | | | 143 |
| 02 | 224 | X | 123 | -0- | -101 | -0- | 66 | 1 | 56 | 3 | N | 1 | | | 144 |
| | | | | | | | 1 | 9 | | | | | | | |

CRIMSON EXPLORATION OPER., INC. 190005
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 | N | 2306 | -0- | -184 | -0- | 335 | 1 | 1971 | 2 | Y | -0- | | | 67 |
| 10 | 2573 | N | 2346 | -0- | -227 | -0- | 224 | 1 | 2122 | 2 | Y | -0- | | | 67 |
| 11 | 2400 | N | 2323 | -0- | -77 | -0- | 234 | 1 | 2089 | 2 | Y | -0- | | | 67 |
| 12 | 2387 | N | 2341 | -0- | -46 | -0- | 289 | 1 | 2052 | 2 | Y | -0- | | | 67 |
| 01 | 2371 | N | 2371 | -0- | -0- | -0- | 337 | 1 | 2034 | 2 | Y | -0- | | | 67 |
| 02 | 2156 | N | 2129 | -0- | -27 | -0- | 173 | 1 | 1956 | 2 | Y | -0- | | | 67 |

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | 19 |
| 10 | 86 | N | 86 | -0- | -0- | -0- | 8 | 1 | 78 | 2 | Y | -0- | | | 19 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 19 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 19 |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | 19 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 19 |

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 220 | -0- | -20 | -0- | 32 | 1 | 188 | 2 | Y | -0- | | | 22 |
| 10 | 248 | N | 217 | -0- | -31 | -0- | 21 | 1 | 196 | 2 | Y | -0- | | | 22 |
| 11 | 240 | N | 219 | -0- | -21 | -0- | 22 | 1 | 197 | 2 | Y | -0- | | | 22 |
| 12 | 238 | N | 238 | -0- | -0- | -0- | 29 | 1 | 209 | 2 | Y | -0- | | | 22 |
| 01 | 244 | N | 244 | -0- | -0- | -0- | 35 | 1 | 209 | 2 | Y | -0- | | | 22 |
| *02 | 202 | N | 202 | -0- | -0- | -0- | 16 | 1 | 186 | 2 | Y | -0- | | | 22 |

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | X | 953 | -0- | -37 | -0- | 138 | 1 | 815 | 2 | N | -0- | | | 190 |
| 10 | 1023 | X | 29 | -0- | -994 | -0- | 3 | 1 | 26 | 2 | N | -0- | | | 190 |
| 11 | 990 | X | 929 | -0- | -61 | -0- | 93 | 1 | 836 | 2 | N | -0- | | | 190 |
| 12 | 992 | X | 77 | -0- | -915 | -0- | 10 | 1 | 67 | 2 | N | -0- | | | 190 |
| 01 | 992 | X | 913 | -0- | -79 | -0- | 130 | 1 | 783 | 2 | N | -0- | | | 190 |
| 02 | 896 | X | -0- | -0- | -896 | -0- | | | | | N | -0- | | | 190 |

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BRUSHY CREEK (YEGUA 4850) 12649 610 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 8 RRCID -> 169363 COMPL. DATE 06/15/1998 TOTAL DEPTH 5366 PERF. 4829 - 4839

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/09/2016 - P/A 12/09/16

BRUSHY CREEK (YEGUA 5050) 12649 620 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 7 RRCID -> 107269 COMPL. DATE 08/20/1983 TOTAL DEPTH 5395 PERF. 5008 - 5013

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/01/2016 - P/A 12/01/16

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRIMSON EXPLORATION OPER., INC. 190005
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | X | 2652 | -0- | -138 | -0- | 385 | 1 | 2267 | 2 | N | -0- | | | | | -0- |
| 10 | 3112 | X | 3112 | -0- | -0- | -0- | 297 | 1 | 2815 | 2 | N | -0- | | | | | -0- |
| 11 | 3135 | X | 3135 | -0- | -0- | -0- | 315 | 1 | 2820 | 2 | N | -0- | | | | | -0- |
| 12 | 3188 | X | 3188 | -0- | -0- | -0- | 394 | 1 | 2794 | 2 | N | -0- | | | | | -0- |
| 01 | 3084 | X | 3084 | -0- | -0- | -0- | 438 | 1 | 2646 | 2 | N | -0- | | | | | -0- |
| *02 | 2767 | X | 2767 | -0- | -0- | -0- | 224 | 1 | 2543 | 2 | N | -0- | | | | | -0- |

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | | | 50 |
| 10 | 362 | N | 362 | -0- | -0- | -0- | 35 | 1 | 327 | 2 | N | -0- | | | 50 |
| 11 | 840 | N | -0- | -0- | -840 | -0- | | | | | N | -0- | | | 50 |
| 12 | 2799 | N | 2799 | -0- | -0- | -0- | 346 | 1 | 2453 | 2 | N | -0- | | | 50 |
| 01 | 628 | N | 628 | -0- | -0- | -0- | 89 | 1 | 539 | 2 | N | -0- | | | 50 |
| *02 | 1192 | N | 1192 | -0- | -0- | -0- | 97 | 1 | 1095 | 2 | N | -0- | | | 50 |

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34 | N | 34 | -0- | -0- | -0- | 5 | 1 | 29 | 2 | N | -0- | | | 78 |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 2 | N | -0- | | | 78 |
| 11 | 58 | N | 58 | -0- | -0- | -0- | 6 | 1 | 52 | 2 | N | -0- | | | 78 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | 78 |
| 01 | 78 | N | 78 | -0- | -0- | -0- | 11 | 1 | 67 | 2 | N | -0- | | | 78 |
| 02 | 56 | N | 27 | -0- | -29 | -0- | 2 | 1 | 25 | 2 | N | -0- | | | 78 |

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1117 | -0- | -23 | -0- | 70 | 1 | 1047 | 2 | N | -0- | | | 121 |
| 10 | 1178 | N | 856 | -0- | -322 | -0- | 856 | 2 | | | N | -0- | | | 121 |
| 11 | 1140 | N | 1019 | -0- | -121 | -0- | 65 | 1 | 954 | 2 | N | -0- | | | 121 |
| 12 | 1147 | N | 1126 | -0- | -21 | -0- | 67 | 1 | 1059 | 2 | N | -0- | | | 121 |
| 01 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 2 | | | N | -0- | | | 121 |
| *02 | 1028 | N | 1028 | -0- | -0- | -0- | 60 | 1 | 968 | 2 | N | -0- | | | 121 |

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
BELLOWS OPERATING CO., L. C. 063857
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 56 |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 56 |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 56 |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 56 |
| 01 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 56 |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 56 |

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10170 X | 10005 | -0- | -165 | -0- | 392 | 1 | 9556 | 3 | Y | 52 | | | | | 151 |
| | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 13036 X | 13036 | -0- | -0- | -0- | 471 | 1 | 12464 | 3 | Y | 92 | 2 | 8 | | | 241 |
| | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 10860 X | 8790 | -0- | -2070 | -0- | 363 | 1 | 8366 | 3 | Y | 55 | 195 | 1 | | | 101 |
| | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 11222 X | 10450 | -0- | -772 | -0- | 395 | 1 | 9956 | 3 | Y | 90 | | | | | 191 |
| | | | | | | 99 | 9 | | | | | | | | | |
| 01 | 13051 X | 11425 | -0- | -1626 | -0- | 692 | 1 | 10632 | 3 | Y | 92 | | | | | 283 |
| | | | | | | 101 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | 7141 | -0- | 7141 | 7141 | 463 | 1 | 6609 | 3 | Y | 63 | 185 | 1 | | | 161 |
| | | | | | | 69 | 9 | | | | | | | | | |

GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13080 X | 11158 | -0- | -1922 | -0- | 435 | 1 | 10610 | 3 | Y | 103 | | | | | 200 |
| | | | | | | 113 | 9 | | | | | | | | | |
| 10 | 13082 X | 10643 | -0- | -2439 | -0- | 383 | 1 | 10132 | 3 | Y | 116 | 181 | 1 | | | 135 |
| | | | | | | 128 | 9 | | | | | | | | | |
| 11 | 12660 X | 12033 | -0- | -627 | -0- | 497 | 1 | 11441 | 3 | Y | 86 | | | | | 221 |
| | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 11532 X | 10362 | -0- | -1170 | -0- | 390 | 1 | 9841 | 3 | Y | 119 | 182 | 1 | | | 158 |
| | | | | | | 131 | 9 | | | | | | | | | |
| 01 | 11684 X | 11684 | -0- | -0- | -0- | 701 | 1 | 10775 | 3 | Y | 189 | 186 | 1 | | | 161 |
| | | | | | | 208 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | 10892 | -0- | 10892 | 10892 | 704 | 1 | 10047 | 3 | Y | 128 | 191 | 1 | | | 98 |
| | | | | | | 141 | 9 | | | | | | | | | |

FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5970 X | 4863 | -0- | -1107 | -0- | 190 | 1 | 4631 | 3 | N | 38 | | | | | 141 |
| | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 5828 X | 5460 | -0- | -368 | -0- | 197 | 1 | 5207 | 3 | N | 51 | | | | | 192 |
| | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 5716 X | 5716 | -0- | -0- | -0- | 236 | 1 | 5428 | 3 | N | 47 | 167 | 1 | | | 72 |
| | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 5828 X | 5475 | -0- | -353 | -0- | 207 | 1 | 5227 | 3 | N | 37 | | | | | 109 |
| | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 5580 X | 5310 | -0- | -270 | -0- | 321 | 1 | 4933 | 3 | N | 51 | | | | | 160 |
| | | | | | | 56 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | 5370 | -0- | 5370 | 5370 | 348 | 1 | 4959 | 3 | N | 57 | | | | | 217 |
| | | | | | | 63 | 9 | | | | | | | | | |

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 X | 2557 | -0- | -323 | -0- | 97 | 1 | 2376 | 3 | Y | 76 | | | | | 194 |
| | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 2883 X | 2114 | -0- | -769 | -0- | 75 | 1 | 1974 | 3 | Y | 59 | 191 | 1 | | | 62 |
| | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 2610 X | 2103 | -0- | -507 | -0- | 85 | 1 | 1965 | 3 | Y | 48 | | | | | 110 |
| | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 2697 X | 2205 | -0- | -492 | -0- | 81 | 1 | 2049 | 3 | Y | 68 | | | | | 178 |
| | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 2697 X | 1941 | -0- | -756 | -0- | 115 | 1 | 1760 | 3 | Y | 60 | | | | | 238 |
| | | | | | | 66 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | 2168 | -0- | 2168 | 2168 | 137 | 1 | 1956 | 3 | Y | 68 | 188 | 1 | | | 118 |
| | | | | | | 75 | 9 | | | | | | | | | |

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GOHMERT GAS UNIT 2 WELL #: 2 RRCID -> 188047 COMPL. DATE 12/19/2001 TOTAL DEPTH N/A PERF.13935 - 16241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 143 | -0- | -607 | -0- | 6 | 1 | 135 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 496 | N | 54 | -0- | -442 | -0- | 2 | 1 | 52 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 210 | N | 27 | -0- | -183 | -0- | 1 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 12 | 694 | N | 694 | -0- | -0- | -0- | 26 | 1 | 666 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 499 | N | 499 | -0- | -0- | -0- | 30 | 1 | 469 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 02 | DLQ G-10 | | 544 | -0- | 544 | 544 | 36 | 1 | 508 | 3 | Y | -0- | | | | | -0- |

BUCHEL, N.E. (EDWARDS) 12869 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
COSTLOW GAS UNIT WELL #: 1 RRCID -> 221343 COMPL. DATE 08/18/2006 TOTAL DEPTH 14812 PERF.14011 - 14088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2142 | N | 2142 | -0- | -0- | -0- | 2102 | 2 | 40 | 9 | N | 36 | | | | | 149 |
| 10 | 2213 | N | 2213 | -0- | -0- | -0- | 2133 | 2 | 80 | 9 | N | 73 | 180 | 1 | | | 42 |
| 11 | 2160 | N | 1736 | -0- | -424 | -0- | 1700 | 2 | 36 | 9 | N | 33 | | | | | 75 |
| 12 | 2201 | N | 783 | -0- | -1418 | -0- | 750 | 2 | 33 | 9 | N | 30 | | | | | 105 |
| 01 | 2201 | N | 706 | -0- | -1495 | -0- | 683 | 2 | 23 | 9 | N | 21 | | | | | 126 |
| 02 | 1624 | N | 1017 | -0- | -607 | -0- | 986 | 2 | 31 | 9 | N | 28 | | | | | 154 |

WILLIAMSON OIL & GAS, INC. 925909
LANDGREBE WELL #: 1 RRCID -> 198018 COMPL. DATE 07/02/2003 TOTAL DEPTH 10800 PERF.10048 - 10056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | 119 | 1 | | | -0- |

PLUGGED AND ABANDONED_____ 11/23/2016 - P/A 11/23/16

XOG OPERATING LLC 945921
HRABOVSKY, E.F. GAS UNIT WELL #: 1 RRCID -> 126390 COMPL. DATE 12/30/1987 TOTAL DEPTH 14300 PERF.10010 - 10140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BULLOCK'S CHURCH, S. (10,000) //CONT.// 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC //CONT.// 945921
JOHNSON GAS UNIT WELL #: 2 RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 231 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 45 | 186 | 1 | | | 90 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 100 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 22 | | | | | 122 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 22 | | | | | 144 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 35 | | | | | 179 |

BULLOCK'S CHURCH, S. (10500) 13276 650 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSKY, E. F. GAS UNIT WELL #: 2 RRCID -> 179895 COMPL. DATE 11/30/2000 TOTAL DEPTH 13800 PERF.10114 - 10124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BULLOCK'S CHURCH, S. (12500) 13276 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSK, E.F. GAS UNIT WELL #: 2 RRCID -> 177899 COMPL. DATE 10/28/1999 TOTAL DEPTH 13800 PERF.12610 - 12623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 224 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 225 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 226 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 228 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 230 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 231 |

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | X | -0- | -0- | -1530 | -0- | | | | | N | -0- | | | | | 102 |
| 10 | 496 | X | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 102 |
| 11 | 480 | X | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 102 |
| 12 | 279 | X | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 102 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 N | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 N | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 11 | 63 N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 N | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 01 | 51 N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 N | 54 | -0- | -2 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

B. U.-BOYCE WELL #: 1 L RRCID -> 080774 COMPL. DATE 02/01/1979 TOTAL DEPTH 11463 PERF. 6750 - 6760

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 588 R | 588 | -0- | -0- | -0- | 39 | 1 | 549 | 2 | N | -0- | | | | | -0- |
| *09 | 450 # | 390 | -0- | -60 | -0- | 36 | 1 | 354 | 2 | N | -0- | | | | | -0- |
| *10 | 434 # | 425 | -0- | -9 | -0- | 29 | 1 | 396 | 2 | N | -0- | | | | | -0- |
| 11 | 654 R | 654 | -0- | -0- | -0- | 24 | 1 | 630 | 2 | N | -0- | | | | | -0- |
| 12 | 674 R | 674 | -0- | -0- | -0- | 23 | 1 | 651 | 2 | N | -0- | | | | | -0- |
| *01 | 504 R | 504 | -0- | -0- | -0- | 18 | 1 | 486 | 2 | N | -0- | | | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 12/02/1958 TOTAL DEPTH N/A PERF. 6802 - 6838

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 436 | -0- | -194 | -0- | 35 | 1 | 345 | 2 | Y | 51 | 40 | 1 | | | 29 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 14 | 1 | 198 | 2 | Y | 67 | 63 | 1 | | | 33 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| *11 | 257 | N | 257 | -0- | -0- | -0- | 6 | 1 | 172 | 2 | Y | 72 | 48 | 1 | | | 57 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *12 | 620 | N | 620 | -0- | -0- | -0- | 18 | 1 | 513 | 2 | Y | 81 | 77 | 1 | | | 61 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| *01 | 404 | N | 404 | -0- | -0- | -0- | 12 | 1 | 322 | 2 | Y | 64 | 104 | 1 | | | 21 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 252 | N | 218 | -0- | -34 | -0- | 6 | 1 | 156 | 2 | Y | 51 | 24 | 1 | | | 48 |
| | | | | | | | 56 | 9 | | | | | | | | | |

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 402 | N | -0- | -0- | -402 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 1197 | N | 1197 | -0- | -0- | -0- | 43 | 1 | 1154 | 2 | Y | -0- | | | | | -0- |
| *12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 390 | -0- | -30 | -0- | 36 | 1 | 354 | 2 | N | -0- | | | | | -0- |
| 10 | 425 | N | 425 | -0- | -0- | -0- | 29 | 1 | 396 | 2 | N | -0- | | | | | -0- |
| 11 | 654 | N | 654 | -0- | -0- | -0- | 24 | 1 | 630 | 2 | N | -0- | | | | | -0- |
| 12 | 673 | N | 673 | -0- | -0- | -0- | 22 | 1 | 651 | 2 | N | -0- | | | | | -0- |
| 01 | 504 | N | 504 | -0- | -0- | -0- | 18 | 1 | 486 | 2 | N | -0- | | | | | -0- |
| *02 | 598 | N | 598 | -0- | -0- | -0- | 22 | 1 | 576 | 2 | N | -0- | | | | | -0- |

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 224 | N | 224 | -0- | -0- | -0- | 15 | 1 | 153 | 2 | N | 51 | 40 | 1 | | | 29 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 12 | 1 | 164 | 2 | N | 67 | 63 | 1 | | | 33 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 288 | N | 288 | -0- | -0- | -0- | 8 | 1 | 201 | 2 | N | 72 | 48 | 1 | | | 57 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 273 | N | 273 | -0- | -0- | -0- | 6 | 1 | 178 | 2 | N | 81 | 77 | 1 | | | 61 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 01 | 216 | N | 216 | -0- | -0- | -0- | 5 | 1 | 141 | 2 | N | 64 | 104 | 1 | | | 21 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *02 | 193 | N | 193 | -0- | -0- | -0- | 5 | 1 | 132 | 2 | N | 51 | 24 | 1 | | | 48 |
| | | | | | | | 56 | 9 | | | | | | | | | |

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 37 | -0- | -25 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 01 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 405 | -0- | -345 | -0- | 34 | 1 | 336 | 2 | Y | 32 | 20 | 1 | | | 18 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 472 | N | 472 | -0- | -0- | -0- | 31 | 1 | 421 | 2 | Y | 18 | 27 | 1 | | | 9 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 369 | N | 369 | -0- | -0- | -0- | 13 | 1 | 356 | 2 | Y | -0- | 6 | 1 | | | 3 |
| *12 | 489 | N | 489 | -0- | -0- | -0- | 16 | 1 | 473 | 2 | Y | -0- | 2 | 1 | | | 1 |
| *01 | 465 | N | 287 | -0- | -178 | -0- | 10 | 1 | 277 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 336 | N | -0- | -0- | -336 | -0- | | | | | Y | -0- | | | | | -0- |

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1388 | N | 743 | -0- | -645 | -0- | 66 | 1 | 660 | 2 | Y | 15 | 15 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 765 | N | 765 | -0- | -0- | -0- | 50 | 1 | 682 | 2 | Y | 30 | 24 | 1 | | | 15 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *11 | 631 | N | 631 | -0- | -0- | -0- | 23 | 1 | 608 | 2 | Y | -0- | 10 | 1 | | | 5 |
| *12 | 828 | N | 828 | -0- | -0- | -0- | 27 | 1 | 801 | 2 | Y | -0- | 4 | 1 | | | 1 |
| *01 | 775 | N | 556 | -0- | -219 | -0- | 20 | 1 | 536 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *02 | 1727 | N | 1727 | -0- | -0- | -0- | 63 | 1 | 1664 | 2 | Y | -0- | | | | | -0- |

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15710 | X | 8351 | -0- | -7359 | -0- | 756 | 1 | 7539 | 2 | Y | 51 | 40 | 1 | | | 29 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 8940 | X | 8940 | -0- | -0- | -0- | 601 | 1 | 8265 | 2 | Y | 67 | 63 | 1 | | | 33 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 11333 | X | 11333 | -0- | -0- | -0- | 406 | 1 | 10848 | 2 | Y | 72 | 48 | 1 | | | 57 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *12 | 9958 | X | 9958 | -0- | -0- | -0- | 327 | 1 | 9542 | 2 | Y | 81 | 77 | 1 | | | 61 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| *01 | 8928 | X | 7868 | -0- | -1060 | -0- | 283 | 1 | 7515 | 2 | Y | 64 | 104 | 1 | | | 21 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 10584 | X | 6995 | -0- | -3589 | -0- | 253 | 1 | 6686 | 2 | Y | 51 | 24 | 1 | | | 48 |
| | | | | | | | 56 | 9 | | | | | | | | | |

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 202 | N | 202 | -0- | -0- | -0- | 13 | 1 | 133 | 2 | N | 51 | 40 | 1 | | | 29 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 202 | N | 202 | -0- | -0- | -0- | 9 | 1 | 119 | 2 | N | 67 | 63 | 1 | | | 33 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 268 | N | 268 | -0- | -0- | -0- | 7 | 1 | 182 | 2 | N | 72 | 48 | 1 | | | 57 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 194 | N | 194 | -0- | -0- | -0- | 3 | 1 | 102 | 2 | N | 81 | 77 | 1 | | | 61 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 01 | 191 | N | 191 | -0- | -0- | -0- | 4 | 1 | 117 | 2 | N | 64 | 104 | 1 | | | 21 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *02 | 182 | N | 182 | -0- | -0- | -0- | 5 | 1 | 121 | 2 | N | 51 | 24 | 1 | | | 48 |
| | | | | | | | 56 | 9 | | | | | | | | | |

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 402 | N | 197 | -0- | -205 | -0- | 13 | 1 | 128 | 2 | Y | 51 | 40 | 1 | | | 29 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 269 | N | 269 | -0- | -0- | -0- | 13 | 1 | 182 | 2 | Y | 67 | 63 | 1 | | | 33 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 322 | N | 322 | -0- | -0- | -0- | 9 | 1 | 234 | 2 | Y | 72 | 48 | 1 | | | 57 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *12 | 291 | N | 291 | -0- | -0- | -0- | 7 | 1 | 195 | 2 | Y | 81 | 77 | 1 | | | 61 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| *01 | 237 | N | 237 | -0- | -0- | -0- | 6 | 1 | 161 | 2 | Y | 64 | 104 | 1 | | | 21 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 308 | N | 169 | -0- | -139 | -0- | 4 | 1 | 109 | 2 | Y | 51 | 24 | 1 | | | 48 |
| | | | | | | | 56 | 9 | | | | | | | | | |

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | 51 | 40 | 1 | | | 29 |
| 10 | 281 | N | 281 | -0- | -0- | -0- | 14 | 1 | 193 | 2 | N | 67 | 63 | 1 | | | 33 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 300 | N | 161 | -0- | -139 | -0- | 3 | 1 | 79 | 2 | N | 72 | 48 | 1 | | | 57 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 135 | N | 135 | -0- | -0- | -0- | 2 | 1 | 44 | 2 | N | 81 | 77 | 1 | | | 61 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 01 | 383 | N | 383 | -0- | -0- | -0- | 11 | 1 | 302 | 2 | N | 64 | 104 | 1 | | | 21 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *02 | 350 | N | 350 | -0- | -0- | -0- | 11 | 1 | 283 | 2 | N | 51 | 24 | 1 | | | 48 |
| | | | | | | | 56 | 9 | | | | | | | | | |

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 352 | N | 164 | -0- | -188 | -0- | 12 | 1 | 118 | 2 | Y | 31 | 23 | 1 | | | 17 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 2 | Y | -0- | 17 | 1 | | | -0- |
| 11 | 150 | N | 127 | -0- | -23 | -0- | 5 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| *12 | 155 | N | 111 | -0- | -44 | -0- | 4 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| *01 | 91 | N | 91 | -0- | -0- | -0- | 3 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 34 | -0- | 34 | 34 | 1 | 1 | 33 | 2 | Y | -0- | | | | | -0- |

BURNELL (SLICK, UPPER) //CONT.// 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 318 | N | 318 | -0- | -0- | -0- | 24 | 1 | 238 | 2 | N | 51 | 40 | 1 | | | 29 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 338 | N | 338 | -0- | -0- | -0- | 18 | 1 | 246 | 2 | N | 67 | 63 | 1 | | | 33 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 422 | N | 422 | -0- | -0- | -0- | 12 | 1 | 331 | 2 | N | 72 | 48 | 1 | | | 57 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 382 | N | 382 | -0- | -0- | -0- | 10 | 1 | 283 | 2 | N | 81 | 77 | 1 | | | 61 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 01 | 328 | N | 328 | -0- | -0- | -0- | 9 | 1 | 249 | 2 | N | 64 | 104 | 1 | | | 21 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *02 | 296 | N | 296 | -0- | -0- | -0- | 9 | 1 | 231 | 2 | N | 51 | 24 | 1 | | | 48 |
| | | | | | | | 56 | 9 | | | | | | | | | |

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |

TIDEWATER MINERALS CORPORATION 859552
NEW PETTUS UNIT WELL #: 506 RRCID -> 256830 COMPL. DATE 02/01/2008 TOTAL DEPTH 3657 PERF. 3629 - 3653

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

BURNELL, SOUTH (1000) //CONT.// 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
CISCO WELL #: 3 RRCID -> 241968 COMPL. DATE 09/30/2008 TOTAL DEPTH 3900 PERF. 956 - 960

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

C. A. WINN (HOCKLEY 4300) 14183 090 ASSOCIATED ONE WELL CNTY: LIVE OAK
KALER ENERGY CORP. 450261
NEW, R. WELL #: 1 RRCID -> 241718 COMPL. DATE 02/20/2007 TOTAL DEPTH 4650 PERF. 4233 - 4236

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 N | 283 | -0- | -407 | -0- | 133 | 2 | 150 | 9 | N | 136 | 174 | 1 | | | 78 |
| 10 | 837 N | 170 | -0- | -667 | -0- | 20 | 2 | 150 | 9 | N | 136 | 168 | 1 | | | 46 |
| 11 | 579 N | 579 | -0- | -0- | -0- | 396 | 2 | 183 | 9 | N | 166 | 186 | 1 | | | 26 |
| 12 | 570 N | 570 | -0- | -0- | -0- | 383 | 2 | 187 | 9 | N | 170 | 169 | 1 | | | 27 |
| 01 | 520 N | 520 | -0- | -0- | -0- | 446 | 2 | 74 | 9 | N | 67 | 4 | 1 | | | 90 |
| 02 | 532 N | 389 | -0- | -143 | -0- | 265 | 2 | 124 | 9 | N | 113 | | | | | 203 |

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 877 N | 877 | -0- | -0- | -0- | 853 | 2 | 24 | 9 | N | 22 | | | | | 42 |
| 10 | 512 N | 512 | -0- | -0- | -0- | 488 | 2 | 24 | 9 | N | 22 | | | | | 64 |
| 11 | 573 N | 573 | -0- | -0- | -0- | 549 | 2 | 24 | 9 | N | 22 | | | | | 86 |
| 12 | 335 N | 335 | -0- | -0- | -0- | 311 | 2 | 24 | 9 | N | 22 | | | | | 108 |
| *01 | 395 N | 395 | -0- | -0- | -0- | 373 | 2 | 22 | 9 | N | 20 | | | | | 128 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 128 |

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MAYFIELD, P.O. WELL #: 1 RRCID -> 132700 COMPL. DATE 11/06/1989 TOTAL DEPTH 7850 PERF. 4630 - 4634

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | 18 |
| 10 | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | 18 |
| 11 | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | 18 |
| 12 | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | 18 |
| 01 | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | 18 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 476 N | 476 | -0- | -0- | -0- | 410 | 2 | 66 | 9 | N | 60 | 155 | 1 | | | 12 |
| 10 | 287 N | 287 | -0- | -0- | -0- | 221 | 2 | 66 | 9 | N | 60 | | | | | 72 |
| 11 | 167 N | 167 | -0- | -0- | -0- | 101 | 2 | 66 | 9 | N | 60 | 85 | 1 | | | 47 |
| 12 | 267 N | 267 | -0- | -0- | -0- | 201 | 2 | 66 | 9 | N | 60 | | | | | 107 |
| *01 | 289 N | 289 | -0- | -0- | -0- | 220 | 2 | 69 | 9 | N | 63 | 162 | 1 | | | 8 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 705 | -0- | 705 | 1011 | 692 | 2 | 13 | 9 | Y | 12 | | | | | 128 |
| 10 | DLQ G-10 | 646 | -0- | 646 | 1657 | 601 | 2 | 45 | 9 | Y | 41 | 140 | 1 | | | 29 |
| 11 | DLQ G-10 | 526 | -0- | 526 | 2183 | 481 | 2 | 45 | 9 | Y | 41 | | | | | 70 |
| 12 | 2638 N | 455 | -0- | -2183 | -0- | 410 | 2 | 45 | 9 | Y | 41 | | | | | 111 |
| *01 | 434 N | 434 | -0- | -0- | -0- | 432 | 2 | 2 | 9 | Y | 2 | | | | | 113 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 113 |

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 758 | -0- | 758 | 1227 | 580 | 2 | 178 | 9 | Y | 162 | 162 | 1 | | | 47 |
| 10 | DLQ G-10 | 569 | -0- | 569 | 1796 | 391 | 2 | 178 | 9 | Y | 162 | 103 | 1 | | | 106 |
| 11 | DLQ G-10 | 579 | -0- | 579 | 2375 | 401 | 2 | 178 | 9 | Y | 162 | 177 | 1 | | | 91 |
| 12 | 2826 N | 451 | -0- | -2375 | -0- | 339 | 2 | 112 | 9 | Y | 102 | 164 | 1 | | | 29 |
| *01 | 385 N | 385 | -0- | -0- | -0- | 381 | 2 | 4 | 9 | Y | 4 | | | | | 33 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |

PETTUS UNIT WELL #: 27 RRCID -> 190660 COMPL. DATE 05/18/2002 TOTAL DEPTH 7564 PERF. 7314 - 7324

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CABEZA CREEK (REKLAW) //CONT.// 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 543 | -0- | 543 | 944 | 455 | 2 | 88 | 9 | Y | 80 | | | | | 129 |
| 10 | DLQ G-10 | 398 | -0- | 398 | 1342 | 310 | 2 | 88 | 9 | Y | 80 | 135 | 1 | | | 74 |
| 11 | DLQ G-10 | 313 | -0- | 313 | 1655 | 225 | 2 | 88 | 9 | Y | 80 | | | | | 154 |
| 12 | 1903 N | 248 | -0- | -1655 | -0- | 225 | 2 | 23 | 9 | Y | 21 | | | | | 175 |
| *01 | 284 N | 284 | -0- | -0- | -0- | 281 | 2 | 3 | 9 | Y | 3 | | | | | 178 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 178 |

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 501 N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 10 | 402 N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 11 | 155 N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 12 | 210 N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| *01 | 294 N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 136 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 136 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 136 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 136 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 136 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 136 |

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 754 N | 754 | -0- | -0- | -0- | 610 | 2 | 144 | 9 | N | 131 | 134 | 1 | | | 32 |
| 10 | 620 N | 620 | -0- | -0- | -0- | 488 | 2 | 132 | 9 | N | 120 | 140 | 1 | | | 12 |
| 11 | 554 N | 554 | -0- | -0- | -0- | 380 | 2 | 174 | 9 | N | 158 | 166 | 1 | | | 4 |
| 12 | 444 N | 444 | -0- | -0- | -0- | 301 | 2 | 143 | 9 | N | 130 | | | | | 134 |
| *01 | 484 N | 484 | -0- | -0- | -0- | 395 | 2 | 89 | 9 | N | 81 | 175 | 1 | | | 40 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 412 N | 412 | -0- | -0- | -0- | 410 | 2 | 2 | 9 | N | 2 | | | | | 52 |
| 10 | 322 N | 322 | -0- | -0- | -0- | 320 | 2 | 2 | 9 | N | 2 | | | | | 54 |
| 11 | 683 N | 683 | -0- | -0- | -0- | 681 | 2 | 2 | 9 | N | 2 | | | | | 56 |
| 12 | 403 N | 403 | -0- | -0- | -0- | 401 | 2 | 2 | 9 | N | 2 | | | | | 58 |
| *01 | 613 N | 613 | -0- | -0- | -0- | 610 | 2 | 3 | 9 | N | 3 | | | | | 61 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 538 N | 538 | -0- | -0- | -0- | 510 | 2 | 28 | 9 | N | 25 | | | | | 84 |
| 10 | 371 N | 371 | -0- | -0- | -0- | 310 | 2 | 61 | 9 | N | 55 | 134 | 1 | | | 5 |
| 11 | 247 N | 247 | -0- | -0- | -0- | 142 | 2 | 105 | 9 | N | 95 | 82 | 1 | | | 18 |
| 12 | 298 N | 298 | -0- | -0- | -0- | 210 | 2 | 88 | 9 | N | 80 | | | | | 98 |
| *01 | 329 N | 329 | -0- | -0- | -0- | 241 | 2 | 88 | 9 | N | 80 | 155 | 1 | | | 23 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 N | 68 | -0- | -412 | -0- | 53 | 2 | 15 | 9 | N | 14 | | | | | 84 |
| 10 | 498 N | 498 | -0- | -0- | -0- | 462 | 2 | 36 | 9 | N | 33 | | | | | 117 |
| 11 | 360 N | 351 | -0- | -9 | -0- | 311 | 2 | 40 | 9 | N | 36 | | | | | 153 |
| 12 | 312 N | 312 | -0- | -0- | -0- | 301 | 2 | 11 | 9 | N | 10 | 140 | 1 | | | 23 |
| 01 | 496 N | 222 | -0- | -274 | -0- | 213 | 2 | 9 | 9 | N | 8 | | | | | 31 |
| 02 | 336 N | 103 | -0- | -233 | -0- | 66 | 2 | 37 | 9 | N | 34 | | | | | 65 |

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 10 | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 11 | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 12 | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 01 | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 10 | 102 R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 11 | 102 R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 12 | 102 R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 01 | 102 R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 # | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | R | 2 | -0- | -0- | -0- | | 2 | 2 | | N | -0- | | | | | 50 |
| 10 | 3 | # | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 3 | # | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 3 | # | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 50 |
| 01 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 50 |

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |

MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1653 | N | 1653 | -0- | -0- | -0- | 167 | 1 | 1486 | 2 | N | -0- | | | | | 61 |
| 10 | 2263 | N | 1913 | -0- | -350 | -0- | 167 | 1 | 1746 | 2 | N | -0- | | | | | 61 |
| 11 | 1950 | N | 1914 | -0- | -36 | -0- | 162 | 1 | 1752 | 2 | N | -0- | | | | | 61 |
| 12 | 1980 | N | 1980 | -0- | -0- | -0- | 151 | 1 | 1829 | 2 | N | -0- | | | | | 61 |
| 01 | 1922 | N | 1745 | -0- | -177 | -0- | 167 | 1 | 1578 | 2 | N | -0- | | | | | 61 |
| *02 | 1958 | N | 1958 | -0- | -0- | -0- | 151 | 1 | 1807 | 2 | N | -0- | | | | | 61 |

CABEZA CREEK, S. (RECKLAW 7700) //CONT.// 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MOSBACHER ENERGY COMPANY //CONT.// 589984
BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | X | 2451 | -0- | -69 | -0- | 338 | 1 | 2085 | 2 | N | 25 | | | | | 224 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 2604 | X | 1981 | -0- | -623 | -0- | 359 | 1 | 1594 | 2 | N | 25 | 178 | 1 | | | 71 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2580 | X | 2499 | -0- | -81 | -0- | 444 | 1 | 2035 | 2 | N | 18 | | | | | 89 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2666 | X | 2548 | -0- | -118 | -0- | 447 | 1 | 2072 | 2 | N | 26 | | | | | 115 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 2666 | X | 1878 | -0- | -788 | -0- | 407 | 1 | 1458 | 2 | N | 12 | | | | | 127 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2324 | N | 2055 | -0- | -269 | -0- | 352 | 1 | 1688 | 2 | N | 14 | | | | | 141 |
| | | | | | | | 15 | 9 | | | | | | | | | |

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | | 72 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | | 72 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | | 72 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | | 72 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | | 72 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | | | 72 |

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FIVE-JAB, INC. 271310
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 14 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 14 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 14 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 14 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 14 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 14 |

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RELIANCE ENERGY, INC. 700995
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 107 | N | 107 | -0- | -0- | -0- | 83 | 2 | 24 | 9 | N | 22 | | | | | 79 |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 79 |
| 12 | 97 | N | 97 | -0- | -0- | -0- | 80 | 2 | 17 | 9 | N | 15 | | | | | 94 |
| 01 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 94 |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | 94 |

TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5250 | X | 4365 | -0- | -885 | -0- | 893 | 1 | 3343 | 2 | N | 117 | | | | | 292 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 10 | 5084 | X | 4739 | -0- | -345 | -0- | 928 | 1 | 3649 | 2 | N | 147 | 372 | 1 | | | 67 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 11 | 4920 | X | 4242 | -0- | -678 | -0- | 582 | 1 | 3503 | 2 | N | 143 | | | | | 210 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 12 | 4743 | X | 4437 | -0- | -306 | -0- | 754 | 1 | 3581 | 2 | N | 93 | 183 | 1 | | | 120 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 01 | 5256 | X | 5256 | -0- | -0- | -0- | 1726 | 1 | 3425 | 2 | N | 95 | | | | | 215 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| *02 | 4352 | X | 4352 | -0- | -0- | -0- | 1363 | 1 | 2784 | 2 | N | 186 | 358 | 1 | | | 43 |
| | | | | | | | 205 | 9 | | | | | | | | | |

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO. 2 WELL #: 3 RRCID -> 242784 COMPL. DATE 04/14/2008 TOTAL DEPTH 9307 PERF. 7149 - 7159

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | 3 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | 3 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | 3 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | 3 |
| *01 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | 3 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | 3 |

WORKED OVER ANOTHER ZONE.. 07/01/2013

BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 1 |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 1 |

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: A 1 RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 120 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 120 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 120 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 120 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 120 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 120 |

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 12 RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | B | -18691 | | N | -0- | | | 16 |
| 10 | P&A COND | -0- | -0- | -0- | B | -18691 | | N | -0- | | | 16 |
| 11 | P&A COND | -0- | -0- | -0- | B | -18691 | | N | -0- | | | 16 |
| 12 | P&A COND | -0- | -0- | -0- | B | -18691 | | N | -0- | | | 16 |
| 01 | P&A COND | -0- | -0- | -0- | B | -18691 | | N | -0- | | | 16 |
| 02 | P&A COND | -0- | -0- | -0- | B | -18691 | | N | -0- | | | 16 |

PLUGGED AND ABANDONED_____ 02/06/2017 - P/A 02/06/17

EBERSTADT WELL #: 14 RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | B | -18585 | | N | -0- | | | 53 |
| 10 | P&A COND | -0- | -0- | -0- | B | -18585 | | N | -0- | | | 53 |
| 11 | P&A COND | -0- | -0- | -0- | B | -18585 | | N | -0- | | | 53 |
| 12 | P&A COND | -0- | -0- | -0- | B | -18585 | | N | -0- | | | 53 |
| 01 | P&A COND | -0- | -0- | -0- | B | -18585 | | N | -0- | | | 53 |
| 02 | P&A COND | -0- | -0- | -0- | B | -18585 | | N | -0- | | | 53 |

PLUGGED AND ABANDONED_____ 02/05/2016 - PLUGGED 02/05/16

EBERSTADT WELL #: 15 RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | B | -25208 | | N | -0- | | | 16 |
| 10 | P&A COND | -0- | -0- | -0- | B | -25208 | | N | -0- | | | 16 |
| 11 | P&A COND | -0- | -0- | -0- | B | -25208 | | N | -0- | | | 16 |
| 12 | P&A COND | -0- | -0- | -0- | B | -25208 | | N | -0- | | | 16 |
| 01 | P&A COND | -0- | -0- | -0- | B | -25208 | | N | -0- | | | 16 |
| 02 | P&A COND | -0- | -0- | -0- | B | -25208 | | N | -0- | | | 16 |

PLUGGED AND ABANDONED_____ 02/08/2017 - P/A 02/08/17

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
GAPP OIL & GAS, LLC 293986
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 X | 481 | -0- | -449 | -0- | 468 | 2 | 13 | 9 | N | 12 | | | | | 184 |
| 10 | 992 X | 300 | -0- | -692 | -0- | 261 | 2 | 39 | 9 | N | 35 | 185 | 1 | | | 34 |
| 11 | 960 X | 279 | -0- | -681 | -0- | 259 | 2 | 20 | 9 | N | 18 | | | | | 52 |
| 12 | 1271 X | 524 | -0- | -747 | -0- | 504 | 2 | 20 | 9 | N | 18 | | | | | 70 |
| 01 | 1271 X | 773 | -0- | -498 | -0- | 745 | 2 | 28 | 9 | N | 25 | | | | | 95 |
| *02 | 1077 X | 1077 | -0- | -0- | -0- | 1053 | 2 | 24 | 9 | N | 22 | | | | | 117 |

HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 N | 2378 | -0- | -172 | -0- | 124 | 1 | 2134 | 2 | Y | 109 | | | | | 206 |
| | | | | | | 120 | 9 | | | | | | | | | |
| 10 | 2635 N | 2463 | -0- | -172 | -0- | 133 | 1 | 2291 | 2 | Y | 35 | 155 | 1 | | | 86 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 2490 N | 2423 | -0- | -67 | -0- | 117 | 1 | 2234 | 2 | Y | 65 | | | | | 151 |
| | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 2796 N | 2796 | -0- | -0- | -0- | 133 | 1 | 2631 | 2 | Y | 29 | | | | | 180 |
| | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 2680 N | 2680 | -0- | -0- | -0- | 120 | 1 | 2473 | 2 | Y | 79 | 145 | 1 | | | 114 |
| | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 2268 N | 2265 | -0- | -3 | -0- | 123 | 1 | 2098 | 2 | Y | 40 | | | | | 154 |
| | | | | | | 44 | 9 | | | | | | | | | |

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4080 X | 4003 | -0- | -77 | -0- | 219 | 1 | 3781 | 2 | Y | 3 | | | | | 3 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 4216 X | 3852 | -0- | -364 | -0- | 210 | 1 | 3619 | 2 | Y | 21 | 16 | 1 | | | 8 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 4090 X | 4090 | -0- | -0- | -0- | 203 | 1 | 3883 | 2 | Y | 4 | | | | | 12 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 4216 X | 3674 | -0- | -542 | -0- | 176 | 1 | 3491 | 2 | Y | 6 | | | | | 18 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 4216 X | 4119 | -0- | -97 | -0- | 189 | 1 | 3878 | 2 | Y | 47 | 37 | 1 | | | 28 |
| | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 3808 X | 3595 | -0- | -213 | -0- | 197 | 1 | 3375 | 2 | Y | 21 | | | | | 49 |
| | | | | | | 23 | 9 | | | | | | | | | |

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *02 | PRTL PLG | 4815 | -0- | 4815 | 4815 | 4815 | 1 | | | N | -0- | | | | | -0- |

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | 23046 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 23046 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 23046 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 23046 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 23046 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 23046 | | | | | N | NO RPT | | | | | -0- |

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 # | 442 | -0- | -458 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 # | 380 | -0- | -240 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 # | 278 | -0- | -232 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 # | 214 | -0- | -282 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 01 | 520 R | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 # | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 2 RRCID -> 200528 COMPL. DATE 10/09/2003 TOTAL DEPTH 6800 PERF. 5452 - 5458

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: 1 RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 169 | -0- | -221 | -0- | 169 | 2 | | | N | -0- | | | | | 28 |
| 10 | 217 | N | 128 | -0- | -89 | -0- | 128 | 2 | | | N | -0- | | | | | 28 |
| 11 | 210 | N | 101 | -0- | -109 | -0- | 101 | 2 | | | N | -0- | | | | | 28 |
| 12 | 186 | N | 35 | -0- | -151 | -0- | 35 | 2 | | | N | -0- | | | | | 28 |
| 01 | 124 | N | 28 | -0- | -96 | -0- | 28 | 2 | | | N | -0- | | | | | 28 |
| 02 | 84 | N | 74 | -0- | -10 | -0- | 74 | 2 | | | N | -0- | | | | | 28 |

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | X | 768 | -0- | -402 | -0- | 768 | 2 | | | N | -0- | | | | | 42 |
| 10 | 868 | X | 518 | -0- | -350 | -0- | 518 | 2 | | | N | -0- | | | | | 42 |
| 11 | 840 | X | 586 | -0- | -254 | -0- | 586 | 2 | | | N | -0- | | | | | 42 |
| 12 | 837 | X | 277 | -0- | -560 | -0- | 277 | 2 | | | N | -0- | | | | | 42 |
| 01 | 837 | X | 768 | -0- | -69 | -0- | 768 | 2 | | | N | -0- | | | | | 42 |
| *02 | 769 | X | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | 42 |

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 | X | 3381 | -0- | -309 | -0- | 305 | 1 | 2993 | 2 | N | 75 | 178 | 1 | | | 186 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 10 | 4030 | X | 3378 | -0- | -652 | -0- | 278 | 1 | 2681 | 2 | N | 381 | 353 | 1 | | | 214 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 11 | 3900 | X | 3411 | -0- | -489 | -0- | 240 | 1 | 3015 | 2 | N | 142 | 178 | 1 | | | 178 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 12 | 4030 | X | 3280 | -0- | -750 | -0- | 168 | 1 | 2922 | 2 | N | 173 | 178 | 1 | | | 173 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 01 | 3627 | X | 3390 | -0- | -237 | -0- | 224 | 1 | 2867 | 2 | N | 272 | 358 | 1 | | | 87 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 02 | 3192 | X | 3191 | -0- | -1 | -0- | 176 | 1 | 2727 | 2 | N | 262 | 174 | 1 | | | 175 |
| | | | | | | | 288 | 9 | | | | | | | | | |

CAESAR, SOUTH (9600) //CONT.// 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16603 | X | 16603 | -0- | -0- | -0- | 767 | 1 | 15561 | 2 | Y | 250 | 328 | 1 | | | 308 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 10 | 17014 | X | 17014 | -0- | -0- | -0- | 794 | 1 | 16065 | 2 | Y | 141 | 248 | 1 | | | 201 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 11 | 16726 | X | 16726 | -0- | -0- | -0- | 767 | 1 | 15801 | 2 | Y | 144 | 189 | 1 | | | 156 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 12 | 16306 | X | 16306 | -0- | -0- | -0- | 790 | 1 | 15169 | 2 | Y | 315 | 258 | 1 | | | 213 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 01 | 14584 | X | 14584 | -0- | -0- | -0- | 712 | 1 | 13655 | 2 | Y | 197 | 271 | 1 | | | 139 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 02 | 15484 | X | 14944 | -0- | -540 | -0- | 686 | 1 | 13924 | 2 | Y | 304 | 190 | 1 | | | 253 |
| | | | | | | | 334 | 9 | | | | | | | | | |

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 396 | N | 396 | -0- | -0- | -0- | 13 | 1 | 260 | 2 | Y | 112 | 58 | 1 | | | 54 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 10 | 449 | N | 449 | -0- | -0- | -0- | 12 | 1 | 239 | 2 | Y | 180 | 129 | 1 | | | 105 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 11 | 572 | N | 572 | -0- | -0- | -0- | 13 | 1 | 277 | 2 | Y | 256 | 198 | 1 | | | 163 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 12 | 383 | N | 383 | -0- | -0- | -0- | 16 | 1 | 309 | 2 | Y | 53 | 118 | 1 | | | 98 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 320 | N | 320 | -0- | -0- | -0- | 16 | 1 | 304 | 2 | Y | -0- | 98 | 1 | | | -0- |
| *02 | 348 | N | 348 | -0- | -0- | -0- | 16 | 1 | 332 | 2 | Y | -0- | | | | | -0- |

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 1850 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 1850 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 1850 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 1850 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 1850 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 1850 | | | | | N | NO RPT | | | | | -0- |

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4980 | # | 2296 | -0- | -2684 | -0- | 2296 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5146 | # | 2784 | -0- | -2362 | -0- | 2784 | 1 | | | N | -0- | | | | | -0- |
| 11 | 4980 | # | 1814 | -0- | -3166 | -0- | 1814 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3999 | # | 2519 | -0- | -1480 | -0- | 2519 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3596 | # | NO RPT | -0- | -3596 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 2156 | # | NO RPT | -0- | -2156 | -0- | | | | | N | NO RPT | | | | | -0- |

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | 22202 | -0- | 22202 | 150332 | 21609 | 2 | 593 | 9 | N | 539 | 555 | 1 | | | 226 |
| 10 | T. A. | 21133 | -0- | 21133 | 171465 | 20563 | 2 | 570 | 9 | N | 518 | 567 | 1 | | | 177 |
| 11 | T. A. | 19238 | -0- | 19238 | 190703 | 18803 | 2 | 435 | 9 | N | 395 | 358 | 1 | | | 214 |
| 12 | T. A. | 7251 | -0- | 7251 | 197954 | 7061 | 2 | 190 | 9 | N | 173 | 193 | 1 | | | 194 |
| 01 | T. A. | 106 | -0- | 106 | 198060 | 106 | 2 | | | N | -0- | | | | | 194 |
| 02 | T. A. | 10840 | -0- | 10840 | 208900 | 10530 | 2 | 310 | 9 | N | 282 | 190 | 1 | | | 286 |

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 54480 X | 54096 | -0- | -384 | -0- | 52478 | 2 | 1618 | 9 | N | 1471 | 1700 | 1 | | | 372 |
| 10 | 55803 X | 55803 | -0- | -0- | -0- | 54068 | 2 | 1735 | 9 | N | 1577 | 1506 | 1 | | | 443 |
| 11 | 55922 X | 55922 | -0- | -0- | -0- | 54288 | 2 | 1634 | 9 | N | 1485 | 1371 | 1 | | | 557 |
| 12 | 63332 X | 63332 | -0- | -0- | -0- | 62234 | 2 | 1098 | 9 | N | 998 | 1310 | 1 | | | 245 |
| 01 | 61911 X | 61911 | -0- | -0- | -0- | 60342 | 2 | 1569 | 9 | N | 1426 | 1424 | 1 | | | 247 |
| 02 | DLQ G-10 | 51150 | -0- | 51150 | 51150 | 49743 | 2 | 1407 | 9 | N | 1279 | 1169 | 1 | | | 357 |

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1495 N | 1495 | -0- | -0- | -0- | 1453 | 2 | 42 | 9 | N | 38 | | | | | 160 |
| 10 | 1829 N | 1789 | -0- | -40 | -0- | 1745 | 2 | 44 | 9 | N | 40 | | | | | 200 |
| 11 | 1841 N | 1841 | -0- | -0- | -0- | 1797 | 2 | 44 | 9 | N | 40 | | | | | 240 |
| 12 | 1570 N | 1570 | -0- | -0- | -0- | 1534 | 2 | 36 | 9 | N | 33 | | | | | 273 |
| 01 | 1798 N | 1506 | -0- | -292 | -0- | 1409 | 2 | 97 | 9 | N | 88 | | | | | 361 |
| *02 | 1911 N | 1911 | -0- | -0- | -0- | 1835 | 2 | 76 | 9 | N | 69 | 194 | 1 | | | 236 |

BELICEK WELL #: 2 RRCID -> 250553 COMPL. DATE 05/12/2006 TOTAL DEPTH 10200 PERF. 9728 - 9742

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

RECLASSIFIED TO OIL DIST. 02 LEASE 11323 03/01/2015

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18653 | X | 18653 | -0- | -0- | -0- | 300 | 1 | 17911 | 2 | N | 402 | 536 | 1 | | | 76 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 10 | 17470 | X | 17470 | -0- | -0- | -0- | 300 | 1 | 16716 | 2 | N | 413 | 380 | 1 | | | 109 |
| | | | | | | | 454 | 9 | | | | | | | | | |
| 11 | 3000 | N | 16151 | -0- | 13151 | 13151 | 300 | 1 | 15401 | 2 | N | 409 | 364 | 1 | | | 154 |
| | | | | | | | 450 | 9 | | | | | | | | | |
| 12 | 28423 | X | 15272 | -0- | -13151 | -0- | 300 | 1 | 14476 | 2 | N | 451 | 367 | 1 | | | 238 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| *01 | 14181 | X | 14181 | -0- | -0- | -0- | 300 | 1 | 13616 | 2 | N | 241 | 193 | 1 | | | 286 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 02 | 2296 | X | NO RPT | -0- | -2296 | -0- | | | | | N | NO RPT | | | | | 286 |

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33886 | X | 33886 | -0- | -0- | -0- | 150 | 1 | 32516 | 2 | N | 1109 | 1114 | 1 | | | 167 |
| | | | | | | | 1220 | 9 | | | | | | | | | |
| 10 | 34548 | X | 34548 | -0- | -0- | -0- | 150 | 1 | 33177 | 2 | N | 1110 | 1090 | 1 | | | 187 |
| | | | | | | | 1221 | 9 | | | | | | | | | |
| 11 | 32309 | X | 32309 | -0- | -0- | -0- | 150 | 1 | 30908 | 2 | N | 1137 | 909 | 1 | | | 415 |
| | | | | | | | 1251 | 9 | | | | | | | | | |
| 12 | 31443 | X | 31443 | -0- | -0- | -0- | 150 | 1 | 30091 | 2 | N | 1093 | 918 | 1 | | | 590 |
| | | | | | | | 1202 | 9 | | | | | | | | | |
| *01 | 33000 | X | 33000 | -0- | -0- | -0- | 150 | 1 | 31857 | 2 | N | 903 | 935 | 1 | | | 558 |
| | | | | | | | 993 | 9 | | | | | | | | | |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 558 |

MASCOT OIL COMPANY 531355
SARI UNIT WELL #: 1 RRCID -> 278994 COMPL. DATE 04/23/2013 TOTAL DEPTH 10137 PERF. 9741 - 9892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 1 RRCID -> 174803 COMPL. DATE 07/01/1999 TOTAL DEPTH 2709 PERF. 2253 - 2266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

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CANDACE (2070)                  //CONT.//   15255 200   NON-ASSOCIATED          EXEMPT                            CNTY: BEE
  VEGA EXPLORATION, INC.          //CONT.// 884444
    HEYSER EST.                       WELL #:    2    RRCID -> 237014  COMPL. DATE 09/05/2006  TOTAL DEPTH  2250 PERF. 2141 -  2142
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 10 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 11 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 DLQ G-10     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-

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CANNAN, E. (10150 WILCOX)                 15346 750   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  HUGHES, DAN A. COMPANY, L.P.            411736
    RILEY                             WELL #:    1    RRCID -> 212128  COMPL. DATE 05/25/2005  TOTAL DEPTH 11414 PERF.10146 - 10312
-----------------------------------------------------------------------------------------------------------------------------------
 09        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
                 PLUGGED AND ABANDONED_____ 11/10/2016 - P/A 11/10/16

-----------------------------------------------------------------------------------------------------------------------------------
CANNAN, E. (10300 WILCOX)                 15346 800   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  HUGHES, DAN A. COMPANY, L.P.            411736
    RILEY                             WELL #:    1    RRCID -> 212101  COMPL. DATE 04/10/2005  TOTAL DEPTH 11414 PERF.10283 - 10312
-----------------------------------------------------------------------------------------------------------------------------------
 09   SWR 10     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10   SWR 10     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/10/2016 - P/A 11/10/16

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  VISION OIL AND GAS LLC                  886198
    KELLER                            WELL #:    1    RRCID -> 217085  COMPL. DATE 11/14/2005  TOTAL DEPTH 11000 PERF.10244 - 10250
-----------------------------------------------------------------------------------------------------------------------------------
 09     2430 #      -0-      -0-       -2430          -0-                                N       -0-                                 60
 10     2883 #       569     -0-       -2314          -0-         569  2                 N       -0-                                 60
 11     2790 #       938     -0-       -1852          -0-         938  2                 N       -0-                                 60
 12     2883 #       688     -0-       -2195          -0-         688  2                 N       -0-                                 60
 01      709 R       709     -0-        -0-           -0-         709  2                 N       -0-                                 60
*02     1186 R      1186     -0-        -0-           -0-        1186  2                 N       -0-                                 60

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CANNAN, SOUTH (2300)                      15353 500   NON-ASSOCIATED          EXEMPT                            CNTY: BEE
  BRAZOS PRODUCTION SERVICES, INC.        089937
    KNIGHT #1                         WELL #:    1    RRCID -> 188934  COMPL. DATE 05/15/2000  TOTAL DEPTH  2107 PERF.  608 -   615
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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CANNAN, SOUTH (10100 WILCOX)              15353 800   NON-ASSOCIATED          CAPACITY                          CNTY: BEE
  WELDER EXPLORATION & PROD., INC.        907297
    KNIGHT RANCH                      WELL #:    1    RRCID -> 221776  COMPL. DATE 08/30/2006  TOTAL DEPTH 10500 PERF. 9996 - 10044
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 10
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 10
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 10
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 10
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 10
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 10
```

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6540 | X | 6379 | -0- | -161 | -0- | 722 | 1 | 5584 | 2 | N | 66 | 113 | 1 | | | 52 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 6947 | X | 6947 | -0- | -0- | -0- | 852 | 1 | 6034 | 2 | N | 55 | 57 | 1 | | | 50 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 6270 | X | 6179 | -0- | -91 | -0- | 730 | 1 | 5395 | 2 | N | 49 | 53 | 1 | | | 46 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 6479 | X | 6154 | -0- | -325 | -0- | 1116 | 1 | 4997 | 2 | N | 37 | | | | | 83 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 6944 | X | 5664 | -0- | -1280 | -0- | 940 | 1 | 4706 | 2 | N | 16 | 58 | 1 | | | 41 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 6272 | X | NO RPT | -0- | -6272 | -0- | | | | | N | NO RPT | | | | | 41 |

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 | X | 3270 | -0- | -690 | -0- | 358 | 1 | 2770 | 2 | N | 129 | 288 | 1 | | | 73 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 10 | 3379 | X | 3085 | -0- | -294 | -0- | 367 | 1 | 2597 | 2 | N | 110 | 57 | 1 | | | 126 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 11 | 3504 | X | 3504 | -0- | -0- | -0- | 403 | 1 | 2981 | 2 | N | 109 | 53 | 1 | | | 182 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 3379 | X | 1176 | -0- | -2203 | -0- | 201 | 1 | 898 | 2 | N | 70 | 166 | 1 | | | 86 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 01 | 3379 | X | 2244 | -0- | -1135 | -0- | 356 | 1 | 1783 | 2 | N | 95 | 58 | 1 | | | 123 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 02 | 3276 | X | NO RPT | -0- | -3276 | -0- | | | | | N | NO RPT | | | | | 123 |

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3310 | X | 3310 | -0- | -0- | -0- | 378 | 1 | 2924 | 2 | Y | 7 | 57 | 1 | | | 97 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2573 | X | 2334 | -0- | -239 | -0- | 281 | 1 | 1995 | 2 | Y | 53 | 29 | 1 | | | 121 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2730 | -0- | -0- | -0- | 316 | 1 | 2340 | 2 | Y | 67 | 26 | 1 | | | 162 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 2573 | X | 770 | -0- | -1803 | -0- | 132 | 1 | 590 | 2 | Y | 44 | 128 | 1 | | | 78 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 3162 | X | 1214 | -0- | -1948 | -0- | 196 | 1 | 981 | 2 | Y | 34 | 29 | 1 | | | 83 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 2464 | X | NO RPT | -0- | -2464 | -0- | | | | | Y | NO RPT | | | | | 83 |

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 389 | -0- | -361 | -0- | 42 | 1 | 322 | 2 | Y | 23 | 56 | 1 | | | 37 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 775 | N | 444 | -0- | -331 | -0- | 50 | 1 | 354 | 2 | Y | 36 | 29 | 1 | | | 44 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 750 | N | 471 | -0- | -279 | -0- | 51 | 1 | 375 | 2 | Y | 41 | 25 | 1 | | | 60 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 588 | N | 588 | -0- | -0- | -0- | 101 | 1 | 455 | 2 | Y | 29 | 49 | 1 | | | 40 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 434 | N | 369 | -0- | -65 | -0- | 58 | 1 | 289 | 2 | Y | 20 | 29 | 1 | | | 31 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | Y | NO RPT | | | | | 31 |

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARMICHAEL (2500) 15731 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FINGER OIL & GAS, INC. 268505
DRUSHEL WELL #: 1 RRCID -> 265227 COMPL. DATE 04/12/2011 TOTAL DEPTH 3507 PERF. 2206 - 2210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3420 # | 1712 | -0- | -1708 | -0- | 1712 | 2 | | N | -0- | | | -0- |
| 10 | 2914 # | 1253 | -0- | -1661 | -0- | 1253 | 2 | | N | -0- | | | -0- |
| 11 | 4860 R | 4860 | -0- | -0- | -0- | 4860 | 2 | | N | -0- | | | -0- |
| 12 | 4667 R | 4667 | -0- | -0- | -0- | 4667 | 2 | | N | -0- | | | -0- |
| 01 | 5286 R | 5286 | -0- | -0- | -0- | 5286 | 2 | | N | -0- | | | -0- |
| 02 | 4536 # | 3134 | -0- | -1402 | -0- | 3134 | 2 | | N | -0- | | | -0- |

CARMICHAEL (2720) 15731 555 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
SIMONS WELL #: 1 RRCID -> 214391 COMPL. DATE 07/29/2005 TOTAL DEPTH 3210 PERF. 2716 - 2719

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CARMICHAEL (4740) 15731 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
TECH-BRISCOE 1975 DRLING.PRO.LTD 840900
PORCHE, WILLIAM E., JR. WELL #: 1 RRCID -> 066104 COMPL. DATE 03/29/1976 TOTAL DEPTH 5512 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 112 |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 112 |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 112 |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 112 |
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 112 |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 112 |

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | X | 2699 | -0- | -61 B | -52767 | 241 | 1 | 2402 | 2 | N | 51 | 40 | 1 | | | 29 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 3193 | X | 1991 | -0- | -1202 B | -52767 | 131 | 1 | 1802 | 2 | N | 53 | 56 | 1 | | | 26 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 2580 | X | 1822 | -0- | -758 B | -52767 | 64 | 1 | 1718 | 2 | N | 36 | 30 | 1 | | | 32 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 2790 | X | -0- | -0- | -2790 B | -52767 | | | | | N | -0- | 26 | 1 | | | 6 |
| 01 | 2790 | X | 1847 | -0- | -943 B | -52767 | 65 | 1 | 1739 | 2 | N | 39 | 32 | 1 | | | 13 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 2520 | X | 765 | -0- | -1755 B | -52767 | 26 | 1 | 684 | 2 | N | 50 | 18 | 1 | | | 45 |
| | | | | | | | 55 | 9 | | | | | | | | | |

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2768 | N | 2768 | -0- | -0- | -0- | 2704 | 2 | 64 | 9 | Y | 58 | | | | | 215 |
| 10 | 2846 | N | 2846 | -0- | -0- | -0- | 2827 | 2 | 19 | 9 | Y | 17 | 182 | 1 | | | 50 |
| 11 | 2730 | N | 2730 | -0- | -0- | -0- | 2662 | 2 | 68 | 9 | Y | 62 | | | | | 112 |
| 12 | 2817 | N | 2817 | -0- | -0- | -0- | 2783 | 2 | 34 | 9 | Y | 31 | | | | | 143 |
| 01 | 2820 | N | 2820 | -0- | -0- | -0- | 2748 | 2 | 72 | 9 | Y | 65 | | | | | 208 |
| 02 | 2548 | N | 2270 | -0- | -278 | -0- | 2257 | 2 | 13 | 9 | Y | 12 | | | | | 220 |

CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4290 | X | 349 | -0- | -3941 | -0- | 70 | 1 | 279 | 2 | N | -0- | | | | | 113 |
| 10 | 4433 | X | 892 | -0- | -3541 | -0- | 139 | 1 | 753 | 2 | N | -0- | 63 | 1 | | | 50 |
| 11 | 3660 | X | 884 | -0- | -2776 | -0- | 93 | 1 | 791 | 2 | N | -0- | | | | | 50 |
| *12 | 3782 | X | 1862 | -0- | -1920 | -0- | 209 | 1 | 1653 | 2 | N | -0- | | | | | 50 |
| 01 | 3751 | X | 2683 | -0- | -1068 | -0- | 314 | 1 | 2340 | 2 | N | 26 | | | | | 76 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *02 | 3674 | X | 3674 | -0- | -0- | -0- | 308 | 1 | 3366 | 2 | N | -0- | | | | | 76 |

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 384 | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 384 | | | Y | NO RPT | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 384 | | | Y | NO RPT | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 384 | | | Y | NO RPT | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 384 | | | Y | NO RPT | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 384 | | | Y | NO RPT | | | -0- |

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 0 W | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 3 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 3 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 3 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 3 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 3 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 3 |

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | 190 |
| 10 | 992 | N | 638 | -0- | -354 | -0- | 638 | 2 | | | N | -0- | | | | 190 |
| 11 | 510 | N | 289 | -0- | -221 | -0- | 270 | 2 | 19 | 9 | N | 17 | | | | 207 |
| 12 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | 207 |
| 01 | 279 | N | 109 | -0- | -170 | -0- | 109 | 2 | | | N | -0- | | | | 207 |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | | 207 |

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 164 |

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3673 | R | 3673 | -0- | -0- | -0- | 760 | 1 | 2844 | 2 | N | 63 | | | | | 145 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 10 | 3534 | # | 3101 | -0- | -433 | -0- | 618 | 1 | 2428 | 2 | N | 50 | | | | | 195 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *11 | 3420 | # | 3350 | -0- | -70 | -0- | 473 | 1 | 2842 | 2 | N | 32 | | | | | 227 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *12 | 3782 | # | 3348 | -0- | -434 | -0- | 582 | 1 | 2766 | 2 | N | -0- | 180 | 1 | | | 47 |
| 01 | 3782 | # | 2950 | -0- | -832 | -0- | 970 | 1 | 1925 | 2 | N | 50 | | | | | 97 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 3416 | # | 2934 | -0- | -482 | -0- | 938 | 1 | 1916 | 2 | N | 73 | | | | | 170 |
| | | | | | | | 80 | 9 | | | | | | | | | |

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 676 |
| 10 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | 676 |
| 11 | 601 | N | 601 | -0- | -0- | -0- | 601 | 1 | | | N | -0- | | | | | 676 |
| 12 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | 676 |
| *01 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | 676 |
| *02 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | 676 |

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MCCOMBS ENERGY, LTD. 541739
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10943 X | 10943 | -0- | -0- | -0- | 167 | 1 | 1844 | 2 | N | -0- | | | | | 229 |
| | | | | | | 8932 | 4 | | | | | | | | | |
| 10 | 8370 X | -0- | -0- | -8370 | -0- | | | | | N | -0- | | | | | 229 |
| 11 | 9597 X | 9597 | -0- | -0- | -0- | 718 | 1 | 8829 | 2 | N | 45 | 192 | 1 | | | 82 |
| | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 8370 X | 8216 | -0- | -154 | -0- | 717 | 1 | 7391 | 2 | N | 98 | | | | | 180 |
| | | | | | | 108 | 9 | | | | | | | | | |
| 01 | 8370 X | 8164 | -0- | -206 | -0- | 670 | 1 | 7367 | 2 | N | 115 | 190 | 1 | | | 105 |
| | | | | | | 127 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | 6166 | -0- | 6166 | 6166 | 574 | 1 | 5502 | 2 | N | 82 | | | | | 187 |
| | | | | | | 90 | 9 | | | | | | | | | |

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2750 N | 2750 | -0- | -0- | -0- | 37 | 1 | 544 | 2 | N | -0- | 190 | 1 | | | 108 |
| | | | | | | 2169 | 4 | | | | | | | | | |
| 10 | 2201 N | -0- | -0- | -2201 | -0- | | | | | N | -0- | | | | | 108 |
| 11 | 2340 N | 2092 | -0- | -248 | -0- | 158 | 1 | 1876 | 2 | N | 53 | | | | | 161 |
| | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 2852 N | 2495 | -0- | -357 | -0- | 158 | 1 | 1988 | 2 | N | 317 | 387 | 1 | | | 91 |
| | | | | | | 349 | 9 | | | | | | | | | |
| 01 | 1805 N | 1805 | -0- | -0- | -0- | 147 | 1 | 1569 | 2 | N | 81 | | | | | 172 |
| | | | | | | 89 | 9 | | | | | | | | | |
| *02 | 2800 N | 4074 | -0- | 1274 | 1274 | 127 | 1 | 3868 | 2 | N | 72 | | | | | 244 |
| | | | | | | 79 | 9 | | | | | | | | | |

SANDEL OPERATING COMPANY 747534
YBANEZ WELL #: 1 RRCID -> 107031 COMPL. DATE 05/30/1992 TOTAL DEPTH 12658 PERF.10530 - 10615

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 N | 627 | -0- | -1863 | -0- | 614 | 2 | 13 | 9 | N | 12 | 181 | 1 | | | 98 |
| 10 | 2790 N | -0- | -0- | -2790 | -0- | | | | | N | -0- | | | | | 98 |
| 11 | 3000 N | 3911 | -0- | 911 | 911 | 3753 | 2 | 158 | 9 | N | 144 | | | | | 242 |
| 12 | 3100 N | 3987 | -0- | 887 | 1798 | 3844 | 2 | 143 | 9 | N | 130 | 182 | 1 | | | 190 |
| 01 | 3100 N | 3242 | -0- | 142 | 1940 | 3136 | 2 | 106 | 9 | N | 96 | | | | | 286 |
| *02 | 3845 X | 1905 | -0- | -1940 | -0- | 1793 | 2 | 112 | 9 | N | 102 | | | | | 388 |

VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 341 N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | 111 |
| 10 | 1364 N | 1364 | -0- | -0- | -0- | 1358 | 3 | 6 | 9 | N | 5 | | | | | 116 |
| 11 | 1436 N | 1436 | -0- | -0- | -0- | 1434 | 3 | 2 | 9 | N | 2 | | | | | 118 |
| 12 | 1434 N | 1434 | -0- | -0- | -0- | 1434 | 3 | | | N | -0- | | | | | 118 |
| 01 | 1271 N | 1158 | -0- | -113 | -0- | 1156 | 3 | 2 | 9 | N | 2 | | | | | 120 |
| 02 | 1148 N | 70 | -0- | -1078 | -0- | 61 | 3 | 9 | 9 | N | 8 | | | | | 128 |

ALLIMAR (HOCKLEY "C" 17484 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS 216 WELL #: 3 RRCID -> 276914 COMPL. DATE 07/13/2012 TOTAL DEPTH 3500 PERF. 2934 - 3220

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 09/02/2016

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
CB ENERGY, LLC 119856
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 08/01/2000 TOTAL DEPTH 9480 PERF. 7100 - 9480

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4406 X | 4406 | -0- | -0- | -0- | 4330 | 2 | 76 | 9 | N | 69 | | | | | 326 |
| 10 | 4853 X | 4853 | -0- | -0- | -0- | 4757 | 2 | 96 | 9 | N | 87 | 183 | 1 | | | 230 |
| 11 | 4200 X | 3891 | -0- | -309 | -0- | 3838 | 2 | 53 | 9 | N | 48 | | | | | 278 |
| 12 | 4557 X | 2264 | -0- | -2293 | -0- | 2229 | 2 | 35 | 9 | N | 32 | | | | | 310 |
| 01 | 4867 X | 3886 | -0- | -981 | -0- | 3836 | 2 | 50 | 9 | N | 45 | | | | | 355 |
| 02 | 4396 X | 3792 | -0- | -604 | -0- | 3698 | 2 | 94 | 9 | N | 85 | | | | | 440 |

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 X | 1259 | -0- | -31 | -0- | 1220 | 2 | 39 | 9 | N | 35 | | | | | 517 |
| 10 | 1519 X | 1243 | -0- | -276 | -0- | 1199 | 2 | 44 | 9 | N | 40 | | | | | 557 |
| 11 | 1470 X | 1089 | -0- | -381 | -0- | 1048 | 2 | 41 | 9 | N | 37 | | | | | 594 |
| 12 | 1519 X | 1077 | -0- | -442 | -0- | 1009 | 2 | 68 | 9 | N | 62 | 172 | 1 | | | 484 |
| 01 | 1426 X | 1138 | -0- | -288 | -0- | 1085 | 2 | 53 | 9 | N | 48 | | | | | 532 |
| 02 | 1176 X | 1116 | -0- | -60 | -0- | 1105 | 2 | 11 | 9 | N | 10 | | | | | 542 |

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10710 X | 8129 | -0- | -2581 | -0- | 560 | 1 | 7537 | 2 | N | 29 | | | | | 106 |
| | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 10633 X | 8982 | -0- | -1651 | -0- | 620 | 1 | 8317 | 2 | N | 41 | | | | | 147 |
| | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 10290 X | 8538 | -0- | -1752 | -0- | 520 | 1 | 7944 | 2 | N | 67 | | | | | 214 |
| | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 10633 X | 9375 | -0- | -1258 | -0- | 620 | 1 | 8700 | 2 | N | 50 | | | | | 264 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 8990 X | 3094 | -0- | -5896 | -0- | 200 | 1 | 2886 | 2 | N | 7 | | | | | 271 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 8120 X | 4878 | -0- | -3242 | -0- | 300 | 1 | 4553 | 2 | N | 23 | 182 | 1 | | | 112 |
| | | | | | | 25 | 9 | | | | | | | | | |

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4800 X | 2974 | -0- | -1826 | -0- | 255 | 1 | 2719 | 2 | N | -0- | | | | | 147 |
| 10 | 4650 X | 4401 | -0- | -249 | -0- | 390 | 1 | 4011 | 2 | N | -0- | | | | | 147 |
| 11 | 4793 X | 4793 | -0- | -0- | -0- | 435 | 1 | 4358 | 2 | N | -0- | | | | | 147 |
| 12 | 4805 X | 3886 | -0- | -919 | -0- | 420 | 1 | 3466 | 2 | N | -0- | | | | | 147 |
| 01 | 4805 X | 4802 | -0- | -3 | -0- | 420 | 1 | 4382 | 2 | N | -0- | | | | | 147 |
| 02 | 4480 X | 3677 | -0- | -803 | -0- | 345 | 1 | 3321 | 2 | N | 10 | | | | | 157 |
| | | | | | | 11 | 9 | | | | | | | | | |

VANGUARD OPERATING, LLC 881585
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12242 PERF.10484 - 10496

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 66 | | | | N | -0- | | | | | 125 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 66 | | | | N | -0- | | | | | 125 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 66 | | | | N | 13 | | | | | 138 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 66 | | | | N | -0- | | | | | 138 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 66 | | | | N | -0- | | | | | 138 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 66 | | | | N | -0- | | | | | 138 |

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ELAND ENERGY, INC. 246565
ALTMAN, F. L. WELL #: 1 RRCID -> 051339 COMPL. DATE 09/08/1971 TOTAL DEPTH 12015 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6358 X | 6358 | -0- | -0- | -0- | 6284 | 2 | 74 | 9 Y | 67 | 176 | 1 | | | 90 |
| 10 | 7099 X | 7016 | -0- | -83 | -0- | 6925 | 2 | 91 | 9 Y | 83 | | | | | 173 |
| 11 | 6939 X | 6939 | -0- | -0- | -0- | 6833 | 2 | 106 | 9 Y | 96 | 168 | 1 | | | 101 |
| 12 | 7161 X | 3018 | -0- | -4143 | -0- | 2965 | 2 | 53 | 9 Y | 48 | | | | | 149 |
| 01 | 7161 X | 4783 | -0- | -2378 | -0- | 4737 | 2 | 46 | 9 Y | 42 | | | | | 191 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | 191 |

VANGUARD OPERATING, LLC 881585
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1386 X | 1386 | -0- | -0- | -0- | 1377 | 3 | 9 | 9 N | 8 | | | | | 91 |
| 10 | 1501 X | 1501 | -0- | -0- | -0- | 1479 | 3 | 22 | 9 N | 20 | | | | | 111 |
| 11 | 3485 X | 3485 | -0- | -0- | -0- | 3464 | 3 | 21 | 9 N | 19 | 2 | 8 | | | 128 |
| 12 | 3116 X | 3116 | -0- | -0- | -0- | 3037 | 3 | 79 | 9 N | 72 | 178 | 1 | | | 22 |
| 01 | 868 X | 15 | -0- | -853 | -0- | 15 | 3 | | N | -0- | | | | | 22 |
| *02 | 4492 X | 4492 | -0- | -0- | -0- | 4436 | 3 | 56 | 9 N | 51 | | | | | 73 |

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 43 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 43 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 43 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 43 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 43 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 43 |

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | 3 | | | | | 28 |
| 10 | 31 N | -0- | -0- | -31 | -0- | | | | N | -0- | | | | | 28 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 28 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 28 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 28 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 28 |

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | 32930 | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | 32930 | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | 32930 | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | 32930 | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | 32930 | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | 32930 | | | | N | NO RPT | | | -0- |

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TRIDENT CORPORATION 869200
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: 2 RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 140 N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 10 | 105 N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 N | 70 | -0- | -50 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 12 | 160 N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 01 | 107 N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| *02 | 88 N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
PATRICK HUGH BURNS WELL #: 1 RRCID -> 254984 COMPL. DATE 01/17/2015 TOTAL DEPTH 10651 PERF.10459 - 10564

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | 63 | -0- | 63 | B | 332 | 7 | 1 | 56 | 2 | N | -0- | | | | 259 |
| 10 | SHUT IN | -0- | -0- | -0- | B | 332 | | | | | N | -0- | | | | 259 |
| 11 | SHUT IN | -0- | -0- | -0- | B | 332 | | | | | N | -0- | | | | 259 |
| 12 | SHUT IN | 6 | -0- | 6 | B | 338 | 6 | 2 | | | N | -0- | | | | 259 |
| 01 | SHUT IN | -0- | -0- | -0- | B | 338 | | | | | N | -0- | | | | 259 |
| 02 | SHUT IN | NO RPT | -0- | -0- | B | 338 | | | | | N | NO RPT | | | | 259 |

MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 X | 2751 | -0- | -159 | B | -0- | 287 | 1 | 2433 | 2 | N | 28 | 187 | 1 | | 147 |
| | | | | | | | 31 | 9 | | | | | | | | |
| 10 | 3158 X | 3158 | -0- | -0- | B | -0- | 355 | 1 | 2746 | 2 | N | 52 | | | | 199 |
| | | | | | | | 57 | 9 | | | | | | | | |
| 11 | 2730 X | 2586 | -0- | -144 | B | -0- | 325 | 1 | 2202 | 2 | N | 54 | | | | 253 |
| | | | | | | | 59 | 9 | | | | | | | | |
| 12 | 2032 X | 2032 | -0- | -0- | B | -0- | 246 | 1 | 1741 | 2 | N | 41 | | | | 294 |
| | | | | | | | 45 | 9 | | | | | | | | |
| 01 | 3007 X | 2742 | -0- | -265 | B | -0- | 344 | 1 | 2067 | 2 | N | 301 | 375 | 1 | | 220 |
| | | | | | | | 331 | 9 | | | | | | | | |
| 02 | 2716 X | NO RPT | -0- | -2716 | B | -0- | | | | | N | NO RPT | | | | 220 |

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 172 | 172 | 1 | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLAY WEST (WILCOX 11200) 18749 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS WELL #: 1 RRCID -> 064667 COMPL. DATE 07/07/1975 TOTAL DEPTH 12450 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/09/2016 - P/A 09/09/16

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5040 X | 4894 | -0- | -146 | -0- | 750 | 1 | 4071 | 2 | N | 66 | 196 | 1 | | | 128 |
| | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 5208 X | 4954 | -0- | -254 | -0- | 775 | 1 | 4065 | 2 | N | 104 | | | | | 232 |
| | | | | | | 114 | 9 | | | | | | | | | |
| 11 | 5070 X | 4539 | -0- | -531 | -0- | 725 | 1 | 3694 | 2 | N | 109 | 198 | 1 | | | 143 |
| | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 5239 X | 4814 | -0- | -425 | -0- | 775 | 1 | 3890 | 2 | N | 135 | | | | | 278 |
| | | | | | | 149 | 9 | | | | | | | | | |
| 01 | 5239 X | 3840 | -0- | -1399 | -0- | 700 | 1 | 3001 | 2 | N | 126 | 199 | 1 | | | 205 |
| | | | | | | 139 | 9 | | | | | | | | | |
| 02 | 4564 X | 3856 | -0- | -708 | -0- | 525 | 1 | 3192 | 2 | N | 126 | 194 | 1 | | | 137 |
| | | | | | | 139 | 9 | | | | | | | | | |

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | 56515 | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 56515 | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 56515 | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 56515 | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 56515 | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 56515 | | | Y | NO RPT | | | -0- |

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 7500 | -0- | 7500 | 15353 | 7386 | 2 | 114 | 9 | Y | 104 | 139 | 1 | | | 210 |
| 10 | DLQ G-10 | 8034 | -0- | 8034 | 23387 | 7848 | 2 | 186 | 9 | Y | 169 | 154 | 1 | | | 225 |
| 11 | 30913 X | 7526 | -0- | -23387 | -0- | 7408 | 2 | 118 | 9 | Y | 107 | 148 | 1 | | | 184 |
| 12 | 8261 X | 8261 | -0- | -0- | -0- | 8160 | 2 | 101 | 9 | Y | 92 | | | | | 276 |
| 01 | 8029 X | 7674 | -0- | -355 | -0- | 7521 | 2 | 153 | 9 | Y | 139 | 127 | 1 | | | 288 |
| 02 | 7252 X | 6858 | -0- | -394 | -0- | 6682 | 2 | 176 | 9 | Y | 160 | 160 | 1 | | | 288 |

JONES, EDWIN M. OIL CO. 441320
HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 900 | -0- | 900 | 1848 | 887 | 2 | 13 | 9 | Y | 12 | 27 | 1 | | | -0- |
| 10 | DLQ G-10 | 650 | -0- | 650 | 2498 | 635 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 11 | 2300 N | 602 | -0- | -1698 | 800 | 593 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | -0- |
| 12 | 1428 N | 628 | -0- | -800 | -0- | 620 | 2 | 8 | 9 | Y | 7 | | | | | 7 |
| 01 | 651 N | 615 | -0- | -36 | -0- | 603 | 2 | 12 | 9 | Y | 11 | 18 | 1 | | | -0- |
| 02 | 560 N | 552 | -0- | -8 | -0- | 538 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3750 X | 3380 | -0- | -370 | -0- | 3341 | 2 | 39 | 9 | N | 35 | | | | | 148 |
| 10 | 3875 X | 3314 | -0- | -561 | -0- | 3274 | 2 | 40 | 9 | N | 36 | | | | | 184 |
| 11 | 3750 X | 3026 | -0- | -724 | -0- | 2986 | 2 | 40 | 9 | N | 36 | 179 | 1 | | | 41 |
| 12 | 3875 X | 3022 | -0- | -853 | -0- | 2982 | 2 | 40 | 9 | N | 36 | | | | | 77 |
| 01 | 3875 X | 2989 | -0- | -886 | -0- | 2957 | 2 | 32 | 9 | N | 29 | | | | | 106 |
| 02 | T. A. | 3024 | -0- | 3024 | 3024 | 3014 | 2 | 10 | 9 | N | 9 | | | | | 115 |

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 54 | 7 | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLAYTON (QUEEN CITY) //CONT.// 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| *12 | 41 X | 41 | -0- | -0- | -0- | 30 | 1 | 11 | 9 | N | 10 | | | | | 155 |
| *01 | 113 X | 113 | -0- | -0- | -0- | 62 | 1 | 51 | 9 | N | 46 | 182 | 1 | | | 19 |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 # | 1842 | -0- | -18 | -0- | 1836 | 2 | 6 | 9 | N | 5 | | | | | 100 |
| 10 | 1986 R | 1986 | -0- | -0- | -0- | 1978 | 2 | 8 | 9 | N | 7 | | | | | 107 |
| 11 | 1890 # | 1878 | -0- | -12 | -0- | 1868 | 2 | 10 | 9 | N | 9 | | | | | 116 |
| 12 | 1953 # | 1906 | -0- | -47 | -0- | 1896 | 2 | 10 | 9 | N | 9 | | | | | 125 |
| 01 | 1984 # | 1854 | -0- | -130 | -0- | 1846 | 2 | 8 | 9 | N | 7 | | | | | 132 |
| 02 | 1792 # | 1658 | -0- | -134 | -0- | 1651 | 2 | 7 | 9 | N | 6 | | | | | 138 |

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 144 |
| 10 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 144 |
| 11 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 144 |
| 12 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 144 |
| 01 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 144 |
| 02 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 144 |

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 19 |
| 10 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 19 |
| 11 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 19 |
| 12 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 19 |
| 01 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 19 |
| 02 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 19 |

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 150 | -0- | 150 | 307 | 148 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | -0- |
| 10 | DLQ G-10 | 162 | -0- | 162 | 469 | 159 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 619 N | 150 | -0- | -469 | -0- | 148 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 153 N | 153 | -0- | -0- | -0- | 151 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 01 | 155 N | 152 | -0- | -3 | -0- | 149 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | -0- |
| 02 | 140 N | 137 | -0- | -3 | -0- | 134 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 299 | -0- | 299 | 615 | 295 | 2 | 4 | 9 | Y | 4 | 9 | 1 | | | -0- |
| 10 | DLQ G-10 | 326 | -0- | 326 | 941 | 318 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |
| 11 | 1241 N | 300 | -0- | -941 | -0- | 296 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 306 N | 306 | -0- | -0- | -0- | 303 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 01 | 310 N | 308 | -0- | -2 | -0- | 301 | 2 | 7 | 9 | Y | 6 | 9 | 1 | | | -0- |
| 02 | 280 N | 277 | -0- | -3 | -0- | 269 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3420 X | 3322 | -0- | -98 | -0- | 3314 | 2 | 8 | 9 | N | 7 | | | | | 159 |
| 10 | 3741 X | 3741 | -0- | -0- | -0- | 3729 | 2 | 12 | 9 | N | 11 | | | | | 170 |
| 11 | 3386 X | 3386 | -0- | -0- | -0- | 3352 | 2 | 34 | 9 | N | 31 | 181 | 1 | | | 20 |
| 12 | 3472 X | 3308 | -0- | -164 | -0- | 3268 | 2 | 40 | 9 | N | 36 | | | | | 56 |
| 01 | 3751 X | 3337 | -0- | -414 | -0- | 3312 | 2 | 25 | 9 | N | 23 | | | | | 79 |
| 02 | DLQ G-10 | 2955 | -0- | 2955 | 2955 | 2948 | 2 | 7 | 9 | N | 6 | | | | | 85 |

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLAYTON, NORTH (5780 SLICK) //CONT.// 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 13 |
| 10 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 13 |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 13 |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 13 |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 13 |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 13 |

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SANGER HEIRS WELL #: 1 RRCID -> 135248 COMPL. DATE 11/19/1989 TOTAL DEPTH 1860 PERF. 1753 - 1762

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 25 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 25 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 25 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 25 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 25 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 25 |

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 91 N | 91 | -0- | -0- | -0- | 91 | 2 | | N | -0- | | | -0- |
| 10 | 100 N | 100 | -0- | -0- | -0- | 100 | 2 | | N | -0- | | | -0- |
| 11 | 104 N | 104 | -0- | -0- | -0- | 104 | 2 | | N | -0- | | | -0- |
| *12 | 118 N | 118 | -0- | -0- | -0- | 118 | 2 | | N | -0- | | | -0- |
| *01 | 39 N | 39 | -0- | -0- | -0- | 39 | 2 | | N | -0- | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PETRA OLEUM CORP. 659826
TERRELL "A" WELL #: 2 RRCID -> 177191 COMPL. DATE 03/06/2000 TOTAL DEPTH 4807 PERF. 1364 - 1366

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TERRELL "B" WELL #: 5RR RRCID -> 146088 COMPL. DATE N/A TOTAL DEPTH 3041 PERF. 2352 - 2356

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 # | 638 | -0- | -322 | -0- | 638 | 2 | | N | -0- | | | -0- |
| 10 | 992 # | 718 | -0- | -274 | -0- | 718 | 2 | | N | -0- | | | -0- |
| 11 | 840 # | 372 | -0- | -468 | -0- | 372 | 2 | | N | -0- | | | -0- |
| 12 | 868 # | 521 | -0- | -347 | -0- | 521 | 2 | | N | -0- | | | -0- |
| 01 | 837 # | 700 | -0- | -137 | -0- | 700 | 2 | | N | -0- | | | -0- |
| 02 | 644 # | 633 | -0- | -11 | -0- | 633 | 2 | | N | -0- | | | -0- |

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

COLETTO CREEK (2300) //CONT.// 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 X | 3258 | -0- | -792 | -0- | 3258 | 2 | | N | -0- | | | -0- |
| 10 | 4046 X | 4046 | -0- | -0- | -0- | 4046 | 2 | | N | -0- | | | -0- |
| 11 | 3843 X | 3843 | -0- | -0- | -0- | 3843 | 2 | | N | -0- | | | -0- |
| 12 | 3379 X | 3200 | -0- | -179 | -0- | 3200 | 2 | | N | -0- | | | -0- |
| 01 | 4061 X | 3263 | -0- | -798 | -0- | 3263 | 2 | | N | -0- | | | -0- |
| 02 | 3668 X | 2519 | -0- | -1149 | -0- | 2519 | 2 | | N | -0- | | | -0- |

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 # | 840 | -0- | -420 | -0- | 840 | 2 | | N | -0- | | | -0- |
| 10 | 1116 # | 1026 | -0- | -90 | -0- | 1026 | 2 | | N | -0- | | | -0- |
| 11 | 1204 R | 1204 | -0- | -0- | -0- | 1204 | 2 | | N | -0- | | | -0- |
| 12 | 1098 R | 1098 | -0- | -0- | -0- | 1098 | 2 | | N | -0- | | | -0- |
| 01 | 1023 # | 1006 | -0- | -17 | -0- | 1006 | 2 | | N | -0- | | | -0- |
| 02 | 1120 # | 958 | -0- | -162 | -0- | 958 | 2 | | N | -0- | | | -0- |

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COLETTO CREEK (3800 FRIO) 19557 495 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA -C- WELL #: 1A RRCID -> 131651 COMPL. DATE 03/31/1989 TOTAL DEPTH 5390 PERF. 3760 - 3764

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COLETTO CREEK, E. (2300 GAS SD.) 19560 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARIES OPERATING, LP 030128
DIETZEL, HERMAN ESTATE WELL #: 3 RRCID -> 184650 COMPL. DATE 07/18/2002 TOTAL DEPTH 3000 PERF. 2234 - 2236

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 74 N | 74 | -0- | -0- | -0- | 74 | 2 | N | -0- | | | -0- |
| 10 | 82 N | 82 | -0- | -0- | -0- | 82 | 2 | N | -0- | | | -0- |
| 11 | 61 N | 61 | -0- | -0- | -0- | 61 | 2 | N | -0- | | | -0- |
| *12 | 47 N | 47 | -0- | -0- | -0- | 47 | 2 | N | -0- | | | -0- |
| *01 | 44 N | 44 | -0- | -0- | -0- | 44 | 2 | N | -0- | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OBLAEN RESOURCES LLC 617546
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 641 | R | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | 22 |
| 10 | 155 | # | 76 | -0- | -79 | -0- | 76 | 2 | | | N | -0- | | | | | 22 |
| 11 | 150 | # | 39 | -0- | -111 | -0- | 39 | 2 | | | N | -0- | | | | | 22 |
| 12 | 124 | # | 20 | -0- | -104 | -0- | 20 | 2 | | | N | -0- | | | | | 22 |
| 01 | 106 | R | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 22 |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7929 | | 7929 | -0- | -0- | -0- | 7882 | 2 | 47 | 9 | N | 43 | | | | | 161 |
| 10 | 7750 | | 6916 | -0- | -834 | -0- | 6904 | 2 | 12 | 9 | N | 11 | | | | | 172 |
| 11 | 7500 | | 5341 | -0- | -2159 | -0- | 5324 | 2 | 17 | 9 | N | 15 | 166 | 1 | | | 21 |
| 12 | 7750 | | 5822 | -0- | -1928 | -0- | 5811 | 2 | 11 | 9 | N | 10 | | | | | 31 |
| *01 | 8534 | | 8534 | -0- | -0- | -0- | 8523 | 2 | 11 | 9 | N | 10 | | | | | 41 |
| *02 | 8463 | | 8463 | -0- | -0- | -0- | 8453 | 2 | 10 | 9 | N | 9 | | | | | 50 |

COLETTOVILLE, E (VICKSBURG 4330) 19575 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 279006 COMPL. DATE 09/25/2014 TOTAL DEPTH 4660 PERF. 4278 - 4294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8460 | X | 7765 | -0- | -695 | -0- | 7765 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8742 | X | 7792 | -0- | -950 | -0- | 7792 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8460 | X | 8197 | -0- | -263 | -0- | 8197 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8680 | X | 8646 | -0- | -34 | -0- | 8646 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8299 | X | 8299 | -0- | -0- | -0- | 8299 | 2 | | | N | -0- | | | | | -0- |
| *02 | 7552 | X | 7552 | -0- | -0- | -0- | 7552 | 2 | | | N | -0- | | | | | -0- |

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6390 | X | 4255 | -0- | -2135 | -0- | 4255 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6603 | X | 4441 | -0- | -2162 | -0- | 4441 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5970 | X | 4176 | -0- | -1794 | -0- | 4176 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4402 | X | 3943 | -0- | -459 | -0- | 3942 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 4433 | X | 3126 | -0- | -1307 | -0- | 3126 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4004 | X | 2159 | -0- | -1845 | -0- | 2159 | 2 | | | N | -0- | | | | | -0- |

DESANA DEVELOPMENT CORPORATION 216536
KOLLE GAS UNIT WELL #: 1 RRCID -> 113836 COMPL. DATE 11/27/1984 TOTAL DEPTH 4180 PERF. 2454 - 2464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/09/2016 - P/A 12/09/16

WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1641 | X | 1641 | -0- | -0- | -0- | 1641 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1501 | X | 1501 | -0- | -0- | -0- | 1501 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1487 | X | 1487 | -0- | -0- | -0- | 1487 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1705 | X | 1384 | -0- | -321 | -0- | 1384 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1705 | X | 1424 | -0- | -281 | -0- | 1424 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1540 | X | 1213 | -0- | -327 | -0- | 1213 | 2 | | | N | -0- | | | | | -0- |

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRIO CONSULTING & MANAGEMENT,LLC 870354
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 | X | 2107 | -0- | -953 | -0- | 2107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2759 | X | 2342 | -0- | -417 | -0- | 2342 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2340 | X | 2328 | -0- | -12 | -0- | 2328 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2474 | X | 2474 | -0- | -0- | -0- | 2474 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2356 | X | 2327 | -0- | -29 | -0- | 2327 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2184 | X | 2100 | -0- | -84 | -0- | 2100 | 2 | | | N | -0- | | | | | -0- |

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ZACHRY EXPLORATION, LLC 950468
KNEBLICK UNIT WELL #: 1C RRCID -> 236042 COMPL. DATE 03/19/2008 TOTAL DEPTH 4807 PERF. 3604 - 3610

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

COLLIER (4050) 19667 879 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KNEBLICK UNIT WELL #: 1T RRCID -> 236044 COMPL. DATE 03/18/2008 TOTAL DEPTH 4807 PERF. 4044 - 4047

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | 1111 | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | 1111 | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | 1111 | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | 1111 | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | 1111 | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | 1111 | | | N | NO RPT | | | -0- |

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19 N | 19 | -0- | -0- | -0- | 19 | 2 | | N | -0- | | | -0- |
| 10 | 20 N | 20 | -0- | -0- | -0- | 20 | 2 | | N | -0- | | | -0- |
| 11 | 15 N | 15 | -0- | -0- | -0- | 15 | 2 | | N | -0- | | | -0- |
| *12 | 12 N | 12 | -0- | -0- | -0- | 12 | 2 | | N | -0- | | | -0- |
| *01 | 11 N | 11 | -0- | -0- | -0- | 11 | 2 | | N | -0- | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COLOGNE (1200) 19744 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNICORN ENERGY, INC. 876322
REEVES, CLAUD, ET AL WELL #: 1 C RRCID -> 037250 COMPL. DATE 09/24/1965 TOTAL DEPTH N/A PERF. 1185 - 1205

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COLOGNE (1450) 19744 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNICORN ENERGY, INC. 876322
REEVES, CLAUD, ET AL WELL #: 1 T RRCID -> 037249 COMPL. DATE 09/24/1965 TOTAL DEPTH N/A PERF. 1425 - 1450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | 7605 | | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | 7605 | | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | 7605 | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | 7605 | | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | 7605 | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | 7605 | | | | N | NO RPT | | | -0- |

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -275 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -275 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -275 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -275 | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- B | -275 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -275 | | | | | N | NO RPT | | | | | -0- |

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 10 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 11 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| *12 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| *01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KLOTZMAN, M. S. EXPLORATION CO. 470566
JOHNNIE UNIT WELL #: 1 RRCID -> 244448 COMPL. DATE 07/19/2008 TOTAL DEPTH 5000 PERF. 4067 - 4070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | # | 81 | -0- | -9 | -0- | 11 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | # | 89 | -0- | -4 | -0- | 12 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 11 | 67 | R | 67 | -0- | -0- | -0- | 9 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | # | 49 | -0- | -44 | -0- | 6 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | # | 48 | -0- | -45 | -0- | 6 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | # | 32 | -0- | -52 | -0- | 2 | 1 | 30 | 2 | N | -0- | | | | | -0- |

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 # | 70 | -0- | -20 | -0- | 70 | 2 | | N | -0- | | | -0- |
| 10 | 77 R | 77 | -0- | -0- | -0- | 77 | 2 | | N | -0- | | | -0- |
| 11 | 58 R | 58 | -0- | -0- | -0- | 58 | 2 | | N | -0- | | | -0- |
| 12 | 62 # | 44 | -0- | -18 | -0- | 44 | 2 | | N | -0- | | | -0- |
| 01 | 62 # | -0- | -0- | -62 | -0- | | | | N | -0- | | | -0- |
| 02 | 56 # | NO RPT | -0- | -56 | -0- | | | | N | NO RPT | | | -0- |

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 # | 69 | -0- | -21 | -0- | 69 | 2 | | N | -0- | | | -0- |
| 10 | 77 R | 77 | -0- | -0- | -0- | 77 | 2 | | N | -0- | | | -0- |
| 11 | 60 # | 58 | -0- | -2 | -0- | 58 | 2 | | N | -0- | | | -0- |
| 12 | 62 # | 44 | -0- | -18 | -0- | 44 | 2 | | N | -0- | | | -0- |
| 01 | 62 # | 42 | -0- | -20 | -0- | 42 | 2 | | N | -0- | | | -0- |
| 02 | 56 # | NO RPT | -0- | -56 | -0- | | | | N | NO RPT | | | -0- |

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER, A. W. WELL #: 2 RRCID -> 157509 COMPL. DATE 01/23/1996 TOTAL DEPTH 5014 PERF. 4775 - 4780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 3573 | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 3573 | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 3573 | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 3573 | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 3573 | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 3573 | | | N | -0- | | | -0- |

COLOMA CREEK, NORTH (7575) 19766 500 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
MAC SERVICES, INC. 519600
HAHN, A.W. WELL #: 1 RRCID -> 098380 COMPL. DATE 06/18/1981 TOTAL DEPTH 8600 PERF. 7574 - 7590

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLOMA CREEK, NORTH (7700) 19766 684 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COLOMA OIL & GAS CORP. 168920
STOFER, M. A. WELL #: 1 C RRCID -> 001364 COMPL. DATE 04/06/1958 TOTAL DEPTH N/A PERF. 7710 - 7718

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 127 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 127 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 127 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 127 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 127 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 127 |

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 X | 1228 | -0- | -1442 | -0- | 150 | 1 | 1075 | 2 | N | 3 | | | 184 |
| | | | | | | 3 | 9 | | | | | | | |
| 10 | 2759 X | 1744 | -0- | -1015 | -0- | 180 | 1 | 1542 | 2 | N | 20 | | | 204 |
| | | | | | | 22 | 9 | | | | | | | |
| 11 | 1920 X | 1179 | -0- | -741 | -0- | 150 | 1 | 1026 | 2 | N | 3 | | | 207 |
| | | | | | | 3 | 9 | | | | | | | |
| 12 | 3217 X | 3217 | -0- | -0- | -0- | 232 | 1 | 2923 | 2 | N | 56 | 173 | 1 | 90 |
| | | | | | | 62 | 9 | | | | | | | |
| 01 | 1984 X | 1839 | -0- | -145 | -0- | 174 | 1 | 1640 | 2 | N | 23 | | | 113 |
| | | | | | | 25 | 9 | | | | | | | |
| *02 | 1755 X | 1755 | -0- | -0- | -0- | 189 | 1 | 1490 | 2 | N | 69 | | | 182 |
| | | | | | | 76 | 9 | | | | | | | |

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1826 X | 1826 | -0- | -0- | -0- | 210 | 1 | 1593 | 2 | N | 21 | 172 | 1 | 65 |
| | | | | | | 23 | 9 | | | | | | | |
| 10 | 2154 X | 2154 | -0- | -0- | -0- | 217 | 1 | 1917 | 2 | N | 18 | | | 83 |
| | | | | | | 20 | 9 | | | | | | | |
| 11 | 1973 X | 1973 | -0- | -0- | -0- | 232 | 1 | 1717 | 2 | N | 22 | | | 105 |
| | | | | | | 24 | 9 | | | | | | | |
| 12 | 2165 X | 2165 | -0- | -0- | -0- | 155 | 1 | 1982 | 2 | N | 25 | | | 130 |
| | | | | | | 28 | 9 | | | | | | | |
| 01 | 2139 X | 1828 | -0- | -311 | -0- | 186 | 1 | 1622 | 2 | N | 18 | | | 148 |
| | | | | | | 20 | 9 | | | | | | | |
| 02 | 1932 X | 1647 | -0- | -285 | -0- | 168 | 1 | 1370 | 2 | N | 99 | | | 247 |
| | | | | | | 109 | 9 | | | | | | | |

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, EAST (ROEDER SAND) 20290 400 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
BROOKE WELL #: 2 RRCID -> 164465 COMPL. DATE 04/03/1997 TOTAL DEPTH 11970 PERF.10894 - 10918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 25 |
| 10 | P&A-COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 25 |
| 11 | P&A-COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 25 |
| 12 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | 25 | 1 | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 10/24/2016 - PLUGGED 10/24/16

COOK, S. (FRIO 2700) 20293 190 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RILEY EXPLORATION OPG CO, LLC 712153
CLAUSEN WELL #: 1 RRCID -> 193776 COMPL. DATE 01/21/2003 TOTAL DEPTH 4750 PERF. 2597 - 2800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLAUSEN WELL #: 2 RRCID -> 200810 COMPL. DATE 11/04/2003 TOTAL DEPTH 3000 PERF. 2649 - 2650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROVONNA WELL #: 1 RRCID -> 209669 COMPL. DATE 01/20/2004 TOTAL DEPTH 2814 PERF. 1610 - 1612

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A.O.E. OPERATORS, INC. 000555
SCHORRE UNIT WELL #: 2 RRCID -> 207871 COMPL. DATE 09/22/2004 TOTAL DEPTH 11500 PERF.10872 - 10890

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 7 | 7 | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COOK, S. (WILCOX, LO. 10,850) //CONT.// 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 247 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 247 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 247 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 247 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 247 |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 247 |

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 168 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 168 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 168 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 168 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 168 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 168 |

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 27 |

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 24 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 24 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 24 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 24 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 24 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 24 |

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4911 X | 4911 | -0- | -0- | -0- | 947 | 1 | 3964 | 2 | N | -0- | | | | | 37 |
| 10 | 6167 X | 6167 | -0- | -0- | -0- | 1223 | 1 | 4944 | 2 | N | -0- | | | | | 37 |
| 11 | 5754 X | 5754 | -0- | -0- | -0- | 917 | 1 | 4831 | 2 | N | 5 | | | | | 42 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 5546 X | 5546 | -0- | -0- | -0- | 1138 | 1 | 4408 | 2 | N | -0- | | | | | 42 |
| 01 | 5628 X | 5628 | -0- | -0- | -0- | 1102 | 1 | 4436 | 2 | N | 82 | 82 | 1 | | | 42 |
| | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 4312 X | NO RPT | -0- | -4312 | -0- | | | | | N | NO RPT | | | | | 42 |

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COQUAT (SLICK UPPER) 20539 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MORGAN, ADOLPH G. UNIT WELL #: 1 RRCID -> 044273 COMPL. DATE 05/18/1968 TOTAL DEPTH 8350 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MORGAN, A. G. WELL #: 1 RRCID -> 066727 COMPL. DATE 05/06/1967 TOTAL DEPTH 2560 PERF. 2340 - 2475

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 126 |

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 | N | 102 | -0- | -0- | -0- | 20 | 1 | 82 | 2 | N | -0- | | | | | 19 |
| 10 | 94 | N | 94 | -0- | -0- | -0- | 19 | 1 | 75 | 2 | N | -0- | | | | | 19 |
| 11 | 120 | N | 102 | -0- | -18 | -0- | 16 | 1 | 86 | 2 | N | -0- | | | | | 19 |
| 12 | 93 | N | 29 | -0- | -64 | -0- | 6 | 1 | 23 | 2 | N | -0- | | | | | 19 |
| 01 | 93 | N | 57 | -0- | -36 | -0- | 11 | 1 | 44 | 2 | N | 2 | 2 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | 19 |

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 643 | N | 643 | -0- | -0- | -0- | 123 | 1 | 514 | 2 | N | 5 | | | | | 132 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1023 | N | 972 | -0- | -51 | -0- | 191 | 1 | 772 | 2 | N | 8 | | | | | 140 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1020 | N | 995 | -0- | -25 | -0- | 159 | 1 | 836 | 2 | N | -0- | | | | | 140 |
| 12 | 983 | N | 983 | -0- | -0- | -0- | 202 | 1 | 781 | 2 | N | -0- | | | | | 140 |
| *01 | 1083 | N | 1083 | -0- | -0- | -0- | 210 | 1 | 847 | 2 | N | 24 | 150 | 1 | | | 14 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 924 | N | NO RPT | -0- | -924 | -0- | | | | | N | NO RPT | | | | | 14 |

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4776 | X | 4776 | -0- | -0- | -0- | 509 | 1 | 4267 | 2 | N | -0- | | | | | 160 |
| 10 | 5518 | X | 5128 | -0- | -390 | -0- | 516 | 1 | 4610 | 2 | N | 2 | | | | | 162 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5340 | X | 5168 | -0- | -172 | -0- | 510 | 1 | 4658 | 2 | N | -0- | | | | | 162 |
| 12 | 5518 | X | 4846 | -0- | -672 | -0- | 445 | 1 | 4401 | 2 | N | -0- | | | | | 162 |
| 01 | 5270 | X | 2355 | -0- | -2915 | -0- | 369 | 1 | 1986 | 2 | N | -0- | | | | | 162 |
| 02 | 4816 | X | NO RPT | -0- | -4816 | -0- | | | | | N | NO RPT | | | | | 162 |

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4474 X | 4474 | -0- | -0- | -0- | 863 | 1 | 3611 | 2 | N | -0- | | | | | 18 |
| 10 | 4647 X | 4647 | -0- | -0- | -0- | 922 | 1 | 3725 | 2 | N | -0- | | | | | 18 |
| 11 | 5288 X | 5288 | -0- | -0- | -0- | 844 | 1 | 4444 | 2 | N | -0- | | | | | 18 |
| 12 | 4619 X | 3903 | -0- | -716 | -0- | 801 | 1 | 3102 | 2 | N | -0- | | | | | 18 |
| 01 | 4650 X | 4471 | -0- | -179 | -0- | 873 | 1 | 3515 | 2 | N | 75 | 75 | 1 | | | 18 |
| | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 4928 X | NO RPT | -0- | -4928 | -0- | | | | | N | NO RPT | | | | | 18 |

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 X | 450 | -0- | -300 | -0- | 450 | 2 | | | N | -0- | | | | | 151 |
| 10 | 775 X | 494 | -0- | -281 | -0- | 493 | 2 | 1 | 9 | N | 1 | | | | | 152 |
| 11 | 480 X | 423 | -0- | -57 | -0- | 421 | 2 | 2 | 9 | N | 2 | | | | | 154 |
| 12 | 528 X | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | 154 |
| 01 | 496 X | 413 | -0- | -83 | -0- | 410 | 2 | 3 | 9 | N | 3 | | | | | 157 |
| 02 | 448 X | NO RPT | -0- | -448 | -0- | | | | | N | NO RPT | | | | | 157 |

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 3798 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 3798 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 3798 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 3798 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 3798 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 3798 | | | | | N | NO RPT | | | | | -0- |

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORDELE ( 2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 40588 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 40588 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 40588 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 40588 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 40588 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 40588 | | | | | N | NO RPT | | | | | -0- |

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CORDELE, EAST (2700) 20586 498 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JOHNSON, W. R. TRUSTEE 439300
SPENCER WELL #: 1 RRCID -> 001393 COMPL. DATE 10/09/1960 TOTAL DEPTH 3776 PERF. 2763 - 2768

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 X | 15 | -0- | -15 B | -0- | 15 | 3 | N | -0- | | | -0- |
| 10 | 31 X | -0- | -0- | -31 B | -0- | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 31 X | NO RPT | -0- | -31 B | -0- | | | N | NO RPT | | | -0- |
| 02 | 28 X | NO RPT | -0- | -28 B | -0- | | | N | NO RPT | | | -0- |

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | 664 | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 664 | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 664 | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 664 | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 664 | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 664 | | | N | NO RPT | | | -0- |

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CORDELE, SE. (3050 CATAHOULA) //CONT.// 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 1 RRCID -> 147164 COMPL. DATE 08/06/1993 TOTAL DEPTH 5212 PERF. 2395 - 2400

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | DLQ G-10 | 2325 | -0- | 2325 | 2325 | 2325 | 2 | N | -0- | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | 2325 | | | N | -0- | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | 2325 | | | N | -0- | | | -0- |
| *02 | 2325 X | -0- | -0- | -2325 | -0- | | | N | -0- | | | -0- |

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CORDELE, WEST (TREPAS) 20593 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 4 RRCID -> 131252 COMPL. DATE 04/15/1989 TOTAL DEPTH 3221 PERF. 2082 - 2088

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

INLAND OCEAN, INC. 424607
JOLLY, M. E. WELL #: 1 RRCID -> 170641 COMPL. DATE 09/30/1997 TOTAL DEPTH 3500 PERF. 2580 - 2590

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COSDEN (WILCOX LULING 7200) 20870 666 NON-ASSOCIATED EXEMPT CNTY: BEE
UNION SULPHUR CO. 876920
SPIELHAGEN, E. J. WELL #: 1 RRCID -> 001416 COMPL. DATE 08/01/1944 TOTAL DEPTH N/A PERF. 7170 - 7177

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/01/2016

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 720 | N | 548 | -0- | -172 | -0- | 42 | 1 | 454 | 2 | N | 47 | | 199 |
| | | | | | | | 52 | 9 | | | | | | |
| *07 | 775 | N | 689 | -0- | -86 | -0- | 53 | 1 | 636 | 2 | N | -0- | | 199 |
| *08 | 776 | N | 776 | -0- | -0- | -0- | 82 | 1 | 694 | 2 | N | -0- | | 199 |
| *09 | 711 | N | 711 | -0- | -0- | -0- | 92 | 1 | 619 | 2 | N | -0- | | 199 |
| *10 | 713 | N | 455 | -0- | -258 | -0- | 49 | 1 | 406 | 2 | N | -0- | | 199 |
| *11 | 842 | N | 842 | -0- | -0- | -0- | 72 | 1 | 770 | 2 | N | -0- | | 199 |
| *12 | 761 | N | 761 | -0- | -0- | -0- | 70 | 1 | 691 | 2 | N | -0- | | 199 |
| *01 | 820 | N | 820 | -0- | -0- | -0- | 77 | 1 | 743 | 2 | N | -0- | | 199 |
| 02 | 784 | N | 647 | -0- | -137 | -0- | 67 | 1 | 580 | 2 | N | -0- | | 199 |

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
RR VENTURES LIMITED PARTNERSHIP 732217
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | 57 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | 57 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | 57 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | 57 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | 57 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 57 |

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

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COSDEN, WEST (VICKSBURG, UPPER)            20876 572   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  DIRKS BROTHERS                           220830
    PAGE -B-                         WELL #:    5    RRCID -> 001419  COMPL. DATE 10/28/1961  TOTAL DEPTH  4010 PERF. 2707 -  2715
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                  PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

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    PAGE ESTATE                      WELL #: B  3    RRCID -> 001420  COMPL. DATE 09/06/1960  TOTAL DEPTH  N/A  PERF. 2710 -  2730
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                  PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

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  STARK PETROLEUM                          815164
    DUGAT, LENA ET AL                WELL #:         RRCID -> 118079  COMPL. DATE 09/05/1985  TOTAL DEPTH  4313 PERF. 3252 -  3257
-----------------------------------------------------------------------------------------------------------------------------------
 09 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 19
 10 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 19
 11 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 19
 12 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 19
 01 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 19
 02 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 19
                  PLUGGED AND ABANDONED_____ 07/14/2004

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  WELDER EXPLORATION & PROD., INC.         907297
    PAGE                             WELL #:    1    RRCID -> 264407  COMPL. DATE 05/25/2011  TOTAL DEPTH  4120 PERF. 2701 -  2706
-----------------------------------------------------------------------------------------------------------------------------------
 09        0 N      -0-      -0-        -0-           -0-                                N       -0-                                 7
 10        0 N      -0-      -0-        -0-           -0-                                N       -0-                                 7
 11        0 N      -0-      -0-        -0-           -0-                                N       -0-                                 7
 12        0 N      -0-      -0-        -0-           -0-                                N       -0-                                 7
 01        0 N      -0-      -0-        -0-           -0-                                N       -0-                                 7
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                  7

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COSDEN, WEST (WILCOX 7800)                 20876 624   NON-ASSOCIATED          EXEMPT                            CNTY: BEE
  BRALEX OPERATING LLC                     088561
    GREEN, E. E.                     WELL #:    2    RRCID -> 033595  COMPL. DATE 09/06/2011  TOTAL DEPTH  7939 PERF. 2120 -  2127
-----------------------------------------------------------------------------------------------------------------------------------
 09 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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COSDEN, WEST (WILCOX 8300)                 20876 728   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  WELDER EXPLORATION & PROD., INC.         907297
    FREELAND, J. M.                  WELL #:    9 L  RRCID -> 037711  COMPL. DATE 07/22/1965  TOTAL DEPTH  9900 PERF. 8360 -  8366
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
```

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- B | -8556 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -8556 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -8556 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -8556 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -8556 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -8556 | | | | | Y | -0- | | | | | -0- |

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2020 | N | 2020 | -0- | -0- B | -0- | 2002 | 2 | 18 | 9 | N | 16 | | | | | 80 |
| 10 | 2116 | N | 2116 | -0- | -0- B | -0- | 2071 | 2 | 45 | 9 | N | 41 | 94 | 1 | | | 27 |
| 11 | 1920 | N | 1869 | -0- | -51 B | -0- | 1847 | 2 | 22 | 9 | N | 20 | | | | | 47 |
| 12 | 2077 | N | 1749 | -0- | -328 B | -0- | 1738 | 2 | 11 | 9 | N | 10 | | | | | 57 |
| 01 | 2108 | N | 1828 | -0- | -280 B | -0- | 1814 | 1 | 14 | 9 | N | 13 | | | | | 70 |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 70 |

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | N | 1824 | -0- | 204 B | -45407 | 1811 | 2 | 13 | 9 | N | 12 | | | | | 78 |
| 10 | 0 | N | 1895 | -0- | 1895 B | -43512 | 1834 | 2 | 61 | 9 | N | 55 | 93 | 1 | | | 40 |
| 11 | 1890 | N | 1916 | -0- | 26 B | -43486 | 1894 | 2 | 22 | 9 | N | 20 | | | | | 60 |
| 12 | 1891 | N | 1744 | -0- | -147 B | -43486 | 1734 | 2 | 10 | 9 | N | 9 | | | | | 69 |
| 01 | 1891 | N | 1892 | -0- | 1 B | -43485 | 1877 | 2 | 15 | 9 | N | 14 | | | | | 83 |
| 02 | 0 | N | NO RPT | -0- | -0- B | -43485 | | | | | N | NO RPT | | | | | 83 |

TIDAL PETROLEUM, INC. 859240
GRISSOM WELL #: 1 RRCID -> 214360 COMPL. DATE 06/29/2005 TOTAL DEPTH 9665 PERF. 9206 - 9216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 415 | -0- | -455 B | -12663 | 380 | 2 | 35 | 9 | N | 32 | 176 | 1 | | | 94 |
| 10 | 1333 | N | 369 | -0- | -964 B | -12663 | 334 | 2 | 35 | 9 | N | 32 | | | | | 126 |
| 11 | 690 | N | 287 | -0- | -403 B | -12663 | 253 | 2 | 34 | 9 | N | 31 | | | | | 157 |
| 12 | 434 | N | 368 | -0- | -66 B | -12663 | 348 | 2 | 20 | 9 | N | 18 | 154 | 1 | | | 21 |
| 01 | 372 | N | 541 | -0- | 169 B | -12494 | 494 | 2 | 47 | 9 | N | 43 | | | | | 64 |
| 02 | 280 | N | -0- | -0- | -280 B | -12494 | | | | | N | -0- | | | | | 64 |

COSDEN, W. (2600 FRIO) 20876 925 NON-ASSOCIATED ONE WELL CNTY: BEE
SOUTH TEXAS INJECTION COMPANY 802713
DIRKS-MCKENZIE WELL #: 10 RRCID -> 086139 COMPL. DATE 01/10/1980 TOTAL DEPTH N/A PERF. 2654 - 2658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CB ENERGY, LLC 119856
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 | X | 2374 | -0- | -116 | -0- | 2158 | 2 | 216 | 9 | N | 196 | 188 | 1 | | | 295 |
| 10 | 2573 | X | 155 | -0- | -2418 | -0- | 148 | 2 | 7 | 9 | N | 6 | | | | | 301 |
| 11 | 2490 | X | 1198 | -0- | -1292 | -0- | 1177 | 2 | 21 | 9 | N | 19 | | | | | 320 |
| 12 | 3960 | X | 3960 | -0- | -0- | -0- | 3609 | 2 | 351 | 9 | N | 319 | 377 | 1 | | | 262 |
| 01 | 4926 | X | 4926 | -0- | -0- | -0- | 4708 | 2 | 218 | 9 | N | 198 | 191 | 1 | | | 269 |
| *02 | 2894 | X | 2894 | -0- | -0- | -0- | 2744 | 2 | 150 | 9 | N | 136 | 190 | 1 | | | 215 |

COTTONWOOD CREEK,E. (MIDDLE WX.)//CONT.// 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CB ENERGY, LLC //CONT.// 119856
PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 N | 1214 | -0- | -166 | -0- | 1186 | 2 | 28 | 9 | N | 25 | | | | | 466 |
| 10 | 1426 N | 139 | -0- | -1287 | -0- | 137 | 2 | 2 | 9 | N | 2 | | | | | 468 |
| 11 | 1290 N | 1013 | -0- | -277 | -0- | 999 | 2 | 14 | 9 | N | 13 | | | | | 481 |
| 12 | 1390 N | 1390 | -0- | -0- | -0- | 1349 | 2 | 41 | 9 | N | 37 | 187 | 1 | | | 331 |
| 01 | 1893 N | 1893 | -0- | -0- | -0- | 1853 | 2 | 40 | 9 | N | 36 | | | | | 367 |
| *02 | 1622 N | 1622 | -0- | -0- | -0- | 1603 | 2 | 19 | 9 | N | 17 | | | | | 384 |

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 N | 28 | -0- | -32 | -0- | 28 | 5 | | | N | -0- | | | | | -0- |
| 10 | 62 N | 33 | -0- | -29 | -0- | 33 | 5 | | | N | -0- | | | | | -0- |
| 11 | 36 N | 36 | -0- | -0- | -0- | 36 | 5 | | | N | -0- | | | | | -0- |
| 12 | 87 N | 87 | -0- | -0- | -0- | 87 | 5 | | | N | -0- | | | | | -0- |
| 01 | 93 N | 93 | -0- | -0- | -0- | 93 | 5 | | | N | -0- | | | | | -0- |
| *02 | 71 N | 71 | -0- | -0- | -0- | 71 | 5 | | | N | -0- | | | | | -0- |

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | -0- | -0- | -0- | 551 | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | 551 | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | 551 | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | 551 | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | -0- | -0- | -0- | 551 | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | 551 | | | | | N | -0- | | | | | -0- |

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -3282 | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -3282 | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -3282 | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -3282 | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -3282 | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -3282 | | | | N | NO RPT | | | | | -0- |

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -1435 | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -1435 | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -1435 | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -1435 | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -1435 | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -1435 | | | | N | NO RPT | | | | | -0- |

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
BRIDGER ENVIRONMENTAL, LLC 091138
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CRAIN (3300) 21460 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-HEWITT WELL #: A 2 RRCID -> 231114 COMPL. DATE 09/19/2007 TOTAL DEPTH 4710 PERF. 3361 - 3364

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 9 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 9 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 9 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 9 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 9 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 9 |

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4465 X | 4465 | -0- | -0- B | -0- | 1973 | 1 | 2492 | 3 | Y | -0- | | | -0- |
| 10 | 4391 X | 4391 | -0- | -0- B | -0- | 1976 | 1 | 2415 | 3 | Y | -0- | | | -0- |
| 11 | 4242 X | 4242 | -0- | -0- B | -0- | 1860 | 1 | 2382 | 3 | Y | -0- | | | -0- |
| 12 | 4361 X | 4361 | -0- | -0- B | -0- | 1845 | 1 | 2516 | 3 | Y | -0- | | | -0- |
| 01 | 4839 X | 4839 | -0- | -0- B | -0- | 2005 | 1 | 2834 | 3 | Y | -0- | | | -0- |
| *02 | 4522 X | 4522 | -0- | -0- B | -0- | 2008 | 1 | 2514 | 3 | Y | -0- | | | -0- |

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 X | 953 | -0- | -457 | -0- | 953 | 2 | | | N | -0- | | | 17 |
| 10 | 1358 X | 1358 | -0- | -0- | -0- | 1358 | 2 | | | N | -0- | | | 17 |
| 11 | 1380 X | 1291 | -0- | -89 | -0- | 1291 | 2 | | | N | -0- | | | 17 |
| 12 | 1426 X | 1045 | -0- | -381 | -0- | 1044 | 2 | 1 | 9 | N | 1 | | | 18 |
| 01 | 1447 X | 1447 | -0- | -0- | -0- | 1447 | 2 | | | N | -0- | | | 18 |
| *02 | 1352 X | 1352 | -0- | -0- | -0- | 1352 | 2 | | | N | -0- | | | 18 |

CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 661 | N | 661 | -0- | -0- | -0- | 292 | 1 | 369 | 3 | Y | -0- | | | | | 1 |
| 10 | 637 | N | 637 | -0- | -0- | -0- | 287 | 1 | 350 | 3 | Y | -0- | | | | | 1 |
| 11 | 617 | N | 617 | -0- | -0- | -0- | 270 | 1 | 346 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 607 | N | 607 | -0- | -0- | -0- | 257 | 1 | 350 | 3 | Y | -0- | | | | | 2 |
| 01 | 774 | N | 774 | -0- | -0- | -0- | 321 | 1 | 453 | 3 | Y | -0- | | | | | 2 |
| *02 | 513 | N | 513 | -0- | -0- | -0- | 228 | 1 | 285 | 3 | Y | -0- | | | | | 2 |

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1167 | -0- | -243 | -0- | 78 | 1 | 1034 | 2 | N | 50 | | | | | 285 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1126 | -0- | -238 | -0- | 74 | 1 | 998 | 2 | N | 49 | 179 | 1 | | | 155 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 1005 | N | 1005 | -0- | -0- | -0- | 78 | 1 | 866 | 2 | N | 55 | | | | | 210 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 1209 | N | 978 | -0- | -231 | -0- | 55 | 1 | 832 | 2 | N | 83 | 173 | 1 | | | 120 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 01 | 1116 | N | 862 | -0- | -254 | -0- | 42 | 1 | 792 | 2 | N | 25 | | | | | 145 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 952 | N | 759 | -0- | -193 | -0- | 38 | 1 | 701 | 2 | N | 18 | | | | | 163 |
| | | | | | | | 20 | 9 | | | | | | | | | |

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 467 | N | 467 | -0- | -0- | -0- | 202 | 1 | 255 | 3 | Y | 9 | | | | | 191 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 734 | N | 734 | -0- | -0- | -0- | 316 | 1 | 387 | 3 | Y | 28 | | | | | 219 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 944 | N | 944 | -0- | -0- | -0- | 408 | 1 | 524 | 3 | Y | 11 | | | | | 230 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 602 | N | 602 | -0- | -0- | -0- | 243 | 1 | 329 | 3 | Y | 27 | | | | | 257 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 794 | N | 794 | -0- | -0- | -0- | 322 | 1 | 454 | 3 | Y | 16 | | | | | 273 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 868 | N | 285 | -0- | -583 | -0- | 123 | 1 | 154 | 3 | Y | 7 | | | | | 280 |
| | | | | | | | 8 | 9 | | | | | | | | | |

CROCKER (WX. 10,800) 21757 475 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS-WALKER WELL #: 1 RRCID -> 274639 COMPL. DATE 06/08/2014 TOTAL DEPTH 11820 PERF.10393 - 10449

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 2737 | -0- | 2737 | 6206 | 2729 | 2 | 8 | 9 | N | 7 | | | | | 124 |
| 10 | 10141 X | 3935 | -0- | -6206 | -0- | 3920 | 2 | 15 | 9 | N | 14 | | | | | 138 |
| 11 | 2055 X | 2055 | -0- | -0- | -0- | 2041 | 2 | 14 | 9 | N | 13 | | | | | 151 |
| 12 | 4836 X | 2771 | -0- | -2065 | -0- | 2771 | 2 | | | N | -0- | | | | | 151 |
| 01 | 3937 X | 1530 | -0- | -2407 | -0- | 1530 | 2 | | | N | -0- | | | | | 151 |
| 02 | 3556 X | 1174 | -0- | -2382 | -0- | 1174 | 2 | | | N | -0- | | | | | 151 |

CROFT (SLICK) 21781 750 NON-ASSOCIATED EXEMPT CNTY: BEE
WALTON, J. B. -HICKS & BROWN 895450
COPELAND, A. E. ET AL WELL #: 1 RRCID -> 001448 COMPL. DATE 05/21/1956 TOTAL DEPTH 7300 PERF. 6834 - 6848

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 # | 1253 | -0- | -337 | -0- | 150 | 1 | 1102 | 3 | N | 1 | | | | | 67 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1612 # | -0- | -0- | -1612 | -0- | | | | | N | 12 | | | | | 79 |
| 11 | 1560 # | 1219 | -0- | -341 | -0- | 150 | 1 | 1043 | 3 | N | 24 | | | | | 103 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 1333 # | 1266 | -0- | -67 | -0- | 150 | 1 | 1094 | 3 | N | 20 | | | | | 123 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 1302 # | 1280 | -0- | -22 | -0- | 100 | 1 | 1166 | 3 | N | 13 | | | | | 136 |
| | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 1182 R | 1182 | -0- | -0- | -0- | 100 | 1 | 1069 | 3 | N | 12 | | | | | 148 |
| | | | | | | 13 | 9 | | | | | | | | | |

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5700 X | 3857 | -0- | -1843 | -0- | 3781 | 2 | 76 | 9 | N | 69 | | | | | 133 |
| 10 | 5890 X | 2514 | -0- | -3376 | -0- | 2459 | 2 | 55 | 9 | N | 50 | | | | | 183 |
| 11 | 4890 X | 2406 | -0- | -2484 | -0- | 2370 | 2 | 36 | 9 | N | 33 | | | | | 216 |
| 12 | 4712 X | 1524 | -0- | -3188 | -0- | 10 | 1 | 1496 | 2 | N | 16 | 177 | 1 | | | 55 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 3999 X | 1414 | -0- | -2585 | -0- | 266 | 1 | 1127 | 2 | N | 19 | | | | | 74 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 3612 X | NO RPT | -0- | -3612 | -0- | | | | | N | NO RPT | | | | | 74 |

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DALLAS HUSKY (WILCOX 9000) //CONT.// 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2551 | N | 2001 | -0- | -550 | -0- | 1751 | 2 | 250 | 9 | N | 227 | 170 | 1 | | | 174 |
| 10 | 2779 | N | 2779 | -0- | -0- | -0- | 2696 | 2 | 83 | 9 | N | 75 | | | | | 249 |
| 11 | 2790 | X | 2069 | -0- | -721 | -0- | 2012 | 2 | 57 | 9 | N | 52 | 176 | 1 | | | 125 |
| 12 | 2883 | X | 2687 | -0- | -196 | -0- | 18 | 1 | 2636 | 2 | N | 30 | | | | | 155 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *01 | 3123 | X | 3123 | -0- | -0- | -0- | 587 | 1 | 2482 | 2 | N | 49 | | | | | 204 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 2520 | X | NO RPT | -0- | -2520 | -0- | | | | | N | NO RPT | | | | | 204 |

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 107 |

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 149 | 173 | 1 | | | 29 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 21 | | | | | 50 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

DALLAS HUSKY, NE. (MASSIVE WX) //CONT.// 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: 1 RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

PLUGGED AND ABANDONED_____ 04/01/2015 - PLUGGED 04/01/15

WELDER-COLE WELL #: 3 RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

PLUGGED AND ABANDONED_____ 05/05/2016 - PLUGGED 05/05/16

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CORONADO MINERALS, LLC 179378
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEVILS RUN (CHAMBERLAIN 3A) 24470 150 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
C & E OPERATING, INC. 120079
WELDER-TERRELL WELL #: 5 RRCID -> 230170 COMPL. DATE 05/01/2007 TOTAL DEPTH 5480 PERF. 5123 - 5132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BD OPERATING, LLC 040203
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 15872 | X | 10803 | -0- | -5069 | B | -0- | 7690 | 3 | 3113 | 9 | N | 2830 | 2891 | 1 | | 306 |
| *08 | 14849 | X | 10670 | -0- | -4179 | B | -0- | 7885 | 3 | 2785 | 9 | N | 2532 | 2693 | 1 | | 145 |
| *09 | 13410 | X | 9338 | -0- | -4072 | B | -0- | 102 | 1 | 6775 | 3 | N | 2237 | 2179 | 1 | | 203 |
| | | | | | | | | 2461 | 9 | | | | | | | | |
| *10 | 12958 | X | 9366 | -0- | -3592 | B | -0- | 223 | 1 | 6578 | 3 | N | 2332 | 2180 | 1 | | 355 |
| | | | | | | | | 2565 | 9 | | | | | | | | |
| *11 | 11910 | X | 8161 | -0- | -3749 | B | -0- | 270 | 1 | 5800 | 3 | N | 1901 | 2003 | 1 | | 253 |
| | | | | | | | | 2091 | 9 | | | | | | | | |
| *12 | 10788 | X | 8523 | -0- | -2265 | B | -0- | 359 | 1 | 5839 | 3 | N | 2114 | 1997 | 1 | | 370 |
| | | | | | | | | 2325 | 9 | | | | | | | | |
| *01 | 10664 | X | 8828 | -0- | -1836 | B | -0- | 318 | 1 | 6177 | 3 | N | 2121 | 2167 | 1 | | 324 |
| | | | | | | | | 2333 | 9 | | | | | | | | |
| 02 | 8708 | X | 6694 | -0- | -2014 | B | -0- | 349 | 1 | 4794 | 3 | N | 1410 | 1277 | 1 | | 457 |
| | | | | | | | | 1551 | 9 | | | | | | | | |

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 8215 | X | 7277 | -0- | -938 | B | -0- | 6120 | 3 | 1157 | 9 | N | 1052 | 1079 | 1 | | 166 |
| *08 | 7719 | X | 6277 | -0- | -1442 | B | -0- | 5500 | 3 | 777 | 9 | N | 706 | 725 | 1 | | 147 |
| *09 | 7798 | X | 7798 | -0- | -0- | B | -0- | 6582 | 3 | 1216 | 9 | N | 1105 | 1097 | 1 | | 155 |
| *10 | 7285 | X | 7002 | -0- | -283 | B | -0- | 5964 | 3 | 1038 | 9 | N | 944 | 911 | 1 | | 188 |
| *11 | 8152 | X | 8152 | -0- | -0- | B | -0- | 7119 | 3 | 1033 | 9 | N | 939 | 910 | 1 | | 217 |
| *12 | 8060 | X | 6608 | -0- | -1452 | B | -0- | 5611 | 3 | 997 | 9 | N | 906 | 738 | 1 | | 385 |
| *01 | 8060 | X | 6179 | -0- | -1881 | B | -0- | 5425 | 3 | 754 | 9 | N | 685 | 909 | 1 | | 161 |
| 02 | 7616 | X | 6211 | -0- | -1405 | B | -0- | 5025 | 3 | 1186 | 9 | N | 1078 | 734 | 1 | | 505 |

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 194 |
| *08 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 194 |
| *09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 194 |
| *10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 194 |
| *11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 194 |
| *12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 194 |
| *01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 194 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 194 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 48439 | X | 48439 | -0- | -0- B | -0- | 372 | 1 | 36010 | 3 | N | 10961 | 11529 | 1 | | | 241 |
| | | | | | | | 12057 | 9 | | | | | | | | | |
| *08 | 62286 | X | 62286 | -0- | -0- B | -0- | 1176 | 1 | 44507 | 3 | N | 15094 | 14537 | 1 | | | 798 |
| | | | | | | | 16603 | 9 | | | | | | | | | |
| *09 | 69036 | X | 69036 | -0- | -0- B | -0- | 1166 | 1 | 51287 | 3 | N | 15075 | 15362 | 1 | | | 511 |
| | | | | | | | 16583 | 9 | | | | | | | | | |
| *10 | 64633 | X | 64633 | -0- | -0- B | -0- | 1626 | 1 | 47027 | 3 | N | 14527 | 14345 | 1 | | | 693 |
| | | | | | | | 15980 | 9 | | | | | | | | | |
| *11 | 66363 | X | 66363 | -0- | -0- B | -0- | 1710 | 1 | 48485 | 3 | N | 14698 | 15020 | 1 | | | 371 |
| | | | | | | | 16168 | 9 | | | | | | | | | |
| *12 | 71331 | X | 65558 | -0- | -5773 B | -0- | 1800 | 1 | 47454 | 3 | N | 14822 | 14627 | 1 | | | 566 |
| | | | | | | | 16304 | 9 | | | | | | | | | |
| *01 | 71331 | X | 57103 | -0- | -14228 B | -0- | 1799 | 1 | 41831 | 3 | N | 12248 | 12680 | 1 | | | 134 |
| | | | | | | | 13473 | 9 | | | | | | | | | |
| 02 | 64428 | X | 51825 | -0- | -12603 B | -0- | 1581 | 1 | 37612 | 3 | N | 11484 | 11160 | 1 | | | 458 |
| | | | | | | | 12632 | 9 | | | | | | | | | |

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 3193 | X | 2991 | -0- | -202 B | -255691 | 61 | 1 | 2285 | 3 | N | 586 | 520 | 1 | | | 157 |
| | | | | | | | 645 | 9 | | | | | | | | | |
| *08 | 3162 | X | 2814 | -0- | -348 B | -255691 | 5 | 1 | 2260 | 3 | N | 499 | 541 | 1 | | | 115 |
| | | | | | | | 549 | 9 | | | | | | | | | |
| *09 | 2880 | X | 2788 | -0- | -92 B | -255691 | 19 | 1 | 2140 | 3 | N | 572 | 545 | 1 | | | 142 |
| | | | | | | | 629 | 9 | | | | | | | | | |
| *10 | 2976 | X | 2763 | -0- | -213 B | -255691 | 18 | 1 | 2176 | 3 | N | 517 | 540 | 1 | | | 119 |
| | | | | | | | 569 | 9 | | | | | | | | | |
| *11 | 2880 | X | 2487 | -0- | -393 B | -255691 | 4 | 1 | 2076 | 3 | N | 370 | 371 | 1 | | | 118 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| *12 | 2976 | X | 2670 | -0- | -306 B | -255691 | 2047 | 3 | 623 | 9 | N | 566 | 548 | 1 | | | 136 |
| *01 | 2883 | X | 2601 | -0- | -282 B | -255691 | 18 | 1 | 2044 | 3 | N | 490 | 535 | 1 | | | 91 |
| | | | | | | | 539 | 9 | | | | | | | | | |
| 02 | 2604 | X | 2261 | -0- | -343 B | -255691 | 1858 | 3 | 403 | 9 | N | 366 | 356 | 1 | | | 101 |

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 3751 | X | 3135 | -0- | -616 B | -0- | 2535 | 3 | 600 | 9 | N | 545 | 541 | 1 | | | 107 |
| *08 | 3751 | X | 3218 | -0- | -533 B | -0- | 2627 | 3 | 591 | 9 | N | 537 | 552 | 1 | | | 92 |
| *09 | 3630 | X | 3501 | -0- | -129 B | -0- | 2873 | 3 | 628 | 9 | N | 571 | 556 | 1 | | | 107 |
| *10 | 3255 | X | 3252 | -0- | -3 B | -0- | 2846 | 3 | 406 | 9 | N | 369 | 373 | 1 | | | 103 |
| *11 | 3283 | X | 3283 | -0- | -0- B | -0- | 2669 | 3 | 614 | 9 | N | 558 | 551 | 1 | | | 110 |
| *12 | 3627 | X | 3287 | -0- | -340 B | -0- | 2720 | 3 | 567 | 9 | N | 515 | 547 | 1 | | | 78 |
| *01 | 3627 | X | 2520 | -0- | -1107 B | -0- | 2096 | 3 | 424 | 9 | N | 385 | 364 | 1 | | | 99 |
| 02 | 3276 | X | 2466 | -0- | -810 B | -0- | 1849 | 3 | 617 | 9 | N | 561 | 552 | 1 | | | 108 |

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 3100 | X | 3049 | -0- | -51 B | -0- | 2610 | 3 | 439 | 9 | N | 399 | 357 | 1 | | | 143 |
| *08 | 3100 | X | 1393 | -0- | -1707 B | -0- | 1 | 1 | 1207 | 3 | N | 168 | 158 | 1 | | | 153 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| *09 | 3000 | X | 297 | -0- | -2703 B | -0- | 297 | 3 | | | N | -0- | | | | | 153 |
| *10 | 3804 | X | 3804 | -0- | -0- B | -0- | 87 | 1 | 3165 | 3 | N | 502 | 549 | 1 | | | 106 |
| | | | | | | | 552 | 9 | | | | | | | | | |
| *11 | 2940 | X | 2655 | -0- | -285 B | -0- | 28 | 1 | 2214 | 3 | N | 375 | 369 | 1 | | | 112 |
| | | | | | | | 413 | 9 | | | | | | | | | |
| *12 | 3038 | X | 2400 | -0- | -638 B | -0- | 5 | 1 | 2059 | 3 | N | 305 | 309 | 1 | | | 108 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| *01 | 3813 | X | 2369 | -0- | -1444 B | -0- | 12 | 1 | 1986 | 3 | N | 337 | 361 | 1 | | | 84 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| 02 | 3444 | X | 1953 | -0- | -1491 B | -0- | 1742 | 3 | 211 | 9 | N | 192 | 177 | 1 | | | 99 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 14942 | X | 305 | -0- | -14637 B | -0- | 305 | 1 | | | N | -0- | | | | | 212 |
| *08 | 4371 | X | 294 | -0- | -4077 B | -0- | 294 | 1 | | | N | -0- | | | | | 212 |
| *09 | 2012 | X | 2012 | -0- | -0- B | -0- | 275 | 1 | 1737 | 3 | N | -0- | | | | | 212 |
| *10 | 20918 | X | 20918 | -0- | -0- B | -0- | 272 | 1 | 17017 | 3 | N | 3299 | 567 | 0 | 2724 | 1 | 220 |
| | | | | | | | 3629 | 9 | | | | | | | | | |
| *11 | 16861 | X | 16861 | -0- | -0- B | -0- | 215 | 1 | 13680 | 3 | N | 2696 | 2579 | 0 | 165 | 1 | 172 |
| | | | | | | | 2966 | 9 | | | | | | | | | |
| *12 | 15273 | X | 15273 | -0- | -0- B | -0- | 41 | 1 | 12677 | 3 | N | 2323 | 2323 | 0 | | | 172 |
| | | | | | | | 2555 | 9 | | | | | | | | | |
| *01 | 20925 | X | 13490 | -0- | -7435 B | -0- | 90 | 1 | 11287 | 3 | N | 1921 | 1007 | 0 | 727 | 1 | 359 |
| | | | | | | | 2113 | 9 | | | | | | | | | |
| 02 | 18900 | X | 12525 | -0- | -6375 B | -0- | 16 | 1 | 10371 | 3 | N | 1944 | 645 | 0 | 1293 | 1 | 365 |
| | | | | | | | 2138 | 9 | | | | | | | | | |

D. BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 217 | X | -0- | -0- | -217 B | -0- | | | | | N | 231 | 182 | 1 | | | 326 |
| *08 | 155 | X | -0- | -0- | -155 B | -0- | | | | | N | -0- | | | | | 326 |
| *09 | 90 | X | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | 326 |
| *10 | 62 | X | -0- | -0- | -62 B | -0- | | | | | N | 160 | 179 | 1 | | | 307 |
| *11 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 307 |
| *12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 307 |
| *01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 307 |
| *02 | 92 | X | 92 | -0- | -0- B | -0- | 92 | 3 | | | N | -0- | | | | | 307 |

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 14353 | X | 6069 | -0- | -8284 B | -0- | 448 | 1 | 3846 | 3 | N | 1614 | 1421 | 0 | 176 | 1 | 195 |
| | | | | | | | 1775 | 9 | | | | | | | | | |
| *08 | 8990 | X | 3979 | -0- | -5011 B | -0- | 439 | 1 | 2353 | 3 | N | 1079 | 1079 | 0 | | | 195 |
| | | | | | | | 1187 | 9 | | | | | | | | | |
| *09 | 9570 | X | 3235 | -0- | -6335 B | -0- | 453 | 1 | 1819 | 3 | N | 875 | 875 | 0 | | | 195 |
| | | | | | | | 963 | 9 | | | | | | | | | |
| *10 | 9889 | X | 2716 | -0- | -7173 B | -0- | 388 | 1 | 1739 | 3 | N | 535 | 381 | 0 | 185 | 1 | 164 |
| | | | | | | | 589 | 9 | | | | | | | | | |
| *11 | 9570 | X | 2889 | -0- | -6681 B | -0- | 165 | 1 | 1699 | 3 | N | 932 | 200 | 0 | 703 | 1 | 193 |
| | | | | | | | 1025 | 9 | | | | | | | | | |
| *12 | 6076 | X | 2502 | -0- | -3574 B | -0- | 168 | 1 | 1657 | 3 | N | 615 | 346 | 0 | 185 | 1 | 277 |
| | | | | | | | 677 | 9 | | | | | | | | | |
| *01 | 3968 | X | 2574 | -0- | -1394 B | -0- | 392 | 1 | 1301 | 3 | N | 801 | 480 | 0 | 370 | 1 | 228 |
| | | | | | | | 881 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2282 | -0- | -742 B | -0- | 418 | 1 | 1160 | 3 | N | 640 | 640 | 0 | | | 228 |
| | | | | | | | 704 | 9 | | | | | | | | | |

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 4743 | X | 3728 | -0- | -1015 B | -0- | 13 | 1 | 3118 | 3 | N | 543 | 549 | 1 | | | 133 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| *08 | 4774 | X | 3250 | -0- | -1524 B | -0- | 40 | 1 | 2818 | 3 | N | 356 | 358 | 1 | | | 131 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| *09 | 4620 | X | 2935 | -0- | -1685 B | -0- | 21 | 1 | 2500 | 3 | N | 376 | 367 | 1 | | | 140 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| *10 | 4774 | X | 2829 | -0- | -1945 B | -0- | 2445 | 3 | 384 | 9 | N | 349 | 366 | 1 | | | 123 |
| *11 | 3630 | X | 2592 | -0- | -1038 B | -0- | 138 | 1 | 2016 | 3 | N | 398 | 369 | 1 | | | 152 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| *12 | 3720 | X | 2347 | -0- | -1373 B | -0- | 301 | 1 | 1875 | 3 | N | 155 | 181 | 1 | | | 126 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| *01 | 3255 | X | 2478 | -0- | -777 B | -0- | 278 | 1 | 1783 | 3 | N | 379 | 371 | 1 | | | 134 |
| | | | | | | | 417 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2052 | -0- | -692 B | -0- | 270 | 1 | 1541 | 3 | N | 219 | 183 | 1 | | | 170 |
| | | | | | | | 241 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 8691 | X | 8691 | -0- | -0- | B | -0- | 45 | 1 | 6684 | 3 | N | 1784 | 294 | 0 | 1439 | 1 | 318 |
| | | | | | | | | 1962 | 9 | | | | | | | | | |
| *08 | 10759 | X | 10759 | -0- | -0- | B | -0- | 8188 | 3 | 2571 | 9 | N | 2337 | 2337 | 0 | | | 318 |
| *09 | 9663 | X | 9663 | -0- | -0- | B | -0- | 7272 | 3 | 2391 | 9 | N | 2174 | 1618 | 0 | 547 | 1 | 327 |
| *10 | 9434 | X | 9434 | -0- | -0- | B | -0- | 1 | 1 | 7207 | 3 | N | 2024 | 694 | 0 | 1272 | 1 | 385 |
| | | | | | | | | 2226 | 9 | | | | | | | | | |
| *11 | 8923 | X | 8923 | -0- | -0- | B | -0- | 16 | 1 | 6750 | 3 | N | 1961 | 443 | 0 | 1483 | 1 | 420 |
| | | | | | | | | 2157 | 9 | | | | | | | | | |
| *12 | 8916 | X | 8916 | -0- | -0- | B | -0- | 11 | 1 | 6902 | 3 | N | 1821 | 546 | 0 | 1299 | 1 | 396 |
| | | | | | | | | 2003 | 9 | | | | | | | | | |
| *01 | 8958 | X | 8958 | -0- | -0- | B | -0- | 2 | 1 | 6783 | 3 | N | 1975 | 25 | 0 | 1850 | 1 | 496 |
| | | | | | | | | 2173 | 9 | | | | | | | | | |
| *02 | 7950 | X | 7950 | -0- | -0- | B | -0- | 6063 | 3 | 1887 | 9 | N | 1715 | 35 | 0 | 1650 | 1 | 526 |

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 04/16/2012 TOTAL DEPTH 13310 PERF.13721 - 17978

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 12989 | X | 4486 | -0- | -8503 | B | -0- | 85 | 1 | 3855 | 3 | N | 496 | 544 | 1 | | | 250 |
| | | | | | | | | 546 | 9 | | | | | | | | | |
| *08 | 12865 | X | 8504 | -0- | -4361 | B | -0- | 130 | 1 | 7404 | 3 | N | 882 | 908 | 1 | | | 224 |
| | | | | | | | | 970 | 9 | | | | | | | | | |
| *09 | 12420 | X | 8033 | -0- | -4387 | B | -0- | 251 | 1 | 6966 | 3 | N | 742 | 726 | 1 | | | 240 |
| | | | | | | | | 816 | 9 | | | | | | | | | |
| *10 | 12834 | X | 7002 | -0- | -5832 | B | -0- | 289 | 1 | 5922 | 3 | N | 719 | 735 | 1 | | | 224 |
| | | | | | | | | 791 | 9 | | | | | | | | | |
| *11 | 12150 | X | 5962 | -0- | -6188 | B | -0- | 381 | 1 | 4830 | 3 | N | 683 | 739 | 1 | | | 168 |
| | | | | | | | | 751 | 9 | | | | | | | | | |
| *12 | 8494 | X | 5555 | -0- | -2939 | B | -0- | 361 | 1 | 4582 | 3 | N | 556 | 558 | 1 | | | 166 |
| | | | | | | | | 612 | 9 | | | | | | | | | |
| *01 | 8494 | X | 4526 | -0- | -3968 | B | -0- | 217 | 1 | 3712 | 3 | N | 543 | 547 | 1 | | | 162 |
| | | | | | | | | 597 | 9 | | | | | | | | | |
| 02 | 7504 | X | 6504 | -0- | -1000 | B | -0- | 159 | 1 | 5510 | 3 | N | 759 | 552 | 1 | | | 369 |
| | | | | | | | | 835 | 9 | | | | | | | | | |

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 6324 | X | 6231 | -0- | -93 | B | -0- | 404 | 1 | 5223 | 3 | N | 549 | 550 | 1 | | | 373 |
| | | | | | | | | 604 | 9 | | | | | | | | | |
| *08 | 6228 | X | 6228 | -0- | -0- | B | -0- | 414 | 1 | 5403 | 3 | N | 374 | 363 | 1 | | | 384 |
| | | | | | | | | 411 | 9 | | | | | | | | | |
| *09 | 5940 | X | 5148 | -0- | -792 | B | -0- | 409 | 1 | 4354 | 3 | N | 350 | 357 | 1 | | | 377 |
| | | | | | | | | 385 | 9 | | | | | | | | | |
| *10 | 6231 | X | 284 | -0- | -5947 | B | -0- | 284 | 1 | | | N | -0- | | | | | 377 |
| *11 | 6030 | X | 429 | -0- | -5601 | B | -0- | 271 | 1 | 158 | 9 | N | 144 | 169 | 1 | | | 352 |
| *12 | 6231 | X | 2923 | -0- | -3308 | B | -0- | 339 | 1 | 2375 | 3 | N | 190 | 184 | 1 | | | 358 |
| | | | | | | | | 209 | 9 | | | | | | | | | |
| *01 | 6231 | X | 5350 | -0- | -881 | B | -0- | 480 | 1 | 4443 | 3 | N | 388 | 370 | 1 | | | 376 |
| | | | | | | | | 427 | 9 | | | | | | | | | |
| 02 | 4816 | X | 2165 | -0- | -2651 | B | -0- | 444 | 1 | 1512 | 3 | N | 190 | 180 | 1 | | | 386 |
| | | | | | | | | 209 | 9 | | | | | | | | | |

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 496 | X | 174 | -0- | -322 | B | -0- | 174 | 1 | | | N | -0- | | | | | 109 |
| *08 | 403 | X | 57 | -0- | -346 | B | -0- | 57 | 1 | | | N | -0- | | | | | 109 |
| *09 | 360 | X | -0- | -0- | -360 | B | -0- | | | | | N | -0- | | | | | 109 |
| *10 | 341 | X | -0- | -0- | -341 | B | -0- | | | | | N | -0- | | | | | 109 |
| *11 | 270 | X | -0- | -0- | -270 | B | -0- | | | | | N | -0- | | | | | 109 |
| *12 | 186 | X | -0- | -0- | -186 | B | -0- | | | | | N | -0- | | | | | 109 |
| *01 | 62 | X | -0- | -0- | -62 | B | -0- | | | | | N | -0- | | | | | 109 |
| 02 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 109 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 5084 | X | 5010 | -0- | -74 B | -0- | 256 | 1 | 3867 | 3 | N | 806 | 727 | 1 | | | 219 |
| | | | | | | | 887 | 9 | | | | | | | | | |
| *08 | 5062 | X | 5062 | -0- | -0- B | -0- | 330 | 1 | 4171 | 3 | N | 510 | 547 | 1 | | | 182 |
| | | | | | | | 561 | 9 | | | | | | | | | |
| *09 | 5485 | X | 5485 | -0- | -0- B | -0- | 309 | 1 | 4165 | 3 | N | 919 | 913 | 1 | | | 188 |
| | | | | | | | 1011 | 9 | | | | | | | | | |
| *10 | 5458 | X | 5458 | -0- | -0- B | -0- | 336 | 1 | 4306 | 3 | N | 742 | 733 | 1 | | | 197 |
| | | | | | | | 816 | 9 | | | | | | | | | |
| *11 | 6017 | X | 6017 | -0- | -0- B | -0- | 332 | 1 | 4429 | 3 | N | 1142 | 420 | 0 | 740 | 1 | 179 |
| | | | | | | | 1256 | 9 | | | | | | | | | |
| *12 | 5673 | X | 5649 | -0- | -24 B | -0- | 328 | 1 | 4193 | 3 | N | 1025 | 11 | 0 | 742 | 1 | 451 |
| | | | | | | | 1128 | 9 | | | | | | | | | |
| *01 | 5841 | X | 5841 | -0- | -0- B | -0- | 430 | 1 | 4400 | 3 | N | 919 | 787 | 0 | 359 | 1 | 224 |
| | | | | | | | 1011 | 9 | | | | | | | | | |
| 02 | 5628 | X | 5097 | -0- | -531 B | -0- | 308 | 1 | 3748 | 3 | N | 946 | 422 | 0 | 556 | 1 | 192 |
| | | | | | | | 1041 | 9 | | | | | | | | | |

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 10871 | X | 10871 | -0- | -0- B | -0- | 9180 | 3 | 1691 | 9 | N | 1537 | 1643 | 1 | | | 231 |
| *08 | 8928 | X | 6294 | -0- | -2634 B | -0- | 5360 | 3 | 934 | 9 | N | 849 | 912 | 1 | | | 168 |
| *09 | 7560 | X | 131 | -0- | -7429 B | -0- | 34 | 1 | 97 | 3 | N | -0- | | | | | 168 |
| *10 | 10881 | X | 76 | -0- | -10805 B | -0- | 76 | 1 | | | N | -0- | | | | | 168 |
| *11 | 10530 | X | -0- | -0- | -10530 B | -0- | | | | | N | -0- | | | | | 168 |
| *12 | 10881 | X | -0- | -0- | -10881 B | -0- | | | | | N | -0- | | | | | 168 |
| *01 | 6293 | X | 224 | -0- | -6069 B | -0- | 63 | 3 | 161 | 9 | N | 146 | 173 | 1 | | | 141 |
| 02 | 112 | X | -0- | -0- | -112 B | -0- | | | | | N | -0- | | | | | 141 |

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 8866 | X | 8044 | -0- | -822 B | -0- | 7292 | 3 | 752 | 9 | N | 684 | 735 | 1 | | | 155 |
| *08 | 8835 | X | 7970 | -0- | -865 B | -0- | 18 | 1 | 7162 | 3 | N | 718 | 712 | 1 | | | 161 |
| | | | | | | | 790 | 9 | | | | | | | | | |
| *09 | 8242 | X | 8242 | -0- | -0- B | -0- | 17 | 1 | 7612 | 3 | N | 557 | 543 | 1 | | | 175 |
| | | | | | | | 613 | 9 | | | | | | | | | |
| *10 | 8531 | X | 8531 | -0- | -0- B | -0- | 2 | 1 | 7884 | 3 | N | 586 | 543 | 1 | | | 218 |
| | | | | | | | 645 | 9 | | | | | | | | | |
| *11 | 8010 | X | 7847 | -0- | -163 B | -0- | 7261 | 3 | 586 | 9 | N | 533 | 546 | 1 | | | 205 |
| *12 | 8525 | X | 7452 | -0- | -1073 B | -0- | 8 | 1 | 6880 | 3 | N | 513 | 560 | 1 | | | 158 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| *01 | 8525 | X | 7371 | -0- | -1154 B | -0- | 27 | 1 | 6709 | 3 | N | 577 | 540 | 1 | | | 195 |
| | | | | | | | 635 | 9 | | | | | | | | | |
| 02 | 7700 | X | 6826 | -0- | -874 B | -0- | 35 | 1 | 6155 | 3 | N | 578 | 555 | 1 | | | 218 |
| | | | | | | | 636 | 9 | | | | | | | | | |

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 20177 | X | 20177 | -0- | -0- B | -0- | 527 | 1 | 14855 | 3 | N | 4359 | 4461 | 1 | | | 159 |
| | | | | | | | 4795 | 9 | | | | | | | | | |
| *08 | 44740 | X | 44740 | -0- | -0- B | -0- | 599 | 1 | 34206 | 3 | N | 9032 | 8325 | 1 | | | 866 |
| | | | | | | | 9935 | 9 | | | | | | | | | |
| *09 | 60604 | X | 60604 | -0- | -0- B | -0- | 463 | 1 | 47748 | 3 | N | 11266 | 28 | 0 | 11446 | 1 | 658 |
| | | | | | | | 12393 | 9 | | | | | | | | | |
| *10 | 59673 | X | 59673 | -0- | -0- B | -0- | 767 | 1 | 46444 | 3 | N | 11329 | 11639 | 1 | | | 348 |
| | | | | | | | 12462 | 9 | | | | | | | | | |
| *11 | 50634 | X | 50634 | -0- | -0- B | -0- | 769 | 1 | 38613 | 3 | N | 10229 | 2643 | 0 | 7836 | 1 | 98 |
| | | | | | | | 11252 | 9 | | | | | | | | | |
| *12 | 62620 | X | 43863 | -0- | -18757 B | -0- | 476 | 1 | 33744 | 3 | N | 8766 | 5067 | 0 | 2965 | 1 | 832 |
| | | | | | | | 9643 | 9 | | | | | | | | | |
| *01 | 62620 | X | 37438 | -0- | -25182 B | -0- | 550 | 1 | 28706 | 3 | N | 7438 | 4780 | 0 | 2949 | 1 | 541 |
| | | | | | | | 8182 | 9 | | | | | | | | | |
| 02 | 56560 | X | 27983 | -0- | -28577 B | -0- | 499 | 1 | 21625 | 3 | N | 5326 | 173 | 0 | 5342 | 1 | 352 |
| | | | | | | | 5859 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 6820 | X | 5120 | -0- | -1700 B | -0- | 79 | 1 | 4445 | 3 | N | 542 | 553 | 1 | | | 116 |
| | | | | | | | 596 | 9 | | | | | | | | | |
| *08 | 6324 | X | 5121 | -0- | -1203 B | -0- | 246 | 1 | 4042 | 3 | N | 757 | 713 | 1 | | | 160 |
| | | | | | | | 833 | 9 | | | | | | | | | |
| *09 | 5610 | X | 3341 | -0- | -2269 B | -0- | 226 | 1 | 2743 | 3 | N | 338 | 367 | 1 | | | 131 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| *10 | 5673 | X | 5673 | -0- | -0- B | -0- | 275 | 1 | 4808 | 3 | N | 536 | 550 | 1 | | | 117 |
| | | | | | | | 590 | 9 | | | | | | | | | |
| *11 | 5611 | X | 5611 | -0- | -0- B | -0- | 248 | 1 | 4781 | 3 | N | 529 | 549 | 1 | | | 97 |
| | | | | | | | 582 | 9 | | | | | | | | | |
| *12 | 5381 | X | 5381 | -0- | -0- B | -0- | 156 | 1 | 4565 | 3 | N | 600 | 563 | 1 | | | 134 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| *01 | 5673 | X | 4982 | -0- | -691 B | -0- | 179 | 1 | 4238 | 3 | N | 514 | 552 | 1 | | | 96 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 02 | 5236 | X | 4189 | -0- | -1047 B | -0- | 190 | 1 | 3403 | 3 | N | 542 | 556 | 1 | | | 82 |
| | | | | | | | 596 | 9 | | | | | | | | | |

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 15314 | X | -0- | -0- | -15314 B | -0- | | | | | N | 258 | 183 | 1 | | | 262 |
| *08 | 15314 | X | -0- | -0- | -15314 B | -0- | | | | | N | -0- | | | | | 262 |
| *09 | 3780 | X | -0- | -0- | -3780 B | -0- | | | | | N | -0- | | | | | 262 |
| *10 | 620 | X | -0- | -0- | -620 B | -0- | | | | | N | -0- | | | | | 262 |
| *11 | 270 | X | -0- | -0- | -270 B | -0- | | | | | N | -0- | | | | | 262 |
| *12 | 279 | X | -0- | -0- | -279 B | -0- | | | | | N | -0- | | | | | 262 |
| *01 | 125 | X | 125 | -0- | -0- B | -0- | 125 | 1 | | | N | -0- | | | | | 262 |
| *02 | 22 | X | 22 | -0- | -0- B | -0- | 22 | 1 | | | N | -0- | 106 | 1 | | | 156 |

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 07/02/2012 TOTAL DEPTH 13005 PERF.13316 - 18668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 14074 | X | 11903 | -0- | -2171 B | -0- | 170 | 1 | 8575 | 3 | N | 2871 | 2537 | 0 | 358 | 1 | 132 |
| | | | | | | | 3158 | 9 | | | | | | | | | |
| *08 | 13609 | X | 11736 | -0- | -1873 B | -0- | 247 | 1 | 8365 | 3 | N | 2840 | 2840 | 0 | | | 132 |
| | | | | | | | 3124 | 9 | | | | | | | | | |
| *09 | 12270 | X | 11184 | -0- | -1086 B | -0- | 235 | 1 | 7975 | 3 | N | 2704 | 2533 | 0 | 184 | 1 | 119 |
| | | | | | | | 2974 | 9 | | | | | | | | | |
| *10 | 12462 | X | 11491 | -0- | -971 B | -0- | 262 | 1 | 8172 | 3 | N | 2779 | 2779 | 0 | | | 119 |
| | | | | | | | 3057 | 9 | | | | | | | | | |
| *11 | 11610 | X | 10294 | -0- | -1316 B | -0- | 252 | 1 | 7607 | 3 | N | 2214 | 1841 | 0 | 373 | 1 | 119 |
| | | | | | | | 2435 | 9 | | | | | | | | | |
| *12 | 11904 | X | 10579 | -0- | -1325 B | -0- | 233 | 1 | 7296 | 3 | N | 2773 | 2566 | 1 | | | 326 |
| | | | | | | | 3050 | 9 | | | | | | | | | |
| *01 | 11749 | X | 10074 | -0- | -1675 B | -0- | 283 | 1 | 7127 | 3 | N | 2422 | 2395 | 1 | | | 353 |
| | | | | | | | 2664 | 9 | | | | | | | | | |
| 02 | 10444 | X | 9598 | -0- | -846 B | -0- | 302 | 1 | 6505 | 3 | N | 2537 | 726 | 0 | 1857 | 1 | 307 |
| | | | | | | | 2791 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 20491 | X | 16964 | -0- | -3527 B | -0- | 65 | 1 | 14609 | 3 | N | 2082 | 1838 | 0 | 184 | 1 | 349 |
| | | | | | | | 2290 | 9 | | | | | | | | | |
| *08 | 19530 | X | 16440 | -0- | -3090 B | -0- | 14241 | 3 | 2199 | 9 | N | 1999 | 1999 | 0 | | | 349 |
| *09 | 18120 | X | 15519 | -0- | -2601 B | -0- | 7 | 1 | 13413 | 3 | N | 1908 | 1908 | 0 | | | 349 |
| | | | | | | | 2099 | 9 | | | | | | | | | |
| *10 | 18321 | X | 15756 | -0- | -2565 B | -0- | 211 | 1 | 13386 | 3 | N | 1963 | 1963 | 0 | | | 349 |
| | | | | | | | 2159 | 9 | | | | | | | | | |
| *11 | 17310 | X | 14899 | -0- | -2411 B | -0- | 221 | 1 | 12645 | 3 | N | 1848 | 1848 | 0 | | | 349 |
| | | | | | | | 2033 | 9 | | | | | | | | | |
| *12 | 17019 | X | 14917 | -0- | -2102 B | -0- | 235 | 1 | 12603 | 3 | N | 1890 | 1890 | 0 | | | 349 |
| | | | | | | | 2079 | 9 | | | | | | | | | |
| *01 | 16430 | X | 13069 | -0- | -3361 B | -0- | 229 | 1 | 11030 | 3 | N | 1645 | 1645 | 0 | | | 349 |
| | | | | | | | 1810 | 9 | | | | | | | | | |
| 02 | 14476 | X | 12287 | -0- | -2189 B | -0- | 225 | 1 | 10386 | 3 | N | 1524 | 1524 | 0 | | | 349 |
| | | | | | | | 1676 | 9 | | | | | | | | | |

D. BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/23/2012 TOTAL DEPTH 13151 PERF.13313 - 16746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 8184 | X | 7298 | -0- | -886 B | -0- | 92 | 1 | 5482 | 3 | N | 1567 | 1567 | 0 | | | 497 |
| | | | | | | | 1724 | 9 | | | | | | | | | |
| *08 | 8184 | X | 7171 | -0- | -1013 B | -0- | 168 | 1 | 5148 | 3 | N | 1686 | 1686 | 0 | | | 497 |
| | | | | | | | 1855 | 9 | | | | | | | | | |
| *09 | 7950 | X | 6715 | -0- | -1235 B | -0- | 55 | 1 | 5251 | 3 | N | 1281 | 695 | 0 | 721 | 1 | 362 |
| | | | | | | | 1409 | 9 | | | | | | | | | |
| *10 | 8215 | X | 7133 | -0- | -1082 B | -0- | 3 | 1 | 5312 | 3 | N | 1653 | 956 | 0 | 551 | 1 | 508 |
| | | | | | | | 1818 | 9 | | | | | | | | | |
| *11 | 7950 | X | 6497 | -0- | -1453 B | -0- | 197 | 1 | 4715 | 3 | N | 1441 | 1478 | 1 | | | 471 |
| | | | | | | | 1585 | 9 | | | | | | | | | |
| *12 | 7285 | X | 6703 | -0- | -582 B | -0- | 264 | 1 | 4713 | 3 | N | 1569 | 1664 | 1 | | | 376 |
| | | | | | | | 1726 | 9 | | | | | | | | | |
| *01 | 7161 | X | 6697 | -0- | -464 B | -0- | 243 | 1 | 4770 | 3 | N | 1531 | 1480 | 1 | | | 427 |
| | | | | | | | 1684 | 9 | | | | | | | | | |
| 02 | 6440 | X | 6202 | -0- | -238 B | -0- | 197 | 1 | 4409 | 3 | N | 1451 | 1467 | 1 | | | 411 |
| | | | | | | | 1596 | 9 | | | | | | | | | |

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 16895 | X | 14094 | -0- | -2801 B | -0- | 622 | 1 | 9611 | 3 | N | 3510 | 3152 | 0 | 187 | 1 | 355 |
| | | | | | | | 3861 | 9 | | | | | | | | | |
| *08 | 16585 | X | 13462 | -0- | -3123 B | -0- | 371 | 1 | 9393 | 3 | N | 3362 | 3362 | 0 | | | 355 |
| | | | | | | | 3698 | 9 | | | | | | | | | |
| *09 | 15180 | X | 12767 | -0- | -2413 B | -0- | 247 | 1 | 9013 | 3 | N | 3188 | 3188 | 0 | | | 355 |
| | | | | | | | 3507 | 9 | | | | | | | | | |
| *10 | 15686 | X | 13215 | -0- | -2471 B | -0- | 254 | 1 | 9431 | 3 | N | 3209 | 3209 | 0 | | | 355 |
| | | | | | | | 3530 | 9 | | | | | | | | | |
| *11 | 14070 | X | 12265 | -0- | -1805 B | -0- | 266 | 1 | 8691 | 3 | N | 3007 | 3007 | 0 | | | 355 |
| | | | | | | | 3308 | 9 | | | | | | | | | |
| *12 | 14105 | X | 12381 | -0- | -1724 B | -0- | 295 | 1 | 8730 | 3 | N | 3051 | 3051 | 0 | | | 355 |
| | | | | | | | 3356 | 9 | | | | | | | | | |
| *01 | 13454 | X | 8411 | -0- | -5043 B | -0- | 258 | 1 | 5879 | 3 | N | 2067 | 2067 | 0 | | | 355 |
| | | | | | | | 2274 | 9 | | | | | | | | | |
| 02 | 11928 | X | 10015 | -0- | -1913 B | -0- | 248 | 1 | 7058 | 3 | N | 2463 | 2463 | 0 | | | 355 |
| | | | | | | | 2709 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 16740 | X | 14738 | -0- | -2002 B | -0- | 295 | 1 | 12718 | 3 | N | 1568 | 1415 | 0 | 185 | 1 | 170 |
| | | | | | | | 1725 | 9 | | | | | | | | | |
| *08 | 16337 | X | 14644 | -0- | -1693 B | -0- | 249 | 1 | 12645 | 3 | N | 1591 | 1591 | 0 | | | 170 |
| | | | | | | | 1750 | 9 | | | | | | | | | |
| *09 | 15720 | X | 13832 | -0- | -1888 B | -0- | 243 | 1 | 12109 | 3 | N | 1345 | 1153 | 0 | 184 | 1 | 178 |
| | | | | | | | 1480 | 9 | | | | | | | | | |
| *10 | 15531 | X | 14167 | -0- | -1364 B | -0- | 234 | 1 | 12408 | 3 | N | 1386 | 1282 | 1 | | | 282 |
| | | | | | | | 1525 | 9 | | | | | | | | | |
| *11 | 14250 | X | 13968 | -0- | -282 B | -0- | 219 | 1 | 11884 | 3 | N | 1695 | 1656 | 1 | | | 321 |
| | | | | | | | 1865 | 9 | | | | | | | | | |
| *12 | 14725 | X | 13569 | -0- | -1156 B | -0- | 234 | 1 | 11820 | 3 | N | 1377 | 1480 | 1 | | | 218 |
| | | | | | | | 1515 | 9 | | | | | | | | | |
| *01 | 14632 | X | 13446 | -0- | -1186 B | -0- | 67 | 1 | 11731 | 3 | N | 1498 | 408 | 0 | 1078 | 1 | 230 |
| | | | | | | | 1648 | 9 | | | | | | | | | |
| 02 | 13048 | X | 12188 | -0- | -860 B | -0- | 9 | 1 | 10584 | 3 | N | 1450 | 1104 | 1 | | | 576 |
| | | | | | | | 1595 | 9 | | | | | | | | | |

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 05/25/2012 TOTAL DEPTH 13505 PERF.13974 - 18441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 11687 | X | 10802 | -0- | -885 B | -0- | 456 | 1 | 8580 | 3 | N | 1605 | 1330 | 0 | 184 | 1 | 365 |
| | | | | | | | 1766 | 9 | | | | | | | | | |
| *08 | 11346 | X | 10335 | -0- | -1011 B | -0- | 164 | 1 | 8608 | 3 | N | 1421 | 482 | 0 | 907 | 1 | 397 |
| | | | | | | | 1563 | 9 | | | | | | | | | |
| *09 | 10890 | X | 10224 | -0- | -666 B | -0- | 336 | 1 | 8283 | 3 | N | 1459 | 1304 | 0 | 183 | 1 | 369 |
| | | | | | | | 1605 | 9 | | | | | | | | | |
| *10 | 11253 | X | 10368 | -0- | -885 B | -0- | 212 | 1 | 8557 | 3 | N | 1454 | 1474 | 0 | | | 349 |
| | | | | | | | 1599 | 9 | | | | | | | | | |
| *11 | 10530 | X | 9827 | -0- | -703 B | -0- | 131 | 1 | 8161 | 3 | N | 1395 | 1274 | 0 | 186 | 1 | 284 |
| | | | | | | | 1535 | 9 | | | | | | | | | |
| *12 | 10788 | X | 9996 | -0- | -792 B | -0- | 44 | 1 | 8357 | 3 | N | 1450 | 1450 | 0 | | | 284 |
| | | | | | | | 1595 | 9 | | | | | | | | | |
| *01 | 10540 | X | 9607 | -0- | -933 B | -0- | 67 | 1 | 7991 | 3 | N | 1408 | 1408 | 0 | | | 284 |
| | | | | | | | 1549 | 9 | | | | | | | | | |
| 02 | 9520 | X | 7253 | -0- | -2267 B | -0- | 34 | 1 | 6171 | 3 | N | 953 | 287 | 0 | 554 | 1 | 396 |
| | | | | | | | 1048 | 9 | | | | | | | | | |

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 115 |
| 10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 115 |
| 11 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 115 |
| 01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 115 |
| 02 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 115 |

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 05/29/2012 TOTAL DEPTH 13258 PERF.13820 - 18561

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 13919 | X | 10988 | -0- | -2931 B | -0- | 200 | 1 | 8634 | 3 | N | 1958 | 1039 | 0 | 902 | 1 | 159 |
| | | | | | | | 2154 | 9 | | | | | | | | | |
| *08 | 13268 | X | 10856 | -0- | -2412 B | -0- | 8632 | 3 | 2224 | 9 | N | 2022 | 2022 | 0 | | | 159 |
| *09 | 11160 | X | 10239 | -0- | -921 B | -0- | 8137 | 3 | 2102 | 9 | N | 1911 | 1911 | 0 | | | 159 |
| *10 | 11532 | X | 10488 | -0- | -1044 B | -0- | 8343 | 3 | 2145 | 9 | N | 1950 | 1950 | 0 | | | 159 |
| *11 | 11160 | X | 9987 | -0- | -1173 B | -0- | 1 | 1 | 7934 | 3 | N | 1865 | 1865 | 0 | | | 159 |
| | | | | | | | 2052 | 9 | | | | | | | | | |
| *12 | 10974 | X | 10273 | -0- | -701 B | -0- | 8142 | 3 | 2131 | 9 | N | 1937 | 1937 | 0 | | | 159 |
| *01 | 10850 | X | 10004 | -0- | -846 B | -0- | 12 | 1 | 7909 | 3 | N | 1894 | 1894 | 0 | | | 159 |
| | | | | | | | 2083 | 9 | | | | | | | | | |
| 02 | 9548 | X | 8955 | -0- | -593 B | -0- | 7114 | 3 | 1841 | 9 | N | 1674 | 1674 | 0 | | | 159 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 1 RRCID -> 266770 COMPL. DATE 07/22/2012 TOTAL DEPTH 13147 PERF.13146 - 19055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 31 | X | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | 153 |
| *08 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 153 |
| *09 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 153 |
| *10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 153 |
| *11 | 290 | X | 290 | -0- | -0- B | -0- | 159 | 1 | 131 | 9 | N | 119 | 131 | 1 | | | 141 |
| *12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 141 |
| *01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 141 |
| 02 | 280 | X | -0- | -0- | -280 B | -0- | | | | | N | -0- | | | | | 141 |

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 6262 | X | 6072 | -0- | -190 B | -0- | 382 | 1 | 4334 | 3 | N | 1233 | 888 | 0 | 358 | 1 | 218 |
| | | | | | | | 1356 | 9 | | | | | | | | | |
| *08 | 5921 | X | 5862 | -0- | -59 B | -0- | 152 | 1 | 4381 | 3 | N | 1208 | 1029 | 0 | 182 | 1 | 215 |
| | | | | | | | 1329 | 9 | | | | | | | | | |
| *09 | 5730 | X | 5345 | -0- | -385 B | -0- | 206 | 1 | 4081 | 3 | N | 962 | 962 | 0 | | | 215 |
| | | | | | | | 1058 | 9 | | | | | | | | | |
| *10 | 6076 | X | 5397 | -0- | -679 B | -0- | 151 | 1 | 4177 | 3 | N | 972 | 972 | 0 | | | 215 |
| | | | | | | | 1069 | 9 | | | | | | | | | |
| *11 | 5880 | X | 5125 | -0- | -755 B | -0- | 201 | 1 | 3889 | 3 | N | 941 | 941 | 0 | | | 215 |
| | | | | | | | 1035 | 9 | | | | | | | | | |
| *12 | 6076 | X | 4838 | -0- | -1238 B | -0- | 250 | 1 | 3797 | 3 | N | 719 | 495 | 0 | 187 | 1 | 252 |
| | | | | | | | 791 | 9 | | | | | | | | | |
| *01 | 5859 | X | 5269 | -0- | -590 B | -0- | 307 | 1 | 3752 | 3 | N | 1100 | 909 | 1 | | | 443 |
| | | | | | | | 1210 | 9 | | | | | | | | | |
| 02 | 4984 | X | 4283 | -0- | -701 B | -0- | 399 | 1 | 3221 | 3 | N | 603 | 294 | 0 | 531 | 1 | 221 |
| | | | | | | | 663 | 9 | | | | | | | | | |

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 18507 | X | 16553 | -0- | -1954 B | -0- | 469 | 1 | 13611 | 3 | N | 2248 | 384 | 0 | 1806 | 1 | 441 |
| | | | | | | | 2473 | 9 | | | | | | | | | |
| *08 | 17732 | X | 15571 | -0- | -2161 B | -0- | 235 | 1 | 13072 | 3 | N | 2058 | 1813 | 0 | 356 | 1 | 330 |
| | | | | | | | 2264 | 9 | | | | | | | | | |
| *09 | 16380 | X | 14581 | -0- | -1799 B | -0- | 213 | 1 | 12402 | 3 | N | 1787 | 1787 | 0 | | | 330 |
| | | | | | | | 1966 | 9 | | | | | | | | | |
| *10 | 16554 | X | 14825 | -0- | -1729 B | -0- | 541 | 1 | 12006 | 3 | N | 2071 | 218 | 0 | 1825 | 1 | 358 |
| | | | | | | | 2278 | 9 | | | | | | | | | |
| *11 | 16020 | X | 13698 | -0- | -2322 B | -0- | 539 | 1 | 11261 | 3 | N | 1725 | 87 | 0 | 1614 | 1 | 382 |
| | | | | | | | 1898 | 9 | | | | | | | | | |
| *12 | 16554 | X | 13888 | -0- | -2666 B | -0- | 464 | 1 | 11566 | 3 | N | 1689 | 1671 | 1 | | | 400 |
| | | | | | | | 1858 | 9 | | | | | | | | | |
| *01 | 15562 | X | 13937 | -0- | -1625 B | -0- | 447 | 1 | 11165 | 3 | N | 2114 | 700 | 0 | 1453 | 1 | 361 |
| | | | | | | | 2325 | 9 | | | | | | | | | |
| 02 | 13608 | X | 6380 | -0- | -7228 B | -0- | 356 | 1 | 5155 | 3 | N | 790 | 623 | 0 | 181 | 1 | 347 |
| | | | | | | | 869 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 15500 | X | 14534 | -0- | -966 B | -0- | 600 | 1 | 11555 | 3 | N | 2163 | 2174 | 1 | | | 280 |
| | | | | | | | 2379 | 9 | | | | | | | | | |
| *08 | 16027 | X | 14590 | -0- | -1437 B | -0- | 670 | 1 | 11302 | 3 | N | 2380 | 2181 | 1 | | | 479 |
| | | | | | | | 2618 | 9 | | | | | | | | | |
| *09 | 15180 | X | 13250 | -0- | -1930 B | -0- | 776 | 1 | 10627 | 3 | N | 1679 | 1836 | 1 | | | 322 |
| | | | | | | | 1847 | 9 | | | | | | | | | |
| *10 | 14911 | X | 13893 | -0- | -1018 B | -0- | 773 | 1 | 10873 | 3 | N | 2043 | 2006 | 1 | | | 359 |
| | | | | | | | 2247 | 9 | | | | | | | | | |
| *11 | 14430 | X | 13002 | -0- | -1428 B | -0- | 648 | 1 | 10440 | 3 | N | 1740 | 1840 | 1 | | | 259 |
| | | | | | | | 1914 | 9 | | | | | | | | | |
| *12 | 14601 | X | 13653 | -0- | -948 B | -0- | 631 | 1 | 10624 | 3 | N | 2180 | 1852 | 1 | | | 587 |
| | | | | | | | 2398 | 9 | | | | | | | | | |
| *01 | 14601 | X | 10778 | -0- | -3823 B | -0- | 565 | 1 | 8356 | 3 | N | 1688 | 1865 | 1 | | | 410 |
| | | | | | | | 1857 | 9 | | | | | | | | | |
| 02 | 12544 | X | 10811 | -0- | -1733 B | -0- | 248 | 1 | 9291 | 3 | N | 1156 | 1106 | 1 | | | 460 |
| | | | | | | | 1272 | 9 | | | | | | | | | |

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 476 |
| *08 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 476 |
| *09 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 476 |
| *10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 476 |
| *11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 476 |
| *12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 476 |
| *01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 476 |
| 02 | 14B2 | EXT | 1 | -0- | 1 B | 1 | 1 | 1 | | | N | -0- | | | | | 476 |

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 10881 | X | 8174 | -0- | -2707 B | -0- | 333 | 1 | 6379 | 3 | N | 1329 | 854 | 0 | 360 | 1 | 297 |
| | | | | | | | 1462 | 9 | | | | | | | | | |
| *08 | 10881 | X | 6380 | -0- | -4501 B | -0- | 493 | 1 | 4849 | 3 | N | 944 | 906 | 1 | | | 335 |
| | | | | | | | 1038 | 9 | | | | | | | | | |
| *09 | 10530 | X | 6100 | -0- | -4430 B | -0- | 314 | 1 | 4609 | 3 | N | 1070 | 912 | 1 | | | 493 |
| | | | | | | | 1177 | 9 | | | | | | | | | |
| *10 | 9889 | X | 5982 | -0- | -3907 B | -0- | 208 | 1 | 4707 | 3 | N | 970 | 17 | 0 | 1281 | 1 | 165 |
| | | | | | | | 1067 | 9 | | | | | | | | | |
| *11 | 9570 | X | 5625 | -0- | -3945 B | -0- | 147 | 1 | 4580 | 3 | N | 816 | 4 | 0 | 702 | 1 | 275 |
| | | | | | | | 898 | 9 | | | | | | | | | |
| *12 | 9819 | X | 9819 | -0- | -0- B | -0- | 302 | 1 | 7758 | 3 | N | 1599 | 1658 | 1 | | | 216 |
| | | | | | | | 1759 | 9 | | | | | | | | | |
| *01 | 10252 | X | 10252 | -0- | -0- B | -0- | 111 | 1 | 8000 | 3 | N | 1946 | 19 | 0 | 1851 | 1 | 292 |
| | | | | | | | 2141 | 9 | | | | | | | | | |
| *02 | 6051 | X | 6051 | -0- | -0- B | -0- | 95 | 1 | 4828 | 3 | N | 1025 | 739 | 1 | | | 578 |
| | | | | | | | 1128 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ROYAL UNIT A WELL #: 1 RRCID -> 266821 COMPL. DATE 08/13/2014 TOTAL DEPTH 13770 PERF.13972 - 19483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 32767 | X | 29898 | -0- | -2869 B | -0- | 2050 | 1 | 25875 | 3 | N | 1794 | 1820 | 1 | | | 240 |
| | | | | | | | 1973 | 9 | | | | | | | | | |
| *08 | 31310 | X | 28457 | -0- | -2853 B | -0- | 1663 | 1 | 25061 | 3 | N | 1575 | 1636 | 1 | | | 179 |
| | | | | | | | 1733 | 9 | | | | | | | | | |
| *09 | 30300 | X | 24559 | -0- | -5741 B | -0- | 1784 | 1 | 21136 | 3 | N | 1490 | 1443 | 1 | | | 226 |
| | | | | | | | 1639 | 9 | | | | | | | | | |
| *10 | 31310 | X | 24993 | -0- | -6317 B | -0- | 1980 | 1 | 21093 | 3 | N | 1745 | 1661 | 1 | | | 310 |
| | | | | | | | 1920 | 9 | | | | | | | | | |
| *11 | 28920 | X | 23093 | -0- | -5827 B | -0- | 1688 | 1 | 19503 | 3 | N | 1729 | 1855 | 1 | | | 184 |
| | | | | | | | 1902 | 9 | | | | | | | | | |
| *12 | 29884 | X | 26028 | -0- | -3856 B | -0- | 2432 | 1 | 21483 | 3 | N | 1921 | 1484 | 1 | | | 621 |
| | | | | | | | 2113 | 9 | | | | | | | | | |
| *01 | 28458 | X | 24173 | -0- | -4285 B | -0- | 2013 | 1 | 20853 | 3 | N | 1188 | 1669 | 1 | | | 140 |
| | | | | | | | 1307 | 9 | | | | | | | | | |
| 02 | 22932 | X | 15607 | -0- | -7325 B | -0- | 1887 | 1 | 12748 | 3 | N | 884 | 909 | 1 | | | 115 |
| | | | | | | | 972 | 9 | | | | | | | | | |

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 14384 | X | 12743 | -0- | -1641 B | -0- | 11001 | 3 | 1742 | 9 | N | 1584 | 1584 | 0 | | | 224 |
| *08 | 13733 | X | 12310 | -0- | -1423 B | -0- | 174 | 1 | 10253 | 3 | N | 1712 | 1712 | 0 | | | 224 |
| | | | | | | | 1883 | 9 | | | | | | | | | |
| *09 | 12810 | X | 11585 | -0- | -1225 B | -0- | 34 | 1 | 9788 | 3 | N | 1603 | 1603 | 0 | | | 224 |
| | | | | | | | 1763 | 9 | | | | | | | | | |
| *10 | 13051 | X | 11731 | -0- | -1320 B | -0- | 9937 | 3 | 1794 | 9 | N | 1631 | 1631 | 0 | | | 224 |
| *11 | 12630 | X | 11090 | -0- | -1540 B | -0- | 4 | 1 | 9340 | 3 | N | 1587 | 1587 | 0 | | | 224 |
| | | | | | | | 1746 | 9 | | | | | | | | | |
| *12 | 12741 | X | 11245 | -0- | -1496 B | -0- | 21 | 1 | 9203 | 3 | N | 1837 | 1030 | 0 | 547 | 1 | 484 |
| | | | | | | | 2021 | 9 | | | | | | | | | |
| *01 | 12307 | X | 9242 | -0- | -3065 B | -0- | 10 | 1 | 8042 | 3 | N | 1082 | 263 | 0 | 1104 | 1 | 199 |
| | | | | | | | 1190 | 9 | | | | | | | | | |
| 02 | 10808 | X | 9002 | -0- | -1806 B | -0- | 98 | 1 | 7512 | 3 | N | 1265 | 1265 | 0 | | | 199 |
| | | | | | | | 1392 | 9 | | | | | | | | | |

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 27438 | X | 27438 | -0- | -0- B | -0- | 1324 | 1 | 24664 | 3 | N | 1318 | 1261 | 1 | | | 242 |
| | | | | | | | 1450 | 9 | | | | | | | | | |
| *08 | 28396 | X | 26679 | -0- | -1717 B | -0- | 1359 | 1 | 24053 | 3 | N | 1152 | 1095 | 1 | | | 299 |
| | | | | | | | 1267 | 9 | | | | | | | | | |
| *09 | 27480 | X | 22317 | -0- | -5163 B | -0- | 1263 | 1 | 19744 | 3 | N | 1191 | 1283 | 1 | | | 207 |
| | | | | | | | 1310 | 9 | | | | | | | | | |
| *10 | 28396 | X | 20238 | -0- | -8158 B | -0- | 1350 | 1 | 17419 | 3 | N | 1335 | 1278 | 1 | | | 264 |
| | | | | | | | 1469 | 9 | | | | | | | | | |
| *11 | 27270 | X | 19262 | -0- | -8008 B | -0- | 1308 | 1 | 16615 | 3 | N | 1217 | 1286 | 1 | | | 195 |
| | | | | | | | 1339 | 9 | | | | | | | | | |
| *12 | 27435 | X | 19030 | -0- | -8405 B | -0- | 1410 | 1 | 16528 | 3 | N | 993 | 1072 | 1 | | | 116 |
| | | | | | | | 1092 | 9 | | | | | | | | | |
| *01 | 26691 | X | 18871 | -0- | -7820 B | -0- | 1281 | 1 | 16046 | 3 | N | 1404 | 1300 | 1 | | | 220 |
| | | | | | | | 1544 | 9 | | | | | | | | | |
| 02 | 20832 | X | 17358 | -0- | -3474 B | -0- | 1279 | 1 | 15034 | 3 | N | 950 | 920 | 1 | | | 250 |
| | | | | | | | 1045 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 06/13/2014 TOTAL DEPTH 13281 PERF.13600 - 16654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 15841 | X | 13462 | -0- | -2379 B | -0- | 901 | 1 | 10903 | 3 | N | 1507 | 1458 | 1 | | | 279 |
| | | | | | | | 1658 | 9 | | | | | | | | | |
| *08 | 15190 | X | 13278 | -0- | -1912 B | -0- | 870 | 1 | 10567 | 3 | N | 1674 | 1454 | 1 | | | 499 |
| | | | | | | | 1841 | 9 | | | | | | | | | |
| *09 | 14280 | X | 12134 | -0- | -2146 B | -0- | 660 | 1 | 10114 | 3 | N | 1236 | 1465 | 1 | | | 270 |
| | | | | | | | 1360 | 9 | | | | | | | | | |
| *10 | 14172 | X | 14172 | -0- | -0- B | -0- | 659 | 1 | 11519 | 3 | N | 1813 | 1656 | 1 | | | 427 |
| | | | | | | | 1994 | 9 | | | | | | | | | |
| *11 | 13590 | X | 12311 | -0- | -1279 B | -0- | 494 | 1 | 10079 | 3 | N | 1580 | 1671 | 1 | | | 336 |
| | | | | | | | 1738 | 9 | | | | | | | | | |
| *12 | 13454 | X | 11802 | -0- | -1652 B | -0- | 271 | 1 | 9558 | 3 | N | 1794 | 1480 | 1 | | | 650 |
| | | | | | | | 1973 | 9 | | | | | | | | | |
| *01 | 14167 | X | 11584 | -0- | -2583 B | -0- | 661 | 1 | 9517 | 3 | N | 1278 | 1659 | 1 | | | 269 |
| | | | | | | | 1406 | 9 | | | | | | | | | |
| 02 | 12796 | X | 10433 | -0- | -2363 B | -0- | 646 | 1 | 8404 | 3 | N | 1257 | 1268 | 1 | | | 258 |
| | | | | | | | 1383 | 9 | | | | | | | | | |

HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 07/27/2014 TOTAL DEPTH 13035 PERF.13320 - 17307

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 10853 | X | 10853 | -0- | -0- B | -0- | 681 | 1 | 7889 | 3 | N | 2075 | 1969 | 1 | | | 322 |
| | | | | | | | 2283 | 9 | | | | | | | | | |
| *08 | 10075 | X | 9982 | -0- | -93 B | -0- | 616 | 1 | 7352 | 3 | N | 1831 | 1833 | 1 | | | 320 |
| | | | | | | | 2014 | 9 | | | | | | | | | |
| *09 | 9750 | X | 8904 | -0- | -846 B | -0- | 450 | 1 | 6835 | 3 | N | 1472 | 1457 | 1 | | | 335 |
| | | | | | | | 1619 | 9 | | | | | | | | | |
| *10 | 10075 | X | 7932 | -0- | -2143 B | -0- | 707 | 1 | 5426 | 3 | N | 1635 | 1658 | 1 | | | 312 |
| | | | | | | | 1799 | 9 | | | | | | | | | |
| *11 | 9750 | X | 8942 | -0- | -808 B | -0- | 887 | 1 | 6278 | 3 | N | 1615 | 1669 | 1 | | | 258 |
| | | | | | | | 1777 | 9 | | | | | | | | | |
| *12 | 10075 | X | 8004 | -0- | -2071 B | -0- | 760 | 1 | 5637 | 3 | N | 1461 | 1481 | 1 | | | 238 |
| | | | | | | | 1607 | 9 | | | | | | | | | |
| *01 | 9982 | X | 7803 | -0- | -2179 B | -0- | 249 | 1 | 5786 | 3 | N | 1607 | 1665 | 1 | | | 180 |
| | | | | | | | 1768 | 9 | | | | | | | | | |
| 02 | 8344 | X | 6967 | -0- | -1377 B | -0- | 115 | 1 | 5543 | 3 | N | 1190 | 1097 | 1 | | | 273 |
| | | | | | | | 1309 | 9 | | | | | | | | | |

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 20088 | X | 16598 | -0- | -3490 B | -0- | 15395 | 3 | 1203 | 9 | N | 1094 | 930 | 0 | 166 | 1 | 121 |
| *08 | 19127 | X | 15866 | -0- | -3261 B | -0- | 14722 | 3 | 1144 | 9 | N | 1040 | 1040 | 0 | | | 121 |
| *09 | 17790 | X | 14917 | -0- | -2873 B | -0- | 13830 | 3 | 1087 | 9 | N | 988 | 988 | 0 | | | 121 |
| *10 | 17763 | X | 14783 | -0- | -2980 B | -0- | 13697 | 3 | 1086 | 9 | N | 987 | 987 | 0 | | | 121 |
| *11 | 16260 | X | 13333 | -0- | -2927 B | -0- | 12293 | 3 | 1040 | 9 | N | 945 | 945 | 0 | | | 121 |
| *12 | 16585 | X | 14199 | -0- | -2386 B | -0- | 13126 | 3 | 1073 | 9 | N | 975 | 975 | 0 | | | 121 |
| *01 | 15872 | X | 14483 | -0- | -1389 B | -0- | 13341 | 3 | 1142 | 9 | N | 1038 | 1038 | 0 | | | 121 |
| 02 | 13916 | X | 12655 | -0- | -1261 B | -0- | 11666 | 3 | 989 | 9 | N | 899 | 899 | 0 | | | 121 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 18445 | X | 16223 | -0- | -2222 B | -0- | 277 | 1 | 13164 | 3 | N | 2529 | 2295 | 0 | 183 | 1 | 445 |
| | | | | | | | 2782 | 9 | | | | | | | | | |
| *08 | 18352 | X | 17211 | -0- | -1141 B | -0- | 323 | 1 | 14047 | 3 | N | 2583 | 2583 | 0 | | | 445 |
| | | | | | | | 2841 | 9 | | | | | | | | | |
| *09 | 17081 | X | 17081 | -0- | -0- B | -0- | 185 | 1 | 14252 | 3 | N | 2404 | 2404 | 0 | | | 445 |
| | | | | | | | 2644 | 9 | | | | | | | | | |
| *10 | 17484 | X | 16621 | -0- | -863 B | -0- | 14044 | 3 | 2577 | 9 | N | 2343 | 2343 | 0 | | | 445 |
| *11 | 16920 | X | 15085 | -0- | -1835 B | -0- | 12730 | 3 | 2355 | 9 | N | 2141 | 2141 | 0 | | | 445 |
| *12 | 17639 | X | 14435 | -0- | -3204 B | -0- | 12171 | 3 | 2264 | 9 | N | 2058 | 2058 | 0 | | | 445 |
| *01 | 17639 | X | 13802 | -0- | -3837 B | -0- | 12 | 1 | 11670 | 3 | N | 1927 | 1927 | 0 | | | 445 |
| | | | | | | | 2120 | 9 | | | | | | | | | |
| 02 | 15932 | X | 10886 | -0- | -5046 B | -0- | 9426 | 3 | 1460 | 9 | N | 1327 | 1327 | 0 | | | 445 |

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 11377 | X | 9383 | -0- | -1994 B | -0- | 189 | 1 | 7106 | 3 | N | 1898 | 1430 | 0 | 546 | 1 | 431 |
| | | | | | | | 2088 | 9 | | | | | | | | | |
| *08 | 10540 | X | 10049 | -0- | -491 B | -0- | 206 | 1 | 7067 | 3 | N | 2524 | 1746 | 0 | 918 | 1 | 291 |
| | | | | | | | 2776 | 9 | | | | | | | | | |
| *09 | 10200 | X | 9632 | -0- | -568 B | -0- | 224 | 1 | 7156 | 3 | N | 2047 | 2047 | 0 | | | 291 |
| | | | | | | | 2252 | 9 | | | | | | | | | |
| *10 | 9982 | X | 9430 | -0- | -552 B | -0- | 292 | 1 | 6877 | 3 | N | 2055 | 2028 | 1 | | | 318 |
| | | | | | | | 2261 | 9 | | | | | | | | | |
| *11 | 9720 | X | 8819 | -0- | -901 B | -0- | 281 | 1 | 6229 | 3 | N | 2099 | 648 | 0 | 1464 | 1 | 305 |
| | | | | | | | 2309 | 9 | | | | | | | | | |
| *12 | 10044 | X | 7704 | -0- | -2340 B | -0- | 313 | 1 | 5799 | 3 | N | 1447 | 8 | 0 | 1460 | 1 | 284 |
| | | | | | | | 1592 | 9 | | | | | | | | | |
| *01 | 10044 | X | 9023 | -0- | -1021 B | -0- | 293 | 1 | 6156 | 3 | N | 2340 | 2398 | 1 | | | 226 |
| | | | | | | | 2574 | 9 | | | | | | | | | |
| 02 | 8988 | X | 7410 | -0- | -1578 B | -0- | 240 | 1 | 5409 | 3 | N | 1601 | 1650 | 1 | | | 177 |
| | | | | | | | 1761 | 9 | | | | | | | | | |

HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 17719 | X | 17719 | -0- | -0- B | -0- | 415 | 1 | 13428 | 3 | N | 3524 | 3450 | 1 | | | 416 |
| | | | | | | | 3876 | 9 | | | | | | | | | |
| *08 | 15017 | X | 15017 | -0- | -0- B | -0- | 467 | 1 | 10779 | 3 | N | 3428 | 3659 | 1 | | | 185 |
| | | | | | | | 3771 | 9 | | | | | | | | | |
| *09 | 11909 | X | 11909 | -0- | -0- B | -0- | 733 | 1 | 8118 | 3 | N | 2780 | 2749 | 1 | | | 216 |
| | | | | | | | 3058 | 9 | | | | | | | | | |
| *10 | 10627 | X | 10627 | -0- | -0- B | -0- | 538 | 1 | 6546 | 3 | N | 3221 | 3107 | 1 | | | 330 |
| | | | | | | | 3543 | 9 | | | | | | | | | |
| *11 | 10038 | X | 10038 | -0- | -0- B | -0- | 165 | 1 | 6581 | 3 | N | 2993 | 2954 | 1 | | | 369 |
| | | | | | | | 3292 | 9 | | | | | | | | | |
| *12 | 10326 | X | 10326 | -0- | -0- B | -0- | 553 | 1 | 6987 | 3 | N | 2533 | 2590 | 1 | | | 312 |
| | | | | | | | 2786 | 9 | | | | | | | | | |
| *01 | 13522 | X | 13522 | -0- | -0- B | -0- | 1121 | 1 | 9565 | 3 | N | 2578 | 2727 | 1 | | | 163 |
| | | | | | | | 2836 | 9 | | | | | | | | | |
| *02 | 13070 | X | 13070 | -0- | -0- B | -0- | 1103 | 1 | 9071 | 3 | N | 2633 | 2391 | 1 | | | 405 |
| | | | | | | | 2896 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13159 PERF.13592 - 17208

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 10602 X | 9400 | -0- | -1202 B | -0- | 7982 | 3 | 1418 | 9 | N | 1289 | 1274 | 1 | | | 210 |
| *08 | 9982 X | 9517 | -0- | -465 B | -0- | 7882 | 3 | 1635 | 9 | N | 1486 | 1464 | 1 | | | 232 |
| *09 | 9660 X | 8701 | -0- | -959 B | -0- | 91 | 1 | 7393 | 3 | N | 1106 | 1104 | 1 | | | 234 |
| | | | | | | 1217 | 9 | | | | | | | | | |
| *10 | 9982 X | 9079 | -0- | -903 B | -0- | 350 | 1 | 7155 | 3 | N | 1431 | 1454 | 1 | | | 211 |
| | | | | | | 1574 | 9 | | | | | | | | | |
| *11 | 9210 X | 8342 | -0- | -868 B | -0- | 440 | 1 | 6496 | 3 | N | 1278 | 1295 | 1 | | | 194 |
| | | | | | | 1406 | 9 | | | | | | | | | |
| *12 | 9517 X | 8389 | -0- | -1128 B | -0- | 13 | 1 | 6925 | 3 | N | 1319 | 1295 | 1 | | | 218 |
| | | | | | | 1451 | 9 | | | | | | | | | |
| *01 | 9517 X | 8417 | -0- | -1100 B | -0- | 114 | 1 | 6903 | 3 | N | 1273 | 1305 | 1 | | | 186 |
| | | | | | | 1400 | 9 | | | | | | | | | |
| 02 | 8204 X | 5639 | -0- | -2565 B | -0- | 209 | 1 | 4442 | 3 | N | 898 | 920 | 1 | | | 164 |
| | | | | | | 988 | 9 | | | | | | | | | |

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 06/04/2014 TOTAL DEPTH 13128 PERF.13389 - 18469

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 7595 X | 5561 | -0- | -2034 B | -0- | 363 | 1 | 3856 | 3 | N | 1220 | 163 | 0 | 1093 | 1 | 261 |
| | | | | | | 1342 | 9 | | | | | | | | | |
| *08 | 6665 X | 5433 | -0- | -1232 B | -0- | 281 | 1 | 3743 | 3 | N | 1281 | 1288 | 0 | 161 | 1 | 93 |
| | | | | | | 1409 | 9 | | | | | | | | | |
| *09 | 6120 X | 3111 | -0- | -3009 B | -0- | 191 | 1 | 1993 | 3 | N | 843 | 673 | 0 | 169 | 1 | 94 |
| | | | | | | 927 | 9 | | | | | | | | | |
| *10 | 5952 X | 3173 | -0- | -2779 B | -0- | 343 | 1 | 2029 | 3 | N | 728 | 545 | 1 | | | 277 |
| | | | | | | 801 | 9 | | | | | | | | | |
| *11 | 5490 X | 4341 | -0- | -1149 B | -0- | 373 | 1 | 2778 | 3 | N | 1082 | 501 | 0 | 552 | 1 | 306 |
| | | | | | | 1190 | 9 | | | | | | | | | |
| *12 | 5549 X | 3778 | -0- | -1771 B | -0- | 374 | 1 | 2234 | 3 | N | 1064 | 624 | 0 | 559 | 1 | 187 |
| | | | | | | 1170 | 9 | | | | | | | | | |
| *01 | 5425 X | 3943 | -0- | -1482 B | -0- | 373 | 1 | 2274 | 3 | N | 1178 | 962 | 0 | 181 | 1 | 222 |
| | | | | | | 1296 | 9 | | | | | | | | | |
| *02 | 4119 X | 4119 | -0- | -0- B | -0- | 309 | 1 | 2722 | 3 | N | 989 | 989 | 0 | | | 222 |
| | | | | | | 1088 | 9 | | | | | | | | | |

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 8990 X | 3121 | -0- | -5869 B | -0- | 312 | 1 | 2326 | 3 | N | 439 | 545 | 1 | | | 426 |
| | | | | | | 483 | 9 | | | | | | | | | |
| *08 | 8990 X | 865 | -0- | -8125 B | -0- | 231 | 1 | 371 | 3 | N | 239 | 183 | 1 | | | 482 |
| | | | | | | 263 | 9 | | | | | | | | | |
| *09 | 8700 X | 182 | -0- | -8518 B | -0- | 182 | 1 | | | N | -0- | | | | | 482 |
| *10 | 8556 X | 187 | -0- | -8369 B | -0- | 187 | 1 | | | N | -0- | | | | | 482 |
| *11 | 4260 X | 299 | -0- | -3961 B | -0- | 299 | 1 | | | N | -0- | | | | | 482 |
| *12 | 3131 X | 62 | -0- | -3069 B | -0- | 62 | 1 | | | N | -0- | | | | | 482 |
| *01 | 868 X | -0- | -0- | -868 B | -0- | | | | | N | -0- | | | | | 482 |
| 02 | 280 X | -0- | -0- | -280 B | -0- | | | | | N | -0- | | | | | 482 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 13981 | X | 12309 | -0- | -1672 B | -0- | 91 | 1 | 10620 | 3 | N | 1453 | 1193 | 0 | 185 | 1 | 446 |
| | | | | | | | 1598 | 9 | | | | | | | | | |
| *08 | 13733 | X | 12098 | -0- | -1635 B | -0- | 171 | 1 | 10281 | 3 | N | 1496 | 1448 | 0 | 182 | 1 | 312 |
| | | | | | | | 1646 | 9 | | | | | | | | | |
| *09 | 13080 | X | 11419 | -0- | -1661 B | -0- | 206 | 1 | 9693 | 3 | N | 1382 | 1382 | 0 | | | 312 |
| | | | | | | | 1520 | 9 | | | | | | | | | |
| *10 | 13206 | X | 11751 | -0- | -1455 B | -0- | 279 | 1 | 9789 | 3 | N | 1530 | 1424 | 0 | 179 | 1 | 239 |
| | | | | | | | 1683 | 9 | | | | | | | | | |
| *11 | 12330 | X | 11026 | -0- | -1304 B | -0- | 270 | 1 | 9242 | 3 | N | 1376 | 1376 | 0 | | | 239 |
| | | | | | | | 1514 | 9 | | | | | | | | | |
| *12 | 12307 | X | 11235 | -0- | -1072 B | -0- | 277 | 1 | 9412 | 3 | N | 1405 | 1405 | 0 | | | 239 |
| | | | | | | | 1546 | 9 | | | | | | | | | |
| *01 | 12090 | X | 10986 | -0- | -1104 B | -0- | 266 | 1 | 9223 | 3 | N | 1361 | 1361 | 0 | | | 239 |
| | | | | | | | 1497 | 9 | | | | | | | | | |
| 02 | 10668 | X | 9698 | -0- | -970 B | -0- | 232 | 1 | 8128 | 3 | N | 1216 | 1216 | 0 | | | 239 |
| | | | | | | | 1338 | 9 | | | | | | | | | |

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 14136 | X | 13834 | -0- | -302 B | -0- | 270 | 1 | 11123 | 3 | N | 2219 | 1889 | 0 | 178 | 1 | 562 |
| | | | | | | | 2441 | 9 | | | | | | | | | |
| *08 | 16523 | X | 12105 | -0- | -4418 B | -0- | 261 | 1 | 9799 | 3 | N | 1859 | 1827 | 0 | 177 | 1 | 417 |
| | | | | | | | 2045 | 9 | | | | | | | | | |
| *09 | 19740 | X | 10562 | -0- | -9178 B | -0- | 331 | 1 | 8427 | 3 | N | 1640 | 1640 | 0 | | | 417 |
| | | | | | | | 1804 | 9 | | | | | | | | | |
| *10 | 20398 | X | 11270 | -0- | -9128 B | -0- | 339 | 1 | 9005 | 3 | N | 1751 | 1751 | 0 | | | 417 |
| | | | | | | | 1926 | 9 | | | | | | | | | |
| *11 | 19740 | X | 9688 | -0- | -10052 B | -0- | 352 | 1 | 7606 | 3 | N | 1573 | 1573 | 0 | | | 417 |
| | | | | | | | 1730 | 9 | | | | | | | | | |
| *12 | 13826 | X | 9615 | -0- | -4211 B | -0- | 355 | 1 | 7584 | 3 | N | 1524 | 1524 | 0 | | | 417 |
| | | | | | | | 1676 | 9 | | | | | | | | | |
| *01 | 12090 | X | 9754 | -0- | -2336 B | -0- | 372 | 1 | 7648 | 3 | N | 1576 | 1576 | 0 | | | 417 |
| | | | | | | | 1734 | 9 | | | | | | | | | |
| 02 | 10192 | X | 8818 | -0- | -1374 B | -0- | 287 | 1 | 7002 | 3 | N | 1390 | 1390 | 0 | | | 417 |
| | | | | | | | 1529 | 9 | | | | | | | | | |

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 7347 | X | 5966 | -0- | -1381 B | -0- | 63 | 1 | 5393 | 3 | N | 464 | 540 | 1 | | | 91 |
| | | | | | | | 510 | 9 | | | | | | | | | |
| *08 | 6882 | X | 6281 | -0- | -601 B | -0- | 236 | 1 | 5417 | 3 | N | 571 | 543 | 1 | | | 119 |
| | | | | | | | 628 | 9 | | | | | | | | | |
| *09 | 6480 | X | 5609 | -0- | -871 B | -0- | 338 | 1 | 4813 | 3 | N | 416 | 366 | 1 | | | 169 |
| | | | | | | | 458 | 9 | | | | | | | | | |
| *10 | 6665 | X | 5819 | -0- | -846 B | -0- | 287 | 1 | 4996 | 3 | N | 487 | 543 | 1 | | | 113 |
| | | | | | | | 536 | 9 | | | | | | | | | |
| *11 | 6180 | X | 5140 | -0- | -1040 B | -0- | 278 | 1 | 4490 | 3 | N | 338 | 365 | 1 | | | 86 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| *12 | 6293 | X | 5447 | -0- | -846 B | -0- | 331 | 1 | 4487 | 3 | N | 572 | 561 | 1 | | | 97 |
| | | | | | | | 629 | 9 | | | | | | | | | |
| *01 | 6293 | X | 5695 | -0- | -598 B | -0- | 345 | 1 | 4738 | 3 | N | 556 | 555 | 1 | | | 98 |
| | | | | | | | 612 | 9 | | | | | | | | | |
| 02 | 5264 | X | 4882 | -0- | -382 B | -0- | 256 | 1 | 4182 | 3 | N | 404 | 361 | 1 | | | 141 |
| | | | | | | | 444 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 9021 | X | 8659 | -0- | -362 B | -0- | 301 | 1 | 7119 | 3 | N | 1126 | 813 | 0 | 364 | 1 | 200 |
| | | | | | | | 1239 | 9 | | | | | | | | | |
| *08 | 9021 | X | 8521 | -0- | -500 B | -0- | 247 | 1 | 7135 | 3 | N | 1035 | 1035 | 0 | | | 200 |
| | | | | | | | 1139 | 9 | | | | | | | | | |
| *09 | 8700 | X | 7928 | -0- | -772 B | -0- | 220 | 1 | 6671 | 3 | N | 943 | 943 | 0 | | | 200 |
| | | | | | | | 1037 | 9 | | | | | | | | | |
| *10 | 8742 | X | 8339 | -0- | -403 B | -0- | 252 | 1 | 6948 | 3 | N | 1035 | 1035 | 0 | | | 200 |
| | | | | | | | 1139 | 9 | | | | | | | | | |
| *11 | 8370 | X | 7886 | -0- | -484 B | -0- | 286 | 1 | 6526 | 3 | N | 976 | 976 | 0 | | | 200 |
| | | | | | | | 1074 | 9 | | | | | | | | | |
| *12 | 8649 | X | 7749 | -0- | -900 B | -0- | 349 | 1 | 6298 | 3 | N | 1002 | 1002 | 0 | | | 200 |
| | | | | | | | 1102 | 9 | | | | | | | | | |
| *01 | 8525 | X | 7816 | -0- | -709 B | -0- | 356 | 1 | 6365 | 3 | N | 995 | 995 | 0 | | | 200 |
| | | | | | | | 1095 | 9 | | | | | | | | | |
| 02 | 7532 | X | 7180 | -0- | -352 B | -0- | 353 | 1 | 5835 | 3 | N | 902 | 902 | 0 | | | 200 |
| | | | | | | | 992 | 9 | | | | | | | | | |

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 10943 | X | 10066 | -0- | -877 B | -0- | 46 | 1 | 8806 | 3 | N | 1104 | 497 | 0 | 545 | 1 | 298 |
| | | | | | | | 1214 | 9 | | | | | | | | | |
| *08 | 10602 | X | 9795 | -0- | -807 B | -0- | 8658 | 3 | 1137 | 9 | N | 1034 | 1034 | 0 | | | 298 |
| *09 | 10020 | X | 9192 | -0- | -828 B | -0- | 17 | 1 | 8104 | 3 | N | 974 | 974 | 0 | | | 298 |
| | | | | | | | 1071 | 9 | | | | | | | | | |
| *10 | 10261 | X | 9463 | -0- | -798 B | -0- | 8364 | 3 | 1099 | 9 | N | 999 | 999 | 0 | | | 298 |
| *11 | 9750 | X | 8917 | -0- | -833 B | -0- | 7847 | 3 | 1070 | 9 | N | 973 | 973 | 0 | | | 298 |
| *12 | 10075 | X | 9101 | -0- | -974 B | -0- | 7982 | 3 | 1119 | 9 | N | 1017 | 1017 | 0 | | | 298 |
| *01 | 9796 | X | 7398 | -0- | -2398 B | -0- | 6614 | 3 | 784 | 9 | N | 713 | 222 | 0 | 554 | 1 | 235 |
| 02 | 8568 | X | 7368 | -0- | -1200 B | -0- | 6537 | 3 | 831 | 9 | N | 755 | 39 | 0 | 545 | 1 | 406 |

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 6386 | X | 5665 | -0- | -721 B | -0- | 437 | 1 | 4835 | 3 | N | 357 | 358 | 1 | | | 88 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| *08 | 6386 | X | 5118 | -0- | -1268 B | -0- | 469 | 1 | 4451 | 3 | N | 180 | 184 | 1 | | | 84 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| *09 | 6180 | X | 4552 | -0- | -1628 B | -0- | 444 | 1 | 3711 | 3 | N | 361 | 358 | 1 | | | 87 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| *10 | 5673 | X | 4442 | -0- | -1231 B | -0- | 477 | 1 | 3739 | 3 | N | 205 | 180 | 1 | | | 112 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| *11 | 5490 | X | 4335 | -0- | -1155 B | -0- | 659 | 1 | 3291 | 3 | N | 350 | 359 | 1 | | | 103 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| *12 | 5673 | X | 4526 | -0- | -1147 B | -0- | 356 | 1 | 3779 | 3 | N | 355 | 372 | 1 | | | 86 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| *01 | 5115 | X | 4543 | -0- | -572 B | -0- | 352 | 1 | 3764 | 3 | N | 388 | 352 | 1 | | | 122 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 02 | 4256 | X | 3787 | -0- | -469 B | -0- | 321 | 1 | 3287 | 3 | N | 163 | 185 | 1 | | | 100 |
| | | | | | | | 179 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 11191 | X | 8921 | -0- | -2270 B | -0- | 6629 | 3 | 2292 | 9 | N | 2084 | 1941 | 0 | 175 | 1 | 77 |
| *08 | 10478 | X | 8754 | -0- | -1724 B | -0- | 6674 | 3 | 2080 | 9 | N | 1891 | 915 | 0 | 878 | 1 | 175 |
| *09 | 9780 | X | 8531 | -0- | -1249 B | -0- | 207 | 1 | 6080 | 3 | N | 2040 | 971 | 0 | 905 | 1 | 339 |
| | | | | | | | 2244 | 9 | | | | | | | | | |
| *10 | 9610 | X | 8114 | -0- | -1496 B | -0- | 126 | 1 | 6316 | 3 | N | 1520 | 1639 | 1 | | | 220 |
| | | | | | | | 1672 | 9 | | | | | | | | | |
| *11 | 8970 | X | 5086 | -0- | -3884 B | -0- | 2 | 1 | 3689 | 3 | N | 1268 | 183 | 0 | 1092 | 1 | 213 |
| | | | | | | | 1395 | 9 | | | | | | | | | |
| *12 | 8928 | X | 5342 | -0- | -3586 B | -0- | 70 | 1 | 3922 | 3 | N | 1227 | 596 | 0 | 553 | 1 | 291 |
| | | | | | | | 1350 | 9 | | | | | | | | | |
| *01 | 8804 | X | 7081 | -0- | -1723 B | -0- | 5150 | 3 | 1931 | 9 | N | 1755 | 2 | 0 | 1635 | 1 | 409 |
| 02 | 7952 | X | 6306 | -0- | -1646 B | -0- | 4677 | 3 | 1629 | 9 | N | 1481 | 1001 | 0 | 735 | 1 | 154 |

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 16616 | X | 12714 | -0- | -3902 B | -0- | 9578 | 3 | 3136 | 9 | N | 2851 | 2671 | 0 | 178 | 1 | 156 |
| *08 | 15531 | X | 12502 | -0- | -3029 B | -0- | 9389 | 3 | 3113 | 9 | N | 2830 | 2830 | 0 | | | 156 |
| *09 | 14160 | X | 11492 | -0- | -2668 B | -0- | 8612 | 3 | 2880 | 9 | N | 2618 | 2618 | 0 | | | 156 |
| *10 | 13826 | X | 10987 | -0- | -2839 B | -0- | 8151 | 3 | 2836 | 9 | N | 2578 | 2135 | 0 | 365 | 1 | 234 |
| *11 | 12960 | X | 7916 | -0- | -5044 B | -0- | 6077 | 3 | 1839 | 9 | N | 1672 | 1646 | 1 | | | 260 |
| *12 | 12710 | X | 8885 | -0- | -3825 B | -0- | 6649 | 3 | 2236 | 9 | N | 2033 | 2021 | 1 | | | 272 |
| *01 | 12493 | X | 5356 | -0- | -7137 B | -0- | 4037 | 3 | 1319 | 9 | N | 1199 | 921 | 1 | | | 550 |
| *02 | 11642 | X | 11642 | -0- | -0- B | -0- | 9308 | 3 | 2334 | 9 | N | 2122 | 1232 | 0 | 1278 | 1 | 162 |

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 11563 | X | 9256 | -0- | -2307 B | -0- | 11 | 1 | 7407 | 3 | N | 1671 | 848 | 0 | 909 | 1 | 163 |
| | | | | | | | 1838 | 9 | | | | | | | | | |
| *08 | 10912 | X | 9327 | -0- | -1585 B | -0- | 11 | 1 | 7184 | 3 | N | 1938 | 1213 | 0 | 732 | 1 | 156 |
| | | | | | | | 2132 | 9 | | | | | | | | | |
| *09 | 9960 | X | 8600 | -0- | -1360 B | -0- | 6719 | 3 | 1881 | 9 | N | 1710 | 1710 | 0 | | | 156 |
| *10 | 9827 | X | 8596 | -0- | -1231 B | -0- | 63 | 1 | 6653 | 3 | N | 1709 | 1709 | 0 | | | 156 |
| | | | | | | | 1880 | 9 | | | | | | | | | |
| *11 | 9510 | X | 8338 | -0- | -1172 B | -0- | 291 | 1 | 6257 | 3 | N | 1627 | 1627 | 0 | | | 156 |
| | | | | | | | 1790 | 9 | | | | | | | | | |
| *12 | 9331 | X | 6296 | -0- | -3035 B | -0- | 275 | 1 | 5127 | 3 | N | 813 | 112 | 0 | 543 | 1 | 314 |
| | | | | | | | 894 | 9 | | | | | | | | | |
| *01 | 16279 | X | 16279 | -0- | -0- B | -0- | 415 | 1 | 13745 | 3 | N | 1926 | 35 | 0 | 1839 | 1 | 366 |
| | | | | | | | 2119 | 9 | | | | | | | | | |
| 02 | 8036 | X | 7689 | -0- | -347 B | -0- | 254 | 1 | 5742 | 3 | N | 1539 | 226 | 0 | 1291 | 1 | 388 |
| | | | | | | | 1693 | 9 | | | | | | | | | |

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 6 | X | -0- | -0- | -6 B | -0- | | | | | N | -0- | | | | | 606 |
| *08 | 6 | X | -0- | -0- | -6 B | -0- | | | | | N | -0- | | | | | 606 |
| *09 | 6 | X | -0- | -0- | -6 B | -0- | | | | | N | -0- | | | | | 606 |
| *10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 606 |
| *11 | 1608 | X | 1608 | -0- | -0- B | -0- | 1608 | 3 | | | N | -0- | | | | | 606 |
| *12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 606 |
| *01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 606 |
| 02 | 1512 | X | -0- | -0- | -1512 B | -0- | | | | | N | 23 | 58 | 1 | | | 571 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 13609 X | 11907 | -0- | -1702 B | -0- | 357 | 1 | 9492 | 3 | N | 1871 | 1820 | 1 | | | 354 |
| | | | | | | 2058 | 9 | | | | | | | | | |
| *08 | 13454 X | 11451 | -0- | -2003 B | -0- | 28 | 1 | 9443 | 3 | N | 1800 | 1845 | 1 | | | 309 |
| | | | | | | 1980 | 9 | | | | | | | | | |
| *09 | 12270 X | 10552 | -0- | -1718 B | -0- | 143 | 1 | 8768 | 3 | N | 1492 | 1470 | 1 | | | 331 |
| | | | | | | 1641 | 9 | | | | | | | | | |
| *10 | 12431 X | 11432 | -0- | -999 B | -0- | 243 | 1 | 9130 | 3 | N | 1872 | 1846 | 1 | | | 357 |
| | | | | | | 2059 | 9 | | | | | | | | | |
| *11 | 11670 X | 10276 | -0- | -1394 B | -0- | 216 | 1 | 8238 | 3 | N | 1656 | 1676 | 1 | | | 337 |
| | | | | | | 1822 | 9 | | | | | | | | | |
| *12 | 11904 X | 10344 | -0- | -1560 B | -0- | 20 | 1 | 8362 | 3 | N | 1784 | 1862 | 1 | | | 259 |
| | | | | | | 1962 | 9 | | | | | | | | | |
| *01 | 11439 X | 10308 | -0- | -1131 B | -0- | 9 | 1 | 8495 | 3 | N | 1640 | 1674 | 1 | | | 225 |
| | | | | | | 1804 | 9 | | | | | | | | | |
| 02 | 10332 X | 8097 | -0- | -2235 B | -0- | 11 | 1 | 6897 | 3 | N | 1081 | 1112 | 1 | | | 194 |
| | | | | | | 1189 | 9 | | | | | | | | | |

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 15841 X | 14063 | -0- | -1778 B | -0- | 10661 | 3 | 3402 | 9 | N | 3093 | 2871 | 0 | 179 | 1 | 190 |
| *08 | 15469 X | 13479 | -0- | -1990 B | -0- | 10230 | 3 | 3249 | 9 | N | 2954 | 2954 | 0 | | | 190 |
| *09 | 14670 X | 12448 | -0- | -2222 B | -0- | 9356 | 3 | 3092 | 9 | N | 2811 | 2723 | 0 | 182 | 1 | 96 |
| *10 | 14136 X | 11670 | -0- | -2466 B | -0- | 9077 | 3 | 2593 | 9 | N | 2357 | 1293 | 0 | 893 | 1 | 267 |
| *11 | 13620 X | 7309 | -0- | -6311 B | -0- | 5371 | 3 | 1938 | 9 | N | 1762 | 1803 | 1 | | | 226 |
| *12 | 14074 X | 13512 | -0- | -562 B | -0- | 10392 | 3 | 3120 | 9 | N | 2836 | 6 | 0 | 2558 | 1 | 498 |
| *01 | 13485 X | 11677 | -0- | -1808 B | -0- | 9029 | 3 | 2648 | 9 | N | 2407 | 2221 | 0 | 361 | 1 | 323 |
| 02 | 11620 X | 9797 | -0- | -1823 B | -0- | 7442 | 3 | 2355 | 9 | N | 2141 | 2141 | 0 | | | 323 |

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 13640 X | 10980 | -0- | -2660 B | -0- | 270 | 1 | 8723 | 3 | N | 1806 | 1809 | 1 | | | 312 |
| | | | | | | 1987 | 9 | | | | | | | | | |
| *08 | 12958 X | 8156 | -0- | -4802 B | -0- | 262 | 1 | 6882 | 3 | N | 920 | 915 | 1 | | | 317 |
| | | | | | | 1012 | 9 | | | | | | | | | |
| *09 | 11970 X | 11759 | -0- | -211 B | -0- | 263 | 1 | 9499 | 3 | N | 1815 | 1831 | 1 | | | 301 |
| | | | | | | 1997 | 9 | | | | | | | | | |
| *10 | 14484 X | 14484 | -0- | -0- B | -0- | 365 | 1 | 12102 | 3 | N | 1834 | 1836 | 1 | | | 299 |
| | | | | | | 2017 | 9 | | | | | | | | | |
| *11 | 12270 X | 12270 | -0- | -0- B | -0- | 396 | 1 | 9852 | 3 | N | 1838 | 508 | 0 | 1296 | 1 | 333 |
| | | | | | | 2022 | 9 | | | | | | | | | |
| *12 | 12245 X | 11441 | -0- | -804 B | -0- | 465 | 1 | 9049 | 3 | N | 1752 | 1752 | 0 | | | 333 |
| | | | | | | 1927 | 9 | | | | | | | | | |
| *01 | 18569 X | 11440 | -0- | -7129 B | -0- | 448 | 1 | 8827 | 3 | N | 1968 | 1705 | 0 | 186 | 1 | 410 |
| | | | | | | 2165 | 9 | | | | | | | | | |
| 02 | 16772 X | 9675 | -0- | -7097 B | -0- | 364 | 1 | 7676 | 3 | N | 1486 | 1486 | 0 | | | 410 |
| | | | | | | 1635 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 17236 | X | 13151 | -0- | -4085 B | -0- | 95 | 1 | 11377 | 3 | N | 1526 | 809 | 0 | 551 | 1 | 258 |
| | | | | | | | 1679 | 9 | | | | | | | | | |
| *08 | 15283 | X | 12429 | -0- | -2854 B | -0- | 10893 | 3 | 1536 | 9 | N | 1396 | 1396 | 0 | | | 258 |
| *09 | 14730 | X | 11410 | -0- | -3320 B | -0- | 9992 | 3 | 1418 | 9 | N | 1289 | 1289 | 0 | | | 258 |
| *10 | 14508 | X | 11283 | -0- | -3225 B | -0- | 9866 | 3 | 1417 | 9 | N | 1288 | 1288 | 0 | | | 258 |
| *11 | 13050 | X | 10421 | -0- | -2629 B | -0- | 9082 | 3 | 1339 | 9 | N | 1217 | 1217 | 0 | | | 258 |
| *12 | 13144 | X | 10483 | -0- | -2661 B | -0- | 9121 | 3 | 1362 | 9 | N | 1238 | 1238 | 0 | | | 258 |
| *01 | 12431 | X | 10175 | -0- | -2256 B | -0- | 8852 | 3 | 1323 | 9 | N | 1203 | 1203 | 0 | | | 258 |
| 02 | 10640 | X | 9009 | -0- | -1631 B | -0- | 7857 | 3 | 1152 | 9 | N | 1047 | 1047 | 0 | | | 258 |

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 12059 | X | 9046 | -0- | -3013 B | -0- | 7065 | 3 | 1981 | 9 | N | 1801 | 1801 | 0 | | | 233 |
| *08 | 11625 | X | 8964 | -0- | -2661 B | -0- | 6857 | 3 | 2107 | 9 | N | 1915 | 1915 | 0 | | | 233 |
| *09 | 10590 | X | 8332 | -0- | -2258 B | -0- | 6384 | 3 | 1948 | 9 | N | 1771 | 1771 | 0 | | | 233 |
| *10 | 10509 | X | 8328 | -0- | -2181 B | -0- | 5 | 1 | 6367 | 3 | N | 1778 | 1778 | 0 | | | 233 |
| | | | | | | | 1956 | 9 | | | | | | | | | |
| *11 | 9450 | X | 1406 | -0- | -8044 B | -0- | 16 | 1 | 1067 | 3 | N | 294 | 294 | 0 | | | 233 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| *12 | 10536 | X | 10536 | -0- | -0- B | -0- | 70 | 1 | 7988 | 3 | N | 2253 | 1166 | 0 | 924 | 1 | 396 |
| | | | | | | | 2478 | 9 | | | | | | | | | |
| *01 | 9036 | X | 9036 | -0- | -0- B | -0- | 181 | 1 | 6823 | 3 | N | 1847 | 1847 | 0 | | | 396 |
| | | | | | | | 2032 | 9 | | | | | | | | | |
| 02 | 7784 | X | 7579 | -0- | -205 B | -0- | 170 | 1 | 5690 | 3 | N | 1563 | 1563 | 0 | | | 396 |
| | | | | | | | 1719 | 9 | | | | | | | | | |

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 7223 | X | 4969 | -0- | -2254 B | -0- | 143 | 1 | 3940 | 3 | N | 805 | 905 | 1 | | | 112 |
| | | | | | | | 886 | 9 | | | | | | | | | |
| *08 | 6541 | X | 5369 | -0- | -1172 B | -0- | 30 | 1 | 4079 | 3 | N | 1145 | 1062 | 1 | | | 195 |
| | | | | | | | 1260 | 9 | | | | | | | | | |
| *09 | 6585 | X | 6585 | -0- | -0- B | -0- | 3 | 1 | 5392 | 3 | N | 1082 | 1092 | 1 | | | 185 |
| | | | | | | | 1190 | 9 | | | | | | | | | |
| *10 | 7101 | X | 7101 | -0- | -0- B | -0- | 44 | 1 | 5830 | 3 | N | 1115 | 1084 | 1 | | | 216 |
| | | | | | | | 1227 | 9 | | | | | | | | | |
| *11 | 5400 | X | 5373 | -0- | -27 B | -0- | 145 | 1 | 4094 | 3 | N | 1031 | 1090 | 1 | | | 157 |
| | | | | | | | 1134 | 9 | | | | | | | | | |
| *12 | 6820 | X | 4443 | -0- | -2377 B | -0- | 199 | 1 | 3308 | 3 | N | 851 | 886 | 1 | | | 122 |
| | | | | | | | 936 | 9 | | | | | | | | | |
| *01 | 7099 | X | 4813 | -0- | -2286 B | -0- | 153 | 1 | 3622 | 3 | N | 944 | 911 | 1 | | | 155 |
| | | | | | | | 1038 | 9 | | | | | | | | | |
| 02 | 6412 | X | 4480 | -0- | -1932 B | -0- | 87 | 1 | 3633 | 3 | N | 691 | 724 | 1 | | | 122 |
| | | | | | | | 760 | 9 | | | | | | | | | |

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 2170 | X | 1580 | -0- | -590 B | -0- | 658 | 1 | 736 | 3 | N | 169 | 171 | 1 | | | 96 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| *08 | 1922 | X | 1595 | -0- | -327 B | -0- | 827 | 1 | 590 | 3 | N | 162 | 169 | 1 | | | 89 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| *09 | 1827 | X | 1827 | -0- | -0- B | -0- | 192 | 1 | 1449 | 3 | N | 169 | 181 | 1 | | | 77 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| *10 | 1705 | X | 1641 | -0- | -64 B | -0- | 15 | 1 | 1626 | 3 | N | -0- | | | | | 77 |
| *11 | 1650 | X | 1253 | -0- | -397 B | -0- | 128 | 1 | 904 | 3 | N | 201 | 182 | 1 | | | 96 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| *12 | 1891 | X | 143 | -0- | -1748 B | -0- | 143 | 1 | | | N | -0- | | | | | 96 |
| *01 | 1941 | X | 1941 | -0- | -0- B | -0- | 854 | 1 | 1087 | 3 | N | -0- | | | | | 96 |
| 02 | 1708 | X | 1044 | -0- | -664 B | -0- | 1044 | 1 | | | N | -0- | | | | | 96 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 12214 | X | 8837 | -0- | -3377 B | -0- | 293 | 1 | 6479 | 3 | N | 1877 | 1699 | 0 | 180 | 1 | 468 |
| | | | | | | | 2065 | 9 | | | | | | | | | |
| *08 | 11904 | X | 8651 | -0- | -3253 B | -0- | 279 | 1 | 6345 | 3 | N | 1843 | 1843 | 0 | | | 468 |
| | | | | | | | 2027 | 9 | | | | | | | | | |
| *09 | 10680 | X | 7866 | -0- | -2814 B | -0- | 270 | 1 | 5785 | 3 | N | 1646 | 1646 | 0 | | | 468 |
| | | | | | | | 1811 | 9 | | | | | | | | | |
| *10 | 9703 | X | 7593 | -0- | -2110 B | -0- | 340 | 1 | 5505 | 3 | N | 1589 | 1589 | 0 | | | 468 |
| | | | | | | | 1748 | 9 | | | | | | | | | |
| *11 | 8820 | X | 8005 | -0- | -815 B | -0- | 349 | 1 | 5860 | 3 | N | 1633 | 1633 | 0 | | | 468 |
| | | | | | | | 1796 | 9 | | | | | | | | | |
| *12 | 8835 | X | 6609 | -0- | -2226 B | -0- | 361 | 1 | 4806 | 3 | N | 1311 | 1311 | 0 | | | 468 |
| | | | | | | | 1442 | 9 | | | | | | | | | |
| *01 | 8649 | X | 5637 | -0- | -3012 B | -0- | 391 | 1 | 4092 | 3 | N | 1049 | 1049 | 0 | | | 468 |
| | | | | | | | 1154 | 9 | | | | | | | | | |
| *02 | 8539 | X | 8539 | -0- | -0- B | -0- | 228 | 1 | 7251 | 3 | N | 964 | 774 | 0 | 184 | 1 | 474 |
| | | | | | | | 1060 | 9 | | | | | | | | | |

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 15221 | X | 8181 | -0- | -7040 B | -0- | 1 | 1 | 6739 | 3 | N | 1310 | 1310 | 0 | | | 284 |
| | | | | | | | 1441 | 9 | | | | | | | | | |
| *08 | 13392 | X | 9334 | -0- | -4058 B | -0- | 5 | 1 | 7390 | 3 | N | 1763 | 1763 | 0 | | | 284 |
| | | | | | | | 1939 | 9 | | | | | | | | | |
| *09 | 11910 | X | 7880 | -0- | -4030 B | -0- | 312 | 1 | 5970 | 3 | N | 1453 | 1453 | 0 | | | 284 |
| | | | | | | | 1598 | 9 | | | | | | | | | |
| *10 | 11439 | X | 7228 | -0- | -4211 B | -0- | 196 | 1 | 5658 | 3 | N | 1249 | 196 | 0 | 920 | 1 | 417 |
| | | | | | | | 1374 | 9 | | | | | | | | | |
| *11 | 9420 | X | 7665 | -0- | -1755 B | -0- | 132 | 1 | 6066 | 3 | N | 1334 | 1477 | 1 | | | 274 |
| | | | | | | | 1467 | 9 | | | | | | | | | |
| *12 | 9331 | X | 5213 | -0- | -4118 B | -0- | 169 | 1 | 3880 | 3 | N | 1058 | 427 | 0 | 738 | 1 | 167 |
| | | | | | | | 1164 | 9 | | | | | | | | | |
| *01 | 9331 | X | 4220 | -0- | -5111 B | -0- | 53 | 1 | 3057 | 3 | N | 1009 | 421 | 0 | 369 | 1 | 386 |
| | | | | | | | 1110 | 9 | | | | | | | | | |
| 02 | 7364 | X | 4085 | -0- | -3279 B | -0- | 312 | 1 | 3134 | 3 | N | 581 | 742 | 1 | | | 225 |
| | | | | | | | 639 | 9 | | | | | | | | | |

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 13361 | X | 11474 | -0- | -1887 B | -0- | 297 | 1 | 9406 | 3 | N | 1610 | 1629 | 1 | | | 319 |
| | | | | | | | 1771 | 9 | | | | | | | | | |
| *08 | 13330 | X | 10575 | -0- | -2755 B | -0- | 126 | 1 | 8891 | 3 | N | 1416 | 1463 | 1 | | | 272 |
| | | | | | | | 1558 | 9 | | | | | | | | | |
| *09 | 12540 | X | 9462 | -0- | -3078 B | -0- | 248 | 1 | 7752 | 3 | N | 1329 | 1272 | 1 | | | 329 |
| | | | | | | | 1462 | 9 | | | | | | | | | |
| *10 | 12369 | X | 9446 | -0- | -2923 B | -0- | 250 | 1 | 7779 | 3 | N | 1288 | 1285 | 1 | | | 332 |
| | | | | | | | 1417 | 9 | | | | | | | | | |
| *11 | 11340 | X | 8917 | -0- | -2423 B | -0- | 301 | 1 | 7085 | 3 | N | 1392 | 1449 | 1 | | | 275 |
| | | | | | | | 1531 | 9 | | | | | | | | | |
| *12 | 11470 | X | 8692 | -0- | -2778 B | -0- | 270 | 1 | 7046 | 3 | N | 1251 | 1269 | 1 | | | 257 |
| | | | | | | | 1376 | 9 | | | | | | | | | |
| *01 | 10571 | X | 8631 | -0- | -1940 B | -0- | 198 | 1 | 6931 | 3 | N | 1365 | 1431 | 1 | | | 191 |
| | | | | | | | 1502 | 9 | | | | | | | | | |
| 02 | 8820 | X | 7418 | -0- | -1402 B | -0- | 4 | 1 | 6119 | 3 | N | 1177 | 1079 | 1 | | | 289 |
| | | | | | | | 1295 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 9703 | X | 7803 | -0- | -1900 B | -0- | 3 | 1 | 6460 | 3 | N | 1218 | 1097 | 1 | | | 261 |
| | | | | | | | 1340 | 9 | | | | | | | | | |
| *08 | 9300 | X | 7602 | -0- | -1698 B | -0- | 106 | 1 | 6213 | 3 | N | 1166 | 1276 | 1 | | | 151 |
| | | | | | | | 1283 | 9 | | | | | | | | | |
| *09 | 8610 | X | 7527 | -0- | -1083 B | -0- | 6306 | 3 | 1221 | 9 | N | 1110 | 910 | 1 | | | 351 |
| *10 | 8587 | X | 7026 | -0- | -1561 B | -0- | 10 | 1 | 5969 | 3 | N | 952 | 913 | 1 | | | 390 |
| | | | | | | | 1047 | 9 | | | | | | | | | |
| *11 | 7890 | X | 6822 | -0- | -1068 B | -0- | 3 | 1 | 5730 | 3 | N | 990 | 1101 | 1 | | | 279 |
| | | | | | | | 1089 | 9 | | | | | | | | | |
| *12 | 7812 | X | 6812 | -0- | -1000 B | -0- | 5620 | 3 | 1192 | 9 | N | 1084 | 1096 | 1 | | | 267 |
| *01 | 7781 | X | 6717 | -0- | -1064 B | -0- | 5532 | 3 | 1185 | 9 | N | 1077 | 1074 | 1 | | | 270 |
| 02 | 7028 | X | 5680 | -0- | -1348 B | -0- | 4738 | 3 | 942 | 9 | N | 856 | 867 | 1 | | | 259 |

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 17329 | X | 14351 | -0- | -2978 B | -0- | 12046 | 3 | 2305 | 9 | N | 2095 | 2173 | 1 | | | 353 |
| *08 | 17298 | X | 13796 | -0- | -3502 B | -0- | 11535 | 3 | 2261 | 9 | N | 2055 | 1983 | 1 | | | 425 |
| *09 | 16020 | X | 12656 | -0- | -3364 B | -0- | 10761 | 3 | 1895 | 9 | N | 1723 | 1799 | 1 | | | 349 |
| *10 | 15748 | X | 12996 | -0- | -2752 B | -0- | 1 | 1 | 10960 | 3 | N | 1850 | 1813 | 1 | | | 386 |
| | | | | | | | 2035 | 9 | | | | | | | | | |
| *11 | 14970 | X | 12380 | -0- | -2590 B | -0- | 10199 | 3 | 2181 | 9 | N | 1983 | 2021 | 1 | | | 348 |
| *12 | 14353 | X | 11910 | -0- | -2443 B | -0- | 10042 | 3 | 1868 | 9 | N | 1698 | 1806 | 1 | | | 240 |
| *01 | 13795 | X | 11763 | -0- | -2032 B | -0- | 9676 | 3 | 2087 | 9 | N | 1897 | 1821 | 1 | | | 316 |
| 02 | 11816 | X | 10039 | -0- | -1777 B | -0- | 8548 | 3 | 1491 | 9 | N | 1355 | 1440 | 1 | | | 231 |

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 02/06/2016 TOTAL DEPTH 13085 PERF.13309 - 16241

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 29884 | X | 22751 | -0- | -7133 B | -0- | 273 | 1 | 16342 | 3 | N | 5578 | 3973 | 0 | 1639 | 1 | 102 |
| | | | | | | | 6136 | 9 | | | | | | | | | |
| *08 | 29884 | X | 21465 | -0- | -8419 B | -0- | 15497 | 3 | 5968 | 9 | N | 5425 | 5425 | 0 | | | 102 |
| *09 | 28140 | X | 18372 | -0- | -9768 B | -0- | 7 | 1 | 12952 | 3 | N | 4921 | 4921 | 0 | | | 102 |
| | | | | | | | 5413 | 9 | | | | | | | | | |
| *10 | 27745 | X | 18298 | -0- | -9447 B | -0- | 9 | 1 | 13079 | 3 | N | 4736 | 3130 | 0 | 1658 | 1 | 50 |
| | | | | | | | 5210 | 9 | | | | | | | | | |
| *11 | 24060 | X | 17877 | -0- | -6183 B | -0- | 10 | 1 | 13134 | 3 | N | 4303 | 4303 | 0 | | | 50 |
| | | | | | | | 4733 | 9 | | | | | | | | | |
| *12 | 22754 | X | 16608 | -0- | -6146 B | -0- | 3 | 1 | 12026 | 3 | N | 4163 | 3963 | 0 | 187 | 1 | 63 |
| | | | | | | | 4579 | 9 | | | | | | | | | |
| *01 | 21452 | X | 15366 | -0- | -6086 B | -0- | 22 | 1 | 11008 | 3 | N | 3942 | 3478 | 0 | 189 | 1 | 338 |
| | | | | | | | 4336 | 9 | | | | | | | | | |
| 02 | 17136 | X | 13527 | -0- | -3609 B | -0- | 237 | 1 | 9452 | 3 | N | 3489 | 2871 | 0 | 921 | 1 | 35 |
| | | | | | | | 3838 | 9 | | | | | | | | | |

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 190 |
| *08 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 190 |
| *09 | 30 | X | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | 190 |
| *10 | 31 | X | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | 190 |
| *11 | 30 | X | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | 190 |
| *12 | 35 | X | 35 | -0- | -0- B | -0- | 35 | 3 | | | N | -0- | | | | | 190 |
| *01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 190 |
| 02 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 190 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 51088 | X | 37939 | -0- | -13149 B | -0- | 139 | 1 | 29279 | 3 | N | 7746 | 7041 | 0 | 706 | 1 | 26 |
| | | | | | | | 8521 | 9 | | | | | | | | | |
| *08 | 51088 | X | 33674 | -0- | -17414 B | -0- | 173 | 1 | 25965 | 3 | N | 6851 | 6851 | 0 | | | 26 |
| | | | | | | | 7536 | 9 | | | | | | | | | |
| *09 | 48540 | X | 29311 | -0- | -19229 B | -0- | 152 | 1 | 22611 | 3 | N | 5953 | 5953 | 0 | | | 26 |
| | | | | | | | 6548 | 9 | | | | | | | | | |
| *10 | 37944 | X | 30862 | -0- | -7082 B | -0- | 234 | 1 | 23860 | 3 | N | 6153 | 5747 | 0 | 371 | 1 | 61 |
| | | | | | | | 6768 | 9 | | | | | | | | | |
| *11 | 36720 | X | 28295 | -0- | -8425 B | -0- | 4 | 1 | 22040 | 3 | N | 5683 | 5683 | 0 | | | 61 |
| | | | | | | | 6251 | 9 | | | | | | | | | |
| *12 | 37944 | X | 27293 | -0- | -10651 B | -0- | 21102 | 3 | 6191 | 9 | N | 5628 | 5628 | 0 | | | 61 |
| *01 | 33666 | X | 26416 | -0- | -7250 B | -0- | 148 | 1 | 20468 | 3 | N | 5273 | 5273 | 0 | | | 61 |
| | | | | | | | 5800 | 9 | | | | | | | | | |
| 02 | 27888 | X | 22094 | -0- | -5794 B | -0- | 227 | 1 | 16905 | 3 | N | 4511 | 4511 | 0 | | | 61 |
| | | | | | | | 4962 | 9 | | | | | | | | | |

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 9982 | X | 7693 | -0- | -2289 B | -0- | 6510 | 3 | 1183 | 9 | N | 1075 | 1075 | 0 | | | 74 |
| *08 | 9269 | X | 8789 | -0- | -480 B | -0- | 7370 | 3 | 1419 | 9 | N | 1290 | 1290 | 0 | | | 74 |
| *09 | 8400 | X | 8125 | -0- | -275 B | -0- | 6894 | 3 | 1231 | 9 | N | 1119 | 1119 | 0 | | | 74 |
| *10 | 8649 | X | 7837 | -0- | -812 B | -0- | 6522 | 3 | 1315 | 9 | N | 1195 | 1111 | 0 | | | 158 |
| *11 | 8520 | X | 6454 | -0- | -2066 B | -0- | 263 | 1 | 5133 | 3 | N | 962 | 962 | 0 | | | 158 |
| | | | | | | | 1058 | 9 | | | | | | | | | |
| *12 | 8804 | X | 7031 | -0- | -1773 B | -0- | 395 | 1 | 5602 | 3 | N | 940 | 449 | 0 | 554 | 1 | 95 |
| | | | | | | | 1034 | 9 | | | | | | | | | |
| *01 | 8804 | X | 7293 | -0- | -1511 B | -0- | 62 | 1 | 5977 | 3 | N | 1140 | 153 | 0 | 927 | 1 | 155 |
| | | | | | | | 1254 | 9 | | | | | | | | | |
| 02 | 7588 | X | 7065 | -0- | -523 B | -0- | 5917 | 3 | 1148 | 9 | N | 1044 | 1110 | 1 | | | 89 |

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 61411 | X | 39215 | -0- | -22196 B | -0- | 31204 | 3 | 8011 | 9 | N | 7283 | 6784 | 0 | 540 | 1 | 27 |
| *08 | 61411 | X | 36456 | -0- | -24955 B | -0- | 28693 | 3 | 7763 | 9 | N | 7057 | 7057 | 0 | | | 27 |
| *09 | 52290 | X | 32814 | -0- | -19476 B | -0- | 144 | 1 | 25710 | 3 | N | 6327 | 6100 | 0 | 183 | 1 | 71 |
| | | | | | | | 6960 | 9 | | | | | | | | | |
| *10 | 49755 | X | 29686 | -0- | -20069 B | -0- | 23450 | 3 | 6236 | 9 | N | 5669 | 5669 | 0 | | | 71 |
| *11 | 42090 | X | 28304 | -0- | -13786 B | -0- | 87 | 1 | 22472 | 3 | N | 5223 | 5064 | 0 | 181 | 1 | 49 |
| | | | | | | | 5745 | 9 | | | | | | | | | |
| *12 | 39215 | X | 27828 | -0- | -11387 B | -0- | 425 | 1 | 21881 | 3 | N | 5020 | 5020 | 0 | | | 49 |
| | | | | | | | 5522 | 9 | | | | | | | | | |
| *01 | 36456 | X | 25707 | -0- | -10749 B | -0- | 312 | 1 | 20408 | 3 | N | 4534 | 4350 | 0 | 187 | 1 | 46 |
| | | | | | | | 4987 | 9 | | | | | | | | | |
| 02 | 30632 | X | 15460 | -0- | -15172 B | -0- | 123 | 1 | 12352 | 3 | N | 2714 | 2424 | 0 | 184 | 1 | 152 |
| | | | | | | | 2985 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 42408 | X | 33697 | -0- | -8711 B | -0- | 224 | 1 | 26932 | 3 | N | 5946 | 4670 | 0 | 1283 | 1 | 64 |
| | | | | | | | 6541 | 9 | | | | | | | | | |
| *08 | 42408 | X | 28483 | -0- | -13925 B | -0- | 199 | 1 | 22582 | 3 | N | 5184 | 5184 | 0 | | | 64 |
| | | | | | | | 5702 | 9 | | | | | | | | | |
| *09 | 41040 | X | 30559 | -0- | -10481 B | -0- | 149 | 1 | 24951 | 3 | N | 4963 | 4686 | 0 | 182 | 1 | 159 |
| | | | | | | | 5459 | 9 | | | | | | | | | |
| *10 | 42408 | X | 34129 | -0- | -8279 B | -0- | 441 | 1 | 27791 | 3 | N | 5361 | 5361 | 0 | | | 159 |
| | | | | | | | 5897 | 9 | | | | | | | | | |
| *11 | 35580 | X | 30311 | -0- | -5269 B | -0- | 251 | 1 | 24976 | 3 | N | 4622 | 4622 | 0 | | | 159 |
| | | | | | | | 5084 | 9 | | | | | | | | | |
| *12 | 33697 | X | 29041 | -0- | -4656 B | -0- | 24146 | 3 | 4895 | 9 | N | 4450 | 4450 | 0 | | | 159 |
| *01 | 34131 | X | 26456 | -0- | -7675 B | -0- | 22025 | 3 | 4431 | 9 | N | 4028 | 3575 | 0 | 549 | 1 | 63 |
| 02 | 30828 | X | 15963 | -0- | -14865 B | -0- | 13297 | 3 | 2666 | 9 | N | 2424 | 2424 | 0 | | | 63 |

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 64635 | X | 39644 | -0- | -24991 B | -0- | 196 | 1 | 32250 | 3 | N | 6544 | 5916 | 0 | 549 | 1 | 183 |
| | | | | | | | 7198 | 9 | | | | | | | | | |
| *08 | 58342 | X | 36399 | -0- | -21943 B | -0- | 107 | 1 | 29614 | 3 | N | 6071 | 6071 | 0 | | | 183 |
| | | | | | | | 6678 | 9 | | | | | | | | | |
| *09 | 49230 | X | 30221 | -0- | -19009 B | -0- | 204 | 1 | 24340 | 3 | N | 5161 | 5161 | 0 | | | 183 |
| | | | | | | | 5677 | 9 | | | | | | | | | |
| *10 | 49755 | X | 32331 | -0- | -17424 B | -0- | 216 | 1 | 26589 | 3 | N | 5024 | 4240 | 0 | 818 | 1 | 149 |
| | | | | | | | 5526 | 9 | | | | | | | | | |
| *11 | 43470 | X | 33574 | -0- | -9896 B | -0- | 177 | 1 | 27576 | 3 | N | 5292 | 4207 | 0 | 1097 | 1 | 137 |
| | | | | | | | 5821 | 9 | | | | | | | | | |
| *12 | 39649 | X | 30924 | -0- | -8725 B | -0- | 178 | 1 | 25697 | 3 | N | 4590 | 4590 | 0 | | | 137 |
| | | | | | | | 5049 | 9 | | | | | | | | | |
| *01 | 36394 | X | 31246 | -0- | -5148 B | -0- | 237 | 1 | 25996 | 3 | N | 4557 | 4249 | 0 | 370 | 1 | 75 |
| | | | | | | | 5013 | 9 | | | | | | | | | |
| 02 | 31332 | X | 17941 | -0- | -13391 B | -0- | 128 | 1 | 15101 | 3 | N | 2465 | 2465 | 0 | | | 75 |
| | | | | | | | 2712 | 9 | | | | | | | | | |

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 34844 | X | 27076 | -0- | -7768 B | -0- | 202 | 1 | 21763 | 3 | N | 4646 | 4219 | 0 | 363 | 1 | 89 |
| | | | | | | | 5111 | 9 | | | | | | | | | |
| *08 | 32891 | X | 26186 | -0- | -6705 B | -0- | 378 | 1 | 20795 | 3 | N | 4557 | 4557 | 0 | | | 89 |
| | | | | | | | 5013 | 9 | | | | | | | | | |
| *09 | 30780 | X | 24391 | -0- | -6389 B | -0- | 123 | 1 | 19473 | 3 | N | 4359 | 4359 | 0 | | | 89 |
| | | | | | | | 4795 | 9 | | | | | | | | | |
| *10 | 31279 | X | 24636 | -0- | -6643 B | -0- | 21 | 1 | 19757 | 3 | N | 4416 | 4416 | 0 | | | 89 |
| | | | | | | | 4858 | 9 | | | | | | | | | |
| *11 | 27120 | X | 22792 | -0- | -4328 B | -0- | 56 | 1 | 18202 | 3 | N | 4122 | 4122 | 0 | | | 89 |
| | | | | | | | 4534 | 9 | | | | | | | | | |
| *12 | 27063 | X | 22517 | -0- | -4546 B | -0- | 25 | 1 | 18073 | 3 | N | 4017 | 3810 | 0 | 180 | 1 | 116 |
| | | | | | | | 4419 | 9 | | | | | | | | | |
| *01 | 26195 | X | 22964 | -0- | -3231 B | -0- | 10 | 1 | 18605 | 3 | N | 3954 | 3807 | 0 | 183 | 1 | 80 |
| | | | | | | | 4349 | 9 | | | | | | | | | |
| 02 | 22764 | X | 21794 | -0- | -970 B | -0- | 17567 | 3 | 4227 | 9 | N | 3843 | 3843 | 0 | | | 80 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 30070 | X | 20111 | -0- | -9959 B | -0- | 518 | 1 | 16966 | 3 | N | 2388 | 2148 | 0 | 177 | 1 | 83 |
| | | | | | | | 2627 | 9 | | | | | | | | | |
| *08 | 25172 | X | 21467 | -0- | -3705 B | -0- | 530 | 1 | 18453 | 3 | N | 2258 | 2258 | 0 | | | 83 |
| | | | | | | | 2484 | 9 | | | | | | | | | |
| *09 | 23700 | X | 20514 | -0- | -3186 B | -0- | 558 | 1 | 17665 | 3 | N | 2083 | 2083 | 0 | | | 83 |
| | | | | | | | 2291 | 9 | | | | | | | | | |
| *10 | 24490 | X | 19992 | -0- | -4498 B | -0- | 556 | 1 | 17135 | 3 | N | 2092 | 2092 | 0 | | | 83 |
| | | | | | | | 2301 | 9 | | | | | | | | | |
| *11 | 19710 | X | 18970 | -0- | -740 B | -0- | 548 | 1 | 16219 | 3 | N | 2003 | 2003 | 0 | | | 83 |
| | | | | | | | 2203 | 9 | | | | | | | | | |
| *12 | 21204 | X | 18239 | -0- | -2965 B | -0- | 589 | 1 | 15510 | 3 | N | 1945 | 1945 | 0 | | | 83 |
| | | | | | | | 2140 | 9 | | | | | | | | | |
| *01 | 21204 | X | 17158 | -0- | -4046 B | -0- | 628 | 1 | 14516 | 3 | N | 1831 | 1831 | 0 | | | 83 |
| | | | | | | | 2014 | 9 | | | | | | | | | |
| 02 | 19152 | X | 15065 | -0- | -4087 B | -0- | 548 | 1 | 12721 | 3 | N | 1633 | 1633 | 0 | | | 83 |
| | | | | | | | 1796 | 9 | | | | | | | | | |

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 70339 | X | 51537 | -0- | -18802 B | -0- | 43774 | 3 | 7763 | 9 | N | 7057 | 6456 | 0 | 546 | 1 | 114 |
| *08 | 70277 | X | 51493 | -0- | -18784 B | -0- | 44473 | 3 | 7020 | 9 | N | 6382 | 6121 | 0 | 184 | 1 | 191 |
| *09 | 64680 | X | 48450 | -0- | -16230 B | -0- | 59 | 1 | 41969 | 3 | N | 5838 | 5838 | 0 | | | 191 |
| | | | | | | | 6422 | 9 | | | | | | | | | |
| *10 | 63023 | X | 47219 | -0- | -15804 B | -0- | 485 | 1 | 40540 | 3 | N | 5631 | 5631 | 0 | | | 191 |
| | | | | | | | 6194 | 9 | | | | | | | | | |
| *11 | 53760 | X | 42859 | -0- | -10901 B | -0- | 442 | 1 | 36800 | 3 | N | 5106 | 5106 | 0 | | | 191 |
| | | | | | | | 5617 | 9 | | | | | | | | | |
| *12 | 51522 | X | 41194 | -0- | -10328 B | -0- | 502 | 1 | 35172 | 3 | N | 5018 | 5018 | 0 | | | 191 |
| | | | | | | | 5520 | 9 | | | | | | | | | |
| *01 | 51491 | X | 38963 | -0- | -12528 B | -0- | 564 | 1 | 33144 | 3 | N | 4777 | 4777 | 0 | | | 191 |
| | | | | | | | 5255 | 9 | | | | | | | | | |
| 02 | 45220 | X | 30897 | -0- | -14323 B | -0- | 556 | 1 | 26194 | 3 | N | 3770 | 3770 | 0 | | | 191 |
| | | | | | | | 4147 | 9 | | | | | | | | | |

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 59148 | X | 38659 | -0- | -20489 B | -0- | 427 | 1 | 32686 | 3 | N | 5042 | 4543 | 0 | 525 | 1 | 25 |
| | | | | | | | 5546 | 9 | | | | | | | | | |
| *08 | 54529 | X | 33688 | -0- | -20841 B | -0- | 520 | 1 | 28779 | 3 | N | 3990 | 3990 | 0 | | | 25 |
| | | | | | | | 4389 | 9 | | | | | | | | | |
| *09 | 46920 | X | 31673 | -0- | -15247 B | -0- | 345 | 1 | 26920 | 3 | N | 4007 | 4007 | 0 | | | 25 |
| | | | | | | | 4408 | 9 | | | | | | | | | |
| *10 | 45322 | X | 32329 | -0- | -12993 B | -0- | 27828 | 3 | 4501 | 9 | N | 4092 | 4092 | 0 | | | 25 |
| *11 | 37410 | X | 30466 | -0- | -6944 B | -0- | 26333 | 3 | 4133 | 9 | N | 3757 | 3757 | 0 | | | 25 |
| *12 | 38657 | X | 28323 | -0- | -10334 B | -0- | 24377 | 3 | 3946 | 9 | N | 3587 | 3335 | 0 | 186 | 1 | 91 |
| *01 | 33697 | X | 26094 | -0- | -7603 B | -0- | 22433 | 3 | 3661 | 9 | N | 3328 | 3328 | 0 | | | 91 |
| 02 | 29568 | X | 22032 | -0- | -7536 B | -0- | 19062 | 3 | 2970 | 9 | N | 2700 | 2700 | 0 | | | 91 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 20801 | X | 12701 | -0- | -8100 B | -0- | 381 | 1 | 10725 | 3 | N | 1450 | 1457 | 1 | | | 178 |
| | | | | | | | 1595 | 9 | | | | | | | | | |
| *08 | 18600 | X | 12574 | -0- | -6026 B | -0- | 352 | 1 | 10612 | 3 | N | 1464 | 1466 | 1 | | | 176 |
| | | | | | | | 1610 | 9 | | | | | | | | | |
| *09 | 15960 | X | 11354 | -0- | -4606 B | -0- | 329 | 1 | 9562 | 3 | N | 1330 | 1092 | 1 | | | 414 |
| | | | | | | | 1463 | 9 | | | | | | | | | |
| *10 | 14973 | X | 11069 | -0- | -3904 B | -0- | 485 | 1 | 9340 | 3 | N | 1131 | 1289 | 1 | | | 256 |
| | | | | | | | 1244 | 9 | | | | | | | | | |
| *11 | 13020 | X | 10351 | -0- | -2669 B | -0- | 494 | 1 | 8481 | 3 | N | 1251 | 1265 | 1 | | | 242 |
| | | | | | | | 1376 | 9 | | | | | | | | | |
| *12 | 12710 | X | 10759 | -0- | -1951 B | -0- | 504 | 1 | 8758 | 3 | N | 1361 | 1282 | 1 | | | 321 |
| | | | | | | | 1497 | 9 | | | | | | | | | |
| *01 | 12586 | X | 10783 | -0- | -1803 B | -0- | 481 | 1 | 8985 | 3 | N | 1197 | 1288 | 1 | | | 230 |
| | | | | | | | 1317 | 9 | | | | | | | | | |
| 02 | 10584 | X | 10010 | -0- | -574 B | -0- | 499 | 1 | 8122 | 3 | N | 1263 | 1078 | 1 | | | 415 |
| | | | | | | | 1389 | 9 | | | | | | | | | |

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 25451 | X | 17421 | -0- | -8030 B | -0- | 458 | 1 | 13282 | 3 | N | 3346 | 3456 | 1 | | | 326 |
| | | | | | | | 3681 | 9 | | | | | | | | | |
| *08 | 23994 | X | 16624 | -0- | -7370 B | -0- | 380 | 1 | 12556 | 3 | N | 3353 | 3447 | 1 | | | 232 |
| | | | | | | | 3688 | 9 | | | | | | | | | |
| *09 | 18870 | X | 13742 | -0- | -5128 B | -0- | 445 | 1 | 10524 | 3 | N | 2521 | 2533 | 1 | | | 220 |
| | | | | | | | 2773 | 9 | | | | | | | | | |
| *10 | 19251 | X | 12659 | -0- | -6592 B | -0- | 539 | 1 | 9226 | 3 | N | 2631 | 2571 | 1 | | | 280 |
| | | | | | | | 2894 | 9 | | | | | | | | | |
| *11 | 18540 | X | 14661 | -0- | -3879 B | -0- | 419 | 1 | 10801 | 3 | N | 3128 | 3132 | 1 | | | 276 |
| | | | | | | | 3441 | 9 | | | | | | | | | |
| *12 | 17422 | X | 14635 | -0- | -2787 B | -0- | 282 | 1 | 10846 | 3 | N | 3188 | 3122 | 1 | | | 342 |
| | | | | | | | 3507 | 9 | | | | | | | | | |
| *01 | 16616 | X | 14215 | -0- | -2401 B | -0- | 50 | 1 | 11106 | 3 | N | 2781 | 2904 | 1 | | | 219 |
| | | | | | | | 3059 | 9 | | | | | | | | | |
| 02 | 14224 | X | 12017 | -0- | -2207 B | -0- | 23 | 1 | 9297 | 3 | N | 2452 | 2362 | 1 | | | 309 |
| | | | | | | | 2697 | 9 | | | | | | | | | |

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 27001 | X | 15849 | -0- | -11152 B | -0- | 13870 | 3 | 1979 | 9 | N | 1799 | 1799 | 1 | | | 275 |
| *08 | 23963 | X | 14986 | -0- | -8977 B | -0- | 13197 | 3 | 1789 | 9 | N | 1626 | 1638 | 1 | | | 263 |
| *09 | 19470 | X | 13283 | -0- | -6187 B | -0- | 11855 | 3 | 1428 | 9 | N | 1298 | 1286 | 1 | | | 275 |
| *10 | 18693 | X | 13332 | -0- | -5361 B | -0- | 11598 | 3 | 1734 | 9 | N | 1576 | 1648 | 1 | | | 203 |
| *11 | 16410 | X | 11739 | -0- | -4671 B | -0- | 10286 | 3 | 1453 | 9 | N | 1321 | 1291 | 1 | | | 233 |
| *12 | 15841 | X | 11721 | -0- | -4120 B | -0- | 10109 | 3 | 1612 | 9 | N | 1465 | 1476 | 1 | | | 222 |
| *01 | 14973 | X | 11550 | -0- | -3423 B | -0- | 10008 | 3 | 1542 | 9 | N | 1402 | 1443 | 1 | | | 181 |
| 02 | 12404 | X | 10079 | -0- | -2325 B | -0- | 8882 | 3 | 1197 | 9 | N | 1088 | 914 | 1 | | | 355 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 85684 | X | 68927 | -0- | -16757 B | -0- | 208 | 1 | 53863 | 3 | N | 13505 | 12425 | 0 | 1080 | 1 | 24 |
| | | | | | | | 14856 | 9 | | | | | | | | | |
| *08 | 85684 | X | 64935 | -0- | -20749 B | -0- | 306 | 1 | 50671 | 3 | N | 12689 | 12689 | 0 | | | 24 |
| | | | | | | | 13958 | 9 | | | | | | | | | |
| *09 | 80790 | X | 57746 | -0- | -23044 B | -0- | 95 | 1 | 45123 | 3 | N | 11389 | 11389 | 0 | | | 24 |
| | | | | | | | 12528 | 9 | | | | | | | | | |
| *10 | 83483 | X | 54891 | -0- | -28592 B | -0- | 80 | 1 | 42659 | 3 | N | 11047 | 11047 | 0 | | | 24 |
| | | | | | | | 12152 | 9 | | | | | | | | | |
| *11 | 74130 | X | 50064 | -0- | -24066 B | -0- | 74 | 1 | 38976 | 3 | N | 10013 | 10013 | 0 | | | 24 |
| | | | | | | | 11014 | 9 | | | | | | | | | |
| *12 | 68913 | X | 48575 | -0- | -20338 B | -0- | 141 | 1 | 38090 | 3 | N | 9404 | 9052 | 0 | 349 | 1 | 27 |
| | | | | | | | 10344 | 9 | | | | | | | | | |
| *01 | 64945 | X | 45504 | -0- | -19441 B | -0- | 148 | 1 | 35554 | 3 | N | 8911 | 7967 | 0 | 924 | 1 | 47 |
| | | | | | | | 9802 | 9 | | | | | | | | | |
| 02 | 53900 | X | 39374 | -0- | -14526 B | -0- | 218 | 1 | 30764 | 3 | N | 7629 | 7629 | 0 | | | 47 |
| | | | | | | | 8392 | 9 | | | | | | | | | |

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 39587 | X | 21742 | -0- | -17845 B | -0- | 84 | 1 | 16877 | 3 | N | 4346 | 4472 | 1 | | | 410 |
| | | | | | | | 4781 | 9 | | | | | | | | | |
| *08 | 39587 | X | 18065 | -0- | -21522 B | -0- | 84 | 1 | 13941 | 3 | N | 3673 | 3598 | 1 | | | 485 |
| | | | | | | | 4040 | 9 | | | | | | | | | |
| *09 | 32610 | X | 16134 | -0- | -16476 B | -0- | 58 | 1 | 12561 | 3 | N | 3195 | 3459 | 1 | | | 221 |
| | | | | | | | 3515 | 9 | | | | | | | | | |
| *10 | 30318 | X | 22258 | -0- | -8060 B | -0- | 33 | 1 | 17427 | 3 | N | 4362 | 4368 | 1 | | | 215 |
| | | | | | | | 4798 | 9 | | | | | | | | | |
| *11 | 24690 | X | 20481 | -0- | -4209 B | -0- | 51 | 1 | 16477 | 3 | N | 3594 | 3474 | 1 | | | 335 |
| | | | | | | | 3953 | 9 | | | | | | | | | |
| *12 | 21731 | X | 21615 | -0- | -116 B | -0- | 252 | 1 | 17172 | 3 | N | 3810 | 3845 | 1 | | | 300 |
| | | | | | | | 4191 | 9 | | | | | | | | | |
| *01 | 22258 | X | 20590 | -0- | -1668 B | -0- | 103 | 1 | 16911 | 3 | N | 3251 | 3264 | 1 | | | 287 |
| | | | | | | | 3576 | 9 | | | | | | | | | |
| 02 | 20104 | X | 17904 | -0- | -2200 B | -0- | 25 | 1 | 14787 | 3 | N | 2811 | 2736 | 1 | | | 362 |
| | | | | | | | 3092 | 9 | | | | | | | | | |

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 45229 | X | 26634 | -0- | -18595 B | -0- | 595 | 1 | 20656 | 3 | N | 4894 | 4880 | 1 | | | 280 |
| | | | | | | | 5383 | 9 | | | | | | | | | |
| *08 | 45229 | X | 24466 | -0- | -20763 B | -0- | 496 | 1 | 19011 | 3 | N | 4508 | 4508 | 1 | | | 280 |
| | | | | | | | 4959 | 9 | | | | | | | | | |
| *09 | 38280 | X | 19988 | -0- | -18292 B | -0- | 465 | 1 | 15677 | 3 | N | 3496 | 3447 | 1 | | | 329 |
| | | | | | | | 3846 | 9 | | | | | | | | | |
| *10 | 35526 | X | 18244 | -0- | -17282 B | -0- | 348 | 1 | 14147 | 3 | N | 3408 | 3442 | 1 | | | 295 |
| | | | | | | | 3749 | 9 | | | | | | | | | |
| *11 | 29430 | X | 17592 | -0- | -11838 B | -0- | 142 | 1 | 13983 | 3 | N | 3152 | 3106 | 1 | | | 341 |
| | | | | | | | 3467 | 9 | | | | | | | | | |
| *12 | 26629 | X | 17045 | -0- | -9584 B | -0- | 36 | 1 | 13769 | 3 | N | 2945 | 2937 | 1 | | | 349 |
| | | | | | | | 3240 | 9 | | | | | | | | | |
| *01 | 24459 | X | 15667 | -0- | -8792 B | -0- | 99 | 1 | 12746 | 3 | N | 2565 | 2740 | 1 | | | 174 |
| | | | | | | | 2822 | 9 | | | | | | | | | |
| 02 | 18648 | X | 12372 | -0- | -6276 B | -0- | 82 | 1 | 10015 | 3 | N | 2068 | 1797 | 1 | | | 445 |
| | | | | | | | 2275 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 41602 X | 29309 | -0- | -12293 B | -0- | 132 | 1 | 24606 | 3 | N | 4155 | 3781 | 0 | 367 | 1 | 128 |
| | | | | | | 4571 | 9 | | | | | | | | | |
| *08 | 41602 X | 27096 | -0- | -14506 B | -0- | 113 | 1 | 22723 | 3 | N | 3873 | 3873 | 0 | | | 128 |
| | | | | | | 4260 | 9 | | | | | | | | | |
| *09 | 40230 X | 23201 | -0- | -17029 B | -0- | 63 | 1 | 19432 | 3 | N | 3369 | 3069 | 0 | 365 | 1 | 63 |
| | | | | | | 3706 | 9 | | | | | | | | | |
| *10 | 36859 X | 23964 | -0- | -12895 B | -0- | 87 | 1 | 20564 | 3 | N | 3012 | 202 | 0 | 2727 | 1 | 146 |
| | | | | | | 3313 | 9 | | | | | | | | | |
| *11 | 31350 X | 26633 | -0- | -4717 B | -0- | 13 | 1 | 23049 | 3 | N | 3246 | 3164 | 0 | 184 | 1 | 44 |
| | | | | | | 3571 | 9 | | | | | | | | | |
| *12 | 29295 X | 22879 | -0- | -6416 B | -0- | 9 | 1 | 19870 | 3 | N | 2727 | 2727 | 0 | | | 44 |
| | | | | | | 3000 | 9 | | | | | | | | | |
| *01 | 27094 X | 20889 | -0- | -6205 B | -0- | 175 | 1 | 17939 | 3 | N | 2523 | 2267 | 0 | 186 | 1 | 114 |
| | | | | | | 2775 | 9 | | | | | | | | | |
| *02 | 24864 X | 18306 | -0- | -6558 B | -0- | 440 | 1 | 15423 | 3 | N | 2221 | 2221 | 0 | | | 114 |
| | | | | | | 2443 | 9 | | | | | | | | | |

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 39029 X | 22699 | -0- | -16330 B | -0- | 659 | 1 | 16412 | 3 | N | 5116 | 5168 | 1 | | | 223 |
| | | | | | | 5628 | 9 | | | | | | | | | |
| *08 | 39029 X | 19606 | -0- | -19423 B | -0- | 707 | 1 | 13750 | 3 | N | 4681 | 4316 | 1 | | | 588 |
| | | | | | | 5149 | 9 | | | | | | | | | |
| *09 | 31470 X | 16426 | -0- | -15044 B | -0- | 631 | 1 | 11718 | 3 | N | 3706 | 3995 | 1 | | | 299 |
| | | | | | | 4077 | 9 | | | | | | | | | |
| *10 | 30225 X | 17985 | -0- | -12240 B | -0- | 553 | 1 | 12918 | 3 | N | 4104 | 4209 | 1 | | | 194 |
| | | | | | | 4514 | 9 | | | | | | | | | |
| *11 | 24510 X | 15089 | -0- | -9421 B | -0- | 453 | 1 | 10850 | 3 | N | 3442 | 3302 | 1 | | | 334 |
| | | | | | | 3786 | 9 | | | | | | | | | |
| *12 | 22692 X | 16341 | -0- | -6351 B | -0- | 418 | 1 | 12012 | 3 | N | 3555 | 3643 | 1 | | | 246 |
| | | | | | | 3911 | 9 | | | | | | | | | |
| *01 | 19592 X | 15835 | -0- | -3757 B | -0- | 370 | 1 | 11725 | 3 | N | 3400 | 3245 | 1 | | | 401 |
| | | | | | | 3740 | 9 | | | | | | | | | |
| 02 | 16240 X | 14644 | -0- | -1596 B | -0- | 359 | 1 | 11172 | 3 | N | 2830 | 3090 | 1 | | | 141 |
| | | | | | | 3113 | 9 | | | | | | | | | |

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 54777 X | 30945 | -0- | -23832 B | -0- | 471 | 1 | 24247 | 3 | N | 5661 | 5882 | 1 | | | 374 |
| | | | | | | 6227 | 9 | | | | | | | | | |
| *08 | 54777 X | 27410 | -0- | -27367 B | -0- | 506 | 1 | 20958 | 3 | N | 5405 | 4882 | 1 | | | 897 |
| | | | | | | 5946 | 9 | | | | | | | | | |
| *09 | 47400 X | 21486 | -0- | -25914 B | -0- | 546 | 1 | 17034 | 3 | N | 3551 | 4168 | 1 | | | 280 |
| | | | | | | 3906 | 9 | | | | | | | | | |
| *10 | 42222 X | 22643 | -0- | -19579 B | -0- | 594 | 1 | 17399 | 3 | N | 4227 | 4189 | 1 | | | 318 |
| | | | | | | 4650 | 9 | | | | | | | | | |
| *11 | 35070 X | 20677 | -0- | -14393 B | -0- | 596 | 1 | 15617 | 3 | N | 4058 | 3835 | 1 | | | 541 |
| | | | | | | 4464 | 9 | | | | | | | | | |
| *12 | 30938 X | 22431 | -0- | -8507 B | -0- | 645 | 1 | 17751 | 3 | N | 3668 | 3838 | 1 | | | 371 |
| | | | | | | 4035 | 9 | | | | | | | | | |
| *01 | 27404 X | 19562 | -0- | -7842 B | -0- | 517 | 1 | 15758 | 3 | N | 2988 | 3075 | 1 | | | 284 |
| | | | | | | 3287 | 9 | | | | | | | | | |
| 02 | 20804 X | 15790 | -0- | -5014 B | -0- | 409 | 1 | 12564 | 3 | N | 2561 | 2529 | 1 | | | 316 |
| | | | | | | 2817 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 45849 X | 28417 | -0- | -17432 B | -0- | 22429 | 3 | 5988 | 9 | N | 5444 | 5364 | 1 | | | 345 |
| *08 | 45849 X | 26754 | -0- | -19095 B | -0- | 20503 | 3 | 6251 | 9 | N | 5683 | 5400 | 1 | | | 628 |
| *09 | 39000 X | 22417 | -0- | -16583 B | -0- | 17624 | 3 | 4793 | 9 | N | 4357 | 4158 | 1 | | | 827 |
| *10 | 36580 X | 22815 | -0- | -13765 B | -0- | 18246 | 3 | 4569 | 9 | N | 4154 | 4562 | 1 | | | 419 |
| *11 | 31350 X | 19976 | -0- | -11374 B | -0- | 15254 | 3 | 4722 | 9 | N | 4293 | 4209 | 1 | | | 503 |
| *12 | 28427 X | 22000 | -0- | -6427 B | -0- | 17682 | 3 | 4318 | 9 | N | 3925 | 3814 | 1 | | | 614 |
| *01 | 26753 X | 19795 | -0- | -6958 B | -0- | 15904 | 3 | 3891 | 9 | N | 3537 | 3643 | 1 | | | 508 |
| 02 | 20916 X | 16491 | -0- | -4425 B | -0- | 13385 | 3 | 3106 | 9 | N | 2824 | 2922 | 1 | | | 410 |

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 65007 X | 40026 | -0- | -24981 B | -0- | 1043 | 1 | 30225 | 3 | N | 7962 | 8201 | 1 | | | 278 |
| | | | | | | 8758 | 9 | | | | | | | | | |
| *08 | 61101 X | 49119 | -0- | -11982 B | -0- | 567 | 1 | 37915 | 3 | N | 9670 | 9667 | 1 | | | 281 |
| | | | | | | 10637 | 9 | | | | | | | | | |
| *09 | 53880 X | 47272 | -0- | -6608 B | -0- | 448 | 1 | 36706 | 3 | N | 9198 | 8705 | 1 | | | 774 |
| | | | | | | 10118 | 9 | | | | | | | | | |
| *10 | 54653 X | 47024 | -0- | -7629 B | -0- | 381 | 1 | 36649 | 3 | N | 9085 | 9537 | 1 | | | 322 |
| | | | | | | 9994 | 9 | | | | | | | | | |
| *11 | 51750 X | 46006 | -0- | -5744 B | -0- | 329 | 1 | 35570 | 3 | N | 9188 | 9254 | 1 | | | 256 |
| | | | | | | 10107 | 9 | | | | | | | | | |
| *12 | 49104 X | 45771 | -0- | -3333 B | -0- | 252 | 1 | 35285 | 3 | N | 9304 | 8881 | 1 | | | 679 |
| | | | | | | 10234 | 9 | | | | | | | | | |
| *01 | 49104 X | 43262 | -0- | -5842 B | -0- | 33513 | 3 | 9749 | 9 | N | 8863 | 7518 | 0 | 1676 | 1 | 348 |
| 02 | 44128 X | 38835 | -0- | -5293 B | -0- | 29811 | 3 | 9024 | 9 | N | 8204 | 8189 | 0 | 167 | 1 | 196 |

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 64387 X | 47234 | -0- | -17153 B | -0- | 270 | 1 | 36706 | 3 | N | 9325 | 9301 | 1 | | | 294 |
| | | | | | | 10258 | 9 | | | | | | | | | |
| *08 | 60698 X | 55814 | -0- | -4884 B | -0- | 642 | 1 | 43206 | 3 | N | 10878 | 10736 | 1 | | | 436 |
| | | | | | | 11966 | 9 | | | | | | | | | |
| *09 | 55050 X | 51582 | -0- | -3468 B | -0- | 692 | 1 | 40121 | 3 | N | 9790 | 9514 | 1 | | | 712 |
| | | | | | | 10769 | 9 | | | | | | | | | |
| *10 | 56668 X | 52447 | -0- | -4221 B | -0- | 787 | 1 | 40576 | 3 | N | 10076 | 10077 | 1 | | | 711 |
| | | | | | | 11084 | 9 | | | | | | | | | |
| *11 | 54840 X | 49813 | -0- | -5027 B | -0- | 693 | 1 | 38893 | 3 | N | 9297 | 9625 | 1 | | | 383 |
| | | | | | | 10227 | 9 | | | | | | | | | |
| *12 | 55614 X | 48975 | -0- | -6639 B | -0- | 648 | 1 | 38283 | 3 | N | 9131 | 9122 | 1 | | | 392 |
| | | | | | | 10044 | 9 | | | | | | | | | |
| *01 | 55614 X | 47625 | -0- | -7989 B | -0- | 798 | 1 | 36307 | 3 | N | 9564 | 8651 | 0 | 933 | 1 | 372 |
| | | | | | | 10520 | 9 | | | | | | | | | |
| 02 | 48132 X | 41453 | -0- | -6679 B | -0- | 388 | 1 | 32158 | 3 | N | 8097 | 8015 | 0 | 188 | 1 | 266 |
| | | | | | | 8907 | 9 | | | | | | | | | |

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 107260 X | 74794 | -0- | -32466 B | -0- | 745 | 1 | 61172 | 3 | N | 11706 | 2589 | 0 | 9639 | 1 | 247 |
| | | | | | | 12877 | 9 | | | | | | | | | |
| *08 | 107260 X | 66032 | -0- | -41228 B | -0- | 183 | 1 | 53845 | 3 | N | 10913 | 10913 | 0 | | | 247 |
| | | | | | | 12004 | 9 | | | | | | | | | |
| *09 | 93930 X | 58175 | -0- | -35755 B | -0- | 254 | 1 | 47533 | 3 | N | 9444 | 9444 | 0 | | | 247 |
| | | | | | | 10388 | 9 | | | | | | | | | |
| *10 | 84940 X | 53223 | -0- | -31717 B | -0- | 299 | 1 | 43435 | 3 | N | 8626 | 8626 | 0 | | | 247 |
| | | | | | | 9489 | 9 | | | | | | | | | |
| *11 | 80730 X | 46311 | -0- | -34419 B | -0- | 306 | 1 | 37674 | 3 | N | 7574 | 7556 | 0 | 181 | 1 | 84 |
| | | | | | | 8331 | 9 | | | | | | | | | |
| *12 | 74803 X | 42760 | -0- | -32043 B | -0- | 326 | 1 | 34673 | 3 | N | 7055 | 7055 | 0 | | | 84 |
| | | | | | | 7761 | 9 | | | | | | | | | |
| *01 | 66030 X | 40321 | -0- | -25709 B | -0- | 339 | 1 | 32792 | 3 | N | 6536 | 6536 | 0 | | | 84 |
| | | | | | | 7190 | 9 | | | | | | | | | |
| 02 | 54292 X | 33529 | -0- | -20763 B | -0- | 339 | 1 | 27130 | 3 | N | 5509 | 5509 | 0 | | | 84 |
| | | | | | | 6060 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 11/22/2015 TOTAL DEPTH 13499 PERF.13759 - 19752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 124000 | X | 104876 | -0- | -19124 B | -0- | 304 | 1 | 92350 | 3 | N | 11111 | 11308 | 1 | | | 448 |
| | | | | | | | 12222 | 9 | | | | | | | | | |
| *08 | 124000 | X | 97695 | -0- | -26305 B | -0- | 86214 | 3 | 11481 | 9 | N | 10437 | 10263 | 1 | | | 622 |
| *09 | 120000 | X | 86177 | -0- | -33823 B | -0- | 1 | 1 | 76048 | 3 | N | 9207 | 9204 | 1 | | | 625 |
| | | | | | | | 10128 | 9 | | | | | | | | | |
| *10 | 119412 | X | 80869 | -0- | -38543 B | -0- | 1 | 1 | 71201 | 3 | N | 8788 | 8473 | 1 | | | 940 |
| | | | | | | | 9667 | 9 | | | | | | | | | |
| *11 | 107670 | X | 73246 | -0- | -34424 B | -0- | 4 | 1 | 64969 | 3 | N | 7521 | 7940 | 1 | | | 521 |
| | | | | | | | 8273 | 9 | | | | | | | | | |
| *12 | 104873 | X | 69475 | -0- | -35398 B | -0- | 3 | 1 | 61026 | 3 | N | 7678 | 7648 | 1 | | | 551 |
| | | | | | | | 8446 | 9 | | | | | | | | | |
| *01 | 97681 | X | 60741 | -0- | -36940 B | -0- | 53328 | 3 | 7413 | 9 | N | 6739 | 6478 | 1 | | | 812 |
| *02 | 80444 | X | 52632 | -0- | -27812 B | -0- | 46857 | 3 | 5775 | 9 | N | 5250 | 5534 | 1 | | | 528 |

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 104718 | X | 27968 | -0- | -76750 B | -0- | 750 | 1 | 24248 | 3 | N | 2700 | 2734 | 1 | | | 622 |
| | | | | | | | 2970 | 9 | | | | | | | | | |
| *08 | 104718 | X | 44487 | -0- | -60231 B | -0- | 749 | 1 | 38742 | 3 | N | 4542 | 4379 | 1 | | | 785 |
| | | | | | | | 4996 | 9 | | | | | | | | | |
| *09 | 86550 | X | 37529 | -0- | -49021 B | -0- | 542 | 1 | 33234 | 3 | N | 3412 | 3994 | 1 | | | 203 |
| | | | | | | | 3753 | 9 | | | | | | | | | |
| *10 | 71548 | X | 38830 | -0- | -32718 B | -0- | 762 | 1 | 34036 | 3 | N | 3665 | 3669 | 1 | | | 199 |
| | | | | | | | 4032 | 9 | | | | | | | | | |
| *11 | 57870 | X | 33774 | -0- | -24096 B | -0- | 582 | 1 | 29346 | 3 | N | 3496 | 3137 | 1 | | | 558 |
| | | | | | | | 3846 | 9 | | | | | | | | | |
| *12 | 44485 | X | 30474 | -0- | -14011 B | -0- | 654 | 1 | 26388 | 3 | N | 3120 | 2972 | 1 | | | 706 |
| | | | | | | | 3432 | 9 | | | | | | | | | |
| *01 | 44485 | X | 27164 | -0- | -17321 B | -0- | 499 | 1 | 23920 | 3 | N | 2495 | 2776 | 1 | | | 425 |
| | | | | | | | 2745 | 9 | | | | | | | | | |
| 02 | 35084 | X | 23044 | -0- | -12040 B | -0- | 422 | 1 | 20080 | 3 | N | 2311 | 2398 | 1 | | | 338 |
| | | | | | | | 2542 | 9 | | | | | | | | | |

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 06/24/2016 TOTAL DEPTH 13178 PERF.13372 - 19516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 0 | | 119110 | -0- | 119110 B | 133195 | 1009 | 1 | 86085 | 3 | N | 29105 | 27001 | 0 | 1962 | 1 | 142 |
| | | | | | | | 32016 | 9 | | | | | | | | | |
| *08 | 259616 | X | 126421 | -0- | -133195 B | -0- | 2080 | 1 | 92015 | 3 | N | 29387 | 29222 | 0 | 182 | 1 | 125 |
| | | | | | | | 32326 | 9 | | | | | | | | | |
| *09 | 126929 | X | 126929 | -0- | -0- B | -0- | 1820 | 1 | 93209 | 3 | N | 29000 | 29000 | 0 | | | 125 |
| | | | | | | | 31900 | 9 | | | | | | | | | |
| *10 | 106423 | X | 104897 | -0- | -1526 B | -0- | 1152 | 1 | 76491 | 3 | N | 24776 | 22616 | 0 | 2009 | 1 | 276 |
| | | | | | | | 27254 | 9 | | | | | | | | | |
| *11 | 123935 | X | 123935 | -0- | -0- B | -0- | 1680 | 1 | 91366 | 3 | N | 28081 | 28081 | 0 | | | 276 |
| | | | | | | | 30889 | 9 | | | | | | | | | |
| *12 | 126016 | X | 126016 | -0- | -0- B | -0- | 2284 | 1 | 92923 | 3 | N | 28008 | 28284 | 0 | | | -0- |
| | | | | | | | 30809 | 9 | | | | | | | | | |
| *01 | 115047 | X | 115047 | -0- | -0- B | -0- | 2249 | 1 | 84076 | 3 | N | 26111 | 25829 | 0 | 187 | 1 | 95 |
| | | | | | | | 28722 | 9 | | | | | | | | | |
| *02 | 107905 | X | 107905 | -0- | -0- B | -0- | 296 | 1 | 80535 | 3 | N | 24613 | 24483 | 0 | | | 225 |
| | | | | | | | 27074 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 06/24/2016 TOTAL DEPTH 13267 PERF.13350 - 19494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 0 | | 115400 | -0- | 115400 B | 133469 | 871 | 1 | 82802 | 3 | N | 28843 | 26455 | 0 | 1977 | 1 | 411 |
| | | | | | | | 31727 | 9 | | | | | | | | | |
| *08 | 244486 | X | 111017 | -0- | -133469 B | -0- | 1654 | 1 | 80281 | 3 | N | 26438 | 23599 | 0 | 3091 | 1 | 159 |
| | | | | | | | 29082 | 9 | | | | | | | | | |
| *09 | 110821 | X | 110821 | -0- | -0- B | -0- | 1517 | 1 | 80939 | 3 | N | 25786 | 25108 | 0 | 543 | 1 | 294 |
| | | | | | | | 28365 | 9 | | | | | | | | | |
| *10 | 102527 | X | 102527 | -0- | -0- B | -0- | 1668 | 1 | 74956 | 3 | N | 23548 | 21298 | 0 | 2169 | 1 | 375 |
| | | | | | | | 25903 | 9 | | | | | | | | | |
| *11 | 98677 | X | 98677 | -0- | -0- B | -0- | 1478 | 1 | 73160 | 3 | N | 21854 | 21112 | 0 | 734 | 1 | 383 |
| | | | | | | | 24039 | 9 | | | | | | | | | |
| *12 | 106693 | X | 106693 | -0- | -0- B | -0- | 1550 | 1 | 78966 | 3 | N | 23797 | 24180 | 0 | | | -0- |
| | | | | | | | 26177 | 9 | | | | | | | | | |
| *01 | 98158 | X | 98158 | -0- | -0- B | -0- | 1528 | 1 | 71977 | 3 | N | 22412 | 22412 | 0 | | | -0- |
| | | | | | | | 24653 | 9 | | | | | | | | | |
| *02 | 86742 | X | 86742 | -0- | -0- B | -0- | 1010 | 1 | 63810 | 3 | N | 19929 | 19543 | 0 | | | 386 |
| | | | | | | | 21922 | 9 | | | | | | | | | |

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 07/26/2016 TOTAL DEPTH 13143 PERF.13404 - 17630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 0 | | 12665 | -0- | 12665 B | 12665 | 24 | 1 | 9041 | 3 | N | 3273 | 3273 | 0 | | | -0- |
| | | | | | | | 3600 | 9 | | | | | | | | | |
| *08 | 118578 | X | 105913 | -0- | -12665 B | -0- | 374 | 1 | 79847 | 3 | N | 23356 | 23356 | 0 | | | -0- |
| | | | | | | | 25692 | 9 | | | | | | | | | |
| *09 | 98575 | X | 98575 | -0- | -0- B | -0- | 336 | 1 | 75071 | 3 | N | 21062 | 19460 | 0 | 1452 | 1 | 150 |
| | | | | | | | 23168 | 9 | | | | | | | | | |
| *10 | 96045 | X | 96045 | -0- | -0- B | -0- | 73594 | 3 | 22451 | 9 | N | 20410 | 20410 | 0 | | | 150 |
| *11 | 80900 | X | 80900 | -0- | -0- B | -0- | 61926 | 3 | 18974 | 9 | N | 17249 | 17249 | 0 | | | 150 |
| *12 | 79608 | X | 71918 | -0- | -7690 B | -0- | 55286 | 3 | 16632 | 9 | N | 15120 | 15244 | 0 | | | 26 |
| *01 | 79608 | X | 62288 | -0- | -17320 B | -0- | 48101 | 3 | 14187 | 9 | N | 12897 | 12897 | 0 | | | 26 |
| *02 | 71904 | X | 50062 | -0- | -21842 B | -0- | 38420 | 3 | 11642 | 9 | N | 10584 | 10459 | 0 | | | 151 |

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 07/26/2016 TOTAL DEPTH 13210 PERF.13338 - 17722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 0 | | 12465 | -0- | 12465 B | 12465 | 47 | 1 | 8743 | 3 | N | 3341 | 3341 | 0 | | | -0- |
| | | | | | | | 3675 | 9 | | | | | | | | | |
| *08 | 127995 | X | 115530 | -0- | -12465 B | -0- | 523 | 1 | 86562 | 3 | N | 25859 | 25859 | 0 | | | -0- |
| | | | | | | | 28445 | 9 | | | | | | | | | |
| *09 | 96547 | X | 96547 | -0- | -0- B | -0- | 709 | 1 | 72858 | 3 | N | 20891 | 19465 | 0 | 1097 | 1 | 329 |
| | | | | | | | 22980 | 9 | | | | | | | | | |
| *10 | 87921 | X | 87921 | -0- | -0- B | -0- | 1431 | 1 | 65578 | 3 | N | 19011 | 19011 | 0 | | | 329 |
| | | | | | | | 20912 | 9 | | | | | | | | | |
| *11 | 83940 | X | 70938 | -0- | -13002 B | -0- | 891 | 1 | 52971 | 3 | N | 15524 | 15524 | 0 | | | 329 |
| | | | | | | | 17076 | 9 | | | | | | | | | |
| *12 | 86738 | X | 62301 | -0- | -24437 B | -0- | 752 | 1 | 46494 | 3 | N | 13686 | 14015 | 0 | | | -0- |
| | | | | | | | 15055 | 9 | | | | | | | | | |
| *01 | 86738 | X | 54776 | -0- | -31962 B | -0- | 1001 | 1 | 39948 | 3 | N | 12570 | 11953 | 0 | 347 | 1 | 270 |
| | | | | | | | 13827 | 9 | | | | | | | | | |
| *02 | 78344 | X | 42593 | -0- | -35751 B | -0- | 684 | 1 | 31527 | 3 | N | 9438 | 9438 | 0 | | | 270 |
| | | | | | | | 10382 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 06/24/2016 TOTAL DEPTH 13210 PERF.13402 - 19543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 0 | | 105547 | -0- | 105547 B | 122335 | 75912 | 3 | 29635 | 9 | N | 26941 | 24769 | 0 | 1798 | 1 | 374 |
| *08 | 253333 | X | 130998 | -0- | -122335 B | -0- | 96535 | 3 | 34463 | 9 | N | 31330 | 31330 | 0 | | | 374 |
| *09 | 130774 | X | 130774 | -0- | -0- B | -0- | 97580 | 3 | 33194 | 9 | N | 30176 | 30176 | 0 | | | 374 |
| *10 | 129417 | X | 129417 | -0- | -0- B | -0- | 48 | 1 | 96681 | 3 | N | 29716 | 29293 | 0 | 366 | 1 | 431 |
| | | | | | | | 32688 | 9 | | | | | | | | | |
| *11 | 130532 | X | 130532 | -0- | -0- B | -0- | 98447 | 3 | 32085 | 9 | N | 29168 | 26413 | 0 | 2890 | 1 | 296 |
| *12 | 135760 | X | 135760 | -0- | -0- B | -0- | 102739 | 3 | 33021 | 9 | N | 30019 | 29643 | 0 | 374 | 1 | 298 |
| *01 | 127350 | X | 127350 | -0- | -0- B | -0- | 1 | 1 | 95974 | 3 | N | 28523 | 28523 | 0 | | | 298 |
| | | | | | | | 31375 | 9 | | | | | | | | | |
| *02 | 116424 | X | 116424 | -0- | -0- B | -0- | 88122 | 3 | 28302 | 9 | N | 25729 | 25729 | 0 | | | 298 |

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 06/24/2016 TOTAL DEPTH 13099 PERF.13138 - 19281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 0 | | 102764 | -0- | 102764 B | 112836 | 989 | 1 | 74401 | 3 | N | 24885 | 22780 | 0 | 1783 | 1 | 322 |
| | | | | | | | 27374 | 9 | | | | | | | | | |
| *08 | DELQ PR | | 147651 | -0- | 147651 B | 260487 | 1036 | 1 | 108955 | 3 | N | 34236 | 34236 | 0 | | | 322 |
| | | | | | | | 37660 | 9 | | | | | | | | | |
| *09 | 383996 | X | 123509 | -0- | -260487 B | -0- | 887 | 1 | 91285 | 3 | N | 28488 | 28488 | 0 | | | 322 |
| | | | | | | | 31337 | 9 | | | | | | | | | |
| *10 | 114917 | X | 91539 | -0- | -23378 B | -0- | 895 | 1 | 66693 | 3 | N | 21774 | 21248 | 0 | 353 | 1 | 495 |
| | | | | | | | 23951 | 9 | | | | | | | | | |
| *11 | 116790 | X | 116790 | -0- | -0- B | -0- | 1082 | 1 | 86139 | 3 | N | 26881 | 26881 | 0 | | | 495 |
| | | | | | | | 29569 | 9 | | | | | | | | | |
| *12 | 123513 | X | 123513 | -0- | -0- B | -0- | 1713 | 1 | 91000 | 3 | N | 28000 | 27421 | 0 | 921 | 1 | 153 |
| | | | | | | | 30800 | 9 | | | | | | | | | |
| *01 | 119600 | X | 119600 | -0- | -0- B | -0- | 2116 | 1 | 87630 | 3 | N | 27140 | 25344 | 0 | 1653 | 1 | 296 |
| | | | | | | | 29854 | 9 | | | | | | | | | |
| *02 | 133576 | X | 133576 | -0- | -0- B | -0- | 1698 | 1 | 99311 | 3 | N | 29606 | 29606 | 0 | | | 296 |
| | | | | | | | 32567 | 9 | | | | | | | | | |

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 07/26/2016 TOTAL DEPTH 13127 PERF.13353 - 17190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 0 | | 13485 | -0- | 13485 B | 13485 | 9844 | 3 | 3641 | 9 | N | 3310 | 3310 | 0 | | | -0- |
| *08 | 127012 | X | 113527 | -0- | -13485 B | -0- | 85471 | 3 | 28056 | 9 | N | 25505 | 25086 | 0 | 357 | 1 | 62 |
| *09 | 97238 | X | 97238 | -0- | -0- B | -0- | 1 | 1 | 73698 | 3 | N | 21399 | 20017 | 0 | 1279 | 1 | 165 |
| | | | | | | | 23539 | 9 | | | | | | | | | |
| *10 | 87978 | X | 85415 | -0- | -2563 B | -0- | 64363 | 3 | 21052 | 9 | N | 19138 | 19138 | 0 | | | 165 |
| *11 | 85140 | X | 69905 | -0- | -15235 B | -0- | 52818 | 3 | 17087 | 9 | N | 15534 | 8546 | 0 | 6773 | 1 | 380 |
| *12 | 87978 | X | 60997 | -0- | -26981 B | -0- | 46073 | 3 | 14924 | 9 | N | 13567 | 13947 | 0 | | | -0- |
| *01 | 87978 | X | 53090 | -0- | -34888 B | -0- | 39513 | 3 | 13577 | 9 | N | 12343 | 11731 | 0 | 531 | 1 | 81 |
| *02 | 79464 | X | 40878 | -0- | -38586 B | -0- | 30528 | 3 | 10350 | 9 | N | 9409 | 9409 | 0 | | | 81 |

CAMBRIAN MANAGEMENT, LTD. 126758
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P. 216378

MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 16798 PERF.11105 - 16787

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | T. A. | -0- | -0- | -0- B | -3837 | | | | | N | 135 | | | | | 207 |
| *04 | 14B2 EXT | -0- | -0- | -0- B | -3837 | | | | | N | 116 | 193 | 1 | | | 130 |
| *05 | 14B2 EXT | -0- | -0- | -0- B | -3837 | | | | | N | 85 | 162 | 1 | | | 53 |
| *06 | 14B2 EXT | -0- | -0- | -0- B | -3837 | | | | | N | 49 | | | | | 102 |
| *07 | 14B2 EXT | -0- | -0- | -0- B | -3837 | | | | | N | 196 | 188 | 1 | | | 110 |
| *08 | 14B2 EXT | -0- | -0- | -0- B | -3837 | | | | | N | 111 | 188 | 1 | | | 33 |
| *09 | 14B2 EXT | -0- | -0- | -0- B | -3837 | | | | | N | 106 | 61 | 1 | | | 78 |
| *10 | 14B2 EXT | -0- | -0- | -0- B | -3837 | | | | | N | 49 | | | | | 127 |
| *11 | 14B2 EXT | -0- | -0- | -0- B | -3837 | | | | | N | 81 | 180 | 1 | | | 28 |
| *12 | 14B2 EXT | -0- | -0- | -0- B | -3837 | | | | | N | 60 | | | | | 88 |
| *01 | 14B2 EXT | -0- | -0- | -0- B | -3837 | | | | | N | -0- | | | | | 88 |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -3837 | | | | | N | -0- | | | | | 88 |

KRAUSE WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 2356 X | -0- | -0- | -2356 B | -0- | | | | | N | -0- | | | | | 272 |
| *04 | 2280 X | -0- | -0- | -2280 B | -0- | | | | | N | -0- | | | | | 272 |
| *05 | 2356 X | -0- | -0- | -2356 B | -0- | | | | | N | -0- | | | | | 272 |
| *06 | 450 X | 51 | -0- | -399 B | -0- | 51 | 3 | | | N | -0- | | | | | 272 |
| *07 | 0 X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 272 |
| *08 | 0 X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 272 |
| 09 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 272 |
| 10 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 272 |
| *11 | 81 N | 81 | -0- | -0- B | -0- | 81 | 3 | | | N | -0- | | | | | 272 |
| *12 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 272 |
| *01 | 18 N | 18 | -0- | -0- B | -0- | 18 | 3 | | | N | -0- | | | | | 272 |
| 02 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 272 |

LANIK UNIT 1 WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3112 X | 3112 | -0- | -0- B | -0- | 714 | 1 | 1525 | 3 | N | 794 | 500 | 1 | | | 426 |
| | | | | | | 873 | 9 | | | | | | | | | |
| *05 | 5302 X | 5302 | -0- | -0- B | -0- | 773 | 1 | 3252 | 3 | N | 1161 | 1467 | 1 | | | 120 |
| | | | | | | 1277 | 9 | | | | | | | | | |
| *06 | 4187 X | 4187 | -0- | -0- B | -0- | 798 | 1 | 2412 | 3 | N | 888 | 732 | 1 | 99 | 5 | 177 |
| | | | | | | 977 | 9 | | | | | | | | | |
| *07 | 4141 X | 4141 | -0- | -0- B | -0- | 894 | 1 | 2174 | 3 | N | 975 | 945 | 1 | | | 207 |
| | | | | | | 1073 | 9 | | | | | | | | | |
| *08 | 4643 X | 4643 | -0- | -0- B | -0- | 848 | 1 | 2738 | 3 | N | 961 | 958 | 1 | | | 210 |
| | | | | | | 1057 | 9 | | | | | | | | | |
| *09 | 4641 X | 4641 | -0- | -0- B | -0- | 792 | 1 | 2845 | 3 | N | 913 | 936 | 1 | | | 187 |
| | | | | | | 1004 | 9 | | | | | | | | | |
| *10 | 5020 X | 5020 | -0- | -0- B | -0- | 893 | 1 | 3047 | 3 | N | 982 | 934 | 1 | | | 235 |
| | | | | | | 1080 | 9 | | | | | | | | | |
| 11 | 3982 X | 3982 | -0- | -0- B | -0- | 870 | 1 | 2200 | 3 | N | 829 | 869 | 1 | | | 195 |
| | | | | | | 912 | 9 | | | | | | | | | |
| 12 | 4586 X | 4586 | -0- | -0- B | -0- | 678 | 1 | 2903 | 3 | N | 914 | 915 | 1 | | | 194 |
| | | | | | | 1005 | 9 | | | | | | | | | |
| *01 | 4873 X | 4873 | -0- | -0- B | -0- | 663 | 1 | 3002 | 3 | N | 1098 | 873 | 1 | | | 419 |
| | | | | | | 1208 | 9 | | | | | | | | | |
| *02 | 4543 X | 4543 | -0- | -0- B | -0- | 805 | 1 | 2727 | 3 | N | 919 | 1063 | 1 | | | 275 |
| | | | | | | 1011 | 9 | | | | | | | | | |

KICKENDAHL UNIT 1 WELL #: 1 RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 26 |
| *01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 26 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 7037 X | 6004 | -0- | -1033 B | -0- | 422 | 1 | 3747 | 3 | N | 1668 | 1640 | 1 | | | 227 |
| | | | | | | 1835 | 9 | | | | | | | | | |
| *04 | 7080 X | 5995 | -0- | -1085 B | -0- | 436 | 1 | 3856 | 3 | N | 1548 | 1633 | 1 | | | 142 |
| | | | | | | 1703 | 9 | | | | | | | | | |
| *05 | 7192 X | 4315 | -0- | -2877 B | -0- | 327 | 1 | 2814 | 3 | N | 1067 | 1084 | 1 | | | 125 |
| | | | | | | 1174 | 9 | | | | | | | | | |
| *06 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 125 |
| *07 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 125 |
| *08 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 125 |
| *09 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 125 |
| *10 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 125 |
| *11 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 125 |
| *12 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | 7 | | | | | 125 |
| *01 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 125 |
| 02 | SHUT IN | 24 | -0- | 24 B | 24 | 7 | 1 | 17 | 9 | N | 15 | | | | | 140 |

OLIVER A WELL #: 1 RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 527 N | 1720 | -0- | 1193 B | -22811 | 441 | 1 | 1072 | 3 | N | 188 | 363 | 1 | | | 57 |
| | | | | | | 207 | 9 | | | | | | | | | |
| *04 | 510 N | 1179 | -0- | 669 B | -22142 | 299 | 1 | 605 | 3 | N | 236 | 178 | 1 | | | 115 |
| | | | | | | 15 | 4 | 260 | 9 | | | | | | | |
| *05 | 527 N | 717 | -0- | 190 B | -21952 | 134 | 1 | 458 | 3 | N | 114 | 189 | 1 | | | 40 |
| | | | | | | 125 | 9 | | | | | | | | | |
| *06 | 510 N | 820 | -0- | 310 B | -21642 | 154 | 1 | 536 | 3 | N | 118 | | | | | 158 |
| | | | | | | 130 | 9 | | | | | | | | | |
| *07 | 527 N | 1211 | -0- | 684 B | -20958 | 287 | 1 | 724 | 3 | N | 182 | 177 | 1 | | | 163 |
| | | | | | | 200 | 9 | | | | | | | | | |
| *08 | 527 N | 1089 | -0- | 562 B | -20396 | 286 | 1 | 643 | 3 | N | 145 | 181 | 1 | | | 127 |
| | | | | | | 160 | 9 | | | | | | | | | |
| *09 | 510 N | 1119 | -0- | 609 B | -19787 | 437 | 1 | 525 | 3 | N | 143 | 188 | 1 | | | 82 |
| | | | | | | 157 | 9 | | | | | | | | | |
| *10 | 527 N | 842 | -0- | 315 B | -19472 | 463 | 1 | 203 | 3 | N | 160 | 157 | 1 | | | 85 |
| | | | | | | 176 | 9 | | | | | | | | | |
| *11 | 510 N | 483 | -0- | -27 B | -19472 | 345 | 1 | 138 | 9 | N | 125 | | | | | 210 |
| *12 | 527 N | 415 | -0- | -112 B | -19472 | 245 | 1 | 109 | 3 | N | 55 | 175 | 1 | | | 90 |
| | | | | | | 61 | 9 | | | | | | | | | |
| *01 | 527 N | 564 | -0- | 37 B | -19435 | 372 | 1 | 112 | 3 | N | 73 | | | | | 163 |
| | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 476 N | 1187 | -0- | 711 B | -18724 | 573 | 1 | 443 | 3 | N | 155 | 178 | 1 | | | 140 |
| | | | | | | 171 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA 1 UNIT WELL #: 2 RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 9000 X | 7581 | -0- | -1419 B | -58060 | 1070 | 1 | 4825 | 3 | N | 1533 | 1304 | 1 | | | 401 |
| | | | | | | 1686 | 9 | | | | | | | | | |
| *05 | 9300 X | 8095 | -0- | -1205 B | -58060 | 1346 | 1 | 4855 | 3 | N | 1722 | 1908 | 1 | | | 215 |
| | | | | | | 1894 | 9 | | | | | | | | | |
| *06 | 8850 X | 7467 | -0- | -1383 B | -58060 | 1301 | 1 | 4444 | 3 | N | 1565 | 1682 | 1 | | | 98 |
| | | | | | | 1722 | 9 | | | | | | | | | |
| *07 | 9052 X | 8594 | -0- | -458 B | -58060 | 1347 | 1 | 5491 | 3 | N | 1596 | 1617 | 1 | | | 77 |
| | | | | | | 1756 | 9 | | | | | | | | | |
| *08 | 8711 X | 4244 | -0- | -4467 B | -58060 | 704 | 1 | 2664 | 3 | N | 796 | 709 | 1 | | | 164 |
| | | | | | | 876 | 9 | | | | | | | | | |
| *09 | 7320 X | -0- | -0- | -7320 B | -58060 | | | | | N | 1 | 127 | 1 | | | 36 |
| *10 | 8618 X | -0- | -0- | -8618 B | -58060 | | | | | N | -0- | | | | | 36 |
| 11 | 8310 X | 874 | -0- | -7436 B | -58060 | 21 | 1 | 549 | 3 | N | 276 | | | | | 312 |
| | | | | | | 304 | 9 | | | | | | | | | |
| 12 | 8060 X | -0- | -0- | -8060 B | -58060 | | | | | N | -0- | 181 | 1 | | | 131 |
| *01 | 4247 X | -0- | -0- | -4247 B | -58060 | | | | | N | -0- | | | | | 131 |
| 02 | 784 X | -0- | -0- | -784 B | -58060 | | | | | N | -0- | | | | | 131 |

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | T. A. | -0- | -0- | -0- B | -207861 | | | | | N | -0- | | | | | 38 |
| *05 | T. A. | -0- | -0- | -0- B | -207861 | | | | | N | -0- | | | | | 38 |
| *06 | T. A. | -0- | -0- | -0- B | -207861 | | | | | N | -0- | | | | | 38 |
| *07 | T. A. | -0- | -0- | -0- B | -207861 | | | | | N | -0- | | | | | 38 |
| *08 | T. A. | -0- | -0- | -0- B | -207861 | | | | | N | -0- | | | | | 38 |
| *09 | T. A. | -0- | -0- | -0- B | -207861 | | | | | N | -0- | | | | | 38 |
| *10 | 14B2 EXT | -0- | -0- | -0- B | -207861 | | | | | N | -0- | | | | | 38 |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -207861 | | | | | N | -0- | | | | | 38 |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -207861 | | | | | N | -0- | | | | | 38 |
| *01 | 14B2 EXT | -0- | -0- | -0- B | -207861 | | | | | N | -0- | | | | | 38 |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -207861 | | | | | N | -0- | | | | | 38 |

MUIR C WELL #: 1H RRCID -> 260035 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 2666 X | 1976 | -0- | -690 B | -218209 | 323 | 1 | 829 | 3 | N | 749 | 875 | 1 | | | 101 |
| | | | | | | 824 | 9 | | | | | | | | | |
| *04 | 2580 X | 2370 | -0- | -210 B | -218209 | 351 | 1 | 1451 | 3 | N | 516 | 489 | 1 | | | 128 |
| | | | | | | 568 | 9 | | | | | | | | | |
| *05 | 2418 X | 2278 | -0- | -140 B | -218209 | 453 | 1 | 1258 | 3 | N | 515 | 434 | 1 | | | 209 |
| | | | | | | 567 | 9 | | | | | | | | | |
| *06 | 2190 X | 2258 | -0- | 68 B | -218141 | 412 | 1 | 1328 | 3 | N | 471 | 355 | 1 | | | 325 |
| | | | | | | 518 | 9 | | | | | | | | | |
| *07 | 2480 X | 2450 | -0- | -30 B | -218141 | 404 | 1 | 1500 | 3 | N | 496 | 706 | 1 | | | 115 |
| | | | | | | 546 | 9 | | | | | | | | | |
| *08 | 2449 X | 2360 | -0- | -89 B | -218141 | 437 | 1 | 1402 | 3 | N | 474 | 354 | 1 | | | 235 |
| | | | | | | 521 | 9 | | | | | | | | | |
| *09 | 2370 X | 2282 | -0- | -88 B | -218141 | 466 | 1 | 1313 | 3 | N | 457 | 550 | 1 | | | 142 |
| | | | | | | 503 | 9 | | | | | | | | | |
| *10 | 2418 X | 4339 | -0- | 1921 B | -216220 | 492 | 1 | 3109 | 3 | N | 671 | 731 | 1 | | | 82 |
| | | | | | | 738 | 9 | | | | | | | | | |
| *11 | 2370 X | 3644 | -0- | 1274 B | -214946 | 838 | 1 | 2290 | 3 | N | 469 | 358 | 1 | | | 193 |
| | | | | | | 516 | 9 | | | | | | | | | |
| *12 | 2449 X | 388 | -0- | -2061 B | -214946 | 43 | 1 | 323 | 3 | N | 20 | | | | | 213 |
| | | | | | | 22 | 9 | | | | | | | | | |
| *01 | 3875 X | -0- | -0- | -3875 B | -214946 | | | | | N | -0- | | | | | 213 |
| 02 | 3920 X | -0- | -0- | -3920 B | -214946 | | | | | N | 12 | | | | | 225 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3960 | X | 518 | -0- | -3442 | B | -22464 | 34 | 1 | 32 | 3 | N | 102 | | | | | 215 |
| | | | | | | | | 340 | 4 | 112 | 9 | | | | | | | |
| *05 | 4092 | X | 5443 | -0- | 1351 | B | -21113 | 539 | 1 | 3648 | 4 | N | 1142 | 1139 | 1 | | | 218 |
| | | | | | | | | 1256 | 9 | | | | | | | | | |
| *06 | 3960 | X | 2090 | -0- | -1870 | B | -21113 | 208 | 1 | 1496 | 4 | N | 351 | 382 | 1 | | | 187 |
| | | | | | | | | 386 | 9 | | | | | | | | | |
| *07 | 961 | X | 5543 | -0- | 4582 | B | -16531 | 475 | 1 | 4012 | 4 | N | 960 | 935 | 1 | | | 212 |
| | | | | | | | | 1056 | 9 | | | | | | | | | |
| *08 | 4092 | X | 5055 | -0- | 963 | B | -15568 | 808 | 1 | 2904 | 3 | N | 954 | 951 | 1 | | | 215 |
| | | | | | | | | 294 | 4 | 1049 | 9 | | | | | | | |
| *09 | 3960 | X | 5169 | -0- | 1209 | B | -14359 | 870 | 1 | 3412 | 3 | N | 806 | 739 | 1 | | | 282 |
| | | | | | | | | 887 | 9 | | | | | | | | | |
| *10 | 4092 | X | 5165 | -0- | 1073 | B | -13286 | 898 | 1 | 3425 | 3 | N | 765 | 740 | 1 | | | 307 |
| | | | | | | | | 842 | 9 | | | | | | | | | |
| 11 | 3960 | X | 4836 | -0- | 876 | B | -12410 | 870 | 1 | 3176 | 3 | N | 718 | 803 | 1 | | | 222 |
| | | | | | | | | 790 | 9 | | | | | | | | | |
| *12 | 4092 | X | 5051 | -0- | 959 | B | -11451 | 883 | 1 | 3353 | 3 | N | 741 | 668 | 1 | | | 295 |
| | | | | | | | | 815 | 9 | | | | | | | | | |
| *01 | 4092 | X | 5252 | -0- | 1160 | B | -10291 | 827 | 1 | 3643 | 3 | N | 711 | 709 | 1 | | | 297 |
| | | | | | | | | 782 | 9 | | | | | | | | | |
| 02 | 3696 | X | 4895 | -0- | 1199 | B | -9092 | 812 | 1 | 3391 | 3 | N | 629 | 714 | 1 | | | 212 |
| | | | | | | | | 692 | 9 | | | | | | | | | |

POKLUDA A WELL #: 1H RRCID -> 261095 COMPL. DATE 10/28/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 16947 | X | 16947 | -0- | -0- | B | -0- | 1058 | 1 | 14076 | 3 | N | 1648 | 1807 | 1 | 1 | 8 | 108 |
| | | | | | | | | 1813 | 9 | | | | | | | | | |
| *04 | 14378 | X | 14378 | -0- | -0- | B | -0- | 1365 | 1 | 11275 | 3 | N | 1580 | 1456 | 1 | 2 | 8 | 230 |
| | | | | | | | | 1738 | 9 | | | | | | | | | |
| *05 | 14787 | X | 12579 | -0- | -2208 | B | -0- | 913 | 1 | 10036 | 3 | N | 1482 | 1327 | 1 | | | 385 |
| | | | | | | | | 1630 | 9 | | | | | | | | | |
| *06 | 14310 | X | 12448 | -0- | -1862 | B | -0- | 761 | 1 | 10202 | 3 | N | 1350 | 1517 | 1 | | | 218 |
| | | | | | | | | 1485 | 9 | | | | | | | | | |
| *07 | 14787 | X | 12509 | -0- | -2278 | B | -0- | 806 | 1 | 10166 | 3 | N | 1397 | 1355 | 1 | | | 260 |
| | | | | | | | | 1537 | 9 | | | | | | | | | |
| *08 | 14787 | X | 11411 | -0- | -3376 | B | -0- | 888 | 1 | 8973 | 3 | N | 1409 | 1480 | 1 | 2 | 8 | 187 |
| | | | | | | | | 1550 | 9 | | | | | | | | | |
| *09 | 14310 | X | 10242 | -0- | -4068 | B | -0- | 264 | 1 | 8539 | 3 | N | 1308 | 1295 | 1 | | | 200 |
| | | | | | | | | 1439 | 9 | | | | | | | | | |
| *10 | 12865 | X | 11729 | -0- | -1136 | B | -0- | 786 | 1 | 9404 | 3 | N | 1399 | 1486 | 1 | | | 113 |
| | | | | | | | | 1539 | 9 | | | | | | | | | |
| *11 | 12450 | X | 10509 | -0- | -1941 | B | -0- | 758 | 1 | 8274 | 3 | N | 1343 | 1261 | 1 | | | 195 |
| | | | | | | | | 1477 | 9 | | | | | | | | | |
| *12 | 12524 | X | 11765 | -0- | -759 | B | -0- | 1884 | 1 | 8212 | 3 | N | 1517 | 1519 | 1 | | | 193 |
| | | | | | | | | 1669 | 9 | | | | | | | | | |
| *01 | 11439 | X | 10828 | -0- | -611 | B | -0- | 1719 | 1 | 7611 | 3 | N | 1362 | 1328 | 1 | | | 227 |
| | | | | | | | | 1498 | 9 | | | | | | | | | |
| 02 | 10584 | X | 10327 | -0- | -257 | B | -0- | 325 | 1 | 8572 | 3 | N | 1300 | 1200 | 1 | | | 327 |
| | | | | | | | | 1430 | 9 | | | | | | | | | |

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 4039 | X | 4039 | -0- | -0- | B | -0- | 1310 | 1 | 2132 | 3 | N | 543 | 568 | 1 | | | 150 |
| | | | | | | | | 597 | 9 | | | | | | | | | |
| *10 | 3026 | X | 3026 | -0- | -0- | B | -0- | 1364 | 1 | 1075 | 3 | N | 534 | 526 | 1 | | | 158 |
| | | | | | | | | 587 | 9 | | | | | | | | | |
| 11 | 2430 | X | 1985 | -0- | -445 | B | -0- | 1201 | 1 | 221 | 3 | N | 512 | 533 | 1 | | | 137 |
| | | | | | | | | 563 | 9 | | | | | | | | | |
| 12 | 2511 | X | 1947 | -0- | -564 | B | -0- | 1364 | 1 | 20 | 3 | N | 512 | 549 | 1 | | | 100 |
| | | | | | | | | 563 | 9 | | | | | | | | | |
| *01 | 2511 | X | 1927 | -0- | -584 | B | -0- | 1364 | 1 | 16 | 3 | N | 497 | 349 | 1 | | | 248 |
| | | | | | | | | 547 | 9 | | | | | | | | | |
| 02 | 2268 | X | 1735 | -0- | -533 | B | -0- | 1225 | 1 | 510 | 9 | N | 464 | 522 | 1 | | | 190 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEEN A WELL #: 1H RRCID -> 262171 COMPL. DATE 07/10/2011 TOTAL DEPTH 12489 PERF.12332 - 16989

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 07/08/2011

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 3286 X | 2925 | -0- | -361 B | -128970 | 2671 | 3 | 254 | 9 | N | 231 | 171 | 1 | | | 142 |
| *04 | 3180 X | 2728 | -0- | -452 B | -128970 | 2502 | 3 | 226 | 9 | N | 205 | 179 | 1 | | | 168 |
| *05 | 3286 X | 2761 | -0- | -525 B | -128970 | 2537 | 3 | 224 | 9 | N | 204 | 179 | 1 | | | 193 |
| *06 | 3150 X | 2700 | -0- | -450 B | -128970 | 2491 | 3 | 209 | 9 | N | 190 | 188 | 1 | | | 195 |
| *07 | 3131 X | 2729 | -0- | -402 B | -128970 | 2532 | 3 | 197 | 9 | N | 179 | 182 | 1 | | | 192 |
| *08 | 2914 X | 2692 | -0- | -222 B | -128970 | 2496 | 3 | 196 | 9 | N | 178 | 122 | 1 | | | 248 |
| *09 | 2730 X | 2648 | -0- | -82 B | -128970 | 2460 | 3 | 188 | 9 | N | 171 | 334 | 1 | | | 85 |
| *10 | 2790 X | 2686 | -0- | -104 B | -128970 | 2486 | 3 | 200 | 9 | N | 182 | 190 | 1 | | | 77 |
| *11 | 2700 X | 2566 | -0- | -134 B | -128970 | 2365 | 3 | 201 | 9 | N | 183 | 180 | 1 | | | 80 |
| *12 | 2728 X | 2495 | -0- | -233 B | -128970 | 2272 | 3 | 223 | 9 | N | 203 | 178 | 1 | | | 105 |
| *01 | 2728 X | 2412 | -0- | -316 B | -128970 | 2186 | 3 | 226 | 9 | N | 205 | 182 | 1 | | | 128 |
| 02 | 2464 X | 2188 | -0- | -276 B | -128970 | 1992 | 3 | 196 | 9 | N | 178 | 184 | 1 | | | 122 |

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 X | 3080 | -0- | -70 B | -0- | 1189 | 1 | 1580 | 3 | N | 283 | 369 | 1 | | | 235 |
| | | | | | | 311 | 9 | | | | | | | | | |
| 10 | 3348 X | 3257 | -0- | -91 B | -0- | 1230 | 1 | 1693 | 3 | N | 304 | 368 | 1 | | | 171 |
| | | | | | | 334 | 9 | | | | | | | | | |
| 11 | 3240 X | 3096 | -0- | -144 B | -0- | 1197 | 1 | 1584 | 3 | N | 286 | 181 | 1 | | | 276 |
| | | | | | | 315 | 9 | | | | | | | | | |
| 12 | 3348 X | 2995 | -0- | -353 B | -0- | 1226 | 1 | 1435 | 3 | N | 304 | 375 | 1 | | | 205 |
| | | | | | | 334 | 9 | | | | | | | | | |
| *01 | 3255 X | 3148 | -0- | -107 B | -0- | 1231 | 1 | 1588 | 3 | N | 299 | 374 | 1 | | | 130 |
| | | | | | | 329 | 9 | | | | | | | | | |
| 02 | 2940 X | 2546 | -0- | -394 B | -0- | 1118 | 1 | 1142 | 3 | N | 260 | 190 | 1 | | | 200 |
| | | | | | | 286 | 9 | | | | | | | | | |

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 02/14/2012 TOTAL DEPTH 13571 PERF.13509 - 18629

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 6138 X | 7490 | -0- | 1352 B | -250483 | 5954 | 3 | 1536 | 9 | N | 1396 | 1520 | 1 | 1 | 8 | 152 |
| *04 | 5940 X | 6899 | -0- | 959 B | -249524 | 5394 | 3 | 1505 | 9 | N | 1368 | 1112 | 1 | | | 408 |
| *05 | 6138 X | 7114 | -0- | 976 B | -248548 | 5707 | 3 | 1407 | 9 | N | 1279 | 1120 | 1 | | | 567 |
| *06 | 5940 X | 6830 | -0- | 890 B | -247658 | 5492 | 3 | 1338 | 9 | N | 1216 | 1291 | 1 | | | 492 |
| *07 | 6138 X | 6676 | -0- | 538 B | -247120 | 5339 | 3 | 1337 | 9 | N | 1215 | 1299 | 1 | | | 408 |
| *08 | 6138 X | 5998 | -0- | -140 B | -247120 | 4674 | 3 | 1324 | 9 | N | 1204 | 1450 | 1 | 2 | 8 | 160 |
| *09 | 5940 X | 7797 | -0- | 1857 B | -245263 | 427 | 1 | 6108 | 3 | N | 1147 | 1136 | 1 | 8 | 8 | 163 |
| | | | | | | 1262 | 9 | | | | | | | | | |
| *10 | 6138 X | 7415 | -0- | 1277 B | -243986 | 6129 | 3 | 1286 | 9 | N | 1169 | 1137 | 1 | | | 195 |
| *11 | 5940 X | 6260 | -0- | 320 B | -243666 | 180 | 1 | 5123 | 3 | N | 870 | 833 | 1 | | | 232 |
| | | | | | | 957 | 9 | | | | | | | | | |
| *12 | 6138 X | 6578 | -0- | 440 B | -243226 | 396 | 1 | 4900 | 3 | N | 1165 | 1140 | 1 | | | 257 |
| | | | | | | 1282 | 9 | | | | | | | | | |
| *01 | 6138 X | 6925 | -0- | 787 B | -242439 | 480 | 1 | 5115 | 3 | N | 1209 | 1076 | 1 | | | 390 |
| | | | | | | 1330 | 9 | | | | | | | | | |
| 02 | 5544 X | 6080 | -0- | 536 B | -241903 | 407 | 1 | 4473 | 3 | N | 1091 | 983 | 1 | | | 498 |
| | | | | | | 1200 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | X | 2338 | -0- | -392 B | -0- | 1067 | 1 | 1171 | 3 | N | 91 | 188 | 1 | | | 71 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 10 | 2821 | X | 2770 | -0- | -51 B | -0- | 1199 | 1 | 1492 | 3 | N | 72 | | | | | 143 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2695 | -0- | -35 B | -0- | 1200 | 1 | 1395 | 3 | N | 91 | 183 | 1 | | | 51 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2527 | -0- | -294 B | -0- | 1225 | 1 | 1203 | 3 | N | 90 | | | | | 141 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| *01 | 2759 | X | 2519 | -0- | -240 B | -0- | 1219 | 1 | 1211 | 3 | N | 81 | 184 | 1 | | | 38 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 2520 | X | 2322 | -0- | -198 B | -0- | 1118 | 1 | 1080 | 3 | N | 113 | | | | | 151 |
| | | | | | | | 124 | 9 | | | | | | | | | |

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10380 | X | 8370 | -0- | -2010 B | -16121 | 1016 | 1 | 6870 | 3 | N | 440 | 533 | 1 | | | 212 |
| | | | | | | | 484 | 9 | | | | | | | | | |
| 10 | 10199 | X | 8517 | -0- | -1682 B | -16121 | 1054 | 1 | 6988 | 3 | N | 432 | 361 | 1 | | | 283 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| *11 | 9060 | X | 7986 | -0- | -1074 B | -16121 | 1016 | 1 | 6572 | 3 | N | 362 | 357 | 1 | | | 288 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| *12 | 9083 | X | 7764 | -0- | -1319 B | -16121 | 1032 | 1 | 6341 | 3 | N | 355 | 545 | 1 | | | 98 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| *01 | 8711 | X | 6373 | -0- | -2338 B | -16121 | 850 | 1 | 5169 | 3 | N | 322 | 180 | 1 | | | 240 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 02 | 7812 | X | 5625 | -0- | -2187 B | -16121 | 916 | 1 | 4265 | 3 | N | 404 | 372 | 1 | | | 272 |
| | | | | | | | 444 | 9 | | | | | | | | | |

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 01/14/2011 TOTAL DEPTH 13315 PERF.13549 - 18497

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 620 | X | 322 | -0- | -298 B | -15279 | 16 | 1 | 154 | 3 | N | 138 | | | | | 195 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| *04 | 600 | X | 529 | -0- | -71 B | -15279 | 54 | 1 | 266 | 3 | N | 190 | 178 | 1 | | | 207 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| *05 | 620 | X | 883 | -0- | 263 B | -15016 | 66 | 1 | 595 | 3 | N | 202 | 185 | 1 | | | 224 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| *06 | 270 | N | 583 | -0- | 313 B | -14703 | 50 | 1 | 384 | 3 | N | 135 | 191 | 1 | | | 168 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| *07 | 620 | N | 359 | -0- | -261 B | -14703 | 42 | 1 | 156 | 3 | N | 146 | 189 | 1 | | | 125 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| *08 | 620 | N | 592 | -0- | -28 B | -14703 | 63 | 1 | 308 | 3 | N | 201 | 193 | 1 | | | 133 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| *09 | 600 | N | 494 | -0- | -106 B | -14703 | 16 | 1 | 302 | 3 | N | 160 | 185 | 1 | | | 108 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| *10 | 620 | N | 282 | -0- | -338 B | -14703 | 32 | 1 | 108 | 3 | N | 129 | 180 | 1 | | | 57 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| *11 | 600 | N | 276 | -0- | -324 B | -14703 | 28 | 1 | 149 | 3 | N | 90 | | | | | 147 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| *12 | 620 | N | 25 | -0- | -595 B | -14703 | 6 | 1 | 5 | 3 | N | 13 | | | | | 160 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *01 | 558 | N | -0- | -0- | -558 B | -14703 | | | | | N | -0- | | | | | 160 |
| *02 | 2906 | X | 17609 | -0- | 14703 B | -0- | 581 | 1 | 15579 | 3 | N | 1317 | 1115 | 1 | | | 362 |
| | | | | | | | 1449 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 3193 | X | 2780 | -0- | -413 B | -0- | 203 | 1 | 2114 | 3 | N | 421 | 356 | 1 | | | 268 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| *04 | 3090 | X | 2138 | -0- | -952 B | -0- | 1969 | 3 | 169 | 9 | N | 154 | 326 | 1 | 3 | 8 | 93 |
| *05 | 3007 | X | 2634 | -0- | -373 B | -0- | 2032 | 3 | 602 | 9 | N | 547 | 520 | 1 | | | 120 |
| *06 | 2760 | X | 1960 | -0- | -800 B | -0- | 1539 | 3 | 421 | 9 | N | 383 | 330 | 1 | 1 | 8 | 172 |
| *07 | 2790 | X | 2128 | -0- | -662 B | -0- | 1728 | 3 | 400 | 9 | N | 364 | 316 | 1 | | | 220 |
| *08 | 2909 | X | 2909 | -0- | -0- B | -0- | 118 | 1 | 2391 | 3 | N | 364 | 344 | 1 | | | 240 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| *09 | 2550 | X | 494 | -0- | -2056 B | -0- | 146 | 3 | 348 | 9 | N | 316 | 349 | 1 | | | 207 |
| *10 | 2635 | X | -0- | -0- | -2635 B | -0- | | | | | N | 378 | 373 | 1 | | | 212 |
| *11 | 2220 | X | 537 | -0- | -1683 B | -0- | 168 | 3 | 369 | 9 | N | 335 | 342 | 1 | | | 205 |
| *12 | 2914 | X | 530 | -0- | -2384 B | -0- | 127 | 3 | 403 | 9 | N | 366 | 379 | 1 | | | 192 |
| *01 | 2914 | X | 1670 | -0- | -1244 B | -0- | 1268 | 3 | 402 | 9 | N | 365 | 370 | 1 | | | 187 |
| *02 | 1437 | X | 1437 | -0- | -0- B | -0- | 1 | 1 | 1085 | 3 | N | 319 | 383 | 1 | | | 123 |
| | | | | | | | 351 | 9 | | | | | | | | | |

STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2011 | N | 2011 | -0- | -0- B | -0- | 690 | 1 | 1054 | 3 | N | 243 | 183 | 1 | | | 155 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 10 | 2449 | N | 1942 | -0- | -507 B | -0- | 702 | 1 | 951 | 3 | N | 263 | 191 | 1 | | | 227 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1787 | -0- | -223 B | -0- | 664 | 1 | 850 | 3 | N | 248 | 377 | 1 | | | 98 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 12 | 2170 | N | 1705 | -0- | -465 B | -0- | 702 | 1 | 721 | 3 | N | 256 | 182 | 1 | | | 172 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| *01 | 1674 | N | 1600 | -0- | -74 B | -0- | 713 | 1 | 617 | 3 | N | 245 | 194 | 1 | | | 223 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1463 | -0- | -77 B | -0- | 644 | 1 | 591 | 3 | N | 207 | 380 | 1 | | | 50 |
| | | | | | | | 228 | 9 | | | | | | | | | |

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 3472 | X | 2249 | -0- | -1223 B | -0- | 425 | 1 | 1091 | 3 | N | 666 | 688 | 1 | | | 98 |
| | | | | | | | 733 | 9 | | | | | | | | | |
| *04 | 3240 | X | 2101 | -0- | -1139 B | -0- | 498 | 1 | 1130 | 3 | N | 430 | 362 | 1 | 1 | 8 | 165 |
| | | | | | | | 473 | 9 | | | | | | | | | |
| *05 | 3689 | X | 2380 | -0- | -1309 B | -0- | 506 | 1 | 1344 | 3 | N | 482 | 535 | 1 | | | 112 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| *06 | 3570 | X | 2100 | -0- | -1470 B | -0- | 454 | 1 | 1169 | 3 | N | 434 | 343 | 1 | 1 | 8 | 202 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| *07 | 2263 | X | 1929 | -0- | -334 B | -0- | 448 | 1 | 1011 | 3 | N | 427 | 367 | 1 | | | 262 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| *08 | 2263 | X | 1853 | -0- | -410 B | -0- | 449 | 1 | 936 | 3 | N | 425 | 546 | 1 | | | 141 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| *09 | 2310 | X | 1902 | -0- | -408 B | -0- | 423 | 1 | 1028 | 3 | N | 410 | 348 | 1 | | | 203 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| *10 | 2387 | X | 2051 | -0- | -336 B | -0- | 451 | 1 | 1130 | 3 | N | 427 | 376 | 1 | | | 254 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| *11 | 2100 | X | 1829 | -0- | -271 B | -0- | 475 | 1 | 1010 | 3 | N | 313 | 388 | 1 | | | 179 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| *12 | 1922 | X | 1757 | -0- | -165 B | -0- | 501 | 1 | 752 | 3 | N | 458 | 425 | 1 | | | 212 |
| | | | | | | | 504 | 9 | | | | | | | | | |
| *01 | 2015 | X | 1746 | -0- | -269 B | -0- | 530 | 1 | 765 | 3 | N | 410 | 558 | 1 | | | 64 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 02 | 1848 | X | 1576 | -0- | -272 B | -0- | 387 | 1 | 765 | 3 | N | 385 | 362 | 1 | | | 87 |
| | | | | | | | 424 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 1674 | X | 5881 | -0- | 4207 | B | -7205 | 32 | 1 | 4539 | 3 | N | 1191 | 1250 | 1 | | | 203 |
| | | | | | | | | 1310 | 9 | | | | | | | | | |
| *04 | 1620 | X | 4501 | -0- | 2881 | B | -4324 | 3541 | 3 | 960 | 9 | N | 873 | 894 | 1 | | | 182 |
| *05 | 1674 | X | 4173 | -0- | 2499 | B | -1825 | 3342 | 3 | 831 | 9 | N | 755 | 705 | 1 | | | 232 |
| *06 | 1620 | X | 3109 | -0- | 1489 | B | -336 | 2385 | 3 | 724 | 9 | N | 658 | 522 | 1 | | | 368 |
| *07 | 2642 | X | 2978 | -0- | 336 | B | -0- | 2241 | 3 | 737 | 9 | N | 670 | 715 | 1 | | | 323 |
| *08 | 2942 | X | 2942 | -0- | -0- | B | -0- | 2238 | 3 | 704 | 9 | N | 640 | 535 | 1 | | | 428 |
| *09 | 2462 | X | 2462 | -0- | -0- | B | -0- | 1866 | 3 | 596 | 9 | N | 542 | 735 | 1 | | | 235 |
| *10 | 2259 | X | 2259 | -0- | -0- | B | -0- | 1669 | 3 | 590 | 9 | N | 536 | 576 | 1 | | | 195 |
| *11 | 2164 | X | 2164 | -0- | -0- | B | -0- | 1636 | 3 | 528 | 9 | N | 480 | 383 | 1 | | | 292 |
| *12 | 2111 | X | 2111 | -0- | -0- | B | -0- | 416 | 1 | 1165 | 3 | N | 482 | 574 | 1 | | | 200 |
| | | | | | | | | 530 | 9 | | | | | | | | | |
| *01 | 2459 | X | 2459 | -0- | -0- | B | -0- | 801 | 1 | 1156 | 3 | N | 456 | 388 | 1 | | | 268 |
| | | | | | | | | 502 | 9 | | | | | | | | | |
| *02 | 2055 | X | 2055 | -0- | -0- | B | -0- | 819 | 1 | 788 | 3 | N | 407 | 570 | 1 | | | 105 |
| | | | | | | | | 448 | 9 | | | | | | | | | |

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 5757 | X | 5757 | -0- | -0- | B | -0- | 441 | 1 | 4867 | 3 | N | 408 | 438 | 1 | | | 135 |
| | | | | | | | | 449 | 9 | | | | | | | | | |
| *04 | 4590 | X | 2749 | -0- | -1841 | B | -0- | 312 | 1 | 2184 | 3 | N | 230 | 153 | 1 | | | 212 |
| | | | | | | | | 253 | 9 | | | | | | | | | |
| *05 | 4743 | X | 1971 | -0- | -2772 | B | -0- | 281 | 1 | 1486 | 3 | N | 185 | 145 | 1 | | | 252 |
| | | | | | | | | 204 | 9 | | | | | | | | | |
| *06 | 4590 | X | 3598 | -0- | -992 | B | -0- | 420 | 1 | 2911 | 3 | N | 243 | 360 | 1 | | | 135 |
| | | | | | | | | 267 | 9 | | | | | | | | | |
| *07 | 4743 | X | 710 | -0- | -4033 | B | -0- | 199 | 1 | 439 | 3 | N | 65 | | | | | 200 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| *08 | 5606 | X | 5606 | -0- | -0- | B | -0- | 507 | 1 | 4592 | 3 | N | 461 | 361 | 1 | | | 300 |
| | | | | | | | | 507 | 9 | | | | | | | | | |
| *09 | 7985 | X | 7985 | -0- | -0- | B | -0- | 739 | 1 | 6689 | 3 | N | 506 | 708 | 1 | | | 98 |
| | | | | | | | | 557 | 9 | | | | | | | | | |
| *10 | 7102 | X | 7102 | -0- | -0- | B | -0- | 696 | 1 | 5872 | 3 | N | 485 | 378 | 1 | | | 205 |
| | | | | | | | | 534 | 9 | | | | | | | | | |
| *11 | 6350 | X | 6350 | -0- | -0- | B | -0- | 577 | 1 | 5282 | 3 | N | 446 | 374 | 1 | | | 277 |
| | | | | | | | | 491 | 9 | | | | | | | | | |
| *12 | 6277 | X | 6277 | -0- | -0- | B | -0- | 539 | 1 | 5262 | 3 | N | 433 | 558 | 1 | | | 152 |
| | | | | | | | | 476 | 9 | | | | | | | | | |
| *01 | 5580 | X | 5580 | -0- | -0- | B | -0- | 519 | 1 | 4579 | 3 | N | 438 | 375 | 1 | | | 215 |
| | | | | | | | | 482 | 9 | | | | | | | | | |
| *02 | 5724 | X | 5724 | -0- | -0- | B | -0- | 578 | 1 | 4716 | 3 | N | 391 | 378 | 1 | | | 228 |
| | | | | | | | | 430 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 2852 | X | 2487 | -0- | -365 B | -270613 | 1830 | 3 | 657 | 9 | N | 597 | 554 | 1 | 3 | 8 | 208 |
| *04 | 2760 | X | 2575 | -0- | -185 B | -270613 | 1802 | 3 | 773 | 9 | N | 703 | 220 | 0 | 511 | 1 | 178 |
| | | | | | | | | | | | | | 2 | 8 | | | |
| *05 | 2852 | X | 2324 | -0- | -528 B | -270613 | 1729 | 3 | 595 | 9 | N | 541 | 359 | 1 | | | 360 |
| *06 | 2760 | X | 1947 | -0- | -813 B | -270613 | 1402 | 3 | 545 | 9 | N | 495 | 595 | 1 | | | 260 |
| *07 | 2480 | X | 1878 | -0- | -602 B | -270613 | 1368 | 3 | 510 | 9 | N | 464 | 571 | 1 | | | 153 |
| *08 | 2666 | X | 1529 | -0- | -1137 B | -270613 | 1086 | 3 | 443 | 9 | N | 403 | 379 | 1 | | | 177 |
| *09 | 2580 | X | 1841 | -0- | -739 B | -270613 | 105 | 1 | 1257 | 3 | N | 435 | 381 | 1 | 8 | 8 | 223 |
| | | | | | | | 479 | 9 | | | | | | | | | |
| *10 | 1829 | N | 1505 | -0- | -324 B | -270613 | 1048 | 3 | 457 | 9 | N | 415 | 565 | 1 | | | 73 |
| *11 | 1380 | N | 1181 | -0- | -199 B | -270613 | 34 | 1 | 859 | 3 | N | 262 | 185 | 1 | | | 150 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| *12 | 2108 | N | 1393 | -0- | -715 B | -270613 | 108 | 1 | 907 | 3 | N | 344 | 282 | 1 | | | 212 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| *01 | 1550 | N | 1216 | -0- | -334 B | -270613 | 93 | 1 | 769 | 3 | N | 322 | 362 | 1 | | | 172 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1351 | -0- | 63 B | -270550 | 85 | 1 | 939 | 3 | N | 297 | 182 | 1 | | | 287 |
| | | | | | | | 327 | 9 | | | | | | | | | |

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 02/01/2012 TOTAL DEPTH 13458 PERF.13533 - 18203

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4500 | X | 2081 | -0- | -2419 B | -0- | 491 | 1 | 1447 | 4 | N | 130 | 161 | 1 | | | 212 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 10 | 4185 | X | 2959 | -0- | -1226 B | -0- | 527 | 1 | 2254 | 4 | N | 162 | 152 | 1 | | | 222 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| *11 | 4500 | X | 4500 | -0- | -0- B | -0- | 841 | 1 | 3332 | 4 | N | 297 | 367 | 1 | | | 152 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| *12 | 3667 | X | 3667 | -0- | -0- B | -0- | 898 | 1 | 2496 | 4 | N | 248 | 140 | 1 | | | 260 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| *01 | 2945 | X | 1159 | -0- | -1786 B | -0- | 896 | 1 | 263 | 9 | N | 239 | 370 | 1 | | | 129 |
| *02 | 2901 | X | 2901 | -0- | -0- B | -0- | 810 | 1 | 1861 | 4 | N | 209 | 190 | 1 | | | 148 |
| | | | | | | | 230 | 9 | | | | | | | | | |

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4890 | X | 2248 | -0- | -2642 B | -0- | 676 | 1 | 1328 | 3 | N | 222 | 272 | 1 | | | 162 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 10 | 5053 | X | 3914 | -0- | -1139 B | -0- | 870 | 1 | 2649 | 3 | N | 359 | 164 | 1 | | | 357 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| 11 | 4560 | X | 3956 | -0- | -604 B | -0- | 870 | 1 | 2664 | 3 | N | 384 | 574 | 1 | | | 167 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| *12 | 4557 | X | 4239 | -0- | -318 B | -0- | 899 | 1 | 2808 | 3 | N | 484 | 191 | 1 | | | 460 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| *01 | 4061 | X | 3238 | -0- | -823 B | -0- | 899 | 1 | 2046 | 3 | N | 266 | 571 | 1 | | | 155 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 02 | 3752 | X | 3380 | -0- | -372 B | -0- | 812 | 1 | 2223 | 3 | N | 314 | 371 | 1 | | | 98 |
| | | | | | | | 345 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 3999 | X | 3432 | -0- | -567 B | -0- | 1283 | 1 | 1970 | 3 | N | 163 | 168 | 1 | | | 74 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| *08 | 3968 | X | 2172 | -0- | -1796 B | -0- | 736 | 1 | 1294 | 3 | N | 129 | 1 | 8 | | | 202 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 09 | 3840 | X | 3324 | -0- | -516 B | -0- | 1320 | 1 | 1887 | 3 | N | 106 | 161 | 1 | | | 147 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 10 | 3589 | X | 3589 | -0- | -0- B | -0- | 1364 | 1 | 2092 | 3 | N | 121 | 173 | 1 | | | 95 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 11 | 3240 | X | 2744 | -0- | -496 B | -0- | 1320 | 1 | 1268 | 3 | N | 142 | | | | | 237 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 12 | 3441 | X | 2579 | -0- | -862 B | -0- | 1364 | 1 | 1087 | 3 | N | 116 | 186 | 1 | | | 167 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| *01 | 3503 | X | 2554 | -0- | -949 B | -0- | 1364 | 1 | 1051 | 3 | N | 126 | 180 | 1 | | | 113 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2421 | -0- | -827 B | -0- | 1232 | 1 | 1057 | 3 | N | 120 | | | | | 233 |
| | | | | | | | 132 | 9 | | | | | | | | | |

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 3441 | X | 2952 | -0- | -489 B | -0- | 243 | 1 | 2560 | 3 | N | 135 | 177 | 1 | | | 183 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| *04 | 3810 | X | 2426 | -0- | -1384 B | -0- | 278 | 1 | 2013 | 3 | N | 123 | 153 | 1 | | | 153 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| *05 | 4402 | X | 2403 | -0- | -1999 B | -0- | 336 | 1 | 1929 | 3 | N | 125 | | | | | 278 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| *06 | 4230 | X | 2147 | -0- | -2083 B | -0- | 259 | 1 | 1770 | 3 | N | 107 | 178 | 1 | | | 207 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| *07 | 4371 | X | 2212 | -0- | -2159 B | -0- | 492 | 1 | 1590 | 3 | N | 118 | | | | | 325 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| *08 | 2945 | X | 2394 | -0- | -551 B | -0- | 226 | 1 | 2032 | 3 | N | 124 | 183 | 1 | | | 266 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| *09 | 2430 | X | 2141 | -0- | -289 B | -0- | 217 | 1 | 1827 | 3 | N | 88 | 167 | 1 | | | 187 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| *10 | 3115 | X | 3115 | -0- | -0- B | -0- | 322 | 1 | 2642 | 3 | N | 137 | 167 | 1 | | | 157 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| *11 | 3786 | X | 3786 | -0- | -0- B | -0- | 373 | 1 | 3227 | 3 | N | 169 | 184 | 1 | | | 142 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| *12 | 3131 | X | 3131 | -0- | -0- B | -0- | 299 | 1 | 2683 | 3 | N | 135 | | | | | 277 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| *01 | 3162 | X | 2757 | -0- | -405 B | -0- | 284 | 1 | 2327 | 3 | N | 133 | 178 | 1 | | | 232 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 02 | 3668 | X | 2339 | -0- | -1329 B | -0- | 242 | 1 | 1972 | 3 | N | 114 | 179 | 1 | | | 167 |
| | | | | | | | 125 | 9 | | | | | | | | | |

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 07/24/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 0 | Z | 2423 | -0- | 2423 B | 18077 | 2181 | 3 | 242 | 9 | N | 220 | 193 | 1 | | | 230 |
| *04 | 0 | Z | 2166 | -0- | 2166 B | 20243 | 1959 | 3 | 207 | 9 | N | 188 | 183 | 1 | | | 235 |
| *05 | 0 | W | 2127 | -0- | 2127 B | 22370 | 1901 | 3 | 226 | 9 | N | 205 | 185 | 1 | | | 255 |
| *06 | 0 | W | 2149 | -0- | 2149 B | 24519 | 1945 | 3 | 204 | 9 | N | 185 | 192 | 1 | | | 248 |
| *07 | 0 | W | 2161 | -0- | 2161 B | 26680 | 1961 | 3 | 200 | 9 | N | 182 | 192 | 1 | | | 238 |
| *08 | 0 | W | 2069 | -0- | 2069 B | 28749 | 1884 | 3 | 185 | 9 | N | 168 | 178 | 1 | | | 228 |
| *09 | 0 | W | 1986 | -0- | 1986 B | 30735 | 1806 | 3 | 180 | 9 | N | 164 | 192 | 1 | | | 200 |
| *10 | 0 | W | 1961 | -0- | 1961 B | 32696 | 1770 | 3 | 191 | 9 | N | 174 | 184 | 1 | | | 190 |
| *11 | 0 | W | 1808 | -0- | 1808 B | 34504 | 1618 | 3 | 190 | 9 | N | 173 | 178 | 1 | | | 185 |
| *12 | 0 | W | 1822 | -0- | 1822 B | 36326 | 1650 | 3 | 172 | 9 | N | 156 | 178 | 1 | | | 163 |
| *01 | 0 | W | 1574 | -0- | 1574 B | 37900 | 1365 | 3 | 209 | 9 | N | 190 | 186 | 1 | | | 167 |
| 02 | 0 | W | 1402 | -0- | 1402 B | 39302 | 1216 | 3 | 186 | 9 | N | 169 | | | | | 336 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 05/26/2011 TOTAL DEPTH 12966 PERF.12844 - 18825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 6665 | X | 4745 | -0- | -1920 B | -0- | 333 | 1 | 3410 | 3 | N | 911 | 1073 | 1 | | | 80 |
| | | | | | | | 1002 | 9 | | | | | | | | | |
| *04 | 4770 | X | 4623 | -0- | -147 B | -0- | 328 | 1 | 3320 | 3 | N | 886 | 889 | 1 | | | 77 |
| | | | | | | | 975 | 9 | | | | | | | | | |
| *05 | 4898 | X | 4558 | -0- | -340 B | -0- | 331 | 1 | 3253 | 3 | N | 885 | 700 | 1 | | | 262 |
| | | | | | | | 974 | 9 | | | | | | | | | |
| *06 | 4740 | X | 4347 | -0- | -393 B | -0- | 319 | 1 | 3128 | 3 | N | 818 | 895 | 1 | | | 185 |
| | | | | | | | 900 | 9 | | | | | | | | | |
| *07 | 4805 | X | 4172 | -0- | -633 B | -0- | 321 | 1 | 2970 | 3 | N | 801 | 734 | 1 | | | 252 |
| | | | | | | | 881 | 9 | | | | | | | | | |
| *08 | 4774 | X | 4009 | -0- | -765 B | -0- | 260 | 1 | 2783 | 3 | N | 878 | 923 | 1 | | | 207 |
| | | | | | | | 966 | 9 | | | | | | | | | |
| *09 | 4620 | X | 3815 | -0- | -805 B | -0- | 297 | 1 | 2667 | 3 | N | 774 | 909 | 1 | | | 72 |
| | | | | | | | 851 | 9 | | | | | | | | | |
| *10 | 4557 | X | 3747 | -0- | -810 B | -0- | 372 | 1 | 2476 | 3 | N | 817 | 616 | 1 | | | 273 |
| | | | | | | | 899 | 9 | | | | | | | | | |
| *11 | 4350 | X | 3473 | -0- | -877 B | -0- | 307 | 1 | 2340 | 3 | N | 751 | 892 | 1 | | | 132 |
| | | | | | | | 826 | 9 | | | | | | | | | |
| *12 | 4185 | X | 3333 | -0- | -852 B | -0- | 328 | 1 | 2161 | 3 | N | 767 | 739 | 1 | | | 160 |
| | | | | | | | 844 | 9 | | | | | | | | | |
| *01 | 3999 | X | 3737 | -0- | -262 B | -0- | 299 | 1 | 2540 | 3 | N | 816 | 754 | 1 | | | 222 |
| | | | | | | | 898 | 9 | | | | | | | | | |
| 02 | 3556 | X | 3021 | -0- | -535 B | -0- | 274 | 1 | 1913 | 3 | N | 758 | 677 | 1 | | | 303 |
| | | | | | | | 834 | 9 | | | | | | | | | |

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 4650 | X | 2067 | -0- | -2583 B | -56250 | 4 | 1 | 1489 | 3 | N | 522 | 375 | 1 | | | 332 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| *04 | 3840 | X | 2076 | -0- | -1764 B | -56250 | 60 | 1 | 1470 | 3 | N | 496 | 534 | 1 | 1 | 8 | 293 |
| | | | | | | | 546 | 9 | | | | | | | | | |
| *05 | 2387 | X | 2083 | -0- | -304 B | -56250 | 179 | 1 | 1336 | 3 | N | 516 | 376 | 1 | | | 433 |
| | | | | | | | 568 | 9 | | | | | | | | | |
| *06 | 2100 | X | 1836 | -0- | -264 B | -56250 | 104 | 1 | 1252 | 3 | N | 436 | 561 | 1 | | | 308 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| *07 | 2263 | X | 1694 | -0- | -569 B | -56250 | 90 | 1 | 1085 | 3 | N | 472 | 518 | 1 | | | 262 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| *08 | 2356 | X | 1631 | -0- | -725 B | -56250 | 82 | 1 | 1012 | 3 | N | 488 | 370 | 1 | | | 380 |
| | | | | | | | 537 | 9 | | | | | | | | | |
| *09 | 2190 | X | 1303 | -0- | -887 B | -56250 | 63 | 1 | 768 | 3 | N | 429 | 532 | 1 | | | 277 |
| | | | | | | | 472 | 9 | | | | | | | | | |
| *10 | 2077 | X | 1809 | -0- | -268 B | -56250 | 96 | 1 | 1151 | 3 | N | 511 | 575 | 1 | | | 213 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| *11 | 1890 | X | 1470 | -0- | -420 B | -56250 | 90 | 1 | 844 | 3 | N | 487 | 398 | 1 | | | 302 |
| | | | | | | | 536 | 9 | | | | | | | | | |
| *12 | 1705 | X | 1462 | -0- | -243 B | -56250 | 89 | 1 | 911 | 3 | N | 420 | 492 | 1 | | | 230 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| *01 | 1984 | X | 1429 | -0- | -555 B | -56250 | 39 | 1 | 865 | 3 | N | 477 | 372 | 1 | | | 335 |
| | | | | | | | 525 | 9 | | | | | | | | | |
| 02 | 1624 | X | 1369 | -0- | -255 B | -56250 | 20 | 1 | 923 | 3 | N | 387 | 350 | 1 | | | 372 |
| | | | | | | | 426 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 X | 4022 | -0- | -28 B | -0- | 960 | 1 | 1750 | 3 | N | 1193 | 1225 | 1 | | | 238 |
| | | | | | | 1312 | 9 | | | | | | | | | |
| 10 | 4185 X | 3053 | -0- | -1132 B | -0- | 918 | 1 | 1001 | 3 | N | 1031 | 929 | 1 | | | 340 |
| | | | | | | 1134 | 9 | | | | | | | | | |
| *11 | 4050 X | 2898 | -0- | -1152 B | -0- | 926 | 1 | 865 | 3 | N | 1006 | 1081 | 1 | | | 265 |
| | | | | | | 1107 | 9 | | | | | | | | | |
| *12 | 4185 X | 3301 | -0- | -884 B | -0- | 900 | 1 | 1382 | 3 | N | 926 | 761 | 1 | | | 430 |
| | | | | | | 1019 | 9 | | | | | | | | | |
| *01 | 4185 X | 2795 | -0- | -1390 B | -0- | 822 | 1 | 1082 | 3 | N | 810 | 903 | 1 | | | 337 |
| | | | | | | 891 | 9 | | | | | | | | | |
| 02 | 3752 X | 2058 | -0- | -1694 B | -0- | 885 | 1 | 413 | 3 | N | 691 | 893 | 1 | | | 135 |
| | | | | | | 760 | 9 | | | | | | | | | |

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 4433 X | 4066 | -0- | -367 B | -0- | 790 | 1 | 2987 | 3 | Y | 263 | 275 | 1 | | | 50 |
| | | | | | | 289 | 9 | | | | | | | | | |
| *04 | 4380 X | 3556 | -0- | -824 B | -0- | 380 | 1 | 2732 | 3 | Y | 404 | 405 | 1 | 1 | 8 | 48 |
| | | | | | | 444 | 9 | | | | | | | | | |
| *05 | 4526 X | 3645 | -0- | -881 B | -0- | 402 | 1 | 2933 | 3 | Y | 282 | 278 | 1 | | | 52 |
| | | | | | | 310 | 9 | | | | | | | | | |
| *06 | 4380 X | 4121 | -0- | -259 B | -0- | 539 | 1 | 3086 | 3 | Y | 451 | 406 | 1 | | | 97 |
| | | | | | | 496 | 9 | | | | | | | | | |
| *07 | 4247 X | 4198 | -0- | -49 B | -0- | 369 | 1 | 3338 | 3 | Y | 446 | 469 | 1 | | | 74 |
| | | | | | | 491 | 9 | | | | | | | | | |
| *08 | 4061 X | 3997 | -0- | -64 B | -0- | 338 | 1 | 3285 | 3 | Y | 340 | 286 | 1 | | | 128 |
| | | | | | | 374 | 9 | | | | | | | | | |
| *09 | 4230 X | 3799 | -0- | -431 B | -0- | 419 | 1 | 3007 | 3 | Y | 339 | 417 | 1 | | | 50 |
| | | | | | | 373 | 9 | | | | | | | | | |
| *10 | 4309 X | 3534 | -0- | -775 B | -0- | 303 | 1 | 2978 | 3 | Y | 230 | 238 | 1 | | | 42 |
| | | | | | | 253 | 9 | | | | | | | | | |
| *11 | 4110 X | 3621 | -0- | -489 B | -0- | 326 | 1 | 2837 | 3 | Y | 416 | 338 | 1 | | | 120 |
| | | | | | | 458 | 9 | | | | | | | | | |
| *12 | 4185 X | 3669 | -0- | -516 B | -0- | 342 | 1 | 2925 | 3 | Y | 365 | 405 | 1 | | | 80 |
| | | | | | | 402 | 9 | | | | | | | | | |
| *01 | 3999 X | 3501 | -0- | -498 B | -0- | 348 | 1 | 2770 | 3 | Y | 348 | 367 | 1 | | | 61 |
| | | | | | | 383 | 9 | | | | | | | | | |
| 02 | 3556 X | 3288 | -0- | -268 B | -0- | 357 | 1 | 2539 | 3 | Y | 356 | 334 | 1 | | | 83 |
| | | | | | | 392 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 10943 | X | 2693 | -0- | -8250 B | -0- | 398 | 1 | 1529 | 3 | N | 696 | 704 | 1 | 1 | 8 | 218 |
| | | | | | | | 766 | 9 | | | | | | | | | |
| *04 | 10590 | X | 1204 | -0- | -9386 B | -0- | 280 | 1 | 582 | 3 | N | 311 | 361 | 1 | 10 | 8 | 158 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| *05 | 7843 | X | 765 | -0- | -7078 B | -0- | 241 | 1 | 292 | 3 | N | 211 | 175 | 1 | 1 | 8 | 193 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| *06 | 6210 | X | 1243 | -0- | -4967 B | -0- | 522 | 1 | 390 | 3 | N | 301 | 352 | 1 | 2 | 8 | 140 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| *07 | 4154 | X | 1106 | -0- | -3048 B | -0- | 626 | 1 | 193 | 3 | N | 261 | 189 | 1 | | | 212 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| *08 | 2697 | X | 859 | -0- | -1838 B | -0- | 624 | 1 | 1 | 3 | N | 213 | 193 | 1 | 2 | 8 | 230 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| *09 | 1230 | X | 1086 | -0- | -144 B | -0- | 642 | 1 | 185 | 3 | N | 235 | 187 | 1 | | | 278 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| *10 | 1271 | X | 1063 | -0- | -208 B | -0- | 636 | 1 | 145 | 3 | N | 256 | 364 | 1 | | | 170 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| *11 | 1230 | X | 710 | -0- | -520 B | -0- | 593 | 1 | 117 | 9 | N | 106 | | | | | 276 |
| *12 | 1116 | X | -0- | -0- | -1116 B | -0- | | | | | N | -0- | | | | | 276 |
| *01 | 1116 | X | -0- | -0- | -1116 B | -0- | | | | | N | -0- | | | | | 276 |
| 02 | 1008 | X | -0- | -0- | -1008 B | -0- | | | | | N | -0- | | | | | 276 |

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2012 TOTAL DEPTH 13206 PERF.13543 - 16655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 17081 | X | 4428 | -0- | -12653 B | -0- | 2 | 1 | 3215 | 3 | N | 1101 | 1246 | 1 | | | 178 |
| | | | | | | | 1211 | 9 | | | | | | | | | |
| *04 | 16530 | X | 8241 | -0- | -8289 B | -0- | 364 | 1 | 6023 | 3 | N | 1685 | 1466 | 1 | | | 397 |
| | | | | | | | 1854 | 9 | | | | | | | | | |
| *05 | 17081 | X | 5546 | -0- | -11535 B | -0- | 410 | 1 | 3874 | 3 | N | 1147 | 1114 | 1 | | | 430 |
| | | | | | | | 1262 | 9 | | | | | | | | | |
| *06 | 16530 | X | 3694 | -0- | -12836 B | -0- | 394 | 1 | 2445 | 3 | N | 777 | 889 | 1 | | | 318 |
| | | | | | | | 855 | 9 | | | | | | | | | |
| *07 | 10571 | X | 2865 | -0- | -7706 B | -0- | 447 | 1 | 1758 | 3 | N | 600 | 773 | 1 | | | 145 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| *08 | 8525 | X | 2538 | -0- | -5987 B | -0- | 475 | 1 | 1439 | 3 | N | 567 | 484 | 1 | | | 228 |
| | | | | | | | 624 | 9 | | | | | | | | | |
| *09 | 8250 | X | 547 | -0- | -7703 B | -0- | 279 | 1 | 91 | 3 | N | 161 | 191 | 1 | | | 198 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| *10 | 5549 | X | 856 | -0- | -4693 B | -0- | 235 | 1 | 388 | 3 | N | 212 | 163 | 1 | | | 247 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| *11 | 3690 | X | 1443 | -0- | -2247 B | -0- | 464 | 1 | 587 | 3 | N | 356 | 346 | 1 | | | 257 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| *12 | 2852 | X | 903 | -0- | -1949 B | -0- | 259 | 1 | 422 | 3 | N | 202 | 159 | 1 | | | 300 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| *01 | 2542 | X | 815 | -0- | -1727 B | -0- | 185 | 1 | 381 | 3 | N | 226 | 181 | 1 | | | 345 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 02 | 1344 | X | 655 | -0- | -689 B | -0- | 225 | 1 | 251 | 3 | N | 163 | 180 | 1 | | | 328 |
| | | | | | | | 179 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 11/07/2011 TOTAL DEPTH 13332 PERF.13658 - 19015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 6200 | X | 4255 | -0- | -1945 B | -0- | 385 | 1 | 2961 | 3 | N | 826 | 898 | 1 | | | 165 |
| | | | | | | | 909 | 9 | | | | | | | | | |
| *04 | 6000 | X | 3841 | -0- | -2159 B | -0- | 374 | 1 | 2567 | 3 | N | 818 | 733 | 1 | | | 250 |
| | | | | | | | 900 | 9 | | | | | | | | | |
| *05 | 6200 | X | 4495 | -0- | -1705 B | -0- | 412 | 1 | 3096 | 3 | N | 897 | 724 | 1 | | | 423 |
| | | | | | | | 987 | 9 | | | | | | | | | |
| *06 | 4920 | X | 4493 | -0- | -427 B | -0- | 403 | 1 | 3159 | 3 | N | 846 | 1136 | 1 | | | 133 |
| | | | | | | | 931 | 9 | | | | | | | | | |
| *07 | 5084 | X | 4992 | -0- | -92 B | -0- | 268 | 1 | 3835 | 3 | N | 808 | 754 | 1 | | | 187 |
| | | | | | | | 889 | 9 | | | | | | | | | |
| *08 | 9244 | X | 9244 | -0- | -0- B | -0- | 425 | 1 | 7074 | 3 | N | 1586 | 1499 | 1 | 2 | 8 | 272 |
| | | | | | | | 1745 | 9 | | | | | | | | | |
| *09 | 14841 | X | 14841 | -0- | -0- B | -0- | 772 | 1 | 11522 | 3 | N | 2315 | 2240 | 1 | 4 | 8 | 343 |
| | | | | | | | 2547 | 9 | | | | | | | | | |
| *10 | 9716 | X | 9716 | -0- | -0- B | -0- | 724 | 1 | 7439 | 3 | N | 1412 | 1530 | 1 | | | 225 |
| | | | | | | | 1553 | 9 | | | | | | | | | |
| *11 | 8459 | X | 8459 | -0- | -0- B | -0- | 763 | 1 | 6312 | 3 | N | 1258 | 1098 | 1 | | | 385 |
| | | | | | | | 1384 | 9 | | | | | | | | | |
| *12 | 10631 | X | 10631 | -0- | -0- B | -0- | 1081 | 1 | 7826 | 3 | N | 1567 | 1725 | 1 | | | 227 |
| | | | | | | | 1724 | 9 | | | | | | | | | |
| *01 | 9433 | X | 9433 | -0- | -0- B | -0- | 823 | 1 | 7135 | 3 | N | 1341 | 1298 | 1 | | | 270 |
| | | | | | | | 1475 | 9 | | | | | | | | | |
| 02 | 5600 | X | 2838 | -0- | -2762 B | -0- | 67 | 1 | 2404 | 3 | N | 334 | 356 | 1 | | | 248 |
| | | | | | | | 367 | 9 | | | | | | | | | |

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -1793 | | | | | N | -0- | | | | | 127 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -1793 | | | | | N | -0- | | | | | 127 |
| *11 | 14B2 | EXT | -0- | -0- | -0- B | -1793 | | | | | N | -0- | | | | | 127 |
| *12 | 14B2 | EXT | -0- | -0- | -0- B | -1793 | | | | | N | -0- | | | | | 127 |
| *01 | 14B2 | EXT | -0- | -0- | -0- B | -1793 | | | | | N | -0- | | | | | 127 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -1793 | | | | | N | -0- | | | | | 127 |

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 2480 | X | 1242 | -0- | -1238 B | -910 | 292 | 1 | 686 | 3 | N | 240 | 109 | 1 | | | 266 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| *04 | 1950 | X | 496 | -0- | -1454 B | -910 | 215 | 1 | 24 | 3 | N | 234 | 349 | 1 | 3 | 8 | 148 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| *05 | 1736 | X | 953 | -0- | -783 B | -910 | 260 | 1 | 456 | 3 | N | 215 | 173 | 1 | | | 190 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| *06 | 1680 | X | 816 | -0- | -864 B | -910 | 223 | 1 | 363 | 3 | N | 209 | 177 | 1 | 1 | 8 | 221 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| *07 | 1395 | X | 1262 | -0- | -133 B | -910 | 324 | 1 | 700 | 3 | N | 216 | 182 | 1 | | | 255 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| *08 | 1240 | X | 1287 | -0- | 47 B | -863 | 337 | 1 | 721 | 3 | N | 208 | 172 | 1 | | | 291 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| *09 | 960 | X | 1313 | -0- | 353 B | -510 | 327 | 1 | 755 | 3 | N | 210 | 333 | 1 | | | 168 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| *10 | 1271 | X | 1466 | -0- | 195 B | -315 | 360 | 1 | 856 | 3 | N | 227 | 187 | 1 | | | 208 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| *11 | 1230 | X | 1200 | -0- | -30 B | -315 | 372 | 1 | 597 | 3 | N | 210 | 177 | 1 | | | 241 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| *12 | 1333 | X | 1391 | -0- | 58 B | -257 | 382 | 1 | 761 | 3 | N | 225 | 261 | 1 | | | 205 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| *01 | 1488 | X | 1117 | -0- | -371 B | -257 | 382 | 1 | 514 | 3 | N | 201 | 188 | 1 | | | 218 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 02 | 1316 | X | 1079 | -0- | -237 B | -257 | 289 | 1 | 556 | 3 | N | 213 | 186 | 1 | | | 245 |
| | | | | | | | 234 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 02/23/2012 TOTAL DEPTH 13776 PERF.13773 - 19233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 3374 | X | 5184 | -0- | 1810 B | -0- | 493 | 1 | 3902 | 3 | N | 717 | 621 | 1 | 1 | 8 | 265 |
| | | | | | | | 789 | 9 | | | | | | | | | |
| *04 | 3814 | X | 3814 | -0- | -0- B | -0- | 451 | 1 | 2814 | 3 | N | 499 | 549 | 1 | | | 215 |
| | | | | | | | 549 | 9 | | | | | | | | | |
| *05 | 4210 | X | 4210 | -0- | -0- B | -0- | 447 | 1 | 3112 | 3 | N | 592 | 547 | 1 | 2 | 8 | 258 |
| | | | | | | | 651 | 9 | | | | | | | | | |
| *06 | 4873 | X | 4873 | -0- | -0- B | -0- | 411 | 1 | 3627 | 3 | N | 759 | 762 | 1 | | | 255 |
| | | | | | | | 835 | 9 | | | | | | | | | |
| *07 | 14062 | X | 14062 | -0- | -0- B | -0- | 690 | 1 | 11368 | 3 | N | 1822 | 1881 | 1 | 1 | 8 | 195 |
| | | | | | | | 2004 | 9 | | | | | | | | | |
| *08 | 12496 | X | 12496 | -0- | -0- B | -0- | 610 | 1 | 10046 | 3 | N | 1673 | 1658 | 1 | | | 210 |
| | | | | | | | 1840 | 9 | | | | | | | | | |
| *09 | 11957 | X | 11957 | -0- | -0- B | -0- | 650 | 1 | 9787 | 3 | N | 1382 | 1312 | 1 | | | 280 |
| | | | | | | | 1520 | 9 | | | | | | | | | |
| *10 | 8224 | X | 8224 | -0- | -0- B | -0- | 634 | 1 | 6456 | 3 | N | 1031 | 1221 | 1 | | | 90 |
| | | | | | | | 1134 | 9 | | | | | | | | | |
| *11 | 5455 | X | 5455 | -0- | -0- B | -0- | 519 | 1 | 4009 | 3 | N | 843 | 696 | 1 | | | 237 |
| | | | | | | | 927 | 9 | | | | | | | | | |
| *12 | 2108 | X | 190 | -0- | -1918 B | -0- | 18 | 1 | 172 | 9 | N | 156 | 188 | 1 | | | 205 |
| *01 | 2108 | X | 76 | -0- | -2032 B | -0- | 6 | 1 | 70 | 9 | N | 64 | 99 | 1 | | | 170 |
| 02 | 1904 | X | -0- | -0- | -1904 B | -0- | | | | | N | 5 | | | | | 175 |

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 01/17/2012 TOTAL DEPTH 13656 PERF.13484 - 17626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 9300 | X | 5891 | -0- | -3409 B | -0- | 12 | 1 | 4993 | 3 | N | 805 | 748 | 1 | 1 | 8 | 218 |
| | | | | | | | 886 | 9 | | | | | | | | | |
| *04 | 9000 | X | 4601 | -0- | -4399 B | -0- | 135 | 1 | 3787 | 3 | N | 617 | 553 | 1 | | | 282 |
| | | | | | | | 679 | 9 | | | | | | | | | |
| *05 | 9300 | X | 7965 | -0- | -1335 B | -0- | 634 | 1 | 6287 | 3 | N | 949 | 764 | 1 | | | 467 |
| | | | | | | | 1044 | 9 | | | | | | | | | |
| *06 | 11693 | X | 11693 | -0- | -0- B | -0- | 569 | 1 | 9430 | 3 | N | 1540 | 1717 | 1 | | | 290 |
| | | | | | | | 1694 | 9 | | | | | | | | | |
| *07 | 10625 | X | 10625 | -0- | -0- B | -0- | 547 | 1 | 8745 | 3 | N | 1212 | 1326 | 1 | 1 | 8 | 175 |
| | | | | | | | 1333 | 9 | | | | | | | | | |
| *08 | 11318 | X | 11318 | -0- | -0- B | -0- | 557 | 1 | 9230 | 3 | N | 1392 | 1298 | 1 | 2 | 8 | 267 |
| | | | | | | | 1531 | 9 | | | | | | | | | |
| *09 | 10179 | X | 10179 | -0- | -0- B | -0- | 537 | 1 | 8302 | 3 | N | 1218 | 1225 | 1 | | | 260 |
| | | | | | | | 1340 | 9 | | | | | | | | | |
| *10 | 9303 | X | 9303 | -0- | -0- B | -0- | 530 | 1 | 7550 | 3 | N | 1112 | 1255 | 1 | | | 117 |
| | | | | | | | 1223 | 9 | | | | | | | | | |
| *11 | 9000 | X | 8531 | -0- | -469 B | -0- | 542 | 1 | 6795 | 3 | N | 1085 | 937 | 1 | | | 265 |
| | | | | | | | 1194 | 9 | | | | | | | | | |
| *12 | 9300 | X | 5973 | -0- | -3327 B | -0- | 381 | 1 | 4706 | 3 | N | 805 | 848 | 1 | | | 222 |
| | | | | | | | 886 | 9 | | | | | | | | | |
| *01 | 9300 | X | 8786 | -0- | -514 B | -0- | 285 | 1 | 7213 | 3 | N | 1171 | 1273 | 1 | | | 120 |
| | | | | | | | 1288 | 9 | | | | | | | | | |
| 02 | 8400 | X | 6420 | -0- | -1980 B | -0- | 117 | 1 | 5334 | 3 | N | 881 | 753 | 1 | | | 248 |
| | | | | | | | 969 | 9 | | | | | | | | | |

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -54 | | | | | N | -0- | | | | | 81 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -54 | | | | | N | -0- | | | | | 81 |
| *11 | 14B2 | EXT | -0- | -0- | -0- B | -54 | | | | | N | -0- | | | | | 81 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -54 | | | | | N | -0- | | | | | 81 |
| *01 | 14B2 | EXT | -0- | -0- | -0- B | -54 | | | | | N | -0- | | | | | 81 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -54 | | | | | N | -0- | | | | | 81 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 16461 | X | 3220 | -0- | -13241 B | -0- | 449 | 1 | 1976 | 3 | N | 723 | 668 | 1 | | | 257 |
| | | | | | | | 795 | 9 | | | | | | | | | |
| *04 | 15930 | X | 1269 | -0- | -14661 B | -0- | 67 | 1 | 836 | 3 | N | 333 | 172 | 1 | | | 418 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| *05 | 16461 | X | 1752 | -0- | -14709 B | -0- | 134 | 1 | 1232 | 3 | N | 351 | 541 | 1 | | | 228 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| *06 | 14400 | X | -0- | -0- | -14400 B | -0- | | | | | N | -0- | | | | | 228 |
| *07 | 3224 | X | -0- | -0- | -3224 B | -0- | | | | | N | -0- | | | | | 228 |
| *08 | 3224 | X | -0- | -0- | -3224 B | -0- | | | | | N | -0- | | | | | 228 |
| *09 | 1710 | X | -0- | -0- | -1710 B | -0- | | | | | N | -0- | | | | | 228 |
| *10 | 1767 | X | -0- | -0- | -1767 B | -0- | | | | | N | -0- | | | | | 228 |
| *11 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 228 |
| *12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | 28 | | | | | 228 |
| *01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 228 |
| 02 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 228 |

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1837 | N | 1837 | -0- | -0- B | -0- | 1317 | 1 | 11 | 3 | N | 463 | 516 | 1 | | | 237 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 10 | 1799 | N | 1799 | -0- | -0- B | -0- | 1364 | 1 | 435 | 9 | N | 395 | 515 | 1 | | | 117 |
| 11 | 1703 | N | 1703 | -0- | -0- B | -0- | 1320 | 1 | 383 | 9 | N | 348 | 180 | 1 | | | 285 |
| 12 | 1696 | N | 1696 | -0- | -0- B | -0- | 1332 | 1 | 364 | 9 | N | 331 | 349 | 1 | | | 267 |
| *01 | 1712 | N | 1712 | -0- | -0- B | -0- | 1351 | 1 | 361 | 9 | N | 328 | 348 | 1 | | | 247 |
| *02 | 1516 | N | 1516 | -0- | -0- B | -0- | 1226 | 1 | 290 | 9 | N | 264 | 168 | 1 | | | 343 |

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 110 |
| *05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 110 |
| *06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 110 |
| *07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 110 |
| *08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 110 |
| *09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 110 |
| *10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 110 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 110 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 110 |
| *01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 110 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 110 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 01/25/2012 TOTAL DEPTH 13802 PERF.13907 - 18370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 14477 | X | 10413 | -0- | -4064 B | -1473 | 213 | 1 | 8752 | 3 | N | 1316 | 1219 | 1 | | | 112 |
| | | | | | | | 1448 | 9 | | | | | | | | | |
| *04 | 13860 | X | 12510 | -0- | -1350 B | -1473 | 10817 | 3 | 1693 | 9 | N | 1539 | 1518 | 1 | | | 133 |
| *05 | 12059 | X | 12742 | -0- | 683 B | -790 | 11155 | 3 | 1587 | 9 | N | 1443 | 1319 | 1 | 2 | 8 | 255 |
| *06 | 12619 | X | 13409 | -0- | 790 B | -0- | 11989 | 3 | 1420 | 9 | N | 1291 | 1323 | 1 | | | 223 |
| *07 | 12927 | X | 6845 | -0- | -6082 B | -0- | 2 | 1 | 6039 | 3 | N | 731 | 558 | 1 | 193 | 5 | 203 |
| | | | | | | | 804 | 9 | | | | | | | | | |
| *08 | 12927 | X | 9687 | -0- | -3240 B | -0- | 8568 | 3 | 1119 | 9 | N | 1017 | 949 | 1 | 3 | 8 | 268 |
| *09 | 13410 | X | 9753 | -0- | -3657 B | -0- | 8620 | 3 | 1133 | 9 | N | 1030 | 1134 | 1 | 4 | 8 | 160 |
| *10 | 13857 | X | 9710 | -0- | -4147 B | -0- | 8508 | 3 | 1202 | 9 | N | 1093 | 1113 | 1 | | | 140 |
| *11 | 13410 | X | 7920 | -0- | -5490 B | -0- | 6945 | 3 | 975 | 9 | N | 886 | 849 | 1 | | | 177 |
| *12 | 10075 | X | 8387 | -0- | -1688 B | -0- | 7397 | 3 | 990 | 9 | N | 900 | 877 | 1 | | | 200 |
| *01 | 10075 | X | 8185 | -0- | -1890 B | -0- | 7209 | 3 | 976 | 9 | N | 887 | 912 | 1 | | | 175 |
| 02 | 9100 | X | 6794 | -0- | -2306 B | -0- | 5970 | 3 | 824 | 9 | N | 749 | 744 | 1 | | | 180 |

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 7657 | X | 6423 | -0- | -1234 B | -2716 | 6200 | 3 | 223 | 9 | N | 203 | 183 | 1 | | | 180 |
| *04 | 7410 | X | 6232 | -0- | -1178 B | -2716 | 6017 | 3 | 215 | 9 | N | 195 | 178 | 1 | | | 197 |
| *05 | 7533 | X | 6380 | -0- | -1153 B | -2716 | 6176 | 3 | 204 | 9 | N | 185 | 174 | 1 | | | 208 |
| *06 | 6510 | X | 6071 | -0- | -439 B | -2716 | 5877 | 3 | 194 | 9 | N | 176 | 194 | 1 | | | 190 |
| *07 | 6510 | X | 6520 | -0- | 10 B | -2706 | 6309 | 3 | 211 | 9 | N | 192 | 189 | 1 | | | 193 |
| *08 | 6448 | X | 5919 | -0- | -529 B | -2706 | 5732 | 3 | 187 | 9 | N | 170 | 281 | 1 | | | 82 |
| *09 | 6240 | X | 5624 | -0- | -616 B | -2706 | 5475 | 3 | 149 | 9 | N | 135 | | | | | 217 |
| *10 | 6541 | X | 5617 | -0- | -924 B | -2706 | 5418 | 3 | 199 | 9 | N | 181 | 175 | 1 | | | 223 |
| *11 | 6300 | X | 5431 | -0- | -869 B | -2706 | 5253 | 3 | 178 | 9 | N | 162 | 172 | 1 | | | 213 |
| 12 | 6510 | X | 5799 | -0- | -711 B | -2706 | 5602 | 3 | 197 | 9 | N | 179 | 180 | 1 | | | 212 |
| *01 | 5921 | X | 5556 | -0- | -365 B | -2706 | 5358 | 3 | 198 | 9 | N | 180 | 180 | 1 | | | 212 |
| 02 | 5236 | X | 4569 | -0- | -667 B | -2706 | 4417 | 3 | 152 | 9 | N | 138 | 188 | 1 | | | 162 |

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 2666 | X | 1875 | -0- | -791 B | -27834 | 192 | 1 | 1254 | 3 | N | 390 | 462 | 1 | | | 80 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| *04 | 1830 | X | 1655 | -0- | -175 B | -27834 | 169 | 1 | 1095 | 3 | N | 355 | 363 | 1 | | | 72 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| *05 | 1953 | X | 1699 | -0- | -254 B | -27834 | 165 | 1 | 1134 | 3 | N | 364 | 186 | 1 | | | 250 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| *06 | 1950 | X | 1943 | -0- | -7 B | -27834 | 156 | 1 | 1330 | 3 | N | 415 | 368 | 1 | | | 297 |
| | | | | | | | 457 | 9 | | | | | | | | | |
| *07 | 2015 | X | 1636 | -0- | -379 B | -27834 | 162 | 1 | 1055 | 3 | N | 381 | 536 | 1 | | | 142 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| *08 | 1891 | X | 1544 | -0- | -347 B | -27834 | 162 | 1 | 978 | 3 | N | 367 | 359 | 1 | | | 150 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| *09 | 1650 | X | 1279 | -0- | -371 B | -27834 | 204 | 1 | 714 | 3 | N | 328 | 349 | 1 | 2 | 8 | 127 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| *10 | 2015 | X | 805 | -0- | -1210 B | -27834 | 150 | 1 | 306 | 3 | N | 317 | 331 | 1 | | | 113 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| *11 | 1950 | X | 775 | -0- | -1175 B | -27834 | 176 | 1 | 228 | 3 | N | 337 | 358 | 1 | | | 92 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| *12 | 1643 | X | 890 | -0- | -753 B | -27834 | 170 | 1 | 386 | 3 | N | 304 | 148 | 1 | | | 248 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| *01 | 1550 | X | 705 | -0- | -845 B | -27834 | 176 | 1 | 182 | 3 | N | 315 | 363 | 1 | | | 200 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 02 | 1232 | X | 901 | -0- | -331 B | -27834 | 146 | 1 | 500 | 3 | N | 232 | 352 | 1 | | | 80 |
| | | | | | | | 255 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 01/26/2012 TOTAL DEPTH 13375 PERF.13300 - 18374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 4061 | X | 3650 | -0- | -411 | B | -4785 | 391<br>499 | 1<br>9 | 2760 | 3 | N | 454 | 536 | 1 | | | 198 |
| *04 | 3930 | X | 3134 | -0- | -796 | B | -4785 | 398<br>441 | 1<br>9 | 2295 | 3 | N | 401 | 337 | 1 | | | 262 |
| *05 | 3906 | X | 3049 | -0- | -857 | B | -4785 | 393<br>443 | 1<br>9 | 2213 | 3 | N | 403 | 352 | 1 | 1 | 8 | 312 |
| *06 | 3780 | X | 2856 | -0- | -924 | B | -4785 | 396<br>425 | 1<br>9 | 2035 | 3 | N | 386 | 553 | 1 | | | 145 |
| *07 | 3844 | X | 2569 | -0- | -1275 | B | -4785 | 358<br>410 | 1<br>9 | 1801 | 3 | N | 373 | 345 | 1 | | | 173 |
| *08 | 3658 | X | 3017 | -0- | -641 | B | -4785 | 372<br>413 | 1<br>9 | 2232 | 3 | N | 375 | 355 | 1 | | | 193 |
| *09 | 3120 | X | 3106 | -0- | -14 | B | -4785 | 391<br>392 | 1<br>9 | 2323 | 3 | N | 356 | 349 | 1 | | | 200 |
| *10 | 3038 | X | 3160 | -0- | 122 | B | -4663 | 417<br>396 | 1<br>9 | 2347 | 3 | N | 360 | 355 | 1 | | | 205 |
| *11 | 2850 | X | 2499 | -0- | -351 | B | -4663 | 267<br>405 | 1<br>9 | 1827 | 3 | N | 368 | 346 | 1 | | | 227 |
| *12 | 3255 | X | 3278 | -0- | 23 | B | -4640 | 388<br>460 | 1<br>9 | 2430 | 3 | N | 418 | 503 | 1 | | | 142 |
| *01 | 3224 | X | 2801 | -0- | -423 | B | -4640 | 192<br>422 | 1<br>9 | 2187 | 3 | N | 384 | 311 | 1 | | | 215 |
| 02 | 2912 | X | 2141 | -0- | -771 | B | -4640 | 32<br>367 | 1<br>9 | 1742 | 3 | N | 334 | 361 | 1 | | | 188 |

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 2718 | X | 2718 | -0- | -0- | B | -0- | 2404 | 3 | 314 | 9 | N | 285 | 368 | 1 | | | 117 |
| *04 | 2531 | X | 2531 | -0- | -0- | B | -0- | 2252 | 3 | 279 | 9 | N | 254 | 183 | 1 | | | 188 |
| *05 | 2175 | X | 2175 | -0- | -0- | B | -0- | 1945 | 3 | 230 | 9 | N | 209 | 189 | 1 | | | 208 |
| *06 | 1801 | X | 1801 | -0- | -0- | B | -0- | 1592 | 3 | 209 | 9 | N | 190 | 182 | 1 | | | 216 |
| *07 | 2225 | X | 2225 | -0- | -0- | B | -0- | 2004 | 3 | 221 | 9 | N | 201 | 181 | 1 | | | 236 |
| *08 | 1535 | N | 1535 | -0- | -0- | B | -0- | 1391 | 3 | 144 | 9 | N | 131 | 180 | 1 | | | 187 |
| *09 | 1106 | N | 1106 | -0- | -0- | B | -0- | 1001 | 3 | 105 | 9 | N | 95 | 177 | 1 | | | 105 |
| *10 | 1023 | N | 716 | -0- | -307 | B | -0- | 606 | 3 | 110 | 9 | N | 100 | | | | | 205 |
| *11 | 990 | N | -0- | -0- | -990 | B | -0- | | | | | N | 41 | | | | | 246 |
| *12 | 1023 | N | -0- | -0- | -1023 | B | -0- | | | | | N | 44 | 175 | 1 | | | 115 |
| *01 | 1023 | N | 110 | -0- | -913 | B | -0- | 64 | 3 | 46 | 9 | N | 42 | | | | | 157 |
| *02 | 481 | N | 481 | -0- | -0- | B | -0- | 464 | 3 | 17 | 9 | N | 15 | | | | | 172 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 10385 | X | 3355 | -0- | -7030 | B | -0- | 2730 | 4 | 625 | 9 | N | 568 | 366 | 1 | | | 269 |
| *04 | 9780 | X | 4559 | -0- | -5221 | B | -0- | 3699 | 4 | 860 | 9 | N | 782 | 882 | 1 | | | 169 |
| *05 | 9610 | X | 6356 | -0- | -3254 | B | -0- | 5059 | 4 | 1297 | 9 | N | 1179 | 961 | 1 | | | 387 |
| *06 | 9300 | X | 5159 | -0- | -4141 | B | -0- | 4 | 1 | 4177 | 4 | N | 889 | 917 | 1 | | | 359 |
| | | | | | | | | 978 | 9 | | | | | | | | | |
| *07 | 5102 | X | 5102 | -0- | -0- | B | -0- | 4111 | 4 | 991 | 9 | N | 901 | 989 | 1 | 2 | 8 | 269 |
| *08 | 13833 | X | 13833 | -0- | -0- | B | -0- | 323 | 1 | 10634 | 3 | N | 1955 | 2049 | 1 | 6 | 8 | 169 |
| | | | | | | | | 725 | 4 | 2151 | 9 | | | | | | | |
| *09 | 10022 | X | 10022 | -0- | -0- | B | -0- | 379 | 1 | 8226 | 3 | N | 1288 | 1120 | 1 | 8 | 8 | 329 |
| | | | | | | | | 1417 | 9 | | | | | | | | | |
| *10 | 9109 | X | 9109 | -0- | -0- | B | -0- | 321 | 1 | 7604 | 3 | N | 1076 | 1113 | 1 | | | 292 |
| | | | | | | | | 1184 | 9 | | | | | | | | | |
| *11 | 11010 | X | 5711 | -0- | -5299 | B | -0- | 237 | 1 | 4681 | 3 | N | 721 | 753 | 1 | | | 260 |
| | | | | | | | | 793 | 9 | | | | | | | | | |
| *12 | 11377 | X | 5967 | -0- | -5410 | B | -0- | 415 | 1 | 4606 | 3 | N | 860 | 1013 | 1 | | | 107 |
| | | | | | | | | 946 | 9 | | | | | | | | | |
| *01 | 11377 | X | 6523 | -0- | -4854 | B | -0- | 482 | 1 | 4982 | 3 | N | 963 | 771 | 1 | | | 299 |
| | | | | | | | | 1059 | 9 | | | | | | | | | |
| 02 | 9352 | X | 5916 | -0- | -3436 | B | -0- | 441 | 1 | 4534 | 3 | N | 855 | 905 | 1 | | | 249 |
| | | | | | | | | 941 | 9 | | | | | | | | | |

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 7533 | X | 7069 | -0- | -464 | B | -9083 | 307 | 1 | 6248 | 3 | N | 467 | 535 | 1 | | | 167 |
| | | | | | | | | 514 | 9 | | | | | | | | | |
| *04 | 7950 | X | 6385 | -0- | -1565 | B | -9083 | 284 | 1 | 5662 | 3 | N | 399 | 334 | 1 | | | 232 |
| | | | | | | | | 439 | 9 | | | | | | | | | |
| *05 | 8215 | X | 8352 | -0- | 137 | B | -8946 | 310 | 1 | 7473 | 3 | N | 517 | 362 | 1 | | | 387 |
| | | | | | | | | 569 | 9 | | | | | | | | | |
| *06 | 7950 | X | 8573 | -0- | 623 | B | -8323 | 388 | 1 | 7603 | 3 | N | 529 | 711 | 1 | | | 205 |
| | | | | | | | | 582 | 9 | | | | | | | | | |
| *07 | 7068 | X | 7307 | -0- | 239 | B | -8084 | 343 | 1 | 6499 | 3 | N | 423 | 525 | 1 | | | 103 |
| | | | | | | | | 465 | 9 | | | | | | | | | |
| *08 | 8370 | X | 5469 | -0- | -2901 | B | -8084 | 297 | 1 | 4762 | 3 | N | 373 | 169 | 1 | | | 307 |
| | | | | | | | | 410 | 9 | | | | | | | | | |
| *09 | 8580 | X | 4485 | -0- | -4095 | B | -8084 | 253 | 1 | 3883 | 3 | N | 317 | 345 | 1 | 1 | 8 | 278 |
| | | | | | | | | 349 | 9 | | | | | | | | | |
| *10 | 8866 | X | 8911 | -0- | 45 | B | -8039 | 377 | 1 | 7966 | 3 | N | 516 | 592 | 1 | | | 202 |
| | | | | | | | | 568 | 9 | | | | | | | | | |
| *11 | 8580 | X | 7416 | -0- | -1164 | B | -8039 | 354 | 1 | 6720 | 3 | N | 311 | 448 | 1 | | | 65 |
| | | | | | | | | 342 | 9 | | | | | | | | | |
| *12 | 7316 | X | 5862 | -0- | -1454 | B | -8039 | 317 | 1 | 4961 | 3 | N | 531 | 448 | 1 | | | 148 |
| | | | | | | | | 584 | 9 | | | | | | | | | |
| *01 | 8897 | X | 5705 | -0- | -3192 | B | -8039 | 226 | 1 | 5052 | 3 | N | 388 | 314 | 1 | | | 222 |
| | | | | | | | | 427 | 9 | | | | | | | | | |
| 02 | 8036 | X | 4810 | -0- | -3226 | B | -8039 | 10 | 1 | 4439 | 3 | N | 328 | 337 | 1 | | | 213 |
| | | | | | | | | 361 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 9765 | X | 8954 | -0- | -811 B | -3916 | 391 | 1 | 8050 | 3 | N | 466 | 544 | 1 | | | 117 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| *04 | 9210 | X | 8391 | -0- | -819 B | -3916 | 374 | 1 | 7535 | 3 | N | 438 | 363 | 1 | | | 192 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| *05 | 9207 | X | 8531 | -0- | -676 B | -3916 | 321 | 1 | 7719 | 3 | N | 446 | 535 | 1 | | | 103 |
| | | | | | | | 491 | 9 | | | | | | | | | |
| *06 | 8250 | X | 8403 | -0- | 153 B | -3763 | 383 | 1 | 7561 | 3 | N | 417 | 358 | 1 | | | 162 |
| | | | | | | | 459 | 9 | | | | | | | | | |
| *07 | 8959 | X | 8251 | -0- | -708 B | -3763 | 390 | 1 | 7419 | 3 | N | 402 | 341 | 1 | | | 223 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| *08 | 8959 | X | 8059 | -0- | -900 B | -3763 | 447 | 1 | 7186 | 3 | N | 387 | 355 | 1 | | | 255 |
| | | | | | | | 426 | 9 | | | | | | | | | |
| *09 | 8400 | X | 8170 | -0- | -230 B | -3763 | 406 | 1 | 7361 | 3 | N | 366 | 536 | 1 | | | 85 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| *10 | 8680 | X | 7683 | -0- | -997 B | -3763 | 326 | 1 | 6927 | 3 | N | 391 | 188 | 1 | | | 288 |
| | | | | | | | 430 | 9 | | | | | | | | | |
| *11 | 8400 | X | 7344 | -0- | -1056 B | -3763 | 344 | 1 | 6573 | 3 | N | 388 | 538 | 1 | | | 138 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| *12 | 8246 | X | 7299 | -0- | -947 B | -3763 | 403 | 1 | 6447 | 3 | N | 408 | 453 | 1 | | | 93 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| *01 | 8432 | X | 7508 | -0- | -924 B | -3763 | 306 | 1 | 6761 | 3 | N | 401 | 381 | 1 | | | 113 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 02 | 7616 | X | 6476 | -0- | -1140 B | -3763 | 14 | 1 | 6070 | 3 | N | 356 | 364 | 1 | | | 105 |
| | | | | | | | 392 | 9 | | | | | | | | | |

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 8494 | X | 8561 | -0- | 67 B | -1577 | 361 | 1 | 7552 | 3 | N | 589 | 529 | 1 | | | 258 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| *04 | 8220 | X | 7497 | -0- | -723 B | -1577 | 280 | 1 | 6633 | 3 | N | 531 | 547 | 1 | | | 242 |
| | | | | | | | 584 | 9 | | | | | | | | | |
| *05 | 8494 | X | 8275 | -0- | -219 B | -1577 | 414 | 1 | 7261 | 3 | N | 545 | 542 | 1 | | | 245 |
| | | | | | | | 600 | 9 | | | | | | | | | |
| *06 | 8220 | X | 7872 | -0- | -348 B | -1577 | 337 | 1 | 6987 | 3 | N | 498 | 565 | 1 | | | 178 |
| | | | | | | | 548 | 9 | | | | | | | | | |
| *07 | 8494 | X | 7844 | -0- | -650 B | -1577 | 358 | 1 | 6989 | 3 | N | 452 | 368 | 1 | | | 262 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| *08 | 8494 | X | 7864 | -0- | -630 B | -1577 | 359 | 1 | 7008 | 3 | N | 452 | 546 | 1 | | | 168 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| *09 | 8010 | X | 7601 | -0- | -409 B | -1577 | 322 | 1 | 6772 | 3 | N | 461 | 526 | 1 | | | 103 |
| | | | | | | | 507 | 9 | | | | | | | | | |
| *10 | 8277 | X | 7456 | -0- | -821 B | -1577 | 345 | 1 | 6617 | 3 | N | 449 | 347 | 1 | | | 205 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| *11 | 7860 | X | 6380 | -0- | -1480 B | -1577 | 339 | 1 | 5595 | 3 | N | 405 | 335 | 1 | | | 275 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| *12 | 7874 | X | 6434 | -0- | -1440 B | -1577 | 337 | 1 | 5579 | 3 | N | 471 | 529 | 1 | | | 217 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| *01 | 7874 | X | 6267 | -0- | -1607 B | -1577 | 686 | 1 | 5162 | 3 | N | 381 | 486 | 1 | | | 112 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 02 | 7084 | X | 4861 | -0- | -2223 B | -1577 | 353 | 1 | 4116 | 3 | N | 356 | 183 | 1 | | | 285 |
| | | | | | | | 392 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 761 | X | 761 | -0- | -0- | B | -0- | 742 | 3 | 19 | 9 | N | 17 | | | | | 174 |
| *04 | 799 | X | 799 | -0- | -0- | B | -0- | 745 | 3 | 54 | 9 | N | 49 | | | | | 223 |
| *05 | 882 | X | 882 | -0- | -0- | B | -0- | 825 | 3 | 57 | 9 | N | 52 | 163 | 1 | | | 112 |
| *06 | 952 | X | 952 | -0- | -0- | B | -0- | 896 | 3 | 56 | 9 | N | 51 | | | | | 163 |
| *07 | 837 | X | 720 | -0- | -117 | B | -0- | 676 | 3 | 44 | 9 | N | 40 | | | | | 203 |
| *08 | 868 | X | 77 | -0- | -791 | B | -0- | 77 | 3 | | | N | -0- | | | | | 203 |
| *09 | 960 | X | 175 | -0- | -785 | B | -0- | 175 | 3 | | | N | -0- | | | | | 203 |
| *10 | 992 | X | 63 | -0- | -929 | B | -0- | 39 | 3 | 24 | 9 | N | 22 | | | | | 225 |
| *11 | 1141 | X | 1141 | -0- | -0- | B | -0- | 1052 | 3 | 89 | 9 | N | 81 | 179 | 1 | | | 127 |
| *12 | 713 | X | 451 | -0- | -262 | B | -0- | 428 | 3 | 23 | 9 | N | 21 | | | | | 148 |
| *01 | 186 | X | 185 | -0- | -1 | B | -0- | 164 | 3 | 21 | 9 | N | 19 | | | | | 167 |
| 02 | 1064 | X | 525 | -0- | -539 | B | -0- | 483 | 3 | 42 | 9 | N | 38 | | | | | 205 |

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 10/04/2013 TOTAL DEPTH 13089 PERF.13042 - 18398

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 4650 | X | 2601 | -0- | -2049 | B | -5862 | 676 | 1 | 1178 | 3 | N | 679 | 792 | 1 | | | 170 |
| | | | | | | | | 747 | 9 | | | | | | | | | |
| *04 | 3090 | X | 2908 | -0- | -182 | B | -5862 | 648 | 1 | 1502 | 3 | N | 689 | 555 | 1 | 1 | 8 | 303 |
| | | | | | | | | 758 | 9 | | | | | | | | | |
| *05 | 3193 | X | 4276 | -0- | 1083 | B | -4779 | 669 | 1 | 2847 | 3 | N | 691 | 736 | 1 | | | 258 |
| | | | | | | | | 760 | 9 | | | | | | | | | |
| *06 | 2820 | X | 4734 | -0- | 1914 | B | -2865 | 561 | 1 | 3506 | 3 | N | 606 | 532 | 1 | | | 332 |
| | | | | | | | | 667 | 9 | | | | | | | | | |
| *07 | 2914 | X | 1992 | -0- | -922 | B | -2865 | 549 | 1 | 829 | 3 | N | 558 | 705 | 1 | | | 185 |
| | | | | | | | | 614 | 9 | | | | | | | | | |
| *08 | 4278 | X | 2314 | -0- | -1964 | B | -2865 | 559 | 1 | 1086 | 3 | N | 608 | 550 | 1 | | | 243 |
| | | | | | | | | 669 | 9 | | | | | | | | | |
| *09 | 4140 | X | 2335 | -0- | -1805 | B | -2865 | 553 | 1 | 1177 | 3 | N | 550 | 707 | 1 | 1 | 8 | 85 |
| | | | | | | | | 605 | 9 | | | | | | | | | |
| *10 | 4898 | X | 2305 | -0- | -2593 | B | -2865 | 573 | 1 | 1121 | 3 | N | 555 | 552 | 1 | | | 88 |
| | | | | | | | | 611 | 9 | | | | | | | | | |
| *11 | 4740 | X | 2177 | -0- | -2563 | B | -2865 | 586 | 1 | 996 | 3 | N | 541 | 362 | 1 | | | 267 |
| | | | | | | | | 595 | 9 | | | | | | | | | |
| *12 | 2418 | X | 2081 | -0- | -337 | B | -2865 | 642 | 1 | 857 | 3 | N | 529 | 558 | 1 | | | 238 |
| | | | | | | | | 582 | 9 | | | | | | | | | |
| *01 | 2418 | X | 2030 | -0- | -388 | B | -2865 | 602 | 1 | 859 | 3 | N | 517 | 485 | 1 | | | 270 |
| | | | | | | | | 569 | 9 | | | | | | | | | |
| 02 | 2184 | X | 1811 | -0- | -373 | B | -2865 | 459 | 1 | 836 | 3 | N | 469 | 541 | 1 | | | 198 |
| | | | | | | | | 516 | 9 | | | | | | | | | |

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5220 | X | 4429 | -0- | -791 | B | -0- | 1200 | 1 | 2897 | 3 | N | 302 | 353 | 1 | | | 148 |
| | | | | | | | | 332 | 9 | | | | | | | | | |
| 10 | 4836 | X | 4220 | -0- | -616 | B | -0- | 1226 | 1 | 2618 | 3 | N | 342 | 363 | 1 | | | 127 |
| | | | | | | | | 376 | 9 | | | | | | | | | |
| 11 | 4680 | X | 3936 | -0- | -744 | B | -0- | 1200 | 1 | 2409 | 3 | N | 297 | 178 | 1 | | | 246 |
| | | | | | | | | 327 | 9 | | | | | | | | | |
| 12 | 4805 | X | 3635 | -0- | -1170 | B | -0- | 1240 | 1 | 2043 | 3 | N | 320 | 370 | 1 | | | 196 |
| | | | | | | | | 352 | 9 | | | | | | | | | |
| *01 | 4805 | X | 2207 | -0- | -2598 | B | -0- | 869 | 1 | 1148 | 3 | N | 173 | 189 | 1 | | | 180 |
| | | | | | | | | 190 | 9 | | | | | | | | | |
| 02 | 4144 | X | 1430 | -0- | -2714 | B | -0- | 875 | 1 | 430 | 3 | N | 114 | 179 | 1 | | | 115 |
| | | | | | | | | 125 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 112 |
| *04 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 112 |
| *05 | 93 | X | -0- | -0- | -93 | B | -0- | | | | | N | -0- | | | | | 112 |
| *06 | 90 | X | -0- | -0- | -90 | B | -0- | | | | | N | -0- | | | | | 112 |
| *07 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 112 |
| *08 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 112 |
| *09 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 112 |
| *10 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 112 |
| *11 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 112 |
| *12 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 112 |
| *01 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 112 |
| 02 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 112 |

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3031 | X | 3031 | -0- | -0- | B | -0- | 860 | 1 | 2013 | 3 | N | 144 | 179 | 1 | | | 172 |
| | | | | | | | | 158 | 9 | | | | | | | | | |
| 10 | 3255 | X | 3255 | -0- | -0- | B | -0- | 897 | 1 | 2205 | 3 | N | 139 | 179 | 1 | | | 132 |
| | | | | | | | | 153 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2942 | -0- | -118 | B | -0- | 869 | 1 | 1921 | 3 | N | 138 | | | | | 270 |
| | | | | | | | | 152 | 9 | | | | | | | | | |
| 12 | 3224 | X | 2460 | -0- | -764 | B | -0- | 850 | 1 | 1472 | 3 | N | 125 | 165 | 1 | | | 230 |
| | | | | | | | | 138 | 9 | | | | | | | | | |
| *01 | 3317 | X | 2597 | -0- | -720 | B | -0- | 832 | 1 | 1657 | 3 | N | 98 | 179 | 1 | | | 149 |
| | | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2435 | -0- | -505 | B | -0- | 811 | 1 | 1494 | 3 | N | 118 | | | | | 267 |
| | | | | | | | | 130 | 9 | | | | | | | | | |

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 06/30/2012 TOTAL DEPTH 13502 PERF.13702 - 16570

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 9517 | X | 162 | -0- | -9355 | B | -19849 | 121 | 3 | 41 | 9 | N | 37 | 2 | 8 | | | 67 |
| *04 | 9210 | X | 5776 | -0- | -3434 | B | -19849 | 291 | 1 | 4365 | 3 | N | 1018 | 880 | 1 | | | 205 |
| | | | | | | | | 1120 | 9 | | | | | | | | | |
| *05 | 9517 | X | 8333 | -0- | -1184 | B | -19849 | 645 | 1 | 6324 | 3 | N | 1240 | 1258 | 1 | | | 187 |
| | | | | | | | | 1364 | 9 | | | | | | | | | |
| *06 | 9000 | X | 8050 | -0- | -950 | B | -19849 | 593 | 1 | 6223 | 3 | N | 1122 | 1076 | 1 | | | 233 |
| | | | | | | | | 1234 | 9 | | | | | | | | | |
| *07 | 6169 | X | 8633 | -0- | 2464 | B | -17385 | 527 | 1 | 6850 | 3 | N | 1142 | 1117 | 1 | 1 | 8 | 257 |
| | | | | | | | | 1256 | 9 | | | | | | | | | |
| *08 | 8339 | X | 7872 | -0- | -467 | B | -17385 | 653 | 1 | 6061 | 3 | N | 1053 | 1125 | 1 | | | 185 |
| | | | | | | | | 1158 | 9 | | | | | | | | | |
| *09 | 8070 | X | 7277 | -0- | -793 | B | -17385 | 597 | 1 | 5533 | 3 | N | 1043 | 1037 | 1 | 6 | 8 | 185 |
| | | | | | | | | 1147 | 9 | | | | | | | | | |
| *10 | 8339 | X | 7611 | -0- | -728 | B | -17385 | 578 | 1 | 5819 | 3 | N | 1104 | 911 | 1 | 180 | 5 | 198 |
| | | | | | | | | 1214 | 9 | | | | | | | | | |
| *11 | 8340 | X | 6738 | -0- | -1602 | B | -17385 | 526 | 1 | 5159 | 3 | N | 957 | 879 | 1 | | | 276 |
| | | | | | | | | 1053 | 9 | | | | | | | | | |
| *12 | 8618 | X | 7452 | -0- | -1166 | B | -17385 | 572 | 1 | 5714 | 3 | N | 1060 | 1129 | 1 | | | 207 |
| | | | | | | | | 1166 | 9 | | | | | | | | | |
| *01 | 7874 | X | 6579 | -0- | -1295 | B | -17385 | 495 | 1 | 4928 | 3 | N | 1051 | 1116 | 1 | | | 142 |
| | | | | | | | | 1156 | 9 | | | | | | | | | |
| 02 | 6860 | X | 6428 | -0- | -432 | B | -17385 | 555 | 1 | 4836 | 3 | N | 943 | 848 | 1 | | | 237 |
| | | | | | | | | 1037 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 21545 | X | 9365 | -0- | -12180 | B | -0- | 8320 | 3 | 1045 | 9 | N | 950 | 922 | 1 | | | 163 |
| *04 | 11730 | X | 9275 | -0- | -2455 | B | -0- | 8245 | 3 | 1030 | 9 | N | 936 | 942 | 1 | | | 157 |
| *05 | 16606 | X | 16606 | -0- | -0- | B | -0- | 14993 | 3 | 1613 | 9 | N | 1466 | 1476 | 1 | | | 147 |
| *06 | 14255 | X | 14255 | -0- | -0- | B | -0- | 2 | 1 | 12949 | 3 | N | 1185 | 1125 | 1 | | | 207 |
| | | | | | | | | 1304 | 9 | | | | | | | | | |
| *07 | 14022 | X | 14022 | -0- | -0- | B | -0- | 1 | 1 | 12695 | 3 | N | 1205 | 1309 | 1 | | | 103 |
| | | | | | | | | 1326 | 9 | | | | | | | | | |
| *08 | 16647 | X | 13127 | -0- | -3520 | B | -0- | 11878 | 3 | 1249 | 9 | N | 1135 | 1070 | 1 | | | 168 |
| *09 | 16080 | X | 10983 | -0- | -5097 | B | -0- | 9795 | 3 | 1188 | 9 | N | 1080 | 1118 | 1 | | | 130 |
| *10 | 16616 | X | 10682 | -0- | -5934 | B | -0- | 9524 | 3 | 1158 | 9 | N | 1053 | 935 | 1 | | | 248 |
| *11 | 14250 | X | 9858 | -0- | -4392 | B | -0- | 8809 | 3 | 1049 | 9 | N | 954 | 902 | 1 | | | 300 |
| *12 | 14012 | X | 8053 | -0- | -5959 | B | -0- | 7045 | 3 | 1008 | 9 | N | 916 | 923 | 1 | | | 293 |
| *01 | 13113 | X | 9951 | -0- | -3162 | B | -0- | 8848 | 3 | 1103 | 9 | N | 1003 | 1153 | 1 | | | 143 |
| 02 | 10248 | X | 9271 | -0- | -977 | B | -0- | 8311 | 3 | 960 | 9 | N | 873 | 866 | 1 | | | 150 |

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 8649 | X | 6931 | -0- | -1718 | B | -6690 | 642 | 1 | 4933 | 3 | N | 1233 | 1280 | 1 | 1 | 8 | 95 |
| | | | | | | | | 1356 | 9 | | | | | | | | | |
| *04 | 8070 | X | 6591 | -0- | -1479 | B | -6690 | 561 | 1 | 4778 | 3 | N | 1138 | 1125 | 1 | | | 108 |
| | | | | | | | | 1252 | 9 | | | | | | | | | |
| *05 | 7843 | X | 6606 | -0- | -1237 | B | -6690 | 623 | 1 | 4722 | 3 | N | 1146 | 937 | 1 | | | 317 |
| | | | | | | | | 1261 | 9 | | | | | | | | | |
| *06 | 6930 | X | 6088 | -0- | -842 | B | -6690 | 581 | 1 | 4345 | 3 | N | 1056 | 1258 | 1 | | | 115 |
| | | | | | | | | 1162 | 9 | | | | | | | | | |
| *07 | 6975 | X | 6061 | -0- | -914 | B | -6690 | 688 | 1 | 4206 | 3 | N | 1061 | 1063 | 1 | | | 113 |
| | | | | | | | | 1167 | 9 | | | | | | | | | |
| *08 | 6944 | X | 5797 | -0- | -1147 | B | -6690 | 614 | 1 | 3992 | 3 | N | 1083 | 905 | 1 | 4 | 8 | 287 |
| | | | | | | | | 1191 | 9 | | | | | | | | | |
| *09 | 6600 | X | 5320 | -0- | -1280 | B | -6690 | 617 | 1 | 3661 | 3 | N | 947 | 1043 | 1 | 4 | 8 | 187 |
| | | | | | | | | 1042 | 9 | | | | | | | | | |
| *10 | 6603 | X | 5608 | -0- | -995 | B | -6690 | 693 | 1 | 3871 | 3 | N | 949 | 869 | 1 | | | 267 |
| | | | | | | | | 1044 | 9 | | | | | | | | | |
| *11 | 6090 | X | 5679 | -0- | -411 | B | -6690 | 675 | 1 | 3966 | 3 | N | 944 | 1074 | 1 | | | 137 |
| | | | | | | | | 1038 | 9 | | | | | | | | | |
| *12 | 6076 | X | 5335 | -0- | -741 | B | -6690 | 685 | 1 | 3594 | 3 | N | 960 | 905 | 1 | | | 192 |
| | | | | | | | | 1056 | 9 | | | | | | | | | |
| *01 | 5797 | X | 5200 | -0- | -597 | B | -6690 | 806 | 1 | 3412 | 3 | N | 893 | 903 | 1 | | | 182 |
| | | | | | | | | 982 | 9 | | | | | | | | | |
| 02 | 5068 | X | 3865 | -0- | -1203 | B | -6690 | 687 | 1 | 2338 | 3 | N | 764 | 716 | 1 | | | 230 |
| | | | | | | | | 840 | 9 | | | | | | | | | |

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7290 | X | 6054 | -0- | -1236 | B | -0- | 1310 | 1 | 4501 | 3 | N | 221 | 173 | 1 | | | 208 |
| | | | | | | | | 243 | 9 | | | | | | | | | |
| 10 | 6913 | X | 6734 | -0- | -179 | B | -0- | 1364 | 1 | 5122 | 3 | N | 225 | 326 | 1 | | | 107 |
| | | | | | | | | 248 | 9 | | | | | | | | | |
| 11 | 6690 | X | 5499 | -0- | -1191 | B | -0- | 1267 | 1 | 3948 | 3 | N | 258 | 158 | 1 | | | 207 |
| | | | | | | | | 284 | 9 | | | | | | | | | |
| 12 | 6634 | X | 6123 | -0- | -511 | B | -0- | 1318 | 1 | 4577 | 3 | N | 207 | 164 | 1 | | | 250 |
| | | | | | | | | 228 | 9 | | | | | | | | | |
| *01 | 6727 | X | 6727 | -0- | -0- | B | -0- | 1283 | 1 | 5199 | 3 | N | 223 | 185 | 1 | | | 288 |
| | | | | | | | | 245 | 9 | | | | | | | | | |
| 02 | 6076 | X | 5307 | -0- | -769 | B | -0- | 1232 | 1 | 3838 | 3 | N | 215 | 345 | 1 | | | 158 |
| | | | | | | | | 237 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 17701 | X | -0- | -0- | -17701 B | -5421 | | | | | N | 1 | 1 | 8 | | | 93 |
| *04 | 15390 | X | 9727 | -0- | -5663 B | -5421 | 305 | 1 | 8651 | 3 | N | 701 | 369 | 1 | | | 425 |
| | | | | | | | 771 | 9 | | | | | | | | | |
| *05 | 15500 | X | 12734 | -0- | -2766 B | -5421 | 594 | 1 | 11185 | 3 | N | 868 | 1090 | 1 | | | 203 |
| | | | | | | | 955 | 9 | | | | | | | | | |
| *06 | 13110 | X | 12130 | -0- | -980 B | -5421 | 641 | 1 | 10675 | 3 | N | 740 | 768 | 1 | | | 175 |
| | | | | | | | 814 | 9 | | | | | | | | | |
| *07 | 10106 | X | 11207 | -0- | 1101 B | -4320 | 599 | 1 | 9743 | 3 | N | 786 | 743 | 1 | | | 218 |
| | | | | | | | 865 | 9 | | | | | | | | | |
| *08 | 12741 | X | 9247 | -0- | -3494 B | -4320 | 704 | 1 | 7839 | 3 | N | 640 | 756 | 1 | 2 | 8 | 100 |
| | | | | | | | 704 | 9 | | | | | | | | | |
| *09 | 12420 | X | 6260 | -0- | -6160 B | -4320 | 583 | 1 | 5212 | 3 | N | 423 | 363 | 1 | 2 | 8 | 158 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| *10 | 12741 | X | 4717 | -0- | -8024 B | -4320 | 517 | 1 | 3866 | 3 | N | 304 | 335 | 1 | | | 127 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| *11 | 12120 | X | 660 | -0- | -11460 B | -4320 | 10 | 1 | 621 | 3 | N | 26 | | | | | 153 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *12 | 11222 | X | 2401 | -0- | -8821 B | -4320 | 309 | 1 | 1672 | 3 | N | 382 | 158 | 1 | | | 377 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| *01 | 9238 | X | 11764 | -0- | 2526 B | -1794 | 640 | 1 | 10038 | 3 | N | 987 | 1132 | 1 | | | 232 |
| | | | | | | | 1086 | 9 | | | | | | | | | |
| *02 | 7291 | X | 9085 | -0- | 1794 B | -0- | 535 | 1 | 7732 | 3 | N | 744 | 553 | 1 | | | 423 |
| | | | | | | | 818 | 9 | | | | | | | | | |

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 16609 | X | 16609 | -0- | -0- B | -0- | 792 | 1 | 14835 | 3 | N | 893 | 910 | 1 | | | 270 |
| | | | | | | | 982 | 9 | | | | | | | | | |
| *04 | 15390 | X | 15203 | -0- | -187 B | -0- | 1257 | 1 | 13184 | 3 | N | 693 | 738 | 1 | | | 225 |
| | | | | | | | 762 | 9 | | | | | | | | | |
| *05 | 15903 | X | 15109 | -0- | -794 B | -0- | 1585 | 1 | 12759 | 3 | N | 695 | 691 | 1 | | | 229 |
| | | | | | | | 765 | 9 | | | | | | | | | |
| *06 | 15390 | X | 13415 | -0- | -1975 B | -0- | 1501 | 1 | 11219 | 3 | N | 632 | 737 | 1 | | | 124 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| *07 | 15903 | X | 13259 | -0- | -2644 B | -0- | 1543 | 1 | 11002 | 3 | N | 649 | 558 | 1 | | | 215 |
| | | | | | | | 714 | 9 | | | | | | | | | |
| *08 | 15903 | X | 12503 | -0- | -3400 B | -0- | 521 | 1 | 11316 | 3 | N | 605 | 529 | 1 | | | 291 |
| | | | | | | | 666 | 9 | | | | | | | | | |
| *09 | 15210 | X | 11309 | -0- | -3901 B | -0- | 480 | 1 | 10179 | 3 | N | 591 | 743 | 1 | | | 139 |
| | | | | | | | 650 | 9 | | | | | | | | | |
| *10 | 15097 | X | 10947 | -0- | -4150 B | -0- | 498 | 1 | 9805 | 3 | N | 585 | 547 | 1 | | | 177 |
| | | | | | | | 644 | 9 | | | | | | | | | |
| *11 | 13410 | X | 9767 | -0- | -3643 B | -0- | 502 | 1 | 8695 | 3 | N | 518 | 515 | 1 | | | 180 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| *12 | 13268 | X | 10538 | -0- | -2730 B | -0- | 660 | 1 | 9223 | 3 | N | 595 | 521 | 1 | | | 254 |
| | | | | | | | 655 | 9 | | | | | | | | | |
| *01 | 12493 | X | 8923 | -0- | -3570 B | -0- | 613 | 1 | 7754 | 3 | N | 505 | 544 | 1 | | | 215 |
| | | | | | | | 556 | 9 | | | | | | | | | |
| 02 | 10556 | X | 5523 | -0- | -5033 B | -0- | 3 | 1 | 5135 | 3 | N | 350 | 360 | 1 | | | 205 |
| | | | | | | | 385 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2549 | X | 2549 | -0- | -0- B | -0- | 510 | 1 | 1725 | 3 | N | 285 | 355 | 1 | | | 162 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 10 | 2604 | X | 2560 | -0- | -44 B | -0- | 527 | 1 | 1714 | 3 | N | 290 | 352 | 1 | | | 100 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| *11 | 2550 | X | 2446 | -0- | -104 B | -0- | 510 | 1 | 1621 | 3 | N | 286 | 179 | 1 | | | 207 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 12 | 2511 | X | 2511 | -0- | -0- B | -0- | 527 | 1 | 1655 | 3 | N | 299 | 358 | 1 | | | 148 |
| | | | | | | | 329 | 9 | | | | | | | | | |
| *01 | 2635 | X | 2419 | -0- | -216 B | -0- | 503 | 1 | 1593 | 3 | N | 294 | 362 | 1 | | | 80 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 02 | 2380 | X | 1966 | -0- | -414 B | -0- | 476 | 1 | 1213 | 3 | N | 252 | 180 | 1 | | | 152 |
| | | | | | | | 277 | 9 | | | | | | | | | |

MCCURDY A WELL #: 1H RRCID -> 267010 COMPL. DATE 12/04/2011 TOTAL DEPTH 13872 PERF.13935 - 17575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 4278 | X | 3481 | -0- | -797 B | -0- | 3387 | 4 | 94 | 9 | N | 85 | 193 | 1 | | | 195 |
| *04 | 3330 | X | 2557 | -0- | -773 B | -0- | 2483 | 4 | 74 | 9 | N | 67 | | | | | 262 |
| *05 | 2573 | X | 2235 | -0- | -338 B | -0- | 2188 | 4 | 47 | 9 | N | 43 | | | | | 305 |
| *06 | 3360 | X | 2031 | -0- | -1329 B | -0- | 1948 | 4 | 83 | 9 | N | 75 | 193 | 1 | | | 187 |
| *07 | 3472 | X | 3007 | -0- | -465 B | -0- | 245 | 1 | 1179 | 3 | N | 93 | | | | | 280 |
| | | | | | | | 1481 | 4 | 102 | 9 | | | | | | | |
| *08 | 3472 | X | 2543 | -0- | -929 B | -0- | 468 | 1 | 1957 | 3 | N | 107 | 175 | 1 | | | 212 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| *09 | 2550 | X | 1789 | -0- | -761 B | -0- | 419 | 1 | 1290 | 3 | N | 73 | | | | | 285 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *10 | 3007 | X | 2095 | -0- | -912 B | -0- | 426 | 1 | 1582 | 3 | N | 79 | 176 | 1 | | | 188 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *11 | 2910 | X | 1945 | -0- | -965 B | -0- | 468 | 1 | 1411 | 3 | N | 60 | | | | | 248 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *12 | 3007 | X | 1096 | -0- | -1911 B | -0- | 441 | 1 | 596 | 3 | N | 54 | | | | | 302 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *01 | 2542 | X | 1320 | -0- | -1222 B | -0- | 457 | 1 | 822 | 3 | N | 37 | 182 | 1 | | | 157 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 1904 | X | 656 | -0- | -1248 B | -0- | 353 | 1 | 274 | 3 | N | 26 | | | | | 183 |
| | | | | | | | 29 | 9 | | | | | | | | | |

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4170 | X | 2536 | -0- | -1634 B | -0- | 1200 | 1 | 1099 | 3 | N | 215 | 347 | 1 | | | 58 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 10 | 4030 | X | 2238 | -0- | -1792 B | -0- | 1217 | 1 | 810 | 3 | N | 192 | | | | | 250 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 11 | 3570 | X | 2704 | -0- | -866 B | -0- | 1200 | 1 | 1217 | 3 | N | 261 | 334 | 1 | | | 177 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2983 | -0- | -179 B | -0- | 1240 | 1 | 1459 | 3 | N | 258 | 337 | 1 | | | 98 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| *01 | 3251 | X | 3251 | -0- | -0- B | -0- | 1240 | 1 | 1649 | 3 | N | 329 | | | | | 427 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| *02 | 2824 | X | 2824 | -0- | -0- B | -0- | 1115 | 1 | 1425 | 3 | N | 258 | 555 | 1 | | | 130 |
| | | | | | | | 284 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 X | 2243 | -0- | -787 B | -0- | 1305 | 1 | 875 | 3 | N | 57 | | | | | 97 |
| | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 3210 X | 3210 | -0- | -0- B | -0- | 1354 | 1 | 1754 | 3 | N | 93 | | | | | 190 |
| | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 3030 X | 1262 | -0- | -1768 B | -0- | 1218 | 1 | 8 | 3 | N | 33 | 189 | 1 | | | 34 |
| | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 3131 X | 999 | -0- | -2132 B | -0- | 790 | 1 | 176 | 3 | N | 30 | | | | | 64 |
| | | | | | | 33 | 9 | | | | | | | | | |
| *01 | 4229 X | 4229 | -0- | -0- B | -0- | 1264 | 1 | 2832 | 3 | N | 121 | | | | | 185 |
| | | | | | | 133 | 9 | | | | | | | | | |
| *02 | 3422 X | 3422 | -0- | -0- B | -0- | 1227 | 1 | 2107 | 3 | N | 80 | 178 | 1 | | | 87 |
| | | | | | | 88 | 9 | | | | | | | | | |

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4650 X | 4005 | -0- | -645 B | -0- | 1200 | 1 | 2240 | 3 | N | 514 | 540 | 1 | | | 238 |
| | | | | | | 565 | 9 | | | | | | | | | |
| 10 | 4309 X | 4169 | -0- | -140 B | -0- | 1240 | 1 | 2335 | 3 | N | 540 | 538 | 1 | | | 240 |
| | | | | | | 594 | 9 | | | | | | | | | |
| 11 | 4140 X | 3950 | -0- | -190 B | -0- | 1200 | 1 | 2193 | 3 | N | 506 | 537 | 1 | | | 209 |
| | | | | | | 557 | 9 | | | | | | | | | |
| 12 | 4278 X | 4260 | -0- | -18 B | -0- | 1240 | 1 | 2391 | 3 | N | 572 | 543 | 1 | | | 238 |
| | | | | | | 629 | 9 | | | | | | | | | |
| *01 | 4920 X | 4920 | -0- | -0- B | -0- | 1240 | 1 | 3083 | 3 | N | 543 | 537 | 1 | | | 244 |
| | | | | | | 597 | 9 | | | | | | | | | |
| *02 | 4274 X | 4274 | -0- | -0- B | -0- | 1120 | 1 | 2624 | 3 | N | 482 | 521 | 1 | | | 205 |
| | | | | | | 530 | 9 | | | | | | | | | |

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4020 X | 3649 | -0- | -371 B | -0- | 1315 | 1 | 1997 | 3 | N | 306 | 539 | 1 | | | 105 |
| | | | | | | 337 | 9 | | | | | | | | | |
| 10 | 4092 X | 3546 | -0- | -546 B | -0- | 1356 | 1 | 1856 | 3 | N | 304 | 182 | 1 | | | 227 |
| | | | | | | 334 | 9 | | | | | | | | | |
| 11 | 3810 X | 3431 | -0- | -379 B | -0- | 1307 | 1 | 1765 | 3 | N | 326 | 336 | 1 | | | 217 |
| | | | | | | 359 | 9 | | | | | | | | | |
| 12 | 3937 X | 3536 | -0- | -401 B | -0- | 1364 | 1 | 1822 | 3 | N | 318 | 337 | 1 | | | 198 |
| | | | | | | 350 | 9 | | | | | | | | | |
| *01 | 3844 X | 3440 | -0- | -404 B | -0- | 1321 | 1 | 1780 | 3 | N | 308 | 376 | 1 | | | 130 |
| | | | | | | 339 | 9 | | | | | | | | | |
| 02 | 3416 X | 2937 | -0- | -479 B | -0- | 1227 | 1 | 1422 | 3 | N | 262 | 174 | 1 | | | 218 |
| | | | | | | 288 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 02/13/2012 TOTAL DEPTH 13068 PERF.13151 - 19111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 3914 | X | 3914 | -0- | -0- B | -0- | 470 | 1 | 2825 | 3 | N | 563 | 537 | 1 | | | 281 |
| | | | | | | | 619 | 9 | | | | | | | | | |
| *04 | 3641 | X | 3641 | -0- | -0- B | -0- | 437 | 1 | 2641 | 3 | N | 512 | 575 | 1 | | | 218 |
| | | | | | | | 563 | 9 | | | | | | | | | |
| *05 | 3873 | X | 3873 | -0- | -0- B | -0- | 467 | 1 | 2844 | 3 | N | 511 | 550 | 1 | 1 | 8 | 178 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| *06 | 4094 | X | 4094 | -0- | -0- B | -0- | 528 | 1 | 3030 | 3 | N | 487 | 562 | 1 | | | 103 |
| | | | | | | | 536 | 9 | | | | | | | | | |
| *07 | 3914 | X | 3914 | -0- | -0- B | -0- | 508 | 1 | 2885 | 3 | N | 474 | 349 | 1 | | | 228 |
| | | | | | | | 521 | 9 | | | | | | | | | |
| *08 | 3484 | X | 3484 | -0- | -0- B | -0- | 446 | 1 | 2540 | 3 | N | 453 | 543 | 1 | | | 138 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| *09 | 3176 | X | 3176 | -0- | -0- B | -0- | 382 | 1 | 2311 | 3 | N | 439 | 350 | 1 | | | 227 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| *10 | 3227 | X | 3227 | -0- | -0- B | -0- | 413 | 1 | 2331 | 3 | N | 439 | 514 | 1 | | | 152 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| *11 | 2903 | X | 2903 | -0- | -0- B | -0- | 304 | 1 | 2111 | 3 | N | 444 | 356 | 1 | | | 240 |
| | | | | | | | 488 | 9 | | | | | | | | | |
| *12 | 2864 | X | 2864 | -0- | -0- B | -0- | 356 | 1 | 2056 | 3 | N | 411 | 359 | 1 | | | 292 |
| | | | | | | | 452 | 9 | | | | | | | | | |
| *01 | 2728 | X | 2695 | -0- | -33 B | -0- | 177 | 1 | 2008 | 3 | N | 464 | 549 | 1 | | | 207 |
| | | | | | | | 510 | 9 | | | | | | | | | |
| 02 | 2464 | X | 2407 | -0- | -57 B | -0- | 35 | 1 | 1923 | 3 | N | 408 | 352 | 1 | | | 263 |
| | | | | | | | 449 | 9 | | | | | | | | | |

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | | 198 |
| *04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | | 198 |
| *05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | | 198 |
| *06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | | 198 |
| *07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | | 198 |
| *08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | | 198 |
| *09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | | 198 |
| *10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | | 198 |
| *11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | | 198 |
| *12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | | 198 |
| *01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | | 198 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | | 198 |

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 14B2 EXT | -0- | -0- | -0- | B | -82509 | N | -0- | | | 72 |
| *04 | 14B2 EXT | -0- | -0- | -0- | B | -82509 | N | -0- | | | 72 |
| *05 | 14B2 EXT | -0- | -0- | -0- | B | -82509 | N | -0- | | | 72 |
| *06 | 14B2 EXT | -0- | -0- | -0- | B | -82509 | N | -0- | | | 72 |
| *07 | 14B2 EXT | -0- | -0- | -0- | B | -82509 | N | -0- | | | 72 |
| *08 | 14B2 EXT | -0- | -0- | -0- | B | -82509 | N | -0- | | | 72 |
| *09 | 14B2 EXT | -0- | -0- | -0- | B | -82509 | N | -0- | | | 72 |
| *10 | 14B2 EXT | -0- | -0- | -0- | B | -82509 | N | -0- | | | 72 |
| *11 | 14B2 EXT | -0- | -0- | -0- | B | -82509 | N | -0- | | | 72 |
| *12 | 14B2 EXT | -0- | -0- | -0- | B | -82509 | N | -0- | | | 72 |
| *01 | 14B2 EXT | -0- | -0- | -0- | B | -82509 | N | -0- | | | 72 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -82509 | N | -0- | | | 72 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 2356 | X | 1778 | -0- | -578 B | -9638 | 190 | 1 | 1168 | 3 | N | 382 | 520 | 1 | | | 195 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| *04 | 1800 | X | 1777 | -0- | -23 B | -9638 | 187 | 1 | 1199 | 3 | N | 355 | 361 | 1 | | | 189 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| *05 | 1860 | X | 1908 | -0- | 48 B | -9590 | 187 | 1 | 1332 | 3 | N | 354 | 365 | 1 | | | 178 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| *06 | 1770 | X | 1326 | -0- | -444 B | -9590 | 166 | 1 | 800 | 3 | N | 327 | 187 | 1 | | | 318 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| *07 | 1829 | X | 1740 | -0- | -89 B | -9590 | 209 | 1 | 1145 | 3 | N | 351 | 359 | 1 | | | 310 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| *08 | 1829 | X | 2007 | -0- | 178 B | -9412 | 244 | 1 | 1385 | 3 | N | 344 | 365 | 1 | | | 289 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| *09 | 1860 | X | 1665 | -0- | -195 B | -9412 | 223 | 1 | 1068 | 3 | N | 340 | 371 | 1 | | | 258 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| *10 | 1922 | X | 1239 | -0- | -683 B | -9412 | 88 | 1 | 776 | 3 | N | 341 | 361 | 1 | | | 238 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| *11 | 1890 | X | 2533 | -0- | 643 B | -8769 | 146 | 1 | 2001 | 3 | N | 351 | 378 | 1 | | | 211 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| *12 | 2015 | X | 1734 | -0- | -281 B | -8769 | 111 | 1 | 1290 | 3 | N | 303 | 194 | 1 | | | 320 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| *01 | 2015 | X | 1551 | -0- | -464 B | -8769 | 100 | 1 | 1157 | 3 | N | 267 | 387 | 1 | | | 200 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 02 | 1988 | X | 1981 | -0- | -7 B | -8769 | 87 | 1 | 1545 | 3 | N | 317 | 369 | 1 | | | 148 |
| | | | | | | | 349 | 9 | | | | | | | | | |

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 2 | X | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | 50 |
| 04 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 50 |
| 05 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | 15 | | | | | 65 |
| *11 | 79 | X | 79 | -0- | -0- B | -0- | 71 | 3 | 8 | 9 | N | 7 | | | | | 72 |
| *12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| *01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 3025 | X | 3025 | -0- | -0- B | -0- | 2564 | 4 | 461 | 9 | N | 419 | 361 | 1 | | | 221 |
| *04 | 2854 | X | 2854 | -0- | -0- B | -0- | 2427 | 4 | 427 | 9 | N | 388 | 342 | 1 | | | 267 |
| *05 | 2771 | X | 2771 | -0- | -0- B | -0- | 2349 | 4 | 422 | 9 | N | 384 | 359 | 1 | | | 292 |
| *06 | 2542 | X | 2542 | -0- | -0- B | -0- | 2171 | 4 | 371 | 9 | N | 337 | 362 | 1 | | | 267 |
| *07 | 2475 | X | 2475 | -0- | -0- B | -0- | 2054 | 4 | 421 | 9 | N | 383 | 350 | 1 | | | 300 |
| *08 | 2741 | X | 2741 | -0- | -0- B | -0- | 2346 | 4 | 395 | 9 | N | 359 | 357 | 1 | | | 302 |
| *09 | 2598 | X | 2598 | -0- | -0- B | -0- | 2242 | 4 | 356 | 9 | N | 324 | 453 | 1 | | | 173 |
| *10 | 2689 | N | 2689 | -0- | -0- B | -0- | 2290 | 4 | 399 | 9 | N | 363 | 371 | 1 | | | 165 |
| *11 | 2542 | N | 2542 | -0- | -0- B | -0- | 2162 | 4 | 380 | 9 | N | 345 | 362 | 1 | | | 148 |
| *12 | 2363 | N | 2363 | -0- | -0- B | -0- | 2166 | 4 | 197 | 9 | N | 179 | 152 | 1 | | | 175 |
| *01 | 2545 | N | 2545 | -0- | -0- B | -0- | 2150 | 4 | 395 | 9 | N | 359 | 366 | 1 | | | 168 |
| *02 | 2284 | N | 2284 | -0- | -0- B | -0- | 1924 | 4 | 360 | 9 | N | 327 | 348 | 1 | | | 147 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 3365 | X | 3365 | -0- | -0- | B | -0- | 2861 | 4 | 504 | 9 | N | 458 | 356 | 1 | | | 272 |
| *04 | 3254 | X | 3254 | -0- | -0- | B | -0- | 2773 | 4 | 481 | 9 | N | 437 | 361 | 1 | | | 348 |
| *05 | 3415 | X | 3415 | -0- | -0- | B | -0- | 2919 | 4 | 496 | 9 | N | 451 | 531 | 1 | | | 268 |
| *06 | 3056 | X | 3056 | -0- | -0- | B | -0- | 2609 | 4 | 447 | 9 | N | 406 | 508 | 1 | | | 166 |
| *07 | 2657 | X | 2657 | -0- | -0- | B | -0- | 2193 | 4 | 464 | 9 | N | 422 | 348 | 1 | | | 240 |
| *08 | 2288 | X | 2288 | -0- | -0- | B | -0- | 1830 | 4 | 458 | 9 | N | 416 | 361 | 1 | | | 295 |
| *09 | 2402 | X | 2402 | -0- | -0- | B | -0- | 1914 | 4 | 488 | 9 | N | 444 | 587 | 1 | | | 152 |
| *10 | 2987 | X | 2987 | -0- | -0- | B | -0- | 2504 | 4 | 483 | 9 | N | 439 | 358 | 1 | | | 233 |
| *11 | 2437 | X | 2437 | -0- | -0- | B | -0- | 2194 | 4 | 243 | 9 | N | 221 | 326 | 1 | | | 128 |
| *12 | 3056 | X | 3056 | -0- | -0- | B | -0- | 2183 | 4 | 873 | 9 | N | 794 | 702 | 1 | | | 220 |
| *01 | 2571 | X | 2571 | -0- | -0- | B | -0- | 2098 | 4 | 473 | 9 | N | 430 | 372 | 1 | | | 278 |
| *02 | 2305 | X | 2305 | -0- | -0- | B | -0- | 1874 | 4 | 431 | 9 | N | 392 | 352 | 1 | | | 318 |

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 5577 | X | 5577 | -0- | -0- | B | -0- | 702 | 1 | 3846 | 3 | N | 935 | 932 | 1 | | | 173 |
| | | | | | | | | 1029 | 9 | | | | | | | | | |
| *04 | 6480 | X | 5432 | -0- | -1048 | B | -0- | 696 | 1 | 3749 | 3 | N | 897 | 70 | 0 | 892 | 1 | 108 |
| | | | | | | | | 987 | 9 | | | | | | | | | |
| *05 | 6789 | X | 4934 | -0- | -1855 | B | -0- | 757 | 1 | 3337 | 3 | N | 764 | 720 | 1 | | | 152 |
| | | | | | | | | 840 | 9 | | | | | | | | | |
| *06 | 6570 | X | 4471 | -0- | -2099 | B | -0- | 595 | 1 | 3159 | 3 | N | 652 | 541 | 1 | | | 263 |
| | | | | | | | | 717 | 9 | | | | | | | | | |
| *07 | 6231 | X | 3652 | -0- | -2579 | B | -0- | 501 | 1 | 2447 | 3 | N | 640 | 715 | 1 | | | 188 |
| | | | | | | | | 704 | 9 | | | | | | | | | |
| *08 | 5611 | X | 4084 | -0- | -1527 | B | -0- | 592 | 1 | 2842 | 3 | N | 591 | 506 | 1 | | | 273 |
| | | | | | | | | 650 | 9 | | | | | | | | | |
| *09 | 5430 | X | 3671 | -0- | -1759 | B | -0- | 752 | 1 | 2302 | 3 | N | 561 | 707 | 1 | | | 127 |
| | | | | | | | | 617 | 9 | | | | | | | | | |
| *10 | 4929 | X | 3357 | -0- | -1572 | B | -0- | 569 | 1 | 2197 | 3 | N | 537 | 522 | 1 | | | 142 |
| | | | | | | | | 591 | 9 | | | | | | | | | |
| *11 | 4470 | X | 3277 | -0- | -1193 | B | -0- | 824 | 1 | 1884 | 3 | N | 517 | 373 | 1 | | | 286 |
| | | | | | | | | 569 | 9 | | | | | | | | | |
| *12 | 4092 | X | 3134 | -0- | -958 | B | -0- | 621 | 1 | 1962 | 3 | N | 501 | 549 | 1 | | | 238 |
| | | | | | | | | 551 | 9 | | | | | | | | | |
| *01 | 4092 | X | 3014 | -0- | -1078 | B | -0- | 575 | 1 | 1905 | 3 | N | 485 | 548 | 1 | | | 175 |
| | | | | | | | | 534 | 9 | | | | | | | | | |
| 02 | 3416 | X | 2627 | -0- | -789 | B | -0- | 700 | 1 | 1462 | 3 | N | 423 | 363 | 1 | | | 235 |
| | | | | | | | | 465 | 9 | | | | | | | | | |

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6450 | X | 4936 | -0- | -1514 | B | -0- | 1200 | 1 | 3425 | 3 | N | 283 | 166 | 1 | | | 193 |
| | | | | | | | | 311 | 9 | | | | | | | | | |
| 10 | 5797 | X | 3583 | -0- | -2214 | B | -0- | 1102 | 1 | 2249 | 3 | N | 211 | 166 | 1 | | | 238 |
| | | | | | | | | 232 | 9 | | | | | | | | | |
| 11 | 5370 | X | 843 | -0- | -4527 | B | -0- | 774 | 1 | 39 | 3 | N | 27 | 173 | 1 | | | 92 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 5549 | X | 615 | -0- | -4934 | B | -0- | 548 | 1 | 42 | 3 | N | 23 | | | | | 115 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| *01 | 5425 | X | 350 | -0- | -5075 | B | -0- | 324 | 1 | 12 | 3 | N | 13 | | | | | 128 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 4620 | X | 175 | -0- | -4445 | B | -0- | 167 | 1 | 8 | 9 | N | 7 | | | | | 135 |

FISHER B WELL #: 1H RRCID -> 267703 COMPL. DATE 03/02/2012 TOTAL DEPTH 13148 PERF.13646 - 19009

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | B | -56676 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 06/01/2014

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 297 | -0- | -453 B | -0- | 263 | 1 | 23 | 3 | N | 10 | | | | | 197 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 904 | N | 904 | -0- | -0- B | -0- | 856 | 1 | 48 | 9 | N | 44 | 175 | 1 | | | 66 |
| 11 | 4892 | X | 4892 | -0- | -0- B | -0- | 870 | 1 | 3707 | 3 | N | 286 | 177 | 1 | | | 175 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 12 | 3474 | X | 3474 | -0- | -0- B | -0- | 893 | 1 | 2333 | 3 | N | 225 | 179 | 1 | | | 221 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| *01 | 2992 | N | 2992 | -0- | -0- B | -0- | 895 | 1 | 1907 | 3 | N | 173 | 193 | 1 | | | 201 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| *02 | 2556 | X | 2556 | -0- | -0- B | -0- | 811 | 1 | 1570 | 3 | N | 159 | 187 | 1 | | | 173 |
| | | | | | | | 175 | 9 | | | | | | | | | |

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 31 | X | 15939 | -0- | 15908 B | -2981 | 1026 | 1 | 13296 | 3 | N | 1470 | 1458 | 1 | | | 137 |
| | | | | | | | 1617 | 9 | | | | | | | | | |
| *04 | 10561 | X | 13542 | -0- | 2981 B | -0- | 962 | 1 | 11229 | 3 | N | 1228 | 1068 | 1 | | | 297 |
| | | | | | | | 1351 | 9 | | | | | | | | | |
| *05 | 12682 | X | 12682 | -0- | -0- B | -0- | 990 | 1 | 10406 | 3 | N | 1169 | 1303 | 1 | | | 163 |
| | | | | | | | 1286 | 9 | | | | | | | | | |
| *06 | 14820 | X | 10106 | -0- | -4714 B | -0- | 884 | 1 | 8141 | 3 | N | 983 | 811 | 1 | | | 335 |
| | | | | | | | 1081 | 9 | | | | | | | | | |
| *07 | 15407 | X | 7015 | -0- | -8392 B | -0- | 891 | 1 | 5362 | 3 | N | 693 | 705 | 1 | | | 323 |
| | | | | | | | 762 | 9 | | | | | | | | | |
| *08 | 15407 | X | 4043 | -0- | -11364 B | -0- | 833 | 1 | 2764 | 3 | N | 405 | 540 | 1 | | | 188 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| *09 | 13050 | X | 3728 | -0- | -9322 B | -0- | 816 | 1 | 2494 | 3 | N | 380 | 343 | 1 | | | 225 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| *10 | 12152 | X | 3807 | -0- | -8345 B | -0- | 849 | 1 | 2552 | 3 | N | 369 | 352 | 1 | | | 242 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| *11 | 9600 | X | 2791 | -0- | -6809 B | -0- | 920 | 1 | 1517 | 3 | N | 322 | 367 | 1 | | | 197 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| *12 | 6479 | X | 3772 | -0- | -2707 B | -0- | 1133 | 1 | 2214 | 3 | N | 386 | 361 | 1 | | | 222 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| *01 | 4030 | X | 3491 | -0- | -539 B | -0- | 1036 | 1 | 2056 | 3 | N | 363 | 362 | 1 | | | 223 |
| | | | | | | | 399 | 9 | | | | | | | | | |
| 02 | 3472 | X | 3306 | -0- | -166 B | -0- | 963 | 1 | 1968 | 3 | N | 341 | 361 | 1 | | | 203 |
| | | | | | | | 375 | 9 | | | | | | | | | |

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/27/2013 TOTAL DEPTH 13164 PERF.13724 - 18225

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 10 | X | -0- | -0- | -10 B | -0- | | | | | N | -0- | | | | | 103 |
| *04 | 10 | X | -0- | -0- | -10 B | -0- | | | | | N | -0- | | | | | 103 |
| *05 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| *06 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| *07 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| *08 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| *09 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| *10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| *11 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| *12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| *01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 13206 | X | 11563 | -0- | -1643 B | -0- | 481 | 1 | 10577 | 3 | N | 459 | 562 | 1 | | | 155 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| *04 | 12780 | X | 10624 | -0- | -2156 B | -0- | 525 | 1 | 9620 | 3 | N | 435 | 327 | 1 | | | 263 |
| | | | | | | | 479 | 9 | | | | | | | | | |
| *05 | 13206 | X | 10823 | -0- | -2383 B | -0- | 494 | 1 | 9889 | 3 | N | 400 | 566 | 1 | | | 97 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| *06 | 11250 | X | 9480 | -0- | -1770 B | -0- | 401 | 1 | 8670 | 3 | N | 372 | 354 | 1 | | | 115 |
| | | | | | | | 409 | 9 | | | | | | | | | |
| *07 | 11563 | X | 6586 | -0- | -4977 B | -0- | 6265 | 3 | 321 | 9 | N | 292 | 185 | 1 | | | 222 |
| *08 | 11563 | X | 5231 | -0- | -6332 B | -0- | 4983 | 3 | 248 | 9 | N | 225 | 180 | 1 | | | 267 |
| *09 | 10620 | X | 4690 | -0- | -5930 B | -0- | 4458 | 3 | 232 | 9 | N | 211 | 371 | 1 | | | 107 |
| *10 | 10819 | X | 3337 | -0- | -7482 B | -0- | 3173 | 3 | 164 | 9 | N | 149 | 174 | 1 | | | 82 |
| *11 | 9480 | X | 3507 | -0- | -5973 B | -0- | 3287 | 3 | 220 | 9 | N | 200 | | | | | 282 |
| *12 | 6572 | X | 3459 | -0- | -3113 B | -0- | 3257 | 3 | 202 | 9 | N | 184 | 339 | 1 | | | 127 |
| *01 | 5239 | X | 2977 | -0- | -2262 B | -0- | 2783 | 3 | 194 | 9 | N | 176 | 158 | 1 | | | 145 |
| *02 | 5303 | X | 5303 | -0- | -0- B | -0- | 5070 | 3 | 233 | 9 | N | 212 | 149 | 1 | | | 208 |

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 08/27/2013 TOTAL DEPTH 13364 PERF.13863 - 17951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 11780 | X | 5973 | -0- | -5807 B | -0- | 876 | 1 | 4143 | 3 | N | 867 | 847 | 1 | | | 225 |
| | | | | | | | 954 | 9 | | | | | | | | | |
| *04 | 9450 | X | 5094 | -0- | -4356 B | -0- | 761 | 1 | 3685 | 3 | N | 589 | 731 | 1 | | | 83 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| *05 | 8122 | X | 4812 | -0- | -3310 B | -0- | 514 | 1 | 3656 | 3 | N | 584 | 539 | 1 | | | 128 |
| | | | | | | | 642 | 9 | | | | | | | | | |
| *06 | 6900 | X | 4491 | -0- | -2409 B | -0- | 392 | 1 | 3527 | 3 | N | 520 | 363 | 1 | | | 285 |
| | | | | | | | 572 | 9 | | | | | | | | | |
| *07 | 6200 | X | 4929 | -0- | -1271 B | -0- | 450 | 1 | 3722 | 3 | N | 688 | 880 | 1 | | | 93 |
| | | | | | | | 757 | 9 | | | | | | | | | |
| *08 | 5983 | X | 4593 | -0- | -1390 B | -0- | 432 | 1 | 3567 | 3 | N | 540 | 365 | 1 | | | 268 |
| | | | | | | | 594 | 9 | | | | | | | | | |
| *09 | 5100 | X | 4140 | -0- | -960 B | -0- | 469 | 1 | 3176 | 3 | N | 450 | 531 | 1 | | | 187 |
| | | | | | | | 495 | 9 | | | | | | | | | |
| *10 | 4929 | X | 4065 | -0- | -864 B | -0- | 532 | 1 | 3039 | 3 | N | 449 | 348 | 1 | | | 288 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| *11 | 4770 | X | 743 | -0- | -4027 B | -0- | 77 | 1 | 574 | 3 | N | 84 | 187 | 1 | | | 185 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| *12 | 4929 | X | -0- | -0- | -4929 B | -0- | | | | | N | -0- | | | | | 185 |
| *01 | 4588 | X | -0- | -0- | -4588 B | -0- | | | | | N | -0- | | | | | 185 |
| 02 | 3864 | X | -0- | -0- | -3864 B | -0- | | | | | N | -0- | | | | | 185 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 6727 | X | 5612 | -0- | -1115 B | -0- | 662 | 1 | 4668 | 3 | N | 256 | 188 | 1 | | | 210 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| *04 | 6510 | X | 4083 | -0- | -2427 B | -0- | 652 | 1 | 3247 | 3 | N | 167 | 179 | 1 | | | 198 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| *05 | 6727 | X | 4695 | -0- | -2032 B | -0- | 630 | 1 | 3883 | 3 | N | 165 | 190 | 1 | | | 173 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| *06 | 5430 | X | 4301 | -0- | -1129 B | -0- | 491 | 1 | 3677 | 3 | N | 121 | 181 | 1 | | | 113 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| *07 | 5611 | X | 3405 | -0- | -2206 B | -0- | 268 | 1 | 2984 | 3 | N | 139 | 189 | 1 | | | 63 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| *08 | 5611 | X | 4963 | -0- | -648 B | -0- | 4690 | 3 | 273 | 9 | N | 248 | 176 | 1 | | | 135 |
| *09 | 11048 | X | 11048 | -0- | -0- B | -0- | 10601 | 3 | 447 | 9 | N | 406 | 369 | 1 | | | 172 |
| *10 | 9863 | X | 9863 | -0- | -0- B | -0- | 9422 | 3 | 441 | 9 | N | 401 | 385 | 1 | | | 188 |
| *11 | 9081 | X | 9081 | -0- | -0- B | -0- | 8661 | 3 | 420 | 9 | N | 382 | 525 | 1 | | | 45 |
| *12 | 9858 | X | 9049 | -0- | -809 B | -0- | 8612 | 3 | 437 | 9 | N | 397 | 179 | 1 | | | 263 |
| *01 | 9858 | X | 9104 | -0- | -754 B | -0- | 8687 | 3 | 417 | 9 | N | 379 | 494 | 1 | | | 148 |
| 02 | 8904 | X | 7421 | -0- | -1483 B | -0- | 7074 | 3 | 347 | 9 | N | 315 | 363 | 1 | | | 100 |

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5160 | X | 4783 | -0- | -377 B | -0- | 1319 | 1 | 3024 | 3 | N | 400 | 364 | 1 | | | 228 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 10 | 5332 | X | 4558 | -0- | -774 B | -0- | 1336 | 1 | 2794 | 3 | N | 389 | 369 | 1 | | | 248 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 11 | 4800 | X | 4354 | -0- | -446 B | -0- | 1256 | 1 | 2591 | 3 | N | 461 | 519 | 1 | | | 190 |
| | | | | | | | 507 | 9 | | | | | | | | | |
| 12 | 4960 | X | 4588 | -0- | -372 B | -0- | 1362 | 1 | 2754 | 3 | N | 429 | 374 | 1 | | | 245 |
| | | | | | | | 472 | 9 | | | | | | | | | |
| *01 | 4929 | X | 4349 | -0- | -580 B | -0- | 1357 | 1 | 2517 | 3 | N | 432 | 554 | 1 | | | 123 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 02 | 4452 | X | 3981 | -0- | -471 B | -0- | 1232 | 1 | 2363 | 3 | N | 351 | 377 | 1 | | | 97 |
| | | | | | | | 386 | 9 | | | | | | | | | |

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -2466 | | | | | N | -0- | | | | | 165 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -2466 | | | | | N | -0- | | | | | 165 |
| *11 | 14B2 | EXT | -0- | -0- | -0- B | -2466 | | | | | N | -0- | | | | | 165 |
| *12 | 14B2 | EXT | -0- | -0- | -0- B | -2466 | | | | | N | -0- | | | | | 165 |
| *01 | 14B2 | EXT | -0- | -0- | -0- B | -2466 | | | | | N | -0- | | | | | 165 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -2466 | | | | | N | -0- | | | | | 165 |

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -10625 | | | | | N | -0- | | | | | 68 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -10625 | | | | | N | -0- | | | | | 68 |
| *11 | 14B2 | EXT | -0- | -0- | -0- B | -10625 | | | | | N | -0- | | | | | 68 |
| *12 | 14B2 | EXT | -0- | -0- | -0- B | -10625 | | | | | N | -0- | | | | | 68 |
| *01 | 14B2 | EXT | -0- | -0- | -0- B | -10625 | | | | | N | -0- | | | | | 68 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -10625 | | | | | N | -0- | | | | | 68 |

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 173 | N | 173 | -0- | -0- B | -0- | 34 | 1 | 139 | 3 | N | -0- | | | | | 117 |
| *08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 117 |
| *09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 117 |
| *10 | 186 | N | -0- | -0- | -186 B | -0- | | | | | N | -0- | | | | | 117 |
| *11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 117 |
| *12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 117 |
| *01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 117 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 117 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 6079 | X | 6079 | -0- | -0- B | -0- | 611 | 1 | 4999 | 3 | N | 426 | 351 | 1 | | | 207 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| *04 | 26887 | X | 26887 | -0- | -0- B | -0- | 51 | 1 | 24922 | 3 | N | 1740 | 1674 | 1 | | | 273 |
| | | | | | | | 1914 | 9 | | | | | | | | | |
| *05 | 22108 | X | 22108 | -0- | -0- B | -0- | 20584 | 3 | 1524 | 9 | N | 1385 | 1273 | 1 | | | 385 |
| *06 | 18593 | X | 18593 | -0- | -0- B | -0- | 17338 | 3 | 1255 | 9 | N | 1141 | 1291 | 1 | | | 235 |
| *07 | 17120 | X | 17120 | -0- | -0- B | -0- | 2 | 1 | 15898 | 3 | N | 1109 | 1097 | 1 | | | 247 |
| | | | | | | | 1220 | 9 | | | | | | | | | |
| *08 | 16186 | X | 16186 | -0- | -0- B | -0- | 15006 | 3 | 1180 | 9 | N | 1073 | 1075 | 1 | | | 245 |
| *09 | 14647 | X | 14647 | -0- | -0- B | -0- | 13557 | 3 | 1090 | 9 | N | 991 | 933 | 1 | | | 303 |
| *10 | 13482 | X | 13482 | -0- | -0- B | -0- | 12448 | 3 | 1034 | 9 | N | 940 | 951 | 1 | | | 292 |
| *11 | 11196 | X | 11196 | -0- | -0- B | -0- | 10319 | 3 | 877 | 9 | N | 797 | 909 | 1 | | | 180 |
| *12 | 14275 | X | 14275 | -0- | -0- B | -0- | 13132 | 3 | 1143 | 9 | N | 1039 | 917 | 1 | | | 302 |
| *01 | 14688 | X | 14688 | -0- | -0- B | -0- | 13534 | 3 | 1154 | 9 | N | 1049 | 1163 | 1 | | | 188 |
| *02 | 12062 | X | 12062 | -0- | -0- B | -0- | 11141 | 3 | 921 | 9 | N | 837 | 877 | 1 | | | 148 |

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 08/29/2013 TOTAL DEPTH 13138 PERF.13570 - 19223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 186 | X | 181 | -0- | -5 B | -0- | 128 | 3 | 53 | 9 | N | 48 | | | | | 200 |
| *04 | 211 | X | 211 | -0- | -0- B | -0- | 164 | 3 | 47 | 9 | N | 43 | 170 | 1 | | | 73 |
| *05 | 279 | X | 52 | -0- | -227 B | -0- | 44 | 3 | 8 | 9 | N | 7 | | | | | 80 |
| *06 | 330 | X | 60 | -0- | -270 B | -0- | 54 | 3 | 6 | 9 | N | 5 | | | | | 85 |
| *07 | 341 | X | 45 | -0- | -296 B | -0- | 37 | 3 | 8 | 9 | N | 7 | | | | | 92 |
| *08 | 231 | X | 231 | -0- | -0- B | -0- | 32 | 3 | 199 | 9 | N | 181 | 181 | 1 | | | 92 |
| *09 | 210 | X | -0- | -0- | -210 B | -0- | | | | | N | -0- | | | | | 92 |
| *10 | 62 | X | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | 92 |
| *11 | 60 | X | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | 92 |
| *12 | 217 | X | 101 | -0- | -116 B | -0- | 101 | 3 | | | N | -0- | | | | | 92 |
| *01 | 217 | X | -0- | -0- | -217 B | -0- | | | | | N | -0- | | | | | 92 |
| 02 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | 20 | | | | | 112 |

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4500 | X | 3839 | -0- | -661 B | -0- | 1200 | 1 | 2349 | 3 | N | 264 | 189 | 1 | | | 148 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 10 | 4650 | X | 3804 | -0- | -846 B | -0- | 1240 | 1 | 2268 | 3 | N | 269 | 192 | 1 | | | 225 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 11 | 4500 | X | 3301 | -0- | -1199 B | -0- | 1200 | 1 | 1831 | 3 | N | 245 | 383 | 1 | | | 87 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 12 | 4061 | X | 2554 | -0- | -1507 B | -0- | 907 | 1 | 1385 | 3 | N | 238 | 187 | 1 | | | 138 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| *01 | 4061 | X | 3982 | -0- | -79 B | -0- | 1240 | 1 | 2448 | 3 | N | 267 | 195 | 1 | | | 210 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 02 | 3584 | X | 3069 | -0- | -515 B | -0- | 1120 | 1 | 1717 | 3 | N | 211 | 188 | 1 | | | 233 |
| | | | | | | | 232 | 9 | | | | | | | | | |

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 03/30/2012 TOTAL DEPTH 13789 PERF.15188 - 17220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 341 | X | 113 | -0- | -228 B | -0- | 113 | 3 | | | N | -0- | | | | | 177 |
| *04 | 360 | X | 137 | -0- | -223 B | -0- | 137 | 3 | | | N | -0- | | | | | 177 |
| *05 | 279 | X | 6 | -0- | -273 B | -0- | 6 | 3 | | | N | -0- | | | | | 177 |
| *06 | 240 | X | -0- | -0- | -240 B | -0- | | | | | N | -0- | | | | | 177 |
| *07 | 124 | X | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | 177 |
| *08 | 155 | X | -0- | -0- | -155 B | -0- | | | | | N | -0- | | | | | 177 |
| *09 | 150 | X | -0- | -0- | -150 B | -0- | | | | | N | -0- | | | | | 177 |
| *10 | 6 | X | -0- | -0- | -6 B | -0- | | | | | N | -0- | | | | | 177 |
| *11 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 177 |
| *12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 177 |
| *01 | 264 | X | 264 | -0- | -0- B | -0- | 264 | 3 | | | N | -0- | | | | | 177 |
| 02 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 177 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 6014 | X | 5004 | -0- | -1010 B | -19990 | 287 | 1 | 3625 | 3 | N | 993 | 894 | 1 | | | 272 |
| | | | | | | | 1092 | 9 | | | | | | | | | |
| *04 | 5640 | X | 4526 | -0- | -1114 B | -19990 | 330 | 1 | 3178 | 3 | N | 925 | 1069 | 1 | | | 128 |
| | | | | | | | 1018 | 9 | | | | | | | | | |
| *05 | 5828 | X | 4566 | -0- | -1262 B | -19990 | 356 | 1 | 3162 | 3 | N | 953 | 681 | 1 | | | 400 |
| | | | | | | | 1048 | 9 | | | | | | | | | |
| *06 | 4980 | X | 4499 | -0- | -481 B | -19990 | 344 | 1 | 3181 | 3 | N | 885 | 1060 | 1 | | | 225 |
| | | | | | | | 974 | 9 | | | | | | | | | |
| *07 | 5084 | X | 4566 | -0- | -518 B | -19990 | 346 | 1 | 3266 | 3 | N | 867 | 880 | 1 | | | 212 |
| | | | | | | | 954 | 9 | | | | | | | | | |
| *08 | 4991 | X | 4866 | -0- | -125 B | -19990 | 338 | 1 | 3574 | 3 | N | 867 | 719 | 1 | | | 360 |
| | | | | | | | 954 | 9 | | | | | | | | | |
| *09 | 4530 | X | 4662 | -0- | 132 B | -19858 | 257 | 1 | 3461 | 3 | N | 858 | 1041 | 1 | | | 177 |
| | | | | | | | 944 | 9 | | | | | | | | | |
| *10 | 4650 | X | 4978 | -0- | 328 B | -19530 | 243 | 1 | 3815 | 3 | N | 836 | 911 | 1 | | | 102 |
| | | | | | | | 920 | 9 | | | | | | | | | |
| *11 | 4740 | X | 4613 | -0- | -127 B | -19530 | 424 | 1 | 3331 | 3 | N | 780 | 729 | 1 | | | 153 |
| | | | | | | | 858 | 9 | | | | | | | | | |
| *12 | 4867 | X | 3557 | -0- | -1310 B | -19530 | 51 | 1 | 2636 | 3 | N | 791 | 704 | 1 | | | 240 |
| | | | | | | | 870 | 9 | | | | | | | | | |
| *01 | 5022 | X | 3740 | -0- | -1282 B | -19530 | 2897 | 3 | 843 | 9 | N | 766 | 718 | 1 | | | 288 |
| 02 | 4508 | X | 4118 | -0- | -390 B | -19530 | 90 | 1 | 3116 | 3 | N | 829 | 914 | 1 | | | 203 |
| | | | | | | | 912 | 9 | | | | | | | | | |

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 3286 | X | 2888 | -0- | -398 B | -4326 | 880 | 1 | 1317 | 3 | N | 628 | 711 | 1 | | | 232 |
| | | | | | | | 691 | 9 | | | | | | | | | |
| *04 | 3120 | X | 2800 | -0- | -320 B | -4326 | 854 | 1 | 1298 | 3 | N | 589 | 524 | 1 | | | 297 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| *05 | 3224 | X | 2223 | -0- | -1001 B | -4326 | 809 | 1 | 875 | 3 | N | 490 | 520 | 1 | | | 267 |
| | | | | | | | 539 | 9 | | | | | | | | | |
| *06 | 2970 | X | 2238 | -0- | -732 B | -4326 | 910 | 1 | 814 | 3 | N | 467 | 526 | 1 | | | 208 |
| | | | | | | | 514 | 9 | | | | | | | | | |
| *07 | 3038 | X | 938 | -0- | -2100 B | -4326 | 822 | 1 | 116 | 9 | N | 105 | | | | | 313 |
| *08 | 2914 | X | 988 | -0- | -1926 B | -4326 | 802 | 1 | 186 | 9 | N | 169 | 169 | 1 | | | 313 |
| *09 | 2820 | X | 1295 | -0- | -1525 B | -4326 | 425 | 1 | 497 | 3 | N | 339 | 357 | 1 | | | 295 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| *10 | 2325 | X | 4750 | -0- | 2425 B | -1901 | 1251 | 1 | 2508 | 3 | N | 901 | 866 | 1 | | | 330 |
| | | | | | | | 991 | 9 | | | | | | | | | |
| *11 | 2250 | X | 3864 | -0- | 1614 B | -287 | 1221 | 1 | 1902 | 3 | N | 674 | 711 | 1 | | | 293 |
| | | | | | | | 741 | 9 | | | | | | | | | |
| *12 | 3052 | X | 3339 | -0- | 287 B | -0- | 929 | 1 | 1766 | 3 | N | 585 | 731 | 1 | | | 147 |
| | | | | | | | 644 | 9 | | | | | | | | | |
| *01 | 4247 | X | 3149 | -0- | -1098 B | -0- | 958 | 1 | 1593 | 3 | N | 544 | 358 | 1 | | | 333 |
| | | | | | | | 598 | 9 | | | | | | | | | |
| 02 | 4284 | X | 2103 | -0- | -2181 B | -0- | 752 | 1 | 824 | 3 | N | 479 | 549 | 1 | | | 263 |
| | | | | | | | 527 | 9 | | | | | | | | | |

HANSEN A WELL #: 1H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 14B2 | EXT | -0- | -0- | -0- | B | -30217 | | | | | N | -0- | | | | 67 |
| *04 | 14B2 | EXT | -0- | -0- | -0- | B | -30217 | | | | | N | -0- | | | | 67 |
| *05 | 14B2 | EXT | -0- | -0- | -0- | B | -30217 | | | | | N | -0- | | | | 67 |
| *06 | 14B2 | EXT | -0- | -0- | -0- | B | -30217 | | | | | N | -0- | | | | 67 |
| *07 | 14B2 | EXT | -0- | -0- | -0- | B | -30217 | | | | | N | -0- | | | | 67 |
| *08 | 14B2 | EXT | -0- | -0- | -0- | B | -30217 | | | | | N | -0- | | | | 67 |
| *09 | 14B2 | EXT | -0- | -0- | -0- | B | -30217 | | | | | N | -0- | | | | 67 |
| *10 | 14B2 | EXT | -0- | -0- | -0- | B | -30217 | | | | | N | -0- | | | | 67 |
| *11 | 14B2 | EXT | -0- | -0- | -0- | B | -30217 | | | | | N | 1 | | | | 68 |
| *12 | 14B2 | EXT | -0- | -0- | -0- | B | -30217 | | | | | N | -0- | | | | 68 |
| *01 | 14B2 | EXT | -0- | -0- | -0- | B | -30217 | | | | | N | -0- | | | | 68 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -30217 | | | | | N | -0- | | | | 68 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 9393 | X | 5510 | -0- | -3883 B | -5694 | 726 | 1 | 2677 | 3 | N | 1915 | 1875 | 1 | | | 136 |
| | | | | | | | 2107 | 9 | | | | | | | | | |
| *04 | 9090 | X | 4548 | -0- | -4542 B | -5694 | 473 | 1 | 2097 | 3 | N | 1798 | 1839 | 1 | | | 95 |
| | | | | | | | 1978 | 9 | | | | | | | | | |
| *05 | 9145 | X | 3824 | -0- | -5321 B | -5694 | 520 | 1 | 1551 | 3 | N | 1594 | 1581 | 1 | | | 108 |
| | | | | | | | 1753 | 9 | | | | | | | | | |
| *06 | 7890 | X | 3411 | -0- | -4479 B | -5694 | 605 | 1 | 1186 | 3 | N | 1473 | 1333 | 1 | | | 248 |
| | | | | | | | 1620 | 9 | | | | | | | | | |
| *07 | 6169 | X | 2701 | -0- | -3468 B | -5694 | 460 | 1 | 848 | 3 | N | 1266 | 1424 | 1 | | | 90 |
| | | | | | | | 1393 | 9 | | | | | | | | | |
| *08 | 5518 | X | 2365 | -0- | -3153 B | -5694 | 463 | 1 | 466 | 3 | N | 1305 | 1271 | 1 | | | 124 |
| | | | | | | | 1436 | 9 | | | | | | | | | |
| *09 | 4650 | X | 2143 | -0- | -2507 B | -5694 | 295 | 1 | 375 | 3 | N | 1339 | 1304 | 1 | 1 | 8 | 158 |
| | | | | | | | 1473 | 9 | | | | | | | | | |
| *10 | 3813 | X | 1244 | -0- | -2569 B | -5694 | 274 | 1 | 610 | 3 | N | 327 | 453 | 1 | | | 32 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| *11 | 3540 | X | 810 | -0- | -2730 B | -5694 | 121 | 1 | 445 | 3 | N | 222 | 236 | 1 | | | 18 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| *12 | 2976 | X | 247 | -0- | -2729 B | -5694 | 89 | 1 | 158 | 9 | N | 144 | 145 | 1 | | | 17 |
| *01 | 2356 | X | 261 | -0- | -2095 B | -5694 | 52 | 1 | 209 | 9 | N | 190 | 171 | 1 | | | 36 |
| 02 | 1988 | X | 553 | -0- | -1435 B | -5694 | 65 | 1 | 323 | 3 | N | 150 | 171 | 1 | | | 15 |
| | | | | | | | 165 | 9 | | | | | | | | | |

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | X | 2131 | -0- | -179 B | -0- | 138 | 1 | 585 | 3 | N | 1280 | 1398 | 1 | 2 | 8 | 169 |
| | | | | | | | 1408 | 9 | | | | | | | | | |
| 10 | 2387 | X | 1524 | -0- | -863 B | -0- | 117 | 1 | 468 | 2 | N | 854 | 912 | 1 | 2 | 8 | 109 |
| | | | | | | | 939 | 9 | | | | | | | | | |
| 11 | 2310 | X | 1576 | -0- | -734 B | -0- | 28 | 1 | 595 | 2 | N | 866 | 793 | 1 | 1 | 8 | 181 |
| | | | | | | | 953 | 9 | | | | | | | | | |
| *12 | 2387 | X | 1505 | -0- | -882 B | -0- | 322 | 1 | 384 | 2 | N | 726 | 778 | 1 | | | 129 |
| | | | | | | | 799 | 9 | | | | | | | | | |
| 01 | 2356 | X | 2226 | -0- | -130 B | -0- | 389 | 1 | 846 | 2 | N | 901 | 863 | 1 | 1 | 8 | 166 |
| | | | | | | | 991 | 9 | | | | | | | | | |
| 02 | 1988 | X | 1961 | -0- | -27 B | -0- | 125 | 1 | 1095 | 2 | N | 674 | 699 | 1 | | | 141 |
| | | | | | | | 741 | 9 | | | | | | | | | |

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4710 | X | 3922 | -0- | -788 B | -24643 | 3718 | 3 | 204 | 9 | Y | 185 | 199 | 1 | 120 |
| 10 | 4867 | X | 5489 | -0- | 622 B | -24021 | 5050 | 3 | 439 | 9 | Y | 399 | 310 | 1 | 209 |
| 11 | 5640 | X | 3681 | -0- | -1959 B | -24021 | 3681 | 3 | | | Y | -0- | | | 209 |
| 12 | 5828 | X | 6686 | -0- | 858 B | -23163 | 6539 | 3 | 147 | 9 | Y | 134 | 292 | 1 | 51 |
| 01 | 5828 | X | 2224 | -0- | -3604 B | -23163 | 2224 | 3 | | | Y | -0- | | | 51 |
| 02 | 4956 | X | 2950 | -0- | -2006 B | -23163 | 2950 | 3 | | | Y | -0- | | | 51 |

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 14B2 EXT | -0- | -0- | -0- B | -0- | Y | -0- | | -0- |
| 10 14B2 EXT | -0- | -0- | -0- B | -0- | Y | -0- | | -0- |
| 11 14B2 EXT | -0- | -0- | -0- B | -0- | Y | -0- | | -0- |
| 12 14B2 EXT | -0- | -0- | -0- B | -0- | Y | -0- | | -0- |
| 01 14B2 EXT | -0- | -0- | -0- B | -0- | Y | -0- | | -0- |
| 02 14B2 EXT | -0- | -0- | -0- B | -0- | Y | -0- | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9280 X | 9280 | -0- | -0- B | -0- | 9255 | 3 | 25 | 9 | Y | 23 | 25 | 1 | | | 14 |
| 10 | 9817 X | 9817 | -0- | -0- B | -0- | 9752 | 3 | 65 | 9 | Y | 59 | 42 | 1 | | | 31 |
| 11 | 8130 X | 7418 | -0- | -712 B | -0- | 7418 | 3 | | | Y | -0- | | | | | 31 |
| 12 | 9579 X | 5751 | -0- | -3828 B | -0- | 5718 | 3 | 33 | 9 | Y | 30 | 49 | 1 | | | 12 |
| 01 | 9827 X | 4718 | -0- | -5109 B | -0- | 4718 | 3 | | | Y | -0- | | | | | 12 |
| 02 | 8876 X | 5801 | -0- | -3075 B | -0- | 5801 | 3 | | | Y | -0- | | | | | 12 |

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7582 X | 7582 | -0- | -0- B | -0- | 7562 | 3 | 20 | 9 | Y | 18 | 34 | 1 | | | 26 |
| 10 | 8371 X | 8371 | -0- | -0- B | -0- | 8334 | 3 | 37 | 9 | Y | 34 | 42 | 1 | | | 18 |
| 11 | 6780 X | 5418 | -0- | -1362 B | -0- | 5418 | 3 | | | Y | -0- | | | | | 18 |
| 12 | 7843 X | 865 | -0- | -6978 B | -0- | 191 | 3 | 674 | 9 | Y | 613 | 397 | 1 | | | 234 |
| 01 | 8370 X | 34 | -0- | -8336 B | -0- | 34 | 3 | | | Y | -0- | | | | | 234 |
| 02 | 7560 X | 31 | -0- | -7529 B | -0- | 31 | 3 | | | Y | -0- | | | | | 234 |

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4590 X | 4486 | -0- | -104 B | -0- | 4314 | 3 | 172 | 9 | Y | 156 | 126 | 2 | | | 139 |
| 10 | 4826 X | 4826 | -0- | -0- B | -0- | 4736 | 3 | 90 | 9 | Y | 82 | 178 | 2 | | | 43 |
| 11 | 4710 X | 3429 | -0- | -1281 B | -0- | 3429 | 3 | | | Y | -0- | | | | | 43 |
| 12 | 4867 X | 2400 | -0- | -2467 B | -0- | 2390 | 3 | 10 | 9 | Y | 9 | 48 | 2 | | | 4 |
| 01 | 4867 X | 2416 | -0- | -2451 B | -0- | 2416 | 3 | | | Y | -0- | | | | | 4 |
| 02 | 4368 X | 2810 | -0- | -1558 B | -0- | 2810 | 3 | | | Y | -0- | | | | | 4 |

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7832 X | 7832 | -0- | -0- B | -0- | 7831 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 10 | 8822 X | 8822 | -0- | -0- B | -0- | 8822 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 6720 X | 5979 | -0- | -741 B | -0- | 5979 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8091 X | 4224 | -0- | -3867 B | -0- | 4224 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8835 X | 4447 | -0- | -4388 B | -0- | 4447 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7980 X | 4998 | -0- | -2982 B | -0- | 4998 | 3 | | | Y | -0- | | | | | -0- |

PIONEER NATURAL RES. USA, INC. 665748
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 X | 4355 | -0- | -85 B | -0- | 3893 | 3 | 462 | 9 | N | 420 | 420 | 1 | | | -0- |
| 10 | 4588 X | 2965 | -0- | -1623 B | -0- | 2709 | 3 | 256 | 9 | N | 233 | 233 | 1 | | | -0- |
| 11 | 4230 X | 2807 | -0- | -1423 B | -0- | 2475 | 3 | 332 | 9 | N | 302 | 302 | 1 | | | -0- |
| 12 | 4495 X | 2957 | -0- | -1538 B | -0- | 2624 | 3 | 333 | 9 | N | 303 | 303 | 1 | | | -0- |
| 01 | 4495 X | 2668 | -0- | -1827 B | -0- | 2391 | 3 | 277 | 9 | N | 252 | 252 | 1 | | | -0- |
| 02 | 4060 X | 2511 | -0- | -1549 B | -0- | 2258 | 3 | 253 | 9 | Y | 230 | 230 | 1 | | | -0- |

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4530 X | 4048 | -0- | -482 B | -0- | 3044 | 3 | 1004 | 9 | N | 913 | 911 | 1 | 2 | 8 | -0- |
| 10 | 4588 X | 4052 | -0- | -536 B | -0- | 3043 | 3 | 1009 | 9 | N | 917 | 917 | 1 | | | -0- |
| 11 | 4230 X | 3714 | -0- | -516 B | -0- | 2804 | 3 | 910 | 9 | N | 827 | 827 | 1 | | | -0- |
| 12 | 4340 X | 3968 | -0- | -372 B | -0- | 3058 | 3 | 910 | 9 | N | 827 | 827 | 1 | | | -0- |
| 01 | 4340 X | 3572 | -0- | -768 B | -0- | 2663 | 3 | 909 | 9 | N | 826 | 826 | 1 | | | -0- |
| 02 | 3780 X | 3210 | -0- | -570 B | -0- | 2395 | 3 | 815 | 9 | Y | 741 | 741 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5460 X | 3630 | -0- | -1830 B | -0- | 3001 | 3 | 629 | 9 | N | 572 | 572 | 1 | | | -0- |
| 10 | 4898 X | 3582 | -0- | -1316 B | -0- | 2980 | 3 | 602 | 9 | N | 547 | 547 | 1 | | | -0- |
| 11 | 4500 X | 3280 | -0- | -1220 B | -0- | 2680 | 3 | 600 | 9 | N | 545 | 545 | 1 | | | -0- |
| 12 | 4309 X | 3211 | -0- | -1098 B | -0- | 2572 | 3 | 639 | 9 | N | 581 | 581 | 1 | | | -0- |
| 01 | 4154 X | 3259 | -0- | -895 B | -0- | 2585 | 3 | 674 | 9 | N | 613 | 613 | 1 | | | -0- |
| 02 | 3388 X | 2880 | -0- | -508 B | -0- | 2280 | 3 | 600 | 9 | Y | 545 | 545 | 1 | | | -0- |

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 X | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 X | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6000 X | 5537 | -0- | -463 B | -0- | 5376 | 3 | 161 | 9 | Y | 146 | 146 | 1 | | | -0- |
| 10 | 6014 X | 5535 | -0- | -479 B | -0- | 5372 | 3 | 163 | 9 | Y | 148 | 148 | 1 | | | -0- |
| 11 | 5760 X | 5347 | -0- | -413 B | -0- | 5189 | 3 | 158 | 9 | Y | 144 | 144 | 1 | | | -0- |
| 12 | 5952 X | 5595 | -0- | -357 B | -0- | 5409 | 3 | 186 | 9 | Y | 169 | 169 | 1 | | | -0- |
| 01 | 5952 X | 5462 | -0- | -490 B | -0- | 5258 | 3 | 204 | 9 | Y | 185 | 185 | 1 | | | -0- |
| 02 | 5180 X | 4941 | -0- | -239 B | -0- | 4775 | 3 | 166 | 9 | Y | 151 | 151 | 1 | | | -0- |

JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7751 X | 7751 | -0- | -0- B | -0- | 7398 | 3 | 353 | 9 | N | 321 | 321 | 1 | | | -0- |
| 10 | 7319 X | 7319 | -0- | -0- B | -0- | 6972 | 3 | 347 | 9 | N | 315 | 315 | 1 | | | -0- |
| 11 | 7691 X | 7691 | -0- | -0- B | -0- | 7339 | 3 | 352 | 9 | N | 320 | 320 | 1 | | | -0- |
| 12 | 7583 X | 7583 | -0- | -0- B | -0- | 7190 | 3 | 393 | 9 | N | 357 | 357 | 1 | | | -0- |
| 01 | 3606 X | 3606 | -0- | -0- B | -0- | 3407 | 3 | 199 | 9 | N | 181 | 181 | 1 | | | -0- |
| *02 | 3948 X | 3948 | -0- | -0- B | -0- | 3726 | 3 | 222 | 9 | Y | 202 | 202 | 1 | | | -0- |

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5010 X | 4696 | -0- | -314 B | -0- | 3504 | 3 | 1192 | 9 | N | 1084 | 1084 | 1 | | | -0- |
| 10 | 5053 X | 5053 | -0- | -0- B | -0- | 3813 | 3 | 1240 | 9 | N | 1127 | 1127 | 1 | | | -0- |
| 11 | 4440 X | 4298 | -0- | -142 B | -0- | 3078 | 3 | 1220 | 9 | N | 1109 | 1109 | 1 | | | -0- |
| 12 | 4867 X | 4197 | -0- | -670 B | -0- | 42 | 1 | 3011 | 3 | N | 1040 | 1040 | 1 | | | -0- |
| | | | | | | 1144 | 9 | | | | | | | | | |
| 01 | 5053 X | 4299 | -0- | -754 B | -0- | 146 | 1 | 3116 | 3 | N | 943 | 943 | 1 | | | -0- |
| | | | | | | 1037 | 9 | | | | | | | | | |
| 02 | 4564 X | 4021 | -0- | -543 B | -0- | 126 | 1 | 2920 | 3 | Y | 886 | 886 | 1 | | | -0- |
| | | | | | | 975 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6450 X | 5686 | -0- | -764 B | -0- | 5433 3 | 253 9 | N | 230 | 230 1 | | -0- |
| 10 | 6541 X | 6011 | -0- | -530 B | -0- | 5752 3 | 259 9 | N | 235 | 235 1 | | -0- |
| 11 | 6240 X | 5689 | -0- | -551 B | -0- | 5439 3 | 250 9 | N | 227 | 227 1 | | -0- |
| 12 | 6324 X | 5743 | -0- | -581 B | -0- | 5479 3 | 264 9 | N | 240 | 240 1 | | -0- |
| 01 | 6076 X | 6009 | -0- | -67 B | -0- | 5724 3 | 285 9 | N | 259 | 259 1 | | -0- |
| 02 | 5432 X | 5151 | -0- | -281 B | -0- | 4908 3 | 243 9 | Y | 221 | 221 1 | | -0- |

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5520 X | 5086 | -0- | -434 B | -0- | 4929 3 | 157 9 | Y | 143 | 143 1 | | -0- |
| 10 | 5642 X | 5163 | -0- | -479 B | -0- | 4998 3 | 165 9 | Y | 150 | 150 1 | | -0- |
| 11 | 5370 X | 4856 | -0- | -514 B | -0- | 4658 3 | 198 9 | Y | 180 | 180 1 | | -0- |
| 12 | 5549 X | 4916 | -0- | -633 B | -0- | 4752 3 | 164 9 | Y | 149 | 149 1 | | -0- |
| 01 | 5549 X | 4844 | -0- | -705 B | -0- | 4653 3 | 191 9 | Y | 174 | 174 1 | | -0- |
| 02 | 4760 X | 4364 | -0- | -396 B | -0- | 4178 3 | 186 9 | Y | 169 | 169 1 | | -0- |

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6360 X | 5981 | -0- | -379 B | -0- | 5775 3 | 206 9 | Y | 187 | 187 1 | | -0- |
| 10 | 6293 X | 6004 | -0- | -289 B | -0- | 5810 3 | 194 9 | Y | 176 | 176 1 | | -0- |
| 11 | 6090 X | 5688 | -0- | -402 B | -0- | 5490 3 | 198 9 | Y | 180 | 180 1 | | -0- |
| 12 | 6169 X | 5791 | -0- | -378 B | -0- | 5551 3 | 240 9 | Y | 218 | 218 1 | | -0- |
| 01 | 6169 X | 5711 | -0- | -458 B | -0- | 5482 3 | 229 9 | Y | 208 | 208 1 | | -0- |
| 02 | 5572 X | 5073 | -0- | -499 B | -0- | 4869 3 | 204 9 | Y | 185 | 185 1 | | -0- |

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6420 X | 5901 | -0- | -519 B | -0- | 5155 3 | 746 9 | N | 678 | 678 1 | | -0- |
| 10 | 6634 X | 5935 | -0- | -699 B | -0- | 5186 3 | 749 9 | N | 681 | 681 1 | | -0- |
| 11 | 6300 X | 5610 | -0- | -690 B | -0- | 4866 3 | 744 9 | N | 676 | 676 1 | | -0- |
| 12 | 6324 X | 5765 | -0- | -559 B | -0- | 4978 3 | 787 9 | N | 715 | 715 1 | | -0- |
| 01 | 6107 X | 5566 | -0- | -541 B | -0- | 4784 3 | 782 9 | N | 711 | 711 1 | | -0- |
| 02 | 5516 X | 4915 | -0- | -601 B | -0- | 4218 3 | 697 9 | Y | 634 | 634 1 | | -0- |

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20661 X | 20661 | -0- | -0- B | -0- | 18333 3 | 2328 9 | N | 2116 | 2116 1 | | -0- |
| 10 | 17794 X | 17610 | -0- | -184 B | -0- | 15580 3 | 2030 9 | N | 1845 | 1845 1 | | -0- |
| 11 | 17220 X | 16392 | -0- | -828 B | -0- | 14523 3 | 1869 9 | N | 1699 | 1699 1 | | -0- |
| 12 | 17794 X | 15181 | -0- | -2613 B | -0- | 13472 3 | 1709 9 | N | 1554 | 1546 1 | 8 8 | -0- |
| 01 | 17794 X | 13836 | -0- | -3958 B | -0- | 12169 3 | 1667 9 | N | 1515 | 1515 1 | | -0- |
| 02 | 16072 X | 11639 | -0- | -4433 B | -0- | 10191 3 | 1448 9 | Y | 1316 | 1316 1 | | -0- |

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 X | 3813 | -0- | -327 B | -0- | 3622 3 | 191 9 | N | 174 | 174 1 | | -0- |
| 10 | 4371 X | 3697 | -0- | -674 B | -0- | 3542 3 | 155 9 | N | 141 | 141 1 | | -0- |
| 11 | 4230 X | 3714 | -0- | -516 B | -0- | 3496 3 | 218 9 | N | 198 | 198 1 | | -0- |
| 12 | 4371 X | 3675 | -0- | -696 B | -0- | 3442 3 | 233 9 | N | 212 | 212 1 | | -0- |
| 01 | 4154 X | 3625 | -0- | -529 B | -0- | 3311 3 | 314 9 | N | 285 | 285 1 | | -0- |
| 02 | 3556 X | 3263 | -0- | -293 B | -0- | 3044 3 | 219 9 | N | 199 | 199 1 | | -0- |

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3240 X | 2950 | -0- | -290 B | -0- | 2662 3 | 288 9 | N | 262 | 262 1 | | -0- |
| 10 | 3348 X | 3061 | -0- | -287 B | -0- | 2760 3 | 301 9 | N | 274 | 274 1 | | -0- |
| 11 | 3240 X | 2853 | -0- | -387 B | -0- | 2565 3 | 288 9 | N | 262 | 262 1 | | -0- |
| 12 | 3224 X | 2854 | -0- | -370 B | -0- | 2548 3 | 306 9 | N | 278 | 278 1 | | -0- |
| 01 | 3131 X | 2902 | -0- | -229 B | -0- | 2610 3 | 292 9 | N | 265 | 265 1 | | -0- |
| 02 | 2772 X | 2518 | -0- | -254 B | -0- | 2257 3 | 261 9 | Y | 237 | 237 1 | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8760 X | 8526 | -0- | -234 B | -0- | 7896 | 3 | 630 | 9 | N | 573 | 573 | 1 | | | -0- |
| 10 | 9052 X | 8659 | -0- | -393 B | -0- | 8096 | 3 | 563 | 9 | N | 512 | 512 | 1 | | | -0- |
| 11 | 8760 X | 8169 | -0- | -591 B | -0- | 7697 | 3 | 472 | 9 | N | 429 | 429 | 1 | | | -0- |
| 12 | 8897 X | 7216 | -0- | -1681 B | -0- | 6783 | 3 | 433 | 9 | N | 394 | 394 | 1 | | | -0- |
| 01 | 8897 X | 8538 | -0- | -359 B | -0- | 8043 | 3 | 495 | 9 | N | 450 | 450 | 1 | | | -0- |
| 02 | 7952 X | 7415 | -0- | -537 B | -0- | 6964 | 3 | 451 | 9 | Y | 410 | 410 | 1 | | | -0- |

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5220 X | 4194 | -0- | -1026 B | -0- | 3105 | 3 | 1089 | 9 | N | 990 | 990 | 1 | | | -0- |
| 10 | 5115 X | 4212 | -0- | -903 B | -0- | 3122 | 3 | 1090 | 9 | N | 991 | 991 | 1 | | | -0- |
| 11 | 4800 X | 3925 | -0- | -875 B | -0- | 2891 | 3 | 1034 | 9 | N | 940 | 940 | 1 | | | -0- |
| 12 | 4774 X | 3854 | -0- | -920 B | -0- | 2840 | 3 | 1014 | 9 | N | 922 | 922 | 1 | | | -0- |
| 01 | 4557 X | 3979 | -0- | -578 B | -0- | 121 | 1 | 2928 | 3 | N | 845 | 845 | 1 | | | -0- |
| | | | | | | 930 | 9 | | | | | | | | | |
| 02 | 3920 X | 3317 | -0- | -603 B | -0- | 99 | 1 | 2423 | 3 | Y | 723 | 723 | 1 | | | -0- |
| | | | | | | 795 | 9 | | | | | | | | | |

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6030 X | 3982 | -0- | -2048 B | -0- | 2990 | 3 | 992 | 9 | N | 902 | 902 | 1 | | | -0- |
| 10 | 5704 X | 3471 | -0- | -2233 B | -0- | 2591 | 3 | 880 | 9 | N | 800 | 800 | 1 | | | -0- |
| 11 | 5310 X | 3073 | -0- | -2237 B | -0- | 2274 | 3 | 799 | 9 | N | 726 | 726 | 1 | | | -0- |
| 12 | 4650 X | 2971 | -0- | -1679 B | -0- | 2214 | 3 | 757 | 9 | N | 688 | 686 | 1 | 2 | 8 | -0- |
| 01 | 4278 X | 3045 | -0- | -1233 B | -0- | 2257 | 3 | 788 | 9 | N | 716 | 716 | 1 | | | -0- |
| 02 | 3724 X | 2388 | -0- | -1336 B | -0- | 1786 | 3 | 602 | 9 | Y | 547 | 547 | 1 | | | -0- |

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4230 X | 2384 | -0- | -1846 B | -0- | 1845 | 3 | 539 | 9 | N | 490 | 490 | 1 | | | -0- |
| 10 | 4371 X | 963 | -0- | -3408 B | -0- | 752 | 3 | 211 | 9 | N | 192 | 192 | 1 | | | -0- |
| 11 | 3060 X | 557 | -0- | -2503 B | -0- | 430 | 3 | 127 | 9 | N | 115 | 115 | 1 | | | -0- |
| 12 | 2790 X | 809 | -0- | -1981 B | -0- | 633 | 3 | 176 | 9 | N | 160 | 160 | 1 | | | -0- |
| 01 | 3762 X | 3762 | -0- | -0- B | -0- | 2902 | 3 | 860 | 9 | N | 782 | 782 | 1 | | | -0- |
| 02 | 2212 X | 1709 | -0- | -503 B | -0- | 1326 | 3 | 383 | 9 | Y | 348 | 348 | 1 | | | -0- |

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15930 X | 11250 | -0- | -4680 B | -0- | 8643 | 3 | 2607 | 9 | N | 2370 | 2360 | 1 | 10 | 8 | -0- |
| 10 | 16461 X | 8930 | -0- | -7531 B | -0- | 6792 | 3 | 2138 | 9 | N | 1944 | 1944 | 1 | | | -0- |
| 11 | 15930 X | 6317 | -0- | -9613 B | -0- | 4721 | 3 | 1596 | 9 | N | 1451 | 1451 | 1 | | | -0- |
| 12 | 16461 X | 4908 | -0- | -11553 B | -0- | 3499 | 3 | 1409 | 9 | N | 1281 | 1281 | 1 | | | -0- |
| 01 | 16461 X | 4472 | -0- | -11989 B | -0- | 3214 | 3 | 1258 | 9 | N | 1144 | 1144 | 1 | | | -0- |
| 02 | 10500 X | 3674 | -0- | -6826 B | -0- | 2418 | 3 | 1256 | 9 | Y | 1142 | 1142 | 1 | | | -0- |

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2624 X | 2624 | -0- | -0- B | -0- | 2475 | 3 | 149 | 9 | N | 135 | 135 | 1 | | | -0- |
| 10 | 2846 X | 2846 | -0- | -0- B | -0- | 2656 | 3 | 190 | 9 | N | 173 | 173 | 1 | | | -0- |
| 11 | 3300 X | 1907 | -0- | -1393 B | -0- | 1751 | 3 | 156 | 9 | N | 142 | 142 | 1 | | | -0- |
| 12 | 3410 X | 2456 | -0- | -954 B | -0- | 2272 | 3 | 184 | 9 | N | 167 | 167 | 1 | | | -0- |
| 01 | 3410 X | 2579 | -0- | -831 B | -0- | 2352 | 3 | 227 | 9 | N | 206 | 206 | 1 | | | -0- |
| 02 | 2576 X | 2154 | -0- | -422 B | -0- | 1966 | 3 | 188 | 9 | N | 171 | 171 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 X | 1071 | -0- | -939 B | -0- | 793 | 3 | 278 | 9 | N | 253 | 253 | 1 | | | -0- |
| 10 | 1829 X | 670 | -0- | -1159 B | -0- | 493 | 3 | 177 | 9 | N | 161 | 161 | 1 | | | -0- |
| 11 | 1440 X | 29 | -0- | -1411 B | -0- | 9 | 3 | 20 | 9 | N | 18 | 18 | 1 | | | -0- |
| 12 | 1395 X | 51 | -0- | -1344 B | -0- | 43 | 3 | 8 | 9 | N | 7 | 7 | 1 | | | -0- |
| 01 | 1116 X | 274 | -0- | -842 B | -0- | 8 | 1 | 204 | 3 | N | 56 | 56 | 1 | | | -0- |
| | | | | | | 62 | 9 | | | | | | | | | |
| *02 | 1431 X | 1431 | -0- | -0- B | -0- | 42 | 1 | 1030 | 3 | Y | 326 | 326 | 1 | | | -0- |
| | | | | | | 359 | 9 | | | | | | | | | |

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7440 X | 6912 | -0- | -528 B | -0- | 6557 | 3 | 355 | 9 | N | 323 | 323 | 1 | | | -0- |
| 10 | 7347 X | 6994 | -0- | -353 B | -0- | 6623 | 3 | 371 | 9 | N | 337 | 337 | 1 | | | -0- |
| 11 | 7260 X | 6629 | -0- | -631 B | -0- | 6240 | 3 | 389 | 9 | N | 354 | 354 | 1 | | | -0- |
| 12 | 7502 X | 6527 | -0- | -975 B | -0- | 6133 | 3 | 394 | 9 | N | 358 | 358 | 1 | | | -0- |
| 01 | 7502 X | 6508 | -0- | -994 B | -0- | 6142 | 3 | 366 | 9 | N | 333 | 333 | 1 | | | -0- |
| 02 | 6440 X | 5878 | -0- | -562 B | -0- | 5542 | 3 | 336 | 9 | Y | 305 | 305 | 1 | | | -0- |

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 X | 2190 | -0- | -0- B | -0- | 1683 | 3 | 507 | 9 | N | 461 | 461 | 1 | | | -0- |
| 10 | 2228 X | 2228 | -0- | -0- B | -0- | 1701 | 3 | 527 | 9 | N | 479 | 479 | 1 | | | -0- |
| 11 | 2235 X | 2235 | -0- | -0- B | -0- | 1697 | 3 | 538 | 9 | N | 489 | 489 | 1 | | | -0- |
| 12 | 2575 X | 2575 | -0- | -0- B | -0- | 2008 | 3 | 567 | 9 | N | 515 | 515 | 1 | | | -0- |
| 01 | 2263 X | 2031 | -0- | -232 B | -0- | 1546 | 3 | 485 | 9 | N | 441 | 441 | 1 | | | -0- |
| 02 | 2100 X | 1887 | -0- | -213 B | -0- | 1435 | 3 | 452 | 9 | Y | 411 | 411 | 1 | | | -0- |

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4770 X | 4061 | -0- | -709 B | -0- | 3860 | 3 | 201 | 9 | N | 183 | 183 | 1 | | | -0- |
| 10 | 4929 X | 4302 | -0- | -627 B | -0- | 4089 | 3 | 213 | 9 | N | 194 | 194 | 1 | | | -0- |
| 11 | 4770 X | 4032 | -0- | -738 B | -0- | 3827 | 3 | 205 | 9 | N | 186 | 186 | 1 | | | -0- |
| 12 | 4929 X | 3958 | -0- | -971 B | -0- | 3781 | 3 | 177 | 9 | N | 161 | 161 | 1 | | | -0- |
| 01 | 4490 X | 4490 | -0- | -0- B | -0- | 4285 | 3 | 205 | 9 | N | 186 | 186 | 1 | | | -0- |
| 02 | 3892 X | 3703 | -0- | -189 B | -0- | 3531 | 3 | 172 | 9 | Y | 156 | 156 | 1 | | | -0- |

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8661 X | 8661 | -0- | -0- B | -0- | 8547 | 3 | 114 | 9 | N | 104 | 104 | 1 | | | -0- |
| 10 | 7160 X | 7160 | -0- | -0- B | -0- | 7059 | 3 | 101 | 9 | N | 92 | 92 | 1 | | | -0- |
| 11 | 6298 X | 6298 | -0- | -0- B | -0- | 6198 | 3 | 100 | 9 | N | 91 | 91 | 1 | | | -0- |
| 12 | 8959 X | 6416 | -0- | -2543 B | -0- | 6316 | 3 | 100 | 9 | N | 91 | 91 | 1 | | | -0- |
| 01 | 8959 X | 6075 | -0- | -2884 B | -0- | 5957 | 3 | 118 | 9 | N | 107 | 107 | 1 | | | -0- |
| 02 | 8092 X | 4988 | -0- | -3104 B | -0- | 4894 | 3 | 94 | 9 | N | 85 | 85 | 1 | | | -0- |

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 X | 3228 | -0- | -372 B | -0- | 2991 | 3 | 237 | 9 | N | 215 | 215 | 1 | | | -0- |
| 10 | 3720 X | 3091 | -0- | -629 B | -0- | 2863 | 3 | 228 | 9 | N | 207 | 207 | 1 | | | -0- |
| 11 | 3360 X | 2825 | -0- | -535 B | -0- | 2602 | 3 | 223 | 9 | N | 203 | 203 | 1 | | | -0- |
| 12 | 3472 X | 2796 | -0- | -676 B | -0- | 2563 | 3 | 233 | 9 | N | 212 | 212 | 1 | | | -0- |
| 01 | 3348 X | 3119 | -0- | -229 B | -0- | 2890 | 3 | 229 | 9 | N | 208 | 208 | 1 | | | -0- |
| 02 | 3024 X | 2552 | -0- | -472 B | -0- | 2355 | 3 | 197 | 9 | Y | 179 | 179 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14040 X | 10331 | -0- | -3709 B | -0- | 9075 | 3 | 1256 | 9 | N | 1142 | 1142 | 1 | | | -0- |
| 10 | 13330 X | 10205 | -0- | -3125 B | -0- | 8998 | 3 | 1207 | 9 | N | 1097 | 1097 | 1 | | | -0- |
| 11 | 12120 X | 9186 | -0- | -2934 B | -0- | 8150 | 3 | 1036 | 9 | N | 942 | 942 | 1 | | | -0- |
| 12 | 11718 X | 9947 | -0- | -1771 B | -0- | 8733 | 3 | 1214 | 9 | N | 1104 | 1104 | 1 | | | -0- |
| 01 | 11222 X | 9572 | -0- | -1650 B | -0- | 8329 | 3 | 1243 | 9 | N | 1130 | 1130 | 1 | | | -0- |
| 02 | 9632 X | 8454 | -0- | -1178 B | -0- | 7337 | 3 | 1117 | 9 | Y | 1015 | 1015 | 1 | | | -0- |

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 X | 1556 | -0- | -154 B | -0- | 1498 | 3 | 58 | 9 | Y | 53 | 53 | 1 | | | -0- |
| 10 | 1767 X | 1659 | -0- | -108 B | -0- | 1597 | 3 | 62 | 9 | Y | 56 | 56 | 1 | | | -0- |
| 11 | 1710 X | 1482 | -0- | -228 B | -0- | 1426 | 3 | 56 | 9 | Y | 51 | 51 | 1 | | | -0- |
| 12 | 1674 X | 1516 | -0- | -158 B | -0- | 1453 | 3 | 63 | 9 | Y | 57 | 57 | 1 | | | -0- |
| 01 | 1674 X | 1488 | -0- | -186 B | -0- | 1429 | 3 | 59 | 9 | Y | 54 | 54 | 1 | | | -0- |
| 02 | 1512 X | 1341 | -0- | -171 B | -0- | 1286 | 3 | 55 | 9 | Y | 50 | 50 | 1 | | | -0- |

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7380 X | 4948 | -0- | -2432 B | -0- | 4292 | 3 | 656 | 9 | N | 596 | 596 | 1 | | | -0- |
| 10 | 6789 X | 4916 | -0- | -1873 B | -0- | 4241 | 3 | 675 | 9 | N | 614 | 614 | 1 | | | -0- |
| 11 | 5880 X | 4548 | -0- | -1332 B | -0- | 3917 | 3 | 631 | 9 | N | 574 | 574 | 1 | | | -0- |
| 12 | 5735 X | 4481 | -0- | -1254 B | -0- | 3834 | 3 | 647 | 9 | N | 588 | 588 | 1 | | | -0- |
| 01 | 5177 X | 4392 | -0- | -785 B | -0- | 3762 | 3 | 630 | 9 | N | 573 | 573 | 1 | | | -0- |
| 02 | 4620 X | 3837 | -0- | -783 B | -0- | 3297 | 3 | 540 | 9 | Y | 491 | 491 | 1 | | | -0- |

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13380 X | 10975 | -0- | -2405 B | -0- | 9004 | 3 | 1971 | 9 | N | 1792 | 1792 | 1 | | | -0- |
| 10 | 13268 X | 11419 | -0- | -1849 B | -0- | 9323 | 3 | 2096 | 9 | N | 1905 | 1905 | 1 | | | -0- |
| 11 | 12570 X | 10873 | -0- | -1697 B | -0- | 8849 | 3 | 2024 | 9 | N | 1840 | 1840 | 1 | | | -0- |
| 12 | 12524 X | 10937 | -0- | -1587 B | -0- | 8893 | 3 | 2044 | 9 | N | 1858 | 1858 | 1 | | | -0- |
| 01 | 11501 X | 10756 | -0- | -745 B | -0- | 8695 | 3 | 2061 | 9 | N | 1874 | 1874 | 1 | | | -0- |
| 02 | 10304 X | 9367 | -0- | -937 B | -0- | 7610 | 3 | 1757 | 9 | Y | 1597 | 1597 | 1 | | | -0- |

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 X | 3504 | -0- | -366 B | -0- | 3452 | 3 | 52 | 9 | Y | 47 | 47 | 1 | | | -0- |
| 10 | 3844 X | 3522 | -0- | -322 B | -0- | 3470 | 3 | 52 | 9 | Y | 47 | 47 | 1 | | | -0- |
| 11 | 3690 X | 3376 | -0- | -314 B | -0- | 3323 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | -0- |
| 12 | 3720 X | 3397 | -0- | -323 B | -0- | 3339 | 3 | 58 | 9 | Y | 53 | 53 | 1 | | | -0- |
| 01 | 3627 X | 2914 | -0- | -713 B | -0- | 2859 | 3 | 55 | 9 | Y | 50 | 50 | 1 | | | -0- |
| 02 | 3276 X | 2548 | -0- | -728 B | -0- | 2498 | 3 | 50 | 9 | Y | 45 | 45 | 1 | | | -0- |

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4320 X | 4000 | -0- | -320 B | -0- | 3818 | 3 | 182 | 9 | Y | 165 | 165 | 1 | | | -0- |
| 10 | 4278 X | 3862 | -0- | -416 B | -0- | 3690 | 3 | 172 | 9 | Y | 156 | 156 | 1 | | | -0- |
| 11 | 4200 X | 4060 | -0- | -140 B | -0- | 3870 | 3 | 190 | 9 | Y | 173 | 173 | 1 | | | -0- |
| 12 | 4340 X | 3944 | -0- | -396 B | -0- | 3728 | 3 | 216 | 9 | Y | 196 | 196 | 1 | | | -0- |
| 01 | 4340 X | 3942 | -0- | -398 B | -0- | 3722 | 3 | 220 | 9 | Y | 200 | 200 | 1 | | | -0- |
| 02 | 3780 X | 3267 | -0- | -513 B | -0- | 3107 | 3 | 160 | 9 | Y | 145 | 145 | 1 | | | -0- |

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9978 X | 9978 | -0- | -0- B | -0- | 8915 | 3 | 1063 | 9 | N | 966 | 966 | 1 | | | -0- |
| 10 | 10584 X | 10584 | -0- | -0- B | -0- | 9480 | 3 | 1104 | 9 | N | 1004 | 1004 | 1 | | | -0- |
| 11 | 10258 X | 10258 | -0- | -0- B | -0- | 9195 | 3 | 1063 | 9 | N | 966 | 966 | 1 | | | -0- |
| 12 | 10635 X | 10635 | -0- | -0- B | -0- | 9555 | 3 | 1080 | 9 | N | 982 | 982 | 1 | | | -0- |
| 01 | 10571 X | 10273 | -0- | -298 B | -0- | 9219 | 3 | 1054 | 9 | N | 958 | 958 | 1 | | | -0- |
| 02 | 9576 X | 8613 | -0- | -963 B | -0- | 7617 | 3 | 996 | 9 | Y | 905 | 905 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11010 X | 9286 | -0- | -1724 B | -0- | 7311 | 3 | 1975 | 9 | N | 1795 | 1795 | 1 | | | -0- |
| 10 | 10881 X | 9373 | -0- | -1508 B | -0- | 7363 | 3 | 2010 | 9 | N | 1827 | 1827 | 1 | | | -0- |
| 11 | 10080 X | 8764 | -0- | -1316 B | -0- | 6912 | 3 | 1852 | 9 | N | 1684 | 1684 | 1 | | | -0- |
| 12 | 10075 X | 8719 | -0- | -1356 B | -0- | 6885 | 3 | 1834 | 9 | N | 1667 | 1667 | 1 | | | -0- |
| 01 | 9889 X | 8488 | -0- | -1401 B | -0- | 6667 | 3 | 1821 | 9 | N | 1655 | 1655 | 1 | | | -0- |
| 02 | 8680 X | 7310 | -0- | -1370 B | -0- | 5716 | 3 | 1594 | 9 | Y | 1449 | 1449 | 1 | | | -0- |

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 X | 2135 | -0- | -85 B | -0- | 2039 | 3 | 96 | 9 | Y | 87 | 87 | 1 | | | -0- |
| 10 | 2356 X | 2252 | -0- | -104 B | -0- | 2152 | 3 | 100 | 9 | Y | 91 | 91 | 1 | | | -0- |
| 11 | 2280 X | 2165 | -0- | -115 B | -0- | 2071 | 3 | 94 | 9 | Y | 85 | 85 | 1 | | | -0- |
| 12 | 2356 X | 2199 | -0- | -157 B | -0- | 2085 | 3 | 114 | 9 | Y | 104 | 104 | 1 | | | -0- |
| 01 | 2294 X | 2113 | -0- | -181 B | -0- | 1996 | 3 | 117 | 9 | Y | 106 | 106 | 1 | | | -0- |
| 02 | 2044 X | 2040 | -0- | -4 B | -0- | 1852 | 3 | 188 | 9 | Y | 171 | 171 | 1 | | | -0- |

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 X | 3964 | -0- | -176 B | -0- | 3764 | 3 | 200 | 9 | N | 182 | 182 | 1 | | | -0- |
| 10 | 4278 X | 4210 | -0- | -68 B | -0- | 4016 | 3 | 194 | 9 | N | 176 | 176 | 1 | | | -0- |
| 11 | 4140 X | 2909 | -0- | -1231 B | -0- | 2767 | 3 | 142 | 9 | N | 129 | 129 | 1 | | | -0- |
| 12 | 4249 X | 4249 | -0- | -0- B | -0- | 3962 | 3 | 287 | 9 | N | 261 | 261 | 1 | | | -0- |
| 01 | 4216 X | 3840 | -0- | -376 B | -0- | 3647 | 3 | 193 | 9 | N | 175 | 175 | 1 | | | -0- |
| 02 | 3808 X | 3618 | -0- | -190 B | -0- | 3438 | 3 | 180 | 9 | Y | 164 | 164 | 1 | | | -0- |

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11670 X | 11059 | -0- | -611 B | -0- | 8937 | 3 | 2122 | 9 | N | 1929 | 1929 | 1 | | | -0- |
| 10 | 12059 X | 11308 | -0- | -751 B | -0- | 9140 | 3 | 2168 | 9 | N | 1971 | 1971 | 1 | | | -0- |
| 11 | 11520 X | 10701 | -0- | -819 B | -0- | 8622 | 3 | 2079 | 9 | N | 1890 | 1890 | 1 | | | -0- |
| 12 | 11780 X | 11295 | -0- | -485 B | -0- | 9130 | 3 | 2165 | 9 | N | 1968 | 1968 | 1 | | | -0- |
| 01 | 11594 X | 10896 | -0- | -698 B | -0- | 8769 | 3 | 2127 | 9 | N | 1934 | 1934 | 1 | | | -0- |
| 02 | 10332 X | 9489 | -0- | -843 B | -0- | 7585 | 3 | 1904 | 9 | Y | 1731 | 1731 | 1 | | | -0- |

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9300 X | 8509 | -0- | -791 B | -0- | 7974 | 3 | 535 | 9 | N | 486 | 486 | 1 | | | -0- |
| 10 | 9610 X | 8646 | -0- | -964 B | -0- | 8096 | 3 | 550 | 9 | N | 500 | 500 | 1 | | | -0- |
| 11 | 9270 X | 8145 | -0- | -1125 B | -0- | 7621 | 3 | 524 | 9 | N | 476 | 476 | 1 | | | -0- |
| 12 | 9579 X | 8306 | -0- | -1273 B | -0- | 7772 | 3 | 534 | 9 | N | 485 | 485 | 1 | | | -0- |
| 01 | 9145 X | 8392 | -0- | -753 B | -0- | 7832 | 3 | 560 | 9 | N | 509 | 509 | 1 | | | -0- |
| 02 | 7952 X | 6953 | -0- | -999 B | -0- | 6498 | 3 | 455 | 9 | Y | 414 | 414 | 1 | | | -0- |

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6180 X | 5469 | -0- | -711 B | -0- | 5155 | 3 | 314 | 9 | N | 285 | 285 | 1 | | | -0- |
| 10 | 6386 X | 5734 | -0- | -652 B | -0- | 5407 | 3 | 327 | 9 | N | 297 | 297 | 1 | | | -0- |
| 11 | 5820 X | 4941 | -0- | -879 B | -0- | 4658 | 3 | 283 | 9 | N | 257 | 257 | 1 | | | -0- |
| 12 | 6014 X | 5178 | -0- | -836 B | -0- | 4862 | 3 | 316 | 9 | N | 287 | 287 | 1 | | | -0- |
| 01 | 6014 X | 4767 | -0- | -1247 B | -0- | 4482 | 3 | 285 | 9 | N | 259 | 259 | 1 | | | -0- |
| 02 | 5180 X | 5043 | -0- | -137 B | -0- | 4731 | 3 | 312 | 9 | N | 284 | 284 | 1 | | | -0- |

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5310 X | 3962 | -0- | -1348 B | -0- | 3325 | 3 | 637 | 9 | N | 579 | 579 | 1 | | | -0- |
| 10 | 5270 X | 3998 | -0- | -1272 B | -0- | 3359 | 3 | 639 | 9 | N | 581 | 581 | 1 | | | -0- |
| 11 | 4890 X | 3660 | -0- | -1230 B | -0- | 3060 | 3 | 600 | 9 | N | 545 | 545 | 1 | | | -0- |
| 12 | 4836 X | 4010 | -0- | -826 B | -0- | 3394 | 3 | 616 | 9 | N | 560 | 560 | 1 | | | -0- |
| 01 | 4619 X | 3460 | -0- | -1159 B | -0- | 2866 | 3 | 594 | 9 | N | 540 | 540 | 1 | | | -0- |
| 02 | 3696 X | 3076 | -0- | -620 B | -0- | 2545 | 3 | 531 | 9 | Y | 483 | 483 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8100 X | 7170 | -0- | -930 B | -0- | 5770 | 3 | 1400 | 9 | N | 1273 | 1273 | 1 | | | -0- |
| 10 | 8060 X | 7237 | -0- | -823 B | -0- | 5814 | 3 | 1423 | 9 | N | 1294 | 1294 | 1 | | | -0- |
| 11 | 7680 X | 6748 | -0- | -932 B | -0- | 5429 | 3 | 1319 | 9 | N | 1199 | 1199 | 1 | | | -0- |
| 12 | 7812 X | 6996 | -0- | -816 B | -0- | 5571 | 3 | 1425 | 9 | N | 1295 | 1295 | 1 | | | -0- |
| 01 | 7657 X | 6855 | -0- | -802 B | -0- | 5466 | 3 | 1389 | 9 | N | 1263 | 1263 | 1 | | | -0- |
| 02 | 6692 X | 5608 | -0- | -1084 B | -0- | 4474 | 3 | 1134 | 9 | Y | 1031 | 1031 | 1 | | | -0- |

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 X | 1167 | -0- | -153 B | -0- | 1166 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 1502 X | 1502 | -0- | -0- B | -0- | 1459 | 3 | 43 | 9 | Y | 39 | 39 | 1 | | | -0- |
| 11 | 1410 X | 1126 | -0- | -284 B | -0- | 1104 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | -0- |
| 12 | 1457 X | 1074 | -0- | -383 B | -0- | 1074 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1488 X | 1283 | -0- | -205 B | -0- | 1274 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | -0- |
| 02 | 1344 X | 846 | -0- | -498 B | -0- | 844 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 X | 3107 | -0- | -223 B | -0- | 2889 | 3 | 218 | 9 | Y | 198 | 198 | 1 | | | -0- |
| 10 | 3441 X | 3065 | -0- | -376 B | -0- | 2849 | 3 | 216 | 9 | Y | 196 | 196 | 1 | | | -0- |
| 11 | 3270 X | 2889 | -0- | -381 B | -0- | 2698 | 3 | 191 | 9 | Y | 174 | 174 | 1 | | | -0- |
| 12 | 3379 X | 2907 | -0- | -472 B | -0- | 2703 | 3 | 204 | 9 | Y | 185 | 185 | 1 | | | -0- |
| 01 | 3317 X | 2774 | -0- | -543 B | -0- | 2590 | 3 | 184 | 9 | Y | 167 | 167 | 1 | | | -0- |
| 02 | 2912 X | 2472 | -0- | -440 B | -0- | 2333 | 3 | 139 | 9 | Y | 126 | 126 | 1 | | | -0- |

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 X | 1602 | -0- | -858 B | -0- | 1251 | 3 | 351 | 9 | N | 319 | 319 | 1 | | | -0- |
| 10 | 2139 X | 1582 | -0- | -557 B | -0- | 1234 | 3 | 348 | 9 | N | 316 | 316 | 1 | | | -0- |
| 11 | 2070 X | 1241 | -0- | -829 B | -0- | 976 | 3 | 265 | 9 | N | 241 | 241 | 1 | | | -0- |
| 12 | 2015 X | 1466 | -0- | -549 B | -0- | 1089 | 3 | 377 | 9 | N | 343 | 343 | 1 | | | -0- |
| 01 | 2015 X | 1283 | -0- | -732 B | -0- | 994 | 3 | 289 | 9 | N | 263 | 263 | 1 | | | -0- |
| 02 | 1484 X | 1062 | -0- | -422 B | -0- | 818 | 3 | 244 | 9 | Y | 222 | 222 | 1 | | | -0- |

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5280 X | 1835 | -0- | -3445 B | -0- | 1536 | 3 | 299 | 9 | N | 272 | 272 | 1 | | | -0- |
| 10 | 4123 X | 1654 | -0- | -2469 B | -0- | 1368 | 3 | 286 | 9 | N | 260 | 260 | 1 | | | -0- |
| 11 | 3210 X | 1300 | -0- | -1910 B | -0- | 1070 | 3 | 230 | 9 | N | 209 | 209 | 1 | | | -0- |
| 12 | 2790 X | 1080 | -0- | -1710 B | -0- | 872 | 3 | 208 | 9 | N | 189 | 189 | 1 | | | -0- |
| 01 | 2263 X | 1038 | -0- | -1225 B | -0- | 859 | 3 | 179 | 9 | N | 163 | 163 | 1 | | | -0- |
| 02 | 1708 X | 684 | -0- | -1024 B | -0- | 552 | 3 | 132 | 9 | Y | 120 | 120 | 1 | | | -0- |

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4200 X | 3790 | -0- | -410 B | -0- | 3654 | 3 | 136 | 9 | Y | 124 | 124 | 1 | | | -0- |
| 10 | 4185 X | 3885 | -0- | -300 B | -0- | 3747 | 3 | 138 | 9 | Y | 125 | 125 | 1 | | | -0- |
| 11 | 3840 X | 3793 | -0- | -47 B | -0- | 3648 | 3 | 145 | 9 | Y | 132 | 132 | 1 | | | -0- |
| 12 | 4076 X | 4076 | -0- | -0- B | -0- | 3915 | 3 | 161 | 9 | Y | 146 | 146 | 1 | | | -0- |
| 01 | 3968 X | 3958 | -0- | -10 B | -0- | 3820 | 3 | 138 | 9 | Y | 125 | 125 | 1 | | | -0- |
| 02 | 3528 X | 3526 | -0- | -2 B | -0- | 3398 | 3 | 128 | 9 | Y | 116 | 116 | 1 | | | -0- |

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 X | 2191 | -0- | -929 B | -0- | 1931 | 3 | 260 | 9 | N | 236 | 236 | 1 | | | -0- |
| 10 | 2914 X | 2344 | -0- | -570 B | -0- | 2088 | 3 | 256 | 9 | N | 233 | 233 | 1 | | | -0- |
| 11 | 2820 X | 2174 | -0- | -646 B | -0- | 1904 | 3 | 270 | 9 | N | 245 | 245 | 1 | | | -0- |
| 12 | 2790 X | 2217 | -0- | -573 B | -0- | 1914 | 3 | 303 | 9 | N | 275 | 275 | 1 | | | -0- |
| 01 | 2697 X | 2146 | -0- | -551 B | -0- | 1838 | 3 | 308 | 9 | N | 280 | 280 | 1 | | | -0- |
| 02 | 2128 X | 1340 | -0- | -788 B | -0- | 1135 | 3 | 205 | 9 | Y | 186 | 186 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 X | 2957 | -0- | -373 B | -0- | 2535 | 3 | 422 | 9 | N | 384 | 384 | 1 | | | -0- |
| 10 | 3441 X | 3119 | -0- | -322 B | -0- | 2680 | 3 | 439 | 9 | N | 399 | 399 | 1 | | | -0- |
| 11 | 3330 X | 2906 | -0- | -424 B | -0- | 2497 | 3 | 409 | 9 | N | 372 | 372 | 1 | | | -0- |
| 12 | 3286 X | 2932 | -0- | -354 B | -0- | 2496 | 3 | 436 | 9 | N | 396 | 396 | 1 | | | -0- |
| 01 | 3131 X | 2848 | -0- | -283 B | -0- | 2408 | 3 | 440 | 9 | N | 400 | 400 | 1 | | | -0- |
| 02 | 2828 X | 2454 | -0- | -374 B | -0- | 2071 | 3 | 383 | 9 | Y | 348 | 348 | 1 | | | -0- |

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13710 X | 11142 | -0- | -2568 B | -0- | 9482 | 3 | 1660 | 9 | N | 1509 | 1509 | 1 | | | -0- |
| 10 | 14167 X | 12103 | -0- | -2064 B | -0- | 10267 | 3 | 1836 | 9 | N | 1669 | 1669 | 1 | | | -0- |
| 11 | 14250 X | 11706 | -0- | -2544 B | -0- | 9885 | 3 | 1821 | 9 | N | 1655 | 1655 | 1 | | | -0- |
| 12 | 14725 X | 12167 | -0- | -2558 B | -0- | 10276 | 3 | 1891 | 9 | N | 1719 | 1719 | 1 | | | -0- |
| 01 | 14725 X | 12031 | -0- | -2694 B | -0- | 10292 | 3 | 1739 | 9 | N | 1581 | 1581 | 1 | | | -0- |
| *02 | 11167 X | 11167 | -0- | -0- B | -0- | 9365 | 3 | 1802 | 9 | Y | 1638 | 1638 | 1 | | | -0- |

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 X | 2866 | -0- | -464 B | -0- | 2789 | 3 | 77 | 9 | Y | 70 | 70 | 1 | | | -0- |
| 10 | 3348 X | 2906 | -0- | -442 B | -0- | 2827 | 3 | 79 | 9 | Y | 72 | 72 | 1 | | | -0- |
| 11 | 3210 X | 2982 | -0- | -228 B | -0- | 2846 | 3 | 136 | 9 | Y | 124 | 124 | 1 | | | -0- |
| 12 | 3162 X | 2894 | -0- | -268 B | -0- | 2743 | 3 | 151 | 9 | Y | 137 | 137 | 1 | | | -0- |
| 01 | 3162 X | 2812 | -0- | -350 B | -0- | 2644 | 3 | 168 | 9 | Y | 153 | 153 | 1 | | | -0- |
| 02 | 2772 X | 2486 | -0- | -286 B | -0- | 2399 | 3 | 87 | 9 | Y | 79 | 79 | 1 | | | -0- |

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3360 X | 2054 | -0- | -1306 B | -0- | 1927 | 3 | 127 | 9 | Y | 115 | 115 | 1 | | | -0- |
| 10 | 3379 X | 2155 | -0- | -1224 B | -0- | 2054 | 3 | 101 | 9 | Y | 92 | 92 | 1 | | | -0- |
| 11 | 3120 X | 2794 | -0- | -326 B | -0- | 2711 | 3 | 83 | 9 | Y | 75 | 75 | 1 | | | -0- |
| 12 | 2787 X | 2787 | -0- | -0- B | -0- | 2696 | 3 | 91 | 9 | Y | 83 | 83 | 1 | | | -0- |
| 01 | 2740 X | 2740 | -0- | -0- B | -0- | 2643 | 3 | 97 | 9 | Y | 88 | 88 | 1 | | | -0- |
| 02 | 2604 X | 2428 | -0- | -176 B | -0- | 2349 | 3 | 79 | 9 | Y | 72 | 72 | 1 | | | -0- |

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5970 X | 5388 | -0- | -582 B | -0- | 5180 | 3 | 208 | 9 | N | 189 | 189 | 1 | | | -0- |
| 10 | 6107 X | 5437 | -0- | -670 B | -0- | 5249 | 3 | 188 | 9 | N | 171 | 171 | 1 | | | -0- |
| 11 | 5820 X | 5152 | -0- | -668 B | -0- | 4954 | 3 | 198 | 9 | N | 180 | 180 | 1 | | | -0- |
| 12 | 5921 X | 5103 | -0- | -818 B | -0- | 4912 | 3 | 191 | 9 | N | 174 | 174 | 1 | | | -0- |
| 01 | 5828 X | 5077 | -0- | -751 B | -0- | 4862 | 3 | 215 | 9 | N | 195 | 195 | 1 | | | -0- |
| 02 | 5040 X | 4632 | -0- | -408 B | -0- | 4460 | 3 | 172 | 9 | N | 156 | 156 | 1 | | | -0- |

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4200 X | 3519 | -0- | -681 B | -0- | 3479 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | -0- |
| 10 | 4216 X | 3906 | -0- | -310 B | -0- | 3858 | 3 | 48 | 9 | Y | 44 | 44 | 1 | | | -0- |
| 11 | 4080 X | 3792 | -0- | -288 B | -0- | 3712 | 3 | 80 | 9 | Y | 73 | 73 | 1 | | | -0- |
| 12 | 4030 X | 3848 | -0- | -182 B | -0- | 3780 | 3 | 68 | 9 | Y | 62 | 62 | 1 | | | -0- |
| 01 | 3968 X | 3662 | -0- | -306 B | -0- | 3606 | 3 | 56 | 9 | Y | 51 | 51 | 1 | | | -0- |
| 02 | 3528 X | 3408 | -0- | -120 B | -0- | 3329 | 3 | 79 | 9 | Y | 72 | 72 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 X | 2055 | -0- | -225 B | -0- | 2000 | 3 | 8 | 4 | N | 43 | | | | | 102 |
| | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 2201 X | 1908 | -0- | -293 B | -0- | 1835 | 3 | 10 | 4 | N | 57 | | | | | 159 |
| | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 2130 X | 1629 | -0- | -501 B | -0- | 1577 | 3 | 8 | 4 | N | 40 | | | | | 199 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 2201 X | 1944 | -0- | -257 B | -0- | 1877 | 3 | 10 | 4 | N | 52 | 182 | 1 | | | 69 |
| | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 2170 X | 1923 | -0- | -247 B | -0- | 1861 | 3 | 10 | 4 | N | 47 | | | | | 116 |
| | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 1932 X | 1674 | -0- | -258 B | -0- | 1619 | 3 | 8 | 4 | N | 43 | | | | | 159 |
| | | | | | | 47 | 9 | | | | | | | | | |

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 X | 2162 | -0- | -478 B | -0- | 2132 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 10 | 2728 X | 1949 | -0- | -779 B | -0- | 1918 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 11 | 2489 X | 2489 | -0- | -0- B | -0- | 2450 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | -0- |
| 12 | 2449 X | 2232 | -0- | -217 B | -0- | 2192 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | -0- |
| 01 | 2418 X | 2136 | -0- | -282 B | -0- | 2096 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | -0- |
| 02 | 2324 X | 1968 | -0- | -356 B | -0- | 1938 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6090 X | 5309 | -0- | -781 B | -0- | 4175 | 3 | 1134 | 9 | N | 1031 | 1031 | 1 | | | -0- |
| 10 | 6293 X | 5375 | -0- | -918 B | -0- | 4173 | 3 | 1202 | 9 | N | 1093 | 1093 | 1 | | | -0- |
| 11 | 5940 X | 4990 | -0- | -950 B | -0- | 3873 | 3 | 1117 | 9 | N | 1015 | 1015 | 1 | | | -0- |
| 12 | 5890 X | 4998 | -0- | -892 B | -0- | 3883 | 3 | 1115 | 9 | N | 1014 | 1014 | 1 | | | -0- |
| 01 | 5673 X | 4841 | -0- | -832 B | -0- | 3764 | 3 | 1077 | 9 | N | 979 | 979 | 1 | | | -0- |
| 02 | 4956 X | 4222 | -0- | -734 B | -0- | 3270 | 3 | 952 | 9 | Y | 865 | 865 | 1 | | | -0- |

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14730 X | 12196 | -0- | -2534 B | -0- | 9472 | 3 | 2724 | 9 | N | 2476 | 2476 | 1 | | | -0- |
| 10 | 14663 X | 12129 | -0- | -2534 B | -0- | 9390 | 3 | 2739 | 9 | N | 2490 | 2490 | 1 | | | -0- |
| 11 | 14010 X | 11621 | -0- | -2389 B | -0- | 8978 | 3 | 2643 | 9 | N | 2403 | 2403 | 1 | | | -0- |
| 12 | 14136 X | 11886 | -0- | -2250 B | -0- | 126 | 1 | 9055 | 3 | N | 2459 | 2459 | 1 | | | -0- |
| | | | | | | 2705 | 9 | | | | | | | | | |
| 01 | 13671 X | 12076 | -0- | -1595 B | -0- | 435 | 1 | 9297 | 3 | N | 2131 | 2131 | 1 | | | -0- |
| | | | | | | 2344 | 9 | | | | | | | | | |
| 02 | 11396 X | 11052 | -0- | -344 B | -0- | 370 | 1 | 8558 | 3 | Y | 1931 | 1931 | 1 | | | -0- |
| | | | | | | 2124 | 9 | | | | | | | | | |

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2973 X | 2973 | -0- | -0- B | -0- | 2063 | 3 | 910 | 9 | N | 827 | 827 | 1 | | | -0- |
| 10 | 6076 X | 3672 | -0- | -2404 B | -0- | 2801 | 3 | 871 | 9 | N | 792 | 792 | 1 | | | -0- |
| 11 | 5880 X | 1635 | -0- | -4245 B | -0- | 1299 | 3 | 336 | 9 | N | 305 | 305 | 1 | | | -0- |
| 12 | 6076 X | 2251 | -0- | -3825 B | -0- | 23 | 1 | 1663 | 3 | N | 514 | 514 | 1 | | | -0- |
| | | | | | | 565 | 9 | | | | | | | | | |
| 01 | 5921 X | 3761 | -0- | -2160 B | -0- | 124 | 1 | 2656 | 3 | N | 892 | 892 | 1 | | | -0- |
| | | | | | | 981 | 9 | | | | | | | | | |
| *02 | 6928 X | 6928 | -0- | -0- B | -0- | 231 | 1 | 5338 | 3 | Y | 1235 | 1235 | 1 | | | -0- |
| | | | | | | 1359 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11310 X | 7195 | -0- | -4115 B | -0- | 6407 | 3 | 788 | 9 | N | 716 | 716 | 1 | | | -0- |
| 10 | 9765 X | 7217 | -0- | -2548 B | -0- | 6430 | 3 | 787 | 9 | N | 715 | 715 | 1 | | | -0- |
| 11 | 8460 X | 6448 | -0- | -2012 B | -0- | 5740 | 3 | 708 | 9 | N | 644 | 644 | 1 | | | -0- |
| 12 | 8091 X | 6467 | -0- | -1624 B | -0- | 5749 | 3 | 718 | 9 | N | 653 | 653 | 1 | | | -0- |
| 01 | 8091 X | 6626 | -0- | -1465 B | -0- | 5749 | 3 | 877 | 9 | N | 797 | 797 | 1 | | | -0- |
| 02 | 6720 X | 6061 | -0- | -659 B | -0- | 5226 | 3 | 835 | 9 | Y | 759 | 759 | 1 | | | -0- |

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9210 X | 7944 | -0- | -1266 B | -0- | 6423 | 3 | 1521 | 9 | N | 1383 | 1383 | 1 | | | -0- |
| 10 | 9300 X | 7992 | -0- | -1308 B | -0- | 6453 | 3 | 1539 | 9 | N | 1399 | 1399 | 1 | | | -0- |
| 11 | 8820 X | 7559 | -0- | -1261 B | -0- | 6060 | 3 | 1499 | 9 | N | 1363 | 1363 | 1 | | | -0- |
| 12 | 8835 X | 7579 | -0- | -1256 B | -0- | 5960 | 3 | 1619 | 9 | N | 1472 | 1472 | 1 | | | -0- |
| 01 | 8525 X | 7384 | -0- | -1141 B | -0- | 5775 | 3 | 1609 | 9 | N | 1463 | 1463 | 1 | | | -0- |
| 02 | 7420 X | 6487 | -0- | -933 B | -0- | 5127 | 3 | 1360 | 9 | Y | 1236 | 1236 | 1 | | | -0- |

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11790 X | 8463 | -0- | -3327 B | -0- | 6630 | 3 | 1833 | 9 | N | 1666 | 1666 | 1 | | | -0- |
| 10 | 11718 X | 9711 | -0- | -2007 B | -0- | 7531 | 3 | 2180 | 9 | N | 1982 | 1982 | 1 | | | -0- |
| 11 | 10950 X | 9126 | -0- | -1824 B | -0- | 7079 | 3 | 2047 | 9 | N | 1861 | 1861 | 1 | | | -0- |
| 12 | 10602 X | 9479 | -0- | -1123 B | -0- | 101 | 1 | 7244 | 3 | N | 1940 | 1940 | 1 | | | -0- |
| | | | | | | 2134 | 9 | | | | | | | | | |
| 01 | 10199 X | 9101 | -0- | -1098 B | -0- | 328 | 1 | 7010 | 3 | N | 1603 | 1603 | 1 | | | -0- |
| | | | | | | 1763 | 9 | | | | | | | | | |
| 02 | 8764 X | 7938 | -0- | -826 B | -0- | 266 | 1 | 6140 | 3 | Y | 1393 | 1393 | 1 | | | -0- |
| | | | | | | 1532 | 9 | | | | | | | | | |

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5070 X | 4474 | -0- | -596 B | -0- | 4432 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | -0- |
| 10 | 5239 X | 4485 | -0- | -754 B | -0- | 4440 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | -0- |
| 11 | 4860 X | 4213 | -0- | -647 B | -0- | 4168 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | -0- |
| 12 | 4836 X | 4275 | -0- | -561 B | -0- | 4222 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | -0- |
| 01 | 4681 X | 4071 | -0- | -610 B | -0- | 3985 | 3 | 86 | 9 | Y | 78 | 78 | 1 | | | -0- |
| 02 | 4172 X | 3742 | -0- | -430 B | -0- | 3666 | 3 | 76 | 9 | Y | 69 | 69 | 1 | | | -0- |

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12060 X | 8519 | -0- | -3541 B | -0- | 6720 | 3 | 1799 | 9 | N | 1635 | 1635 | 1 | | | -0- |
| 10 | 12152 X | 10498 | -0- | -1654 B | -0- | 8170 | 3 | 2328 | 9 | N | 2116 | 2116 | 1 | | | -0- |
| 11 | 11190 X | 9265 | -0- | -1925 B | -0- | 7179 | 3 | 2086 | 9 | N | 1896 | 1896 | 1 | | | -0- |
| 12 | 11129 X | 9217 | -0- | -1912 B | -0- | 7102 | 3 | 2115 | 9 | N | 1923 | 1923 | 1 | | | -0- |
| 01 | 10819 X | 9167 | -0- | -1652 B | -0- | 7040 | 3 | 2127 | 9 | N | 1934 | 1934 | 1 | | | -0- |
| 02 | 9492 X | 8047 | -0- | -1445 B | -0- | 6204 | 3 | 1843 | 9 | Y | 1675 | 1675 | 1 | | | -0- |

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19200 X | 15992 | -0- | -3208 B | -0- | 12519 | 3 | 3473 | 9 | N | 3157 | 3157 | 1 | | | -0- |
| 10 | 19375 X | 15766 | -0- | -3609 B | -0- | 12331 | 3 | 3435 | 9 | N | 3123 | 3123 | 1 | | | -0- |
| 11 | 18300 X | 14666 | -0- | -3634 B | -0- | 11408 | 3 | 3258 | 9 | N | 2962 | 2962 | 1 | | | -0- |
| 12 | 18259 X | 13000 | -0- | -5259 B | -0- | 9986 | 3 | 3014 | 9 | N | 2740 | 2740 | 1 | | | -0- |
| 01 | 17391 X | 14070 | -0- | -3321 B | -0- | 447 | 1 | 10786 | 3 | N | 2579 | 2579 | 1 | | | -0- |
| | | | | | | 2837 | 9 | | | | | | | | | |
| 02 | 14924 X | 12815 | -0- | -2109 B | -0- | 404 | 1 | 9849 | 3 | Y | 2329 | 2329 | 1 | | | -0- |
| | | | | | | 2562 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12240 X | 11382 | -0- | -858 B | -0- | 10132 | 3 | 1250 | 9 | N | 1136 | 1136 | 1 | | | -0- |
| 10 | 11780 X | 10492 | -0- | -1288 B | -0- | 9353 | 3 | 1139 | 9 | N | 1035 | 1035 | 1 | | | -0- |
| 11 | 10590 X | 9490 | -0- | -1100 B | -0- | 8437 | 3 | 1053 | 9 | N | 957 | 957 | 1 | | | -0- |
| 12 | 11749 X | 9431 | -0- | -2318 B | -0- | 8355 | 3 | 1076 | 9 | N | 978 | 978 | 1 | | | -0- |
| 01 | 11749 X | 9267 | -0- | -2482 B | -0- | 8216 | 3 | 1051 | 9 | N | 955 | 955 | 1 | | | -0- |
| 02 | 10612 X | 7562 | -0- | -3050 B | -0- | 6670 | 3 | 892 | 9 | Y | 811 | 811 | 1 | | | -0- |

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13560 X | 11544 | -0- | -2016 B | -0- | 9147 | 3 | 2397 | 9 | N | 2179 | 2179 | 1 | | | -0- |
| 10 | 13454 X | 11620 | -0- | -1834 B | -0- | 9180 | 3 | 2440 | 9 | N | 2218 | 2218 | 1 | | | -0- |
| 11 | 12840 X | 10930 | -0- | -1910 B | -0- | 8601 | 3 | 2329 | 9 | N | 2117 | 2117 | 1 | | | -0- |
| 12 | 12834 X | 10938 | -0- | -1896 B | -0- | 8565 | 3 | 2373 | 9 | N | 2157 | 2157 | 1 | | | -0- |
| 01 | 12493 X | 10834 | -0- | -1659 B | -0- | 8461 | 3 | 2373 | 9 | N | 2157 | 2157 | 1 | | | -0- |
| 02 | 10780 X | 9685 | -0- | -1095 B | -0- | 7500 | 3 | 2185 | 9 | Y | 1986 | 1986 | 1 | | | -0- |

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10230 X | 9049 | -0- | -1181 B | -0- | 8515 | 3 | 534 | 9 | Y | 485 | 485 | 1 | | | -0- |
| 10 | 10323 X | 10081 | -0- | -242 B | -0- | 9478 | 3 | 603 | 9 | Y | 548 | 548 | 1 | | | -0- |
| 11 | 9720 X | 8708 | -0- | -1012 B | -0- | 8184 | 3 | 524 | 9 | Y | 476 | 476 | 1 | | | -0- |
| 12 | 9982 X | 8539 | -0- | -1443 B | -0- | 7997 | 3 | 542 | 9 | Y | 493 | 493 | 1 | | | -0- |
| 01 | 10075 X | 8689 | -0- | -1386 B | -0- | 8127 | 3 | 562 | 9 | Y | 511 | 511 | 1 | | | -0- |
| 02 | 9100 X | 8391 | -0- | -709 B | -0- | 7837 | 3 | 554 | 9 | Y | 504 | 504 | 1 | | | -0- |

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7560 X | 5143 | -0- | -2417 B | -0- | 4106 | 3 | 1037 | 9 | N | 943 | 943 | 1 | | | -0- |
| 10 | 6727 X | 5037 | -0- | -1690 B | -0- | 4046 | 3 | 991 | 9 | N | 901 | 901 | 1 | | | -0- |
| 11 | 6330 X | 4772 | -0- | -1558 B | -0- | 3796 | 3 | 976 | 9 | N | 887 | 887 | 1 | | | -0- |
| 12 | 6045 X | 4802 | -0- | -1243 B | -0- | 3841 | 3 | 961 | 9 | N | 874 | 874 | 1 | | | -0- |
| 01 | 5704 X | 4473 | -0- | -1231 B | -0- | 3550 | 3 | 923 | 9 | N | 839 | 839 | 1 | | | -0- |
| 02 | 4788 X | 3984 | -0- | -804 B | -0- | 3153 | 3 | 831 | 9 | Y | 755 | 755 | 1 | | | -0- |

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5010 X | 4677 | -0- | -333 B | -0- | 3673 | 3 | 1004 | 9 | N | 913 | 913 | 1 | | | -0- |
| 10 | 5177 X | 4473 | -0- | -704 B | -0- | 3526 | 3 | 947 | 9 | N | 861 | 861 | 1 | | | -0- |
| 11 | 4830 X | 4358 | -0- | -472 B | -0- | 3488 | 3 | 870 | 9 | N | 791 | 791 | 1 | | | -0- |
| 12 | 4836 X | 4276 | -0- | -560 B | -0- | 3374 | 3 | 902 | 9 | N | 820 | 820 | 1 | | | -0- |
| 01 | 4836 X | 3782 | -0- | -1054 B | -0- | 2953 | 3 | 829 | 9 | N | 754 | 754 | 1 | | | -0- |
| 02 | 4368 X | 3703 | -0- | -665 B | -0- | 2952 | 3 | 751 | 9 | Y | 683 | 683 | 1 | | | -0- |

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18420 X | 15463 | -0- | -2957 B | -0- | 12157 | 3 | 3306 | 9 | N | 3005 | 3005 | 1 | | | -0- |
| 10 | 18569 X | 15241 | -0- | -3328 B | -0- | 11950 | 3 | 3291 | 9 | N | 2992 | 2992 | 1 | | | -0- |
| 11 | 17670 X | 13842 | -0- | -3828 B | -0- | 10793 | 3 | 3049 | 9 | N | 2772 | 2772 | 1 | | | -0- |
| 12 | 17670 X | 13900 | -0- | -3770 B | -0- | 10926 | 3 | 2974 | 9 | N | 2704 | 2704 | 1 | | | -0- |
| 01 | 16926 X | 14153 | -0- | -2773 B | -0- | 455 | 1 | 10986 | 3 | N | 2465 | 2465 | 1 | | | -0- |
| | | | | | | 2712 | 9 | | | | | | | | | |
| 02 | 14420 X | 13162 | -0- | -1258 B | -0- | 417 | 1 | 10179 | 3 | Y | 2333 | 2333 | 1 | | | -0- |
| | | | | | | 2566 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13680 | X | 8526 | -0- | -5154 B | -0- | 6677 | 3 | 1849 | 9 | N | 1681 | 1681 | 1 | | | -0- |
| 10 | 12524 | X | 8127 | -0- | -4397 B | -0- | 6357 | 3 | 1770 | 9 | N | 1609 | 1609 | 1 | | | -0- |
| 11 | 11100 | X | 7685 | -0- | -3415 B | -0- | 5989 | 3 | 1696 | 9 | N | 1542 | 1542 | 1 | | | -0- |
| 12 | 10974 | X | 8249 | -0- | -2725 B | -0- | 6392 | 3 | 1857 | 9 | N | 1688 | 1688 | 1 | | | -0- |
| 01 | 9734 | X | 6841 | -0- | -2893 B | -0- | 216 | 1 | 5210 | 3 | N | 1286 | 1286 | 1 | | | -0- |
| | | | | | | | 1415 | 9 | | | | | | | | | |
| *02 | 7991 | X | 7991 | -0- | -0- B | -0- | 251 | 1 | 6127 | 3 | Y | 1466 | 1466 | 1 | | | -0- |
| | | | | | | | 1613 | 9 | | | | | | | | | |

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | X | -0- | -0- | -1980 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 4994 | X | 4994 | -0- | -0- B | -0- | 3906 | 3 | 1088 | 9 | N | 989 | 989 | 1 | | | -0- |
| 11 | 10992 | X | 10992 | -0- | -0- B | -0- | 8636 | 3 | 2356 | 9 | N | 2142 | 2142 | 1 | | | -0- |
| 12 | 8422 | X | 8422 | -0- | -0- B | -0- | 6615 | 3 | 1807 | 9 | N | 1643 | 1643 | 1 | | | -0- |
| 01 | 6565 | X | 6565 | -0- | -0- B | -0- | 5099 | 3 | 1466 | 9 | N | 1333 | 1333 | 1 | | | -0- |
| 02 | 10248 | X | 4845 | -0- | -5403 B | -0- | 3761 | 3 | 1084 | 9 | Y | 985 | 985 | 1 | | | -0- |

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18240 | X | 5878 | -0- | -12362 B | -0- | 4829 | 3 | 1049 | 9 | N | 954 | 954 | 1 | | | -0- |
| 10 | 17980 | X | 15710 | -0- | -2270 B | -0- | 12888 | 3 | 2822 | 9 | N | 2565 | 2565 | 1 | | | -0- |
| 11 | 16549 | X | 16549 | -0- | -0- B | -0- | 13787 | 3 | 2762 | 9 | N | 2511 | 2511 | 1 | | | -0- |
| 12 | 13330 | X | 12801 | -0- | -529 B | -0- | 10514 | 3 | 2287 | 9 | N | 2079 | 2079 | 1 | | | -0- |
| 01 | 15717 | X | 13264 | -0- | -2453 B | -0- | 10876 | 3 | 2388 | 9 | N | 2171 | 2171 | 1 | | | -0- |
| 02 | 15456 | X | 11916 | -0- | -3540 B | -0- | 9928 | 3 | 1988 | 9 | Y | 1807 | 1807 | 1 | | | -0- |

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5160 | X | 4867 | -0- | -293 B | -0- | 4336 | 3 | 531 | 9 | N | 483 | 483 | 1 | | | -0- |
| 10 | 5151 | X | 5151 | -0- | -0- B | -0- | 4590 | 3 | 561 | 9 | N | 510 | 510 | 1 | | | -0- |
| 11 | 5115 | X | 5115 | -0- | -0- B | -0- | 4595 | 3 | 520 | 9 | N | 473 | 473 | 1 | | | -0- |
| 12 | 6021 | X | 6021 | -0- | -0- B | -0- | 5475 | 3 | 546 | 9 | N | 496 | 496 | 1 | | | -0- |
| 01 | 5146 | X | 4839 | -0- | -307 B | -0- | 4288 | 3 | 551 | 9 | N | 501 | 501 | 1 | | | -0- |
| 02 | 4788 | X | 4262 | -0- | -526 B | -0- | 3780 | 3 | 482 | 9 | Y | 438 | 438 | 1 | | | -0- |

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13620 | X | 10537 | -0- | -3083 B | -0- | 8704 | 3 | 1833 | 9 | N | 1666 | 1666 | 1 | | | -0- |
| 10 | 13299 | X | 10396 | -0- | -2903 B | -0- | 8570 | 3 | 1826 | 9 | N | 1660 | 1660 | 1 | | | -0- |
| 11 | 12330 | X | 9811 | -0- | -2519 B | -0- | 8062 | 3 | 1749 | 9 | N | 1590 | 1590 | 1 | | | -0- |
| 12 | 11997 | X | 10330 | -0- | -1667 B | -0- | 8509 | 3 | 1821 | 9 | N | 1655 | 1655 | 1 | | | -0- |
| 01 | 11377 | X | 9333 | -0- | -2044 B | -0- | 7729 | 3 | 1604 | 9 | N | 1458 | 1458 | 1 | | | -0- |
| 02 | 9828 | X | 8851 | -0- | -977 B | -0- | 7264 | 3 | 1587 | 9 | Y | 1443 | 1443 | 1 | | | -0- |

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15540 | X | 14053 | -0- | -1487 B | -0- | 11061 | 3 | 2992 | 9 | N | 2720 | 2720 | 1 | | | -0- |
| 10 | 16058 | X | 13932 | -0- | -2126 B | -0- | 10926 | 3 | 3006 | 9 | N | 2733 | 2733 | 1 | | | -0- |
| 11 | 15330 | X | 13240 | -0- | -2090 B | -0- | 10365 | 3 | 2875 | 9 | N | 2614 | 2614 | 1 | | | -0- |
| 12 | 15407 | X | 13210 | -0- | -2197 B | -0- | 10276 | 3 | 2934 | 9 | N | 2667 | 2667 | 1 | | | -0- |
| 01 | 14942 | X | 13066 | -0- | -1876 B | -0- | 10151 | 3 | 2915 | 9 | N | 2650 | 2650 | 1 | | | -0- |
| 02 | 13104 | X | 11625 | -0- | -1479 B | -0- | 9051 | 3 | 2574 | 9 | Y | 2340 | 2340 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19230 | X | 17018 | -0- | -2212 B | -0- | 15848 | 3 | 1170 | 9 | Y | 1064 | 1064 | 1 | | | -0- |
| 10 | 19065 | X | 17364 | -0- | -1701 B | -0- | 16141 | 3 | 1223 | 9 | Y | 1112 | 1112 | 1 | | | -0- |
| 11 | 18420 | X | 16439 | -0- | -1981 B | -0- | 15398 | 3 | 1041 | 9 | Y | 946 | 946 | 1 | | | -0- |
| 12 | 18290 | X | 15642 | -0- | -2648 B | -0- | 14683 | 3 | 959 | 9 | Y | 872 | 872 | 1 | | | -0- |
| 01 | 17949 | X | 17597 | -0- | -352 B | -0- | 16531 | 3 | 1066 | 9 | Y | 969 | 969 | 1 | | | -0- |
| 02 | 15876 | X | 14671 | -0- | -1205 B | -0- | 13696 | 3 | 975 | 9 | Y | 886 | 886 | 1 | | | -0- |

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11490 | X | 10186 | -0- | -1304 B | -0- | 8757 | 3 | 1429 | 9 | N | 1299 | 1299 | 1 | | | -0- |
| 10 | 11873 | X | 10068 | -0- | -1805 B | -0- | 8781 | 3 | 1287 | 9 | N | 1170 | 1170 | 1 | | | -0- |
| 11 | 11220 | X | 9579 | -0- | -1641 B | -0- | 8242 | 3 | 1337 | 9 | N | 1215 | 1215 | 1 | | | -0- |
| 12 | 11222 | X | 9913 | -0- | -1309 B | -0- | 8410 | 3 | 1503 | 9 | N | 1366 | 1366 | 1 | | | -0- |
| 01 | 10819 | X | 9472 | -0- | -1347 B | -0- | 8084 | 3 | 1388 | 9 | N | 1262 | 1262 | 1 | | | -0- |
| 02 | 9520 | X | 8220 | -0- | -1300 B | -0- | 7066 | 3 | 1154 | 9 | Y | 1049 | 1049 | 1 | | | -0- |

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17070 | X | 14887 | -0- | -2183 B | -0- | 12857 | 3 | 2030 | 9 | N | 1845 | 1842 | 1 | 3 | 8 | -0- |
| 10 | 16523 | X | 14920 | -0- | -1603 B | -0- | 12952 | 3 | 1968 | 9 | N | 1789 | 1789 | 1 | | | -0- |
| 11 | 15360 | X | 13765 | -0- | -1595 B | -0- | 11961 | 3 | 1804 | 9 | N | 1640 | 1640 | 1 | | | -0- |
| 12 | 15748 | X | 13368 | -0- | -2380 B | -0- | 11745 | 3 | 1623 | 9 | N | 1475 | 1475 | 1 | | | -0- |
| 01 | 15748 | X | 13207 | -0- | -2541 B | -0- | 11495 | 3 | 1712 | 9 | N | 1556 | 1556 | 1 | | | -0- |
| 02 | 13888 | X | 11623 | -0- | -2265 B | -0- | 9980 | 3 | 1643 | 9 | Y | 1494 | 1494 | 1 | | | -0- |

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10530 | X | 7506 | -0- | -3024 B | -0- | 6551 | 3 | 955 | 9 | N | 868 | 868 | 1 | | | -0- |
| 10 | 10230 | X | 7676 | -0- | -2554 B | -0- | 6536 | 3 | 1140 | 9 | N | 1036 | 1036 | 1 | | | -0- |
| 11 | 9300 | X | 7131 | -0- | -2169 B | -0- | 6032 | 3 | 1099 | 9 | N | 999 | 999 | 1 | | | -0- |
| 12 | 8835 | X | 5035 | -0- | -3800 B | -0- | 4313 | 3 | 722 | 9 | N | 656 | 656 | 1 | | | -0- |
| 01 | 8835 | X | 7205 | -0- | -1630 B | -0- | 6189 | 3 | 1016 | 9 | N | 924 | 924 | 1 | | | -0- |
| 02 | 7000 | X | 6010 | -0- | -990 B | -0- | 5155 | 3 | 855 | 9 | Y | 777 | 777 | 1 | | | -0- |

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10020 | X | 7606 | -0- | -2414 B | -0- | 6654 | 3 | 952 | 9 | N | 865 | 865 | 1 | | | -0- |
| 10 | 9424 | X | 7569 | -0- | -1855 B | -0- | 6617 | 3 | 952 | 9 | N | 865 | 865 | 1 | | | -0- |
| 11 | 8310 | X | 7226 | -0- | -1084 B | -0- | 6305 | 3 | 921 | 9 | N | 837 | 837 | 1 | | | -0- |
| 12 | 8556 | X | 7338 | -0- | -1218 B | -0- | 6298 | 3 | 1040 | 9 | N | 945 | 945 | 1 | | | -0- |
| 01 | 8308 | X | 7596 | -0- | -712 B | -0- | 6532 | 3 | 1064 | 9 | N | 967 | 967 | 1 | | | -0- |
| 02 | 7112 | X | 6546 | -0- | -566 B | -0- | 5682 | 3 | 864 | 9 | Y | 785 | 785 | 1 | | | -0- |

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9720 | X | 8053 | -0- | -1667 B | -0- | 7940 | 3 | 113 | 9 | Y | 103 | 103 | 1 | | | -0- |
| 10 | 9579 | X | 8063 | -0- | -1516 B | -0- | 7945 | 3 | 118 | 9 | Y | 107 | 107 | 1 | | | -0- |
| 11 | 8910 | X | 7503 | -0- | -1407 B | -0- | 7389 | 3 | 114 | 9 | Y | 104 | 104 | 1 | | | -0- |
| 12 | 8742 | X | 7576 | -0- | -1166 B | -0- | 7435 | 3 | 141 | 9 | Y | 128 | 128 | 1 | | | -0- |
| 01 | 8742 | X | 7467 | -0- | -1275 B | -0- | 7334 | 3 | 133 | 9 | Y | 121 | 121 | 1 | | | -0- |
| 02 | 7504 | X | 6457 | -0- | -1047 B | -0- | 6366 | 3 | 91 | 9 | Y | 83 | 83 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21420 X | 17418 | -0- | -4002 B | -0- | 13729 | 3 | 3689 | 9 | N | 3354 | 3354 | 1 | | | -0- |
| 10 | 21607 X | 17281 | -0- | -4326 B | -0- | 13574 | 3 | 3707 | 9 | N | 3370 | 3370 | 1 | | | -0- |
| 11 | 20700 X | 16129 | -0- | -4571 B | -0- | 12625 | 3 | 3504 | 9 | N | 3185 | 3185 | 1 | | | -0- |
| 12 | 20181 X | 16045 | -0- | -4136 B | -0- | 12464 | 3 | 3581 | 9 | N | 3255 | 3255 | 1 | | | -0- |
| 01 | 18972 X | 15463 | -0- | -3509 B | -0- | 486 | 1 | 11718 | 3 | N | 2963 | 2963 | 1 | | | -0- |
| | | | | | | 3259 | 9 | | | | | | | | | |
| 02 | 16268 X | 13804 | -0- | -2464 B | -0- | 429 | 1 | 10457 | 3 | Y | 2653 | 2653 | 1 | | | -0- |
| | | | | | | 2918 | 9 | | | | | | | | | |

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47940 X | 40526 | -0- | -7414 B | -0- | 33551 | 3 | 6975 | 9 | N | 6341 | 6341 | 1 | | | -0- |
| 10 | 47492 X | 40629 | -0- | -6863 B | -0- | 33723 | 3 | 6906 | 9 | N | 6278 | 6278 | 1 | | | -0- |
| 11 | 45240 X | 37953 | -0- | -7287 B | -0- | 31549 | 3 | 6404 | 9 | N | 5822 | 5822 | 1 | | | -0- |
| 12 | 44919 X | 34593 | -0- | -10326 B | -0- | 395 | 1 | 28339 | 3 | N | 5326 | 5326 | 1 | | | -0- |
| | | | | | | 5859 | 9 | | | | | | | | | |
| 01 | 44082 X | 32198 | -0- | -11884 B | -0- | 1179 | 1 | 25200 | 3 | N | 5290 | 5290 | 1 | | | -0- |
| | | | | | | 5819 | 9 | | | | | | | | | |
| 02 | 37828 X | 29224 | -0- | -8604 B | -0- | 993 | 1 | 22954 | 3 | Y | 4797 | 4797 | 1 | | | -0- |
| | | | | | | 5277 | 9 | | | | | | | | | |

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12990 X | 10839 | -0- | -2151 B | -0- | 10470 | 3 | 369 | 9 | Y | 335 | 335 | 1 | | | -0- |
| 10 | 13144 X | 10953 | -0- | -2191 B | -0- | 10548 | 3 | 405 | 9 | Y | 368 | 368 | 1 | | | -0- |
| 11 | 11760 X | 10312 | -0- | -1448 B | -0- | 9880 | 3 | 432 | 9 | Y | 393 | 393 | 1 | | | -0- |
| 12 | 11842 X | 10270 | -0- | -1572 B | -0- | 9788 | 3 | 482 | 9 | Y | 438 | 438 | 1 | | | -0- |
| 01 | 11408 X | 9922 | -0- | -1486 B | -0- | 9463 | 3 | 459 | 9 | Y | 417 | 417 | 1 | | | -0- |
| 02 | 10108 X | 8641 | -0- | -1467 B | -0- | 8293 | 3 | 348 | 9 | Y | 316 | 316 | 1 | | | -0- |

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33060 X | 26417 | -0- | -6643 B | -0- | 22165 | 3 | 4252 | 9 | N | 3865 | 3865 | 1 | | | -0- |
| 10 | 32488 X | 26064 | -0- | -6424 B | -0- | 22016 | 3 | 4048 | 9 | N | 3680 | 3680 | 1 | | | -0- |
| 11 | 30300 X | 24862 | -0- | -5438 B | -0- | 21003 | 3 | 3859 | 9 | N | 3508 | 3508 | 1 | | | -0- |
| 12 | 30008 X | 24772 | -0- | -5236 B | -0- | 283 | 1 | 20268 | 3 | N | 3837 | 3837 | 1 | | | -0- |
| | | | | | | 4221 | 9 | | | | | | | | | |
| 01 | 28737 X | 24148 | -0- | -4589 B | -0- | 891 | 1 | 19054 | 3 | N | 3821 | 3821 | 1 | | | -0- |
| | | | | | | 4203 | 9 | | | | | | | | | |
| 02 | 24668 X | 20633 | -0- | -4035 B | -0- | 706 | 1 | 16326 | 3 | Y | 3274 | 3274 | 1 | | | -0- |
| | | | | | | 3601 | 9 | | | | | | | | | |

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17880 X | 14929 | -0- | -2951 B | -0- | 11996 | 3 | 2933 | 9 | N | 2666 | 2666 | 1 | | | -0- |
| 10 | 17701 X | 15097 | -0- | -2604 B | -0- | 12098 | 3 | 2999 | 9 | N | 2726 | 2726 | 1 | | | -0- |
| 11 | 17130 X | 10173 | -0- | -6957 B | -0- | 8052 | 3 | 2121 | 9 | N | 1928 | 1928 | 1 | | | -0- |
| 12 | 17701 X | 12115 | -0- | -5586 B | -0- | 131 | 1 | 9373 | 3 | N | 2374 | 2374 | 1 | | | -0- |
| | | | | | | 2611 | 9 | | | | | | | | | |
| 01 | 16369 X | 16369 | -0- | -0- B | -0- | 585 | 1 | 12514 | 3 | N | 2973 | 2973 | 1 | | | -0- |
| | | | | | | 3270 | 9 | | | | | | | | | |
| 02 | 13944 X | 13226 | -0- | -718 B | -0- | 439 | 1 | 10159 | 3 | Y | 2389 | 2389 | 1 | | | -0- |
| | | | | | | 2628 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21210 X | 7897 | -0- | -13313 B | -0- | 6079 | 3 | 1818 | 9 | N | 1653 | 1653 | 1 | | | -0- |
| 10 | 20894 X | 12728 | -0- | -8166 B | -0- | 9470 | 3 | 3258 | 9 | N | 2962 | 2962 | 1 | | | -0- |
| 11 | 19500 X | 11818 | -0- | -7682 B | -0- | 8740 | 3 | 3078 | 9 | N | 2798 | 2798 | 1 | | | -0- |
| 12 | 19887 X | 19887 | -0- | -0- B | -0- | 207 | 1 | 14849 | 3 | N | 4392 | 4392 | 1 | | | -0- |
| | | | | | | 4831 | 9 | | | | | | | | | |
| 01 | 17949 X | 17188 | -0- | -761 B | -0- | 604 | 1 | 12914 | 3 | N | 3336 | 3336 | 1 | | | -0- |
| | | | | | | 3670 | 9 | | | | | | | | | |
| *02 | 15309 X | 15309 | -0- | -0- B | -0- | 506 | 1 | 11706 | 3 | Y | 2815 | 2815 | 1 | | | -0- |
| | | | | | | 3097 | 9 | | | | | | | | | |

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22770 X | 18249 | -0- | -4521 B | -0- | 14763 | 3 | 3486 | 9 | N | 3169 | 3169 | 1 | | | -0- |
| 10 | 22196 X | 18019 | -0- | -4177 B | -0- | 14575 | 3 | 3444 | 9 | N | 3131 | 3131 | 1 | | | -0- |
| 11 | 20280 X | 15189 | -0- | -5091 B | -0- | 12212 | 3 | 2977 | 9 | N | 2706 | 2706 | 1 | | | -0- |
| 12 | 19468 X | 14361 | -0- | -5107 B | -0- | 11561 | 3 | 2800 | 9 | N | 2545 | 2545 | 1 | | | -0- |
| 01 | 19468 X | 14948 | -0- | -4520 B | -0- | 11771 | 3 | 3177 | 9 | N | 2888 | 2888 | 1 | | | -0- |
| 02 | 17024 X | 12187 | -0- | -4837 B | -0- | 9490 | 3 | 2697 | 9 | Y | 2452 | 2452 | 1 | | | -0- |

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16320 X | 12161 | -0- | -4159 B | -0- | 9738 | 3 | 2423 | 9 | N | 2203 | 2203 | 1 | | | -0- |
| 10 | 15748 X | 12167 | -0- | -3581 B | -0- | 9714 | 3 | 2453 | 9 | N | 2230 | 2230 | 1 | | | -0- |
| 11 | 14280 X | 11286 | -0- | -2994 B | -0- | 8996 | 3 | 2290 | 9 | N | 2082 | 2082 | 1 | | | -0- |
| 12 | 13640 X | 11141 | -0- | -2499 B | -0- | 8827 | 3 | 2314 | 9 | N | 2104 | 2104 | 1 | | | -0- |
| 01 | 13640 X | 10844 | -0- | -2796 B | -0- | 8578 | 3 | 2266 | 9 | N | 2060 | 2060 | 1 | | | -0- |
| 02 | 11340 X | 9373 | -0- | -1967 B | -0- | 7363 | 3 | 2010 | 9 | Y | 1827 | 1827 | 1 | | | -0- |

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19920 X | 16858 | -0- | -3062 B | -0- | 13941 | 3 | 2917 | 9 | N | 2652 | 2652 | 1 | | | -0- |
| 10 | 19437 X | 15564 | -0- | -3873 B | -0- | 12768 | 3 | 2796 | 9 | N | 2542 | 2542 | 1 | | | -0- |
| 11 | 18660 X | 13009 | -0- | -5651 B | -0- | 10634 | 3 | 2375 | 9 | N | 2159 | 2159 | 1 | | | -0- |
| 12 | 19282 X | 12129 | -0- | -7153 B | -0- | 9860 | 3 | 2269 | 9 | N | 2063 | 2063 | 1 | | | -0- |
| 01 | 19282 X | 10327 | -0- | -8955 B | -0- | 8382 | 3 | 1945 | 9 | N | 1768 | 1768 | 1 | | | -0- |
| 02 | 15736 X | 11018 | -0- | -4718 B | -0- | 8772 | 3 | 2246 | 9 | Y | 2042 | 2042 | 1 | | | -0- |

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19650 X | 15807 | -0- | -3843 B | -0- | 12686 | 3 | 3121 | 9 | N | 2837 | 2837 | 1 | | | -0- |
| 10 | 19251 X | 9223 | -0- | -10028 B | -0- | 7419 | 3 | 1804 | 9 | N | 1640 | 1640 | 1 | | | -0- |
| 11 | 27740 X | 27740 | -0- | -0- B | -0- | 22742 | 3 | 4998 | 9 | N | 4544 | 4544 | 1 | | | -0- |
| 12 | 20111 X | 20111 | -0- | -0- B | -0- | 16263 | 3 | 3848 | 9 | N | 3498 | 3498 | 1 | | | -0- |
| 01 | 18250 X | 18250 | -0- | -0- B | -0- | 14789 | 3 | 3461 | 9 | N | 3146 | 3146 | 1 | | | -0- |
| 02 | 25900 X | 15532 | -0- | -10368 B | -0- | 12465 | 3 | 3067 | 9 | Y | 2788 | 2788 | 1 | | | -0- |

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14280 X | 11783 | -0- | -2497 B | -0- | 10921 | 3 | 862 | 9 | N | 784 | 784 | 1 | | | -0- |
| 10 | 14167 X | 11733 | -0- | -2434 B | -0- | 10864 | 3 | 869 | 9 | N | 790 | 790 | 1 | | | -0- |
| 11 | 13080 X | 11007 | -0- | -2073 B | -0- | 10178 | 3 | 829 | 9 | N | 754 | 754 | 1 | | | -0- |
| 12 | 13082 X | 11197 | -0- | -1885 B | -0- | 10335 | 3 | 862 | 9 | N | 784 | 784 | 1 | | | -0- |
| 01 | 12586 X | 10791 | -0- | -1795 B | -0- | 9927 | 3 | 864 | 9 | N | 785 | 785 | 1 | | | -0- |
| 02 | 11004 X | 9458 | -0- | -1546 B | -0- | 8692 | 3 | 766 | 9 | Y | 696 | 696 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10020 X | 8071 | -0- | -1949 B | -0- | 6991 | 3 | 1080 | 9 | N | 982 | 982 | 1 | | | -0- |
| 10 | 9858 X | 8041 | -0- | -1817 B | -0- | 6963 | 3 | 1078 | 9 | N | 980 | 980 | 1 | | | -0- |
| 11 | 9120 X | 7349 | -0- | -1771 B | -0- | 6351 | 3 | 998 | 9 | N | 907 | 907 | 1 | | | -0- |
| 12 | 9114 X | 7556 | -0- | -1558 B | -0- | 6504 | 3 | 1052 | 9 | N | 956 | 956 | 1 | | | -0- |
| 01 | 8711 X | 6572 | -0- | -2139 B | -0- | 5663 | 3 | 909 | 9 | N | 826 | 826 | 1 | | | -0- |
| 02 | 7532 X | 5763 | -0- | -1769 B | -0- | 4960 | 3 | 803 | 9 | Y | 730 | 730 | 1 | | | -0- |

CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22950 X | 18986 | -0- | -3964 B | -0- | 17238 | 3 | 1748 | 9 | N | 1589 | 1589 | 1 | | | -0- |
| 10 | 22475 X | 18932 | -0- | -3543 B | -0- | 17171 | 3 | 1761 | 9 | N | 1601 | 1601 | 1 | | | -0- |
| 11 | 21750 X | 17674 | -0- | -4076 B | -0- | 16000 | 3 | 1674 | 9 | N | 1522 | 1522 | 1 | | | -0- |
| 12 | 21204 X | 17359 | -0- | -3845 B | -0- | 15642 | 3 | 1717 | 9 | N | 1561 | 1561 | 1 | | | -0- |
| 01 | 20522 X | 17052 | -0- | -3470 B | -0- | 15391 | 3 | 1661 | 9 | N | 1510 | 1510 | 1 | | | -0- |
| 02 | 17724 X | 15025 | -0- | -2699 B | -0- | 13503 | 3 | 1522 | 9 | Y | 1384 | 1384 | 1 | | | -0- |

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15090 X | 12230 | -0- | -2860 B | -0- | 10975 | 3 | 1255 | 9 | N | 1141 | 1141 | 1 | | | -0- |
| 10 | 15531 X | 12012 | -0- | -3519 B | -0- | 10776 | 3 | 1236 | 9 | N | 1124 | 1124 | 1 | | | -0- |
| 11 | 15030 X | 11125 | -0- | -3905 B | -0- | 9966 | 3 | 1159 | 9 | N | 1054 | 1054 | 1 | | | -0- |
| 12 | 14229 X | 10860 | -0- | -3369 B | -0- | 9818 | 3 | 1042 | 9 | N | 947 | 947 | 1 | | | -0- |
| 01 | 13454 X | 10467 | -0- | -2987 B | -0- | 9436 | 3 | 1031 | 9 | N | 937 | 937 | 1 | | | -0- |
| 02 | 11424 X | 9234 | -0- | -2190 B | -0- | 8128 | 3 | 1106 | 9 | Y | 1005 | 1005 | 1 | | | -0- |

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18840 X | 14967 | -0- | -3873 B | -0- | 12930 | 3 | 2037 | 9 | N | 1852 | 1852 | 1 | | | -0- |
| 10 | 18476 X | 14966 | -0- | -3510 B | -0- | 12939 | 3 | 2027 | 9 | N | 1843 | 1843 | 1 | | | -0- |
| 11 | 16830 X | 13998 | -0- | -2832 B | -0- | 12086 | 3 | 1912 | 9 | N | 1738 | 1738 | 1 | | | -0- |
| 12 | 17050 X | 14399 | -0- | -2651 B | -0- | 12306 | 3 | 2093 | 9 | N | 1903 | 1903 | 1 | | | -0- |
| 01 | 16306 X | 14026 | -0- | -2280 B | -0- | 11991 | 3 | 2035 | 9 | N | 1850 | 1850 | 1 | | | -0- |
| 02 | 13972 X | 12145 | -0- | -1827 B | -0- | 10372 | 3 | 1773 | 9 | Y | 1612 | 1612 | 1 | | | -0- |

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11820 X | 9821 | -0- | -1999 B | -0- | 7884 | 3 | 1937 | 9 | N | 1761 | 1761 | 1 | | | -0- |
| 10 | 11594 X | 9911 | -0- | -1683 B | -0- | 7947 | 3 | 1964 | 9 | N | 1785 | 1785 | 1 | | | -0- |
| 11 | 10920 X | 8855 | -0- | -2065 B | -0- | 7084 | 3 | 1771 | 9 | N | 1610 | 1610 | 1 | | | -0- |
| 12 | 10850 X | 9570 | -0- | -1280 B | -0- | 7757 | 3 | 1813 | 9 | N | 1648 | 1648 | 1 | | | -0- |
| 01 | 10447 X | 9287 | -0- | -1160 B | -0- | 7461 | 3 | 1826 | 9 | N | 1660 | 1660 | 1 | | | -0- |
| 02 | 9156 X | 7487 | -0- | -1669 B | -0- | 5917 | 3 | 1570 | 9 | Y | 1427 | 1427 | 1 | | | -0- |

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18270 X | 14155 | -0- | -4115 B | -0- | 11814 | 3 | 2341 | 9 | N | 2128 | 2128 | 1 | | | -0- |
| 10 | 17670 X | 14281 | -0- | -3389 B | -0- | 11912 | 3 | 2369 | 9 | N | 2154 | 2154 | 1 | | | -0- |
| 11 | 16170 X | 12930 | -0- | -3240 B | -0- | 10739 | 3 | 2191 | 9 | N | 1992 | 1992 | 1 | | | -0- |
| 12 | 15903 X | 12741 | -0- | -3162 B | -0- | 10575 | 3 | 2166 | 9 | N | 1969 | 1969 | 1 | | | -0- |
| 01 | 15252 X | 11348 | -0- | -3904 B | -0- | 9340 | 3 | 2008 | 9 | N | 1825 | 1825 | 1 | | | -0- |
| 02 | 13216 X | 9196 | -0- | -4020 B | -0- | 7496 | 3 | 1700 | 9 | Y | 1545 | 1545 | 1 | | | -0- |

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7950 X | 5585 | -0- | -2365 B | -0- | 4157 | 3 | 1428 | 9 | N | 1298 | 1298 | 1 | | | -0- |
| 10 | 7812 X | 5682 | -0- | -2130 B | -0- | 4198 | 3 | 1484 | 9 | N | 1349 | 1349 | 1 | | | -0- |
| 11 | 6900 X | 5252 | -0- | -1648 B | -0- | 3970 | 3 | 1282 | 9 | N | 1165 | 1165 | 1 | | | -0- |
| 12 | 6789 X | 5113 | -0- | -1676 B | -0- | 3822 | 3 | 1291 | 9 | N | 1174 | 1174 | 1 | | | -0- |
| 01 | 6479 X | 4728 | -0- | -1751 B | -0- | 3542 | 3 | 1186 | 9 | N | 1078 | 1078 | 1 | | | -0- |
| 02 | 5208 X | 3674 | -0- | -1534 B | -0- | 2742 | 3 | 932 | 9 | Y | 847 | 847 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6360 X | 5153 | -0- | -1207 B | -0- | 4181 | 3 | 972 | 9 | N | 884 | 884 | 1 | | | -0- |
| 10 | 5766 X | 5056 | -0- | -710 B | -0- | 4115 | 3 | 941 | 9 | N | 855 | 855 | 1 | | | -0- |
| 11 | 5580 X | 4683 | -0- | -897 B | -0- | 3836 | 3 | 847 | 9 | N | 770 | 770 | 1 | | | -0- |
| 12 | 5487 X | 3854 | -0- | -1633 B | -0- | 3093 | 3 | 761 | 9 | N | 692 | 692 | 1 | | | -0- |
| 01 | 5394 X | 4849 | -0- | -545 B | -0- | 3849 | 3 | 1000 | 9 | N | 909 | 909 | 1 | | | -0- |
| 02 | 4816 X | 4078 | -0- | -738 B | -0- | 3305 | 3 | 773 | 9 | Y | 703 | 703 | 1 | | | -0- |

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11970 X | 9837 | -0- | -2133 B | -0- | 8043 | 3 | 1794 | 9 | N | 1631 | 1631 | 1 | | | -0- |
| 10 | 12028 X | 9867 | -0- | -2161 B | -0- | 8060 | 3 | 1807 | 9 | N | 1643 | 1643 | 1 | | | -0- |
| 11 | 11010 X | 8885 | -0- | -2125 B | -0- | 7287 | 3 | 1598 | 9 | N | 1453 | 1453 | 1 | | | -0- |
| 12 | 11222 X | 9583 | -0- | -1639 B | -0- | 7778 | 3 | 1805 | 9 | N | 1641 | 1641 | 1 | | | -0- |
| 01 | 10695 X | 9336 | -0- | -1359 B | -0- | 7574 | 3 | 1762 | 9 | N | 1602 | 1602 | 1 | | | -0- |
| 02 | 9184 X | 8184 | -0- | -1000 B | -0- | 6623 | 3 | 1561 | 9 | Y | 1419 | 1419 | 1 | | | -0- |

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9030 X | 6749 | -0- | -2281 B | -0- | 5609 | 3 | 1140 | 9 | N | 1036 | 1036 | 1 | | | -0- |
| 10 | 8401 X | 3887 | -0- | -4514 B | -0- | 2886 | 3 | 1001 | 9 | N | 910 | 910 | 1 | | | -0- |
| 11 | 8040 X | 2192 | -0- | -5848 B | -0- | 1111 | 3 | 1081 | 9 | N | 983 | 983 | 1 | | | -0- |
| 12 | 7161 X | 3507 | -0- | -3654 B | -0- | 2440 | 3 | 1067 | 9 | N | 970 | 970 | 1 | | | -0- |
| 01 | 7161 X | 5709 | -0- | -1452 B | -0- | 4686 | 3 | 1023 | 9 | N | 930 | 930 | 1 | | | -0- |
| 02 | 6300 X | 4846 | -0- | -1454 B | -0- | 3986 | 3 | 860 | 9 | Y | 782 | 782 | 1 | | | -0- |

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8520 X | 6403 | -0- | -2117 B | -0- | 5253 | 3 | 1150 | 9 | N | 1045 | 1045 | 1 | | | -0- |
| 10 | 8486 X | 8486 | -0- | -0- B | -0- | 7470 | 3 | 1016 | 9 | N | 924 | 924 | 1 | | | -0- |
| 11 | 11368 X | 11368 | -0- | -0- B | -0- | 10251 | 3 | 1117 | 9 | N | 1015 | 1015 | 1 | | | -0- |
| 12 | 7347 X | 7241 | -0- | -106 B | -0- | 6589 | 3 | 652 | 9 | N | 593 | 593 | 1 | | | -0- |
| 01 | 8494 X | 5829 | -0- | -2665 B | -0- | 4718 | 3 | 1111 | 9 | N | 1010 | 1010 | 1 | | | -0- |
| 02 | 10612 X | 5093 | -0- | -5519 B | -0- | 4126 | 3 | 967 | 9 | Y | 879 | 879 | 1 | | | -0- |

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9570 X | 6938 | -0- | -2632 B | -0- | 5596 | 3 | 1342 | 9 | N | 1220 | 1220 | 1 | | | -0- |
| 10 | 9114 X | 6904 | -0- | -2210 B | -0- | 5616 | 3 | 1288 | 9 | N | 1171 | 1171 | 1 | | | -0- |
| 11 | 8220 X | 6496 | -0- | -1724 B | -0- | 5298 | 3 | 1198 | 9 | N | 1089 | 1089 | 1 | | | -0- |
| 12 | 8060 X | 6230 | -0- | -1830 B | -0- | 5054 | 3 | 1176 | 9 | N | 1069 | 1069 | 1 | | | -0- |
| 01 | 7750 X | 6061 | -0- | -1689 B | -0- | 4927 | 3 | 1134 | 9 | N | 1031 | 1031 | 1 | | | -0- |
| 02 | 6468 X | 5288 | -0- | -1180 B | -0- | 4295 | 3 | 993 | 9 | Y | 903 | 903 | 1 | | | -0- |

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11820 X | 9592 | -0- | -2228 B | -0- | 7831 | 3 | 1761 | 9 | N | 1601 | 1601 | 1 | | | -0- |
| 10 | 12214 X | 9363 | -0- | -2851 B | -0- | 7575 | 3 | 1788 | 9 | N | 1625 | 1625 | 1 | | | -0- |
| 11 | 11190 X | 7872 | -0- | -3318 B | -0- | 6259 | 3 | 1613 | 9 | N | 1466 | 1466 | 1 | | | -0- |
| 12 | 10881 X | 8139 | -0- | -2742 B | -0- | 6365 | 3 | 1774 | 9 | N | 1613 | 1613 | 1 | | | -0- |
| 01 | 10416 X | 8678 | -0- | -1738 B | -0- | 7084 | 3 | 1594 | 9 | N | 1449 | 1449 | 1 | | | -0- |
| 02 | 8960 X | 7484 | -0- | -1476 B | -0- | 6099 | 3 | 1385 | 9 | Y | 1259 | 1259 | 1 | | | -0- |

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14850 X | 11335 | -0- | -3515 B | -0- | 9583 | 3 | 1752 | 9 | N | 1593 | 1593 | 1 | | | -0- |
| 10 | 14818 X | 11574 | -0- | -3244 B | -0- | 9888 | 3 | 1686 | 9 | N | 1533 | 1533 | 1 | | | -0- |
| 11 | 12570 X | 10658 | -0- | -1912 B | -0- | 9067 | 3 | 1591 | 9 | N | 1446 | 1446 | 1 | | | -0- |
| 12 | 12989 X | 10712 | -0- | -2277 B | -0- | 8840 | 3 | 1872 | 9 | N | 1702 | 1702 | 1 | | | -0- |
| 01 | 12772 X | 10630 | -0- | -2142 B | -0- | 8738 | 3 | 1892 | 9 | N | 1720 | 1720 | 1 | | | -0- |
| 02 | 10584 X | 7967 | -0- | -2617 B | -0- | 6588 | 3 | 1379 | 9 | Y | 1254 | 1254 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15780 X | 14886 | -0- | -894 B | -0- | 11869 | 3 | 3017 | 9 | N | 2743 | 2743 | 1 | | | -0- |
| 10 | 16213 X | 15063 | -0- | -1150 B | -0- | 12014 | 3 | 3049 | 9 | N | 2772 | 2772 | 1 | | | -0- |
| 11 | 15630 X | 13957 | -0- | -1673 B | -0- | 11120 | 3 | 2837 | 9 | N | 2579 | 2579 | 1 | | | -0- |
| 12 | 15872 X | 13683 | -0- | -2189 B | -0- | 10969 | 3 | 2714 | 9 | N | 2467 | 2467 | 1 | | | -0- |
| 01 | 15872 X | 13628 | -0- | -2244 B | -0- | 10923 | 3 | 2705 | 9 | N | 2459 | 2459 | 1 | | | -0- |
| 02 | 13888 X | 10646 | -0- | -3242 B | -0- | 8456 | 3 | 2190 | 9 | Y | 1991 | 1991 | 1 | | | -0- |

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29130 X | 19681 | -0- | -9449 B | -0- | 15472 | 3 | 4209 | 9 | N | 3826 | 3826 | 1 | | | -0- |
| 10 | 28830 X | 23251 | -0- | -5579 B | -0- | 18496 | 3 | 4755 | 9 | N | 4323 | 4323 | 1 | | | -0- |
| 11 | 26580 X | 20309 | -0- | -6271 B | -0- | 16209 | 3 | 4100 | 9 | N | 3727 | 3727 | 1 | | | -0- |
| 12 | 26164 X | 20096 | -0- | -6068 B | -0- | 16231 | 3 | 3865 | 9 | N | 3514 | 3514 | 1 | | | -0- |
| 01 | 24893 X | 20646 | -0- | -4247 B | -0- | 16701 | 3 | 3945 | 9 | N | 3586 | 3586 | 1 | | | -0- |
| 02 | 21000 X | 17606 | -0- | -3394 B | -0- | 14271 | 3 | 3335 | 9 | Y | 3032 | 3032 | 1 | | | -0- |

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14160 X | 12097 | -0- | -2063 B | -0- | 10491 | 3 | 1606 | 9 | N | 1460 | 1460 | 1 | | | -0- |
| 10 | 13516 X | 12070 | -0- | -1446 B | -0- | 10467 | 3 | 1603 | 9 | N | 1457 | 1457 | 1 | | | -0- |
| 11 | 13080 X | 11339 | -0- | -1741 B | -0- | 9814 | 3 | 1525 | 9 | N | 1386 | 1386 | 1 | | | -0- |
| 12 | 13516 X | 11699 | -0- | -1817 B | -0- | 10146 | 3 | 1553 | 9 | N | 1412 | 1412 | 1 | | | -0- |
| 01 | 12989 X | 11192 | -0- | -1797 B | -0- | 9628 | 3 | 1564 | 9 | N | 1422 | 1422 | 1 | | | -0- |
| 02 | 11284 X | 9843 | -0- | -1441 B | -0- | 8437 | 3 | 1406 | 9 | Y | 1278 | 1278 | 1 | | | -0- |

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18450 X | 11060 | -0- | -7390 B | -0- | 9468 | 3 | 1592 | 9 | N | 1447 | 1447 | 1 | | | -0- |
| 10 | 15066 X | 10250 | -0- | -4816 B | -0- | 8775 | 3 | 1475 | 9 | N | 1341 | 1341 | 1 | | | -0- |
| 11 | 14340 X | 8651 | -0- | -5689 B | -0- | 7335 | 3 | 1316 | 9 | N | 1196 | 1196 | 1 | | | -0- |
| 12 | 12555 X | 8551 | -0- | -4004 B | -0- | 7227 | 3 | 1324 | 9 | N | 1204 | 1204 | 1 | | | -0- |
| 01 | 11439 X | 7898 | -0- | -3541 B | -0- | 6624 | 3 | 1274 | 9 | N | 1158 | 1158 | 1 | | | -0- |
| 02 | 10332 X | 6798 | -0- | -3534 B | -0- | 5673 | 3 | 1125 | 9 | Y | 1023 | 1023 | 1 | | | -0- |

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23010 X | 18328 | -0- | -4682 B | -0- | 14303 | 3 | 4025 | 9 | N | 3659 | 3659 | 1 | | | -0- |
| 10 | 22816 X | 18333 | -0- | -4483 B | -0- | 14183 | 3 | 4150 | 9 | N | 3773 | 3773 | 1 | | | -0- |
| 11 | 20970 X | 17052 | -0- | -3918 B | -0- | 13239 | 3 | 3813 | 9 | N | 3466 | 3466 | 1 | | | -0- |
| 12 | 20894 X | 16505 | -0- | -4389 B | -0- | 12796 | 3 | 3709 | 9 | N | 3372 | 3372 | 1 | | | -0- |
| 01 | 20429 X | 16113 | -0- | -4316 B | -0- | 502 | 1 | 12109 | 3 | N | 3184 | 3184 | 1 | | | -0- |
| | | | | | | 3502 | 9 | | | | | | | | | |
| 02 | 17108 X | 13979 | -0- | -3129 B | -0- | 437 | 1 | 10663 | 3 | Y | 2617 | 2617 | 1 | | | -0- |
| | | | | | | 2879 | 9 | | | | | | | | | |

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33240 X | 13331 | -0- | -19909 B | -0- | 10435 | 3 | 2896 | 9 | N | 2633 | 2633 | 1 | | | -0- |
| 10 | 33604 X | 20818 | -0- | -12786 B | -0- | 15793 | 3 | 5025 | 9 | N | 4568 | 4568 | 1 | | | -0- |
| 11 | 32130 X | 23086 | -0- | -9044 B | -0- | 17876 | 3 | 5210 | 9 | N | 4736 | 4736 | 1 | | | -0- |
| 12 | 31527 X | 24214 | -0- | -7313 B | -0- | 256 | 1 | 18396 | 3 | N | 5056 | 5056 | 1 | | | -0- |
| | | | | | | 5562 | 9 | | | | | | | | | |
| 01 | 29605 X | 26191 | -0- | -3414 B | -0- | 919 | 1 | 19644 | 3 | N | 5116 | 5116 | 1 | | | -0- |
| | | | | | | 5628 | 9 | | | | | | | | | |
| *02 | 22548 X | 22548 | -0- | -0- B | -0- | 741 | 1 | 17132 | 3 | Y | 4250 | 4250 | 1 | | | -0- |
| | | | | | | 4675 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24690 X | 14122 | -0- | -10568 B | -0- | 11008 | 3 | 3114 | 9 | N | 2831 | 2831 | 1 | | | -0- |
| 10 | 24273 X | 18356 | -0- | -5917 B | -0- | 14089 | 3 | 4267 | 9 | N | 3879 | 3879 | 1 | | | -0- |
| 11 | 22350 X | 17393 | -0- | -4957 B | -0- | 13426 | 3 | 3967 | 9 | N | 3606 | 3606 | 1 | | | -0- |
| 12 | 21607 X | 15196 | -0- | -6411 B | -0- | 161 | 1 | 11568 | 3 | N | 3152 | 3152 | 1 | | | -0- |
| | | | | | | 3467 | 9 | | | | | | | | | |
| 01 | 18693 X | 16394 | -0- | -2299 B | -0- | 575 | 1 | 12292 | 3 | N | 3206 | 3206 | 1 | | | -0- |
| | | | | | | 3527 | 9 | | | | | | | | | |
| 02 | 16576 X | 13740 | -0- | -2836 B | -0- | 448 | 1 | 10357 | 3 | Y | 2668 | 2668 | 1 | | | -0- |
| | | | | | | 2935 | 9 | | | | | | | | | |

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30120 X | 20128 | -0- | -9992 B | -0- | 15728 | 3 | 4400 | 9 | N | 4000 | 4000 | 1 | | | -0- |
| 10 | 28830 X | 21998 | -0- | -6832 B | -0- | 16978 | 3 | 5020 | 9 | N | 4564 | 4564 | 1 | | | -0- |
| 11 | 26760 X | 21681 | -0- | -5079 B | -0- | 16761 | 3 | 4920 | 9 | N | 4473 | 4473 | 1 | | | -0- |
| 12 | 25978 X | 21159 | -0- | -4819 B | -0- | 226 | 1 | 16184 | 3 | N | 4317 | 4317 | 1 | | | -0- |
| | | | | | | 4749 | 9 | | | | | | | | | |
| 01 | 25172 X | 20444 | -0- | -4728 B | -0- | 727 | 1 | 15541 | 3 | N | 3796 | 3796 | 1 | | | -0- |
| | | | | | | 4176 | 9 | | | | | | | | | |
| 02 | 20244 X | 17228 | -0- | -3016 B | -0- | 581 | 1 | 13429 | 3 | Y | 2925 | 2925 | 1 | | | -0- |
| | | | | | | 3218 | 9 | | | | | | | | | |

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14750 X | 14750 | -0- | -0- B | -0- | 11648 | 3 | 3102 | 9 | N | 2820 | 2820 | 1 | | | -0- |
| 10 | 14003 X | 14003 | -0- | -0- B | -0- | 11016 | 3 | 2987 | 9 | N | 2715 | 2715 | 1 | | | -0- |
| 11 | 12785 X | 12785 | -0- | -0- B | -0- | 10012 | 3 | 2773 | 9 | N | 2521 | 2521 | 1 | | | -0- |
| 12 | 12568 X | 12568 | -0- | -0- B | -0- | 9988 | 3 | 2580 | 9 | N | 2345 | 2345 | 1 | | | -0- |
| 01 | 11307 X | 11307 | -0- | -0- B | -0- | 349 | 1 | 8433 | 3 | N | 2295 | 2295 | 1 | | | -0- |
| | | | | | | 2525 | 9 | | | | | | | | | |
| *02 | 12083 X | 12083 | -0- | -0- B | -0- | 386 | 1 | 9406 | 3 | Y | 2083 | 2083 | 1 | | | -0- |
| | | | | | | 2291 | 9 | | | | | | | | | |

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16080 X | 12270 | -0- | -3810 B | -0- | 10320 | 3 | 1950 | 9 | N | 1773 | 1773 | 1 | | | -0- |
| 10 | 16151 X | 11487 | -0- | -4664 B | -0- | 9583 | 3 | 1904 | 9 | N | 1731 | 1731 | 1 | | | -0- |
| 11 | 15060 X | 10827 | -0- | -4233 B | -0- | 9058 | 3 | 1769 | 9 | N | 1608 | 1608 | 1 | | | -0- |
| 12 | 14415 X | 10546 | -0- | -3869 B | -0- | 8731 | 3 | 1815 | 9 | N | 1650 | 1650 | 1 | | | -0- |
| 01 | 13733 X | 9879 | -0- | -3854 B | -0- | 8150 | 3 | 1729 | 9 | N | 1572 | 1572 | 1 | | | -0- |
| 02 | 11452 X | 7876 | -0- | -3576 B | -0- | 6385 | 3 | 1491 | 9 | Y | 1355 | 1355 | 1 | | | -0- |

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36180 X | 29670 | -0- | -6510 B | -0- | 25229 | 3 | 4441 | 9 | N | 4037 | 4037 | 1 | | | -0- |
| 10 | 37386 X | 27523 | -0- | -9863 B | -0- | 23381 | 3 | 4142 | 9 | N | 3765 | 3765 | 1 | | | -0- |
| 11 | 36180 X | 25653 | -0- | -10527 B | -0- | 21766 | 3 | 3887 | 9 | N | 3534 | 3534 | 1 | | | -0- |
| 12 | 36425 X | 22138 | -0- | -14287 B | -0- | 18576 | 3 | 3562 | 9 | N | 3238 | 3238 | 1 | | | -0- |
| 01 | 33480 X | 20569 | -0- | -12911 B | -0- | 17204 | 3 | 3365 | 9 | N | 3059 | 3059 | 1 | | | -0- |
| 02 | 27692 X | 18820 | -0- | -8872 B | -0- | 15850 | 3 | 2970 | 9 | Y | 2700 | 2700 | 1 | | | -0- |

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17160 X | 14689 | -0- | -2471 B | -0- | 12804 | 3 | 1885 | 9 | N | 1714 | 1714 | 1 | | | -0- |
| 10 | 17732 X | 14338 | -0- | -3394 B | -0- | 12491 | 3 | 1847 | 9 | N | 1679 | 1679 | 1 | | | -0- |
| 11 | 17160 X | 12949 | -0- | -4211 B | -0- | 11249 | 3 | 1700 | 9 | N | 1545 | 1545 | 1 | | | -0- |
| 12 | 16678 X | 13668 | -0- | -3010 B | -0- | 11981 | 3 | 1687 | 9 | N | 1534 | 1534 | 1 | | | -0- |
| 01 | 16151 X | 12145 | -0- | -4006 B | -0- | 10511 | 3 | 1634 | 9 | N | 1485 | 1485 | 1 | | | -0- |
| 02 | 13720 X | 8886 | -0- | -4834 B | -0- | 7717 | 3 | 1169 | 9 | Y | 1063 | 1063 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42270 X | 32834 | -0- | -9436 B | -0- | 28010 | 3 | 4824 | 9 | N | 4385 | 4385 | 1 | | | -0- |
| 10 | 37541 X | 31501 | -0- | -6040 B | -0- | 26912 | 3 | 4589 | 9 | N | 4172 | 4172 | 1 | | | -0- |
| 11 | 36330 X | 28366 | -0- | -7964 B | -0- | 24228 | 3 | 4138 | 9 | N | 3762 | 3762 | 1 | | | -0- |
| 12 | 37355 X | 28667 | -0- | -8688 B | -0- | 24557 | 3 | 4110 | 9 | N | 3736 | 3736 | 1 | | | -0- |
| 01 | 37355 X | 27033 | -0- | -10322 B | -0- | 23198 | 3 | 3835 | 9 | N | 3486 | 3486 | 1 | | | -0- |
| 02 | 30632 X | 23225 | -0- | -7407 B | -0- | 19994 | 3 | 3231 | 9 | Y | 2937 | 2937 | 1 | | | -0- |

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43320 X | 33026 | -0- | -10294 B | -0- | 28097 | 3 | 4929 | 9 | N | 4481 | 4481 | 1 | | | -0- |
| 10 | 44764 X | 28397 | -0- | -16367 B | -0- | 24116 | 3 | 4281 | 9 | N | 3892 | 3892 | 1 | | | -0- |
| 11 | 43320 X | 26540 | -0- | -16780 B | -0- | 22562 | 3 | 3978 | 9 | N | 3616 | 3616 | 1 | | | -0- |
| 12 | 41912 X | 27607 | -0- | -14305 B | -0- | 23558 | 3 | 4049 | 9 | N | 3681 | 3681 | 1 | | | -0- |
| 01 | 37169 X | 24282 | -0- | -12887 B | -0- | 20725 | 3 | 3557 | 9 | N | 3234 | 3234 | 1 | | | -0- |
| 02 | 30828 X | 22450 | -0- | -8378 B | -0- | 19272 | 3 | 3178 | 9 | Y | 2889 | 2889 | 1 | | | -0- |

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19530 X | 15629 | -0- | -3901 B | -0- | 13447 | 3 | 2182 | 9 | N | 1984 | 1984 | 1 | | | -0- |
| 10 | 20181 X | 15465 | -0- | -4716 B | -0- | 13281 | 3 | 2184 | 9 | N | 1985 | 1985 | 1 | | | -0- |
| 11 | 18510 X | 14071 | -0- | -4439 B | -0- | 12039 | 3 | 2032 | 9 | N | 1847 | 1847 | 1 | | | -0- |
| 12 | 17825 X | 13518 | -0- | -4307 B | -0- | 11603 | 3 | 1915 | 9 | N | 1741 | 1741 | 1 | | | -0- |
| 01 | 16337 X | 12957 | -0- | -3380 B | -0- | 11117 | 3 | 1840 | 9 | N | 1673 | 1673 | 1 | | | -0- |
| 02 | 14588 X | 11426 | -0- | -3162 B | -0- | 9861 | 3 | 1565 | 9 | Y | 1423 | 1423 | 1 | | | -0- |

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11700 X | 8294 | -0- | -3406 B | -0- | 7072 | 3 | 1222 | 9 | N | 1111 | 1111 | 1 | | | -0- |
| 10 | 11191 X | 8115 | -0- | -3076 B | -0- | 6917 | 3 | 1198 | 9 | N | 1089 | 1089 | 1 | | | -0- |
| 11 | 9780 X | 7529 | -0- | -2251 B | -0- | 6401 | 3 | 1128 | 9 | N | 1025 | 1025 | 1 | | | -0- |
| 12 | 9641 X | 7392 | -0- | -2249 B | -0- | 6261 | 3 | 1131 | 9 | N | 1028 | 1028 | 1 | | | -0- |
| 01 | 9145 X | 7165 | -0- | -1980 B | -0- | 6047 | 3 | 1118 | 9 | N | 1016 | 1016 | 1 | | | -0- |
| 02 | 7728 X | 6329 | -0- | -1399 B | -0- | 5342 | 3 | 987 | 9 | Y | 897 | 897 | 1 | | | -0- |

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44520 X | 38005 | -0- | -6515 B | -0- | 32678 | 3 | 5327 | 9 | N | 4843 | 4843 | 1 | | | -0- |
| 10 | 46004 X | 36488 | -0- | -9516 B | -0- | 31394 | 3 | 5094 | 9 | N | 4631 | 4631 | 1 | | | -0- |
| 11 | 44520 X | 33880 | -0- | -10640 B | -0- | 29159 | 3 | 4721 | 9 | N | 4292 | 4292 | 1 | | | -0- |
| 12 | 43803 X | 32452 | -0- | -11351 B | -0- | 27846 | 3 | 4606 | 9 | N | 4187 | 4187 | 1 | | | -0- |
| 01 | 43803 X | 30314 | -0- | -13489 B | -0- | 26021 | 3 | 4293 | 9 | N | 3903 | 3903 | 1 | | | -0- |
| 02 | 35476 X | 25853 | -0- | -9623 B | -0- | 22228 | 3 | 3625 | 9 | Y | 3295 | 3295 | 1 | | | -0- |

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 51690 X | 42102 | -0- | -9588 B | -0- | 35883 | 3 | 6219 | 9 | N | 5654 | 5654 | 1 | | | -0- |
| 10 | 53413 X | 39574 | -0- | -13839 B | -0- | 33734 | 3 | 5840 | 9 | N | 5309 | 5309 | 1 | | | -0- |
| 11 | 51690 X | 36532 | -0- | -15158 B | -0- | 31156 | 3 | 5376 | 9 | N | 4887 | 4887 | 1 | | | -0- |
| 12 | 51925 X | 34845 | -0- | -17080 B | -0- | 29657 | 3 | 5188 | 9 | N | 4716 | 4716 | 1 | | | -0- |
| 01 | 46686 X | 32224 | -0- | -14462 B | -0- | 27407 | 3 | 4817 | 9 | N | 4379 | 4379 | 1 | | | -0- |
| 02 | 39284 X | 27200 | -0- | -12084 B | -0- | 23156 | 3 | 4044 | 9 | Y | 3676 | 3676 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33060 X | 25100 | -0- | -7960 B | -0- | 19990 | 3 | 5110 | 9 | N | 4645 | 4645 | 1 | | | -0- |
| 10 | 34162 X | 27918 | -0- | -6244 B | -0- | 22373 | 3 | 5545 | 9 | N | 5041 | 5041 | 1 | | | -0- |
| 11 | 31950 X | 26479 | -0- | -5471 B | -0- | 21471 | 3 | 5008 | 9 | N | 4553 | 4553 | 1 | | | -0- |
| 12 | 30070 X | 25037 | -0- | -5033 B | -0- | 20189 | 3 | 4848 | 9 | N | 4407 | 4407 | 1 | | | -0- |
| 01 | 27931 X | 21565 | -0- | -6366 B | -0- | 696 | 1 | 16786 | 3 | N | 3712 | 3712 | 1 | | | -0- |
| | | | | | | 4083 | 9 | | | | | | | | | |
| 02 | 25228 X | 18717 | -0- | -6511 B | -0- | 598 | 1 | 14590 | 3 | Y | 3208 | 3208 | 1 | | | -0- |
| | | | | | | 3529 | 9 | | | | | | | | | |

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29460 X | 20061 | -0- | -9399 B | -0- | 15922 | 3 | 4139 | 9 | N | 3763 | 3763 | 1 | | | -0- |
| 10 | 30442 X | 19277 | -0- | -11165 B | -0- | 15171 | 3 | 4106 | 9 | N | 3733 | 3733 | 1 | | | -0- |
| 11 | 27180 X | 17390 | -0- | -9790 B | -0- | 13750 | 3 | 3640 | 9 | N | 3309 | 3309 | 1 | | | -0- |
| 12 | 25544 X | 16187 | -0- | -9357 B | -0- | 12721 | 3 | 3466 | 9 | N | 3151 | 3151 | 1 | | | -0- |
| 01 | 23157 X | 15387 | -0- | -7770 B | -0- | 493 | 1 | 11890 | 3 | N | 2731 | 2731 | 1 | | | -0- |
| | | | | | | 3004 | 9 | | | | | | | | | |
| 02 | 18732 X | 13018 | -0- | -5714 B | -0- | 418 | 1 | 10193 | 3 | Y | 2188 | 2188 | 1 | | | -0- |
| | | | | | | 2407 | 9 | | | | | | | | | |

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18450 X | 14313 | -0- | -4137 B | -0- | 12436 | 3 | 1877 | 9 | N | 1706 | 1706 | 1 | | | -0- |
| 10 | 18197 X | 13737 | -0- | -4460 B | -0- | 11927 | 3 | 1810 | 9 | N | 1645 | 1645 | 1 | | | -0- |
| 11 | 16650 X | 12817 | -0- | -3833 B | -0- | 11100 | 3 | 1717 | 9 | N | 1561 | 1561 | 1 | | | -0- |
| 12 | 16337 X | 11743 | -0- | -4594 B | -0- | 10150 | 3 | 1593 | 9 | N | 1448 | 1448 | 1 | | | -0- |
| 01 | 15376 X | 12000 | -0- | -3376 B | -0- | 10320 | 3 | 1680 | 9 | N | 1527 | 1527 | 1 | | | -0- |
| 02 | 13356 X | 10552 | -0- | -2804 B | -0- | 9096 | 3 | 1456 | 9 | Y | 1324 | 1324 | 1 | | | -0- |

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42454 X | 42454 | -0- | -0- B | -0- | 36024 | 3 | 6430 | 9 | N | 5845 | 5845 | 1 | | | -0- |
| 10 | 40655 X | 40655 | -0- | -0- B | -0- | 34535 | 3 | 6120 | 9 | N | 5564 | 5564 | 1 | | | -0- |
| 11 | 39450 X | 36782 | -0- | -2668 B | -0- | 31245 | 3 | 5537 | 9 | N | 5034 | 5034 | 1 | | | -0- |
| 12 | 40765 X | 36571 | -0- | -4194 B | -0- | 31136 | 3 | 5435 | 9 | N | 4941 | 4941 | 1 | | | -0- |
| 01 | 40765 X | 33047 | -0- | -7718 B | -0- | 28045 | 3 | 5002 | 9 | N | 4547 | 4547 | 1 | | | -0- |
| 02 | 36820 X | 29710 | -0- | -7110 B | -0- | 25358 | 3 | 4352 | 9 | Y | 3956 | 3956 | 1 | | | -0- |

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31860 X | 16547 | -0- | -15313 B | -0- | 13830 | 3 | 2717 | 9 | N | 2470 | 2470 | 1 | | | -0- |
| 10 | 27683 X | 16419 | -0- | -11264 B | -0- | 13603 | 3 | 2816 | 9 | N | 2560 | 2560 | 1 | | | -0- |
| 11 | 22260 X | 14504 | -0- | -7756 B | -0- | 11979 | 3 | 2525 | 9 | N | 2295 | 2295 | 1 | | | -0- |
| 12 | 21452 X | 13881 | -0- | -7571 B | -0- | 11440 | 3 | 2441 | 9 | N | 2219 | 2219 | 1 | | | -0- |
| 01 | 19158 X | 12641 | -0- | -6517 B | -0- | 10420 | 3 | 2221 | 9 | N | 2019 | 2019 | 1 | | | -0- |
| 02 | 15456 X | 10865 | -0- | -4591 B | -0- | 8952 | 3 | 1913 | 9 | Y | 1739 | 1739 | 1 | | | -0- |

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17040 X | 10823 | -0- | -6217 B | -0- | 8905 | 3 | 1918 | 9 | N | 1744 | 1744 | 1 | | | -0- |
| 10 | 15965 X | 10613 | -0- | -5352 B | -0- | 8708 | 3 | 1905 | 9 | N | 1732 | 1732 | 1 | | | -0- |
| 11 | 13680 X | 9734 | -0- | -3946 B | -0- | 7954 | 3 | 1780 | 9 | N | 1618 | 1618 | 1 | | | -0- |
| 12 | 12834 X | 9132 | -0- | -3702 B | -0- | 7405 | 3 | 1727 | 9 | N | 1570 | 1570 | 1 | | | -0- |
| 01 | 11935 X | 9184 | -0- | -2751 B | -0- | 7513 | 3 | 1671 | 9 | N | 1519 | 1519 | 1 | | | -0- |
| 02 | 10108 X | 7898 | -0- | -2210 B | -0- | 6445 | 3 | 1453 | 9 | Y | 1321 | 1321 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4860 X | 1928 | -0- | -2932 B | -0- | 1508 | 3 | 420 | 9 | N | 382 | 382 | 1 | | | -0- |
| 10 | 4402 X | 1509 | -0- | -2893 B | -0- | 1235 | 3 | 274 | 9 | N | 249 | 249 | 1 | | | -0- |
| 11 | 4200 X | 1013 | -0- | -3187 B | -0- | 787 | 3 | 226 | 9 | N | 205 | 205 | 1 | | | -0- |
| 12 | 3379 X | 2043 | -0- | -1336 B | -0- | 1718 | 3 | 325 | 9 | N | 295 | 295 | 1 | | | -0- |
| 01 | 2666 X | 855 | -0- | -1811 B | -0- | 657 | 3 | 198 | 9 | N | 180 | 180 | 1 | | | -0- |
| 02 | 1792 X | 918 | -0- | -874 B | -0- | 734 | 3 | 184 | 9 | Y | 167 | 167 | 1 | | | -0- |

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19020 X | 14580 | -0- | -4440 B | -0- | 12209 | 3 | 2371 | 9 | N | 2155 | 2155 | 1 | | | -0- |
| 10 | 19654 X | 13963 | -0- | -5691 B | -0- | 11644 | 3 | 2319 | 9 | N | 2108 | 2108 | 1 | | | -0- |
| 11 | 18000 X | 12661 | -0- | -5339 B | -0- | 10524 | 3 | 2137 | 9 | N | 1943 | 1943 | 1 | | | -0- |
| 12 | 17298 X | 11561 | -0- | -5737 B | -0- | 9501 | 3 | 2060 | 9 | N | 1873 | 1873 | 1 | | | -0- |
| 01 | 16368 X | 11590 | -0- | -4778 B | -0- | 9637 | 3 | 1953 | 9 | N | 1775 | 1775 | 1 | | | -0- |
| 02 | 13608 X | 9932 | -0- | -3676 B | -0- | 8249 | 3 | 1683 | 9 | Y | 1530 | 1530 | 1 | | | -0- |

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40650 X | 31549 | -0- | -9101 B | -0- | 25452 | 3 | 6097 | 9 | N | 5543 | 5543 | 1 | | | -0- |
| 10 | 42005 X | 23605 | -0- | -18400 B | -0- | 18943 | 3 | 4662 | 9 | N | 4238 | 4238 | 1 | | | -0- |
| 11 | 40650 X | 7867 | -0- | -32783 B | -0- | 6081 | 3 | 1786 | 9 | N | 1624 | 1624 | 1 | | | -0- |
| 12 | 39060 X | 18016 | -0- | -21044 B | -0- | 14028 | 3 | 3988 | 9 | N | 3625 | 3625 | 1 | | | -0- |
| 01 | 36673 X | 16169 | -0- | -20504 B | -0- | 12641 | 3 | 3528 | 9 | N | 3207 | 3207 | 1 | | | -0- |
| 02 | 29456 X | 13972 | -0- | -15484 B | -0- | 10974 | 3 | 2998 | 9 | Y | 2725 | 2725 | 1 | | | -0- |

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22980 X | 15524 | -0- | -7456 B | -0- | 13040 | 3 | 2484 | 9 | N | 2258 | 2258 | 1 | | | -0- |
| 10 | 21948 X | 16242 | -0- | -5706 B | -0- | 13579 | 3 | 2663 | 9 | N | 2421 | 2421 | 1 | | | -0- |
| 11 | 19380 X | 14768 | -0- | -4612 B | -0- | 12306 | 3 | 2462 | 9 | N | 2238 | 2238 | 1 | | | -0- |
| 12 | 20026 X | 15429 | -0- | -4597 B | -0- | 177 | 1 | 12687 | 3 | N | 2332 | 2332 | 1 | | | -0- |
| | | | | | | 2565 | 9 | | | | | | | | | |
| 01 | 18848 X | 15165 | -0- | -3683 B | -0- | 580 | 1 | 12410 | 3 | N | 1977 | 1977 | 1 | | | -0- |
| | | | | | | 2175 | 9 | | | | | | | | | |
| 02 | 14672 X | 12905 | -0- | -1767 B | -0- | 461 | 1 | 10659 | 3 | Y | 1623 | 1623 | 1 | | | -0- |
| | | | | | | 1785 | 9 | | | | | | | | | |

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21030 X | 13508 | -0- | -7522 B | -0- | 11445 | 3 | 2063 | 9 | N | 1875 | 1875 | 1 | | | -0- |
| 10 | 20026 X | 13373 | -0- | -6653 B | -0- | 11319 | 3 | 2054 | 9 | N | 1867 | 1867 | 1 | | | -0- |
| 11 | 18060 X | 11819 | -0- | -6241 B | -0- | 9965 | 3 | 1854 | 9 | N | 1685 | 1685 | 1 | | | -0- |
| 12 | 17205 X | 12578 | -0- | -4627 B | -0- | 145 | 1 | 10408 | 3 | N | 1841 | 1841 | 1 | | | -0- |
| | | | | | | 2025 | 9 | | | | | | | | | |
| 01 | 15407 X | 15208 | -0- | -199 B | -0- | 588 | 1 | 12564 | 3 | N | 1869 | 1869 | 1 | | | -0- |
| | | | | | | 2056 | 9 | | | | | | | | | |
| 02 | 12600 X | 12294 | -0- | -306 B | -0- | 440 | 1 | 10179 | 3 | Y | 1523 | 1523 | 1 | | | -0- |
| | | | | | | 1675 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26220 X | 18365 | -0- | -7855 B | -0- | 15318 | 3 | 3047 | 9 | N | 2770 | 2770 | 1 | | | -0- |
| 10 | 25637 X | 17570 | -0- | -8067 B | -0- | 14638 | 3 | 2932 | 9 | N | 2665 | 2665 | 1 | | | -0- |
| 11 | 23310 X | 15787 | -0- | -7523 B | -0- | 13137 | 3 | 2650 | 9 | N | 2409 | 2409 | 1 | | | -0- |
| 12 | 23157 X | 15014 | -0- | -8143 B | -0- | 171 | 1 | 12263 | 3 | N | 2345 | 2345 | 1 | | | -0- |
| | | | | | | 2580 | 9 | | | | | | | | | |
| 01 | 21142 X | 14948 | -0- | -6194 B | -0- | 567 | 1 | 12114 | 3 | N | 2061 | 2061 | 1 | | | -0- |
| | | | | | | 2267 | 9 | | | | | | | | | |
| 02 | 17136 X | 12463 | -0- | -4673 B | -0- | 442 | 1 | 10209 | 3 | Y | 1647 | 1647 | 1 | | | -0- |
| | | | | | | 1812 | 9 | | | | | | | | | |

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16890 X | 10886 | -0- | -6004 B | -0- | 9018 | 3 | 1868 | 9 | N | 1698 | 1698 | 1 | | | -0- |
| 10 | 16399 X | 11083 | -0- | -5316 B | -0- | 9104 | 3 | 1979 | 9 | N | 1799 | 1799 | 1 | | | -0- |
| 11 | 14880 X | 10085 | -0- | -4795 B | -0- | 8197 | 3 | 1888 | 9 | N | 1716 | 1716 | 1 | | | -0- |
| 12 | 13981 X | 9872 | -0- | -4109 B | -0- | 109 | 1 | 7807 | 3 | N | 1778 | 1778 | 1 | | | -0- |
| | | | | | | 1956 | 9 | | | | | | | | | |
| 01 | 12741 X | 9312 | -0- | -3429 B | -0- | 344 | 1 | 7345 | 3 | N | 1475 | 1475 | 1 | | | -0- |
| | | | | | | 1623 | 9 | | | | | | | | | |
| 02 | 10164 X | 8129 | -0- | -2035 B | -0- | 284 | 1 | 6567 | 3 | Y | 1162 | 1162 | 1 | | | -0- |
| | | | | | | 1278 | 9 | | | | | | | | | |

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39480 X | 31965 | -0- | -7515 B | -0- | 26259 | 3 | 5706 | 9 | N | 5187 | 5187 | 1 | | | -0- |
| 10 | 40796 X | 31689 | -0- | -9107 B | -0- | 25923 | 3 | 5766 | 9 | N | 5242 | 5242 | 1 | | | -0- |
| 11 | 36930 X | 29356 | -0- | -7574 B | -0- | 23980 | 3 | 5376 | 9 | N | 4887 | 4887 | 1 | | | -0- |
| 12 | 35991 X | 27751 | -0- | -8240 B | -0- | 22641 | 3 | 5110 | 9 | N | 4645 | 4645 | 1 | | | -0- |
| 01 | 34596 X | 25944 | -0- | -8652 B | -0- | 21152 | 3 | 4792 | 9 | N | 4356 | 4356 | 1 | | | -0- |
| 02 | 29848 X | 22225 | -0- | -7623 B | -0- | 18175 | 3 | 4050 | 9 | Y | 3682 | 3682 | 1 | | | -0- |

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 51180 X | 31143 | -0- | -20037 B | -0- | 25639 | 3 | 5504 | 9 | N | 5004 | 5004 | 1 | | | -0- |
| 10 | 52359 X | 30135 | -0- | -22224 B | -0- | 24756 | 3 | 5379 | 9 | N | 4890 | 4890 | 1 | | | -0- |
| 11 | 47250 X | 28892 | -0- | -18358 B | -0- | 23792 | 3 | 5100 | 9 | N | 4636 | 4636 | 1 | | | -0- |
| 12 | 45725 X | 28700 | -0- | -17025 B | -0- | 23545 | 3 | 5155 | 9 | N | 4686 | 4686 | 1 | | | -0- |
| 01 | 37634 X | 27000 | -0- | -10634 B | -0- | 22304 | 3 | 4696 | 9 | N | 4269 | 4269 | 1 | | | -0- |
| 02 | 29064 X | 22989 | -0- | -6075 B | -0- | 18990 | 3 | 3999 | 9 | Y | 3635 | 3635 | 1 | | | -0- |

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39900 X | 23202 | -0- | -16698 B | -0- | 18167 | 3 | 5035 | 9 | N | 4577 | 4577 | 1 | | | -0- |
| 10 | 38316 X | 23469 | -0- | -14847 B | -0- | 18516 | 3 | 4953 | 9 | N | 4503 | 4503 | 1 | | | -0- |
| 11 | 29696 X | 29696 | -0- | -0- B | -0- | 23673 | 3 | 6023 | 9 | N | 5475 | 5475 | 1 | | | -0- |
| 12 | 30103 X | 30103 | -0- | -0- B | -0- | 24131 | 3 | 5972 | 9 | N | 5429 | 5429 | 1 | | | -0- |
| 01 | 29295 X | 28899 | -0- | -396 B | -0- | 23226 | 3 | 5673 | 9 | N | 5157 | 5157 | 1 | | | -0- |
| 02 | 27720 X | 24394 | -0- | -3326 B | -0- | 19517 | 3 | 4877 | 9 | Y | 4434 | 4434 | 1 | | | -0- |

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15450 X | 15277 | -0- | -173 B | -0- | 12582 | 3 | 2695 | 9 | N | 2450 | 2450 | 1 | | | -0- |
| 10 | 15965 X | 14167 | -0- | -1798 B | -0- | 11656 | 3 | 2511 | 9 | N | 2283 | 2283 | 1 | | | -0- |
| 11 | 15450 X | 10617 | -0- | -4833 B | -0- | 8717 | 3 | 1900 | 9 | N | 1727 | 1727 | 1 | | | -0- |
| 12 | 15779 X | 9446 | -0- | -6333 B | -0- | 7570 | 3 | 1876 | 9 | N | 1705 | 1705 | 1 | | | -0- |
| 01 | 15779 X | 9359 | -0- | -6420 B | -0- | 7486 | 3 | 1873 | 9 | N | 1703 | 1703 | 1 | | | -0- |
| 02 | 14252 X | 8057 | -0- | -6195 B | -0- | 6537 | 3 | 1520 | 9 | Y | 1382 | 1382 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20040 X | 6954 | -0- | -13086 B | -0- | 5729 | 3 | 1225 | 9 | N | 1114 | 1114 | 1 | | | -0- |
| 10 | 18941 X | 13144 | -0- | -5797 B | -0- | 11300 | 3 | 1844 | 9 | N | 1676 | 1676 | 1 | | | -0- |
| 11 | 17424 X | 17424 | -0- | -0- B | -0- | 15014 | 3 | 2410 | 9 | N | 2191 | 2191 | 1 | | | -0- |
| 12 | 15438 X | 15111 | -0- | -327 B | -0- | 12947 | 3 | 2164 | 9 | N | 1967 | 1967 | 1 | | | -0- |
| 01 | 13826 X | 13299 | -0- | -527 B | -0- | 11356 | 3 | 1943 | 9 | N | 1766 | 1766 | 1 | | | -0- |
| 02 | 16268 X | 10381 | -0- | -5887 B | -0- | 8884 | 3 | 1497 | 9 | Y | 1361 | 1361 | 1 | | | -0- |

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21468 X | 21468 | -0- | -0- B | -0- | 18387 | 3 | 3081 | 9 | N | 2801 | 2801 | 1 | | | -0- |
| 10 | 20402 X | 20402 | -0- | -0- B | -0- | 17312 | 3 | 3090 | 9 | N | 2809 | 2809 | 1 | | | -0- |
| 11 | 19620 X | 14682 | -0- | -4938 B | -0- | 12483 | 3 | 2199 | 9 | N | 1999 | 1999 | 1 | | | -0- |
| 12 | 22196 X | 12466 | -0- | -9730 B | -0- | 10644 | 3 | 1822 | 9 | N | 1656 | 1656 | 1 | | | -0- |
| 01 | 22196 X | 10189 | -0- | -12007 B | -0- | 8624 | 3 | 1565 | 9 | N | 1423 | 1423 | 1 | | | -0- |
| 02 | 20048 X | 8369 | -0- | -11679 B | -0- | 7032 | 3 | 1337 | 9 | Y | 1215 | 1215 | 1 | | | -0- |

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20370 X | 17231 | -0- | -3139 B | -0- | 12302 | 3 | 4929 | 9 | N | 4481 | 4481 | 1 | | | -0- |
| 10 | 21049 X | 15804 | -0- | -5245 B | -0- | 12109 | 3 | 3695 | 9 | N | 3359 | 3359 | 1 | | | -0- |
| 11 | 19920 X | 15659 | -0- | -4261 B | -0- | 12054 | 3 | 3605 | 9 | N | 3277 | 3277 | 1 | | | -0- |
| 12 | 19809 X | 15068 | -0- | -4741 B | -0- | 11577 | 3 | 3491 | 9 | N | 3174 | 3174 | 1 | | | -0- |
| 01 | 19809 X | 13163 | -0- | -6646 B | -0- | 389 | 1 | 9400 | 3 | N | 3067 | 3067 | 1 | | | -0- |
| | | | | | | 3374 | 9 | | | | | | | | | |
| 02 | 16072 X | 11653 | -0- | -4419 B | -0- | 333 | 1 | 8122 | 3 | Y | 2907 | 2907 | 1 | | | -0- |
| | | | | | | 3198 | 9 | | | | | | | | | |

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41880 X | 27912 | -0- | -13968 B | -0- | 22944 | 3 | 4968 | 9 | N | 4516 | 4516 | 1 | | | -0- |
| 10 | 40238 X | 27443 | -0- | -12795 B | -0- | 22353 | 3 | 5090 | 9 | N | 4627 | 4627 | 1 | | | -0- |
| 11 | 34890 X | 11592 | -0- | -23298 B | -0- | 9287 | 3 | 2305 | 9 | N | 2095 | 2095 | 1 | | | -0- |
| 12 | 32767 X | 24249 | -0- | -8518 B | -0- | 19358 | 3 | 4891 | 9 | N | 4446 | 4446 | 1 | | | -0- |
| 01 | 32426 X | 22439 | -0- | -9987 B | -0- | 18016 | 3 | 4423 | 9 | N | 4021 | 4021 | 1 | | | -0- |
| 02 | 26040 X | 19646 | -0- | -6394 B | -0- | 15836 | 3 | 3810 | 9 | Y | 3464 | 3464 | 1 | | | -0- |

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35160 X | 29309 | -0- | -5851 B | -0- | 23197 | 3 | 6112 | 9 | N | 5556 | 5556 | 1 | | | -0- |
| 10 | 36332 X | 28476 | -0- | -7856 B | -0- | 22576 | 3 | 5900 | 9 | N | 5364 | 5364 | 1 | | | -0- |
| 11 | 35160 X | 25670 | -0- | -9490 B | -0- | 20398 | 3 | 5272 | 9 | N | 4793 | 4793 | 1 | | | -0- |
| 12 | 35402 X | 25079 | -0- | -10323 B | -0- | 20009 | 3 | 5070 | 9 | N | 4609 | 4609 | 1 | | | -0- |
| 01 | 32984 X | 22164 | -0- | -10820 B | -0- | 17632 | 3 | 4532 | 9 | N | 4120 | 4120 | 1 | | | -0- |
| 02 | 27356 X | 19863 | -0- | -7493 B | -0- | 15897 | 3 | 3966 | 9 | Y | 3605 | 3605 | 1 | | | -0- |

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42720 X | 32804 | -0- | -9916 B | -0- | 25338 | 3 | 7466 | 9 | N | 6787 | 6787 | 1 | | | -0- |
| 10 | 44144 X | 32022 | -0- | -12122 B | -0- | 24770 | 3 | 7252 | 9 | N | 6593 | 6593 | 1 | | | -0- |
| 11 | 41130 X | 29002 | -0- | -12128 B | -0- | 22417 | 3 | 6585 | 9 | N | 5986 | 5986 | 1 | | | -0- |
| 12 | 39339 X | 28439 | -0- | -10900 B | -0- | 21986 | 3 | 6453 | 9 | N | 5866 | 5866 | 1 | | | -0- |
| 01 | 36549 X | 26641 | -0- | -9908 B | -0- | 20638 | 3 | 6003 | 9 | N | 5457 | 5457 | 1 | | | -0- |
| 02 | 30604 X | 22764 | -0- | -7840 B | -0- | 17651 | 3 | 5113 | 9 | Y | 4648 | 4648 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34020 X | 24950 | -0- | -9070 B | -0- | 19988 | 3 | 4962 | 9 | N | 4511 | 4511 | 1 | | | -0- |
| 10 | 32581 X | 23708 | -0- | -8873 B | -0- | 19304 | 3 | 4404 | 9 | N | 4004 | 4004 | 1 | | | -0- |
| 11 | 29460 X | 20816 | -0- | -8644 B | -0- | 16904 | 3 | 3912 | 9 | N | 3556 | 3556 | 1 | | | -0- |
| 12 | 28396 X | 19917 | -0- | -8479 B | -0- | 16165 | 3 | 3752 | 9 | N | 3411 | 3411 | 1 | | | -0- |
| 01 | 27404 X | 18360 | -0- | -9044 B | -0- | 14957 | 3 | 3403 | 9 | N | 3094 | 3094 | 1 | | | -0- |
| 02 | 23296 X | 15066 | -0- | -8230 B | -0- | 12236 | 3 | 2830 | 9 | Y | 2573 | 2573 | 1 | | | -0- |

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30030 X | 19980 | -0- | -10050 B | -0- | 15917 | 3 | 4063 | 9 | N | 3694 | 3694 | 1 | | | -0- |
| 10 | 31031 X | 20116 | -0- | -10915 B | -0- | 16064 | 3 | 4052 | 9 | N | 3684 | 3684 | 1 | | | -0- |
| 11 | 27450 X | 18411 | -0- | -9039 B | -0- | 14712 | 3 | 3699 | 9 | N | 3363 | 3363 | 1 | | | -0- |
| 12 | 25699 X | 17219 | -0- | -8480 B | -0- | 13746 | 3 | 3473 | 9 | N | 3157 | 3157 | 1 | | | -0- |
| 01 | 23250 X | 15718 | -0- | -7532 B | -0- | 506 | 1 | 12220 | 3 | N | 2720 | 2720 | 1 | | | -0- |
| | | | | | | 2992 | 9 | | | | | | | | | |
| 02 | 18648 X | 13278 | -0- | -5370 B | -0- | 425 | 1 | 10357 | 3 | Y | 2269 | 2269 | 1 | | | -0- |
| | | | | | | 2496 | 9 | | | | | | | | | |

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20970 X | 13398 | -0- | -7572 B | -0- | 11202 | 3 | 2196 | 9 | N | 1996 | 1996 | 1 | | | -0- |
| 10 | 19220 X | 12832 | -0- | -6388 B | -0- | 10720 | 3 | 2112 | 9 | N | 1920 | 1920 | 1 | | | -0- |
| 11 | 15660 X | 11607 | -0- | -4053 B | -0- | 9680 | 3 | 1927 | 9 | N | 1752 | 1752 | 1 | | | -0- |
| 12 | 16182 X | 8116 | -0- | -8066 B | -0- | 93 | 1 | 6693 | 3 | N | 1209 | 1209 | 1 | | | -0- |
| | | | | | | 1330 | 9 | | | | | | | | | |
| 01 | 14911 X | 11444 | -0- | -3467 B | -0- | 435 | 1 | 9291 | 3 | N | 1562 | 1562 | 1 | | | -0- |
| | | | | | | 1718 | 9 | | | | | | | | | |
| 02 | 12516 X | 9503 | -0- | -3013 B | -0- | 340 | 1 | 7855 | 3 | Y | 1189 | 1189 | 1 | | | -0- |
| | | | | | | 1308 | 9 | | | | | | | | | |

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53670 X | 32030 | -0- | -21640 B | -0- | 26759 | 3 | 5271 | 9 | N | 4792 | 4792 | 1 | | | -0- |
| 10 | 49848 X | 34910 | -0- | -14938 B | -0- | 29270 | 3 | 5640 | 9 | N | 5127 | 5127 | 1 | | | -0- |
| 11 | 44070 X | 29792 | -0- | -14278 B | -0- | 24818 | 3 | 4974 | 9 | N | 4522 | 4522 | 1 | | | -0- |
| 12 | 41602 X | 28403 | -0- | -13199 B | -0- | 23588 | 3 | 4815 | 9 | N | 4377 | 4377 | 1 | | | -0- |
| 01 | 23991 X | 23991 | -0- | -0- B | -0- | 19863 | 3 | 4128 | 9 | N | 3753 | 3753 | 1 | | | -0- |
| 02 | 30520 X | 20266 | -0- | -10254 B | -0- | 16786 | 3 | 3480 | 9 | Y | 3164 | 3164 | 1 | | | -0- |

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46260 X | 27757 | -0- | -18503 B | -0- | 23354 | 3 | 4403 | 9 | N | 4003 | 4003 | 1 | | | -0- |
| 10 | 42749 X | 25360 | -0- | -17389 B | -0- | 21353 | 3 | 4007 | 9 | N | 3643 | 3643 | 1 | | | -0- |
| 11 | 37530 X | 22583 | -0- | -14947 B | -0- | 19026 | 3 | 3557 | 9 | N | 3234 | 3234 | 1 | | | -0- |
| 12 | 34906 X | 20646 | -0- | -14260 B | -0- | 17268 | 3 | 3378 | 9 | N | 3071 | 3071 | 1 | | | -0- |
| 01 | 21456 X | 21456 | -0- | -0- B | -0- | 18018 | 3 | 3438 | 9 | N | 3125 | 3125 | 1 | | | -0- |
| 02 | 25172 X | 17908 | -0- | -7264 B | -0- | 15035 | 3 | 2873 | 9 | Y | 2612 | 2612 | 1 | | | -0- |

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34230 X | 22312 | -0- | -11918 B | -0- | 19324 | 3 | 2988 | 9 | N | 2716 | 2716 | 1 | | | -0- |
| 10 | 32054 X | 20968 | -0- | -11086 B | -0- | 18354 | 3 | 2614 | 9 | N | 2376 | 2376 | 1 | | | -0- |
| 11 | 28170 X | 18672 | -0- | -9498 B | -0- | 16329 | 3 | 2343 | 9 | N | 2130 | 2130 | 1 | | | -0- |
| 12 | 26536 X | 18149 | -0- | -8387 B | -0- | 15830 | 3 | 2319 | 9 | N | 2108 | 2108 | 1 | | | -0- |
| 01 | 16687 X | 16687 | -0- | -0- B | -0- | 14503 | 3 | 2184 | 9 | N | 1985 | 1985 | 1 | | | -0- |
| 02 | 19656 X | 14680 | -0- | -4976 B | -0- | 12727 | 3 | 1953 | 9 | Y | 1775 | 1775 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40080 X | 23097 | -0- | -16983 B | -0- | 19644 | 3 | 3453 | 9 | N | 3139 | 3139 | 1 | | | -0- |
| 10 | 37386 X | 22080 | -0- | -15306 B | -0- | 18750 | 3 | 3330 | 9 | N | 3027 | 3027 | 1 | | | -0- |
| 11 | 32880 X | 18193 | -0- | -14687 B | -0- | 15404 | 3 | 2789 | 9 | N | 2535 | 2535 | 1 | | | -0- |
| 12 | 30535 X | 17599 | -0- | -12936 B | -0- | 14829 | 3 | 2770 | 9 | N | 2518 | 2518 | 1 | | | -0- |
| 01 | 17060 X | 17060 | -0- | -0- B | -0- | 14146 | 3 | 2914 | 9 | N | 2649 | 2649 | 1 | | | -0- |
| 02 | 20748 X | 14481 | -0- | -6267 B | -0- | 12066 | 3 | 2415 | 9 | Y | 2195 | 2195 | 1 | | | -0- |

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29160 X | 17956 | -0- | -11204 B | -0- | 16469 | 3 | 1487 | 9 | N | 1352 | 1352 | 1 | | | -0- |
| 10 | 27373 X | 19785 | -0- | -7588 B | -0- | 18158 | 3 | 1627 | 9 | N | 1479 | 1479 | 1 | | | -0- |
| 11 | 24240 X | 17832 | -0- | -6408 B | -0- | 16205 | 3 | 1627 | 9 | N | 1479 | 1479 | 1 | | | -0- |
| 12 | 22785 X | 16077 | -0- | -6708 B | -0- | 14478 | 3 | 1599 | 9 | N | 1454 | 1454 | 1 | | | -0- |
| 01 | 14960 X | 14960 | -0- | -0- B | -0- | 13428 | 3 | 1532 | 9 | N | 1393 | 1393 | 1 | | | -0- |
| 02 | 17864 X | 12698 | -0- | -5166 B | -0- | 11405 | 3 | 1293 | 9 | Y | 1175 | 1175 | 1 | | | -0- |

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58380 X | 41813 | -0- | -16567 B | -0- | 37587 | 3 | 4226 | 9 | N | 3842 | 3842 | 1 | | | -0- |
| 10 | 58776 X | 41518 | -0- | -17258 B | -0- | 37409 | 3 | 4109 | 9 | N | 3735 | 3735 | 1 | | | -0- |
| 11 | 52890 X | 36331 | -0- | -16559 B | -0- | 32642 | 3 | 3689 | 9 | N | 3354 | 3354 | 1 | | | -0- |
| 12 | 51770 X | 35623 | -0- | -16147 B | -0- | 31871 | 3 | 3752 | 9 | N | 3411 | 3407 | 1 | 4 | 8 | -0- |
| 01 | 31926 X | 31926 | -0- | -0- B | -0- | 28144 | 3 | 3782 | 9 | N | 3438 | 3438 | 1 | | | -0- |
| 02 | 37688 X | 27599 | -0- | -10089 B | -0- | 23884 | 3 | 3715 | 9 | Y | 3377 | 3377 | 1 | | | -0- |

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50790 X | 35135 | -0- | -15655 B | -0- | 30065 | 3 | 5070 | 9 | N | 4609 | 4609 | 1 | | | -0- |
| 10 | 52483 X | 33277 | -0- | -19206 B | -0- | 28793 | 3 | 4484 | 9 | N | 4076 | 4076 | 1 | | | -0- |
| 11 | 45240 X | 28631 | -0- | -16609 B | -0- | 25109 | 3 | 3522 | 9 | N | 3202 | 3202 | 1 | | | -0- |
| 12 | 42346 X | 27141 | -0- | -15205 B | -0- | 23739 | 3 | 3402 | 9 | N | 3093 | 3093 | 1 | | | -0- |
| 01 | 24716 X | 24716 | -0- | -0- B | -0- | 21866 | 3 | 2850 | 9 | N | 2591 | 2591 | 1 | | | -0- |
| 02 | 29344 X | 20883 | -0- | -8461 B | -0- | 18544 | 3 | 2339 | 9 | Y | 2126 | 2126 | 1 | | | -0- |

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27210 X | 16091 | -0- | -11119 B | -0- | 14462 | 3 | 1629 | 9 | N | 1481 | 1481 | 1 | | | -0- |
| 10 | 24583 X | 15375 | -0- | -9208 B | -0- | 13824 | 3 | 1551 | 9 | N | 1410 | 1410 | 1 | | | -0- |
| 11 | 20760 X | 13009 | -0- | -7751 B | -0- | 11654 | 3 | 1355 | 9 | N | 1232 | 1232 | 1 | | | -0- |
| 12 | 17949 X | 12656 | -0- | -5293 B | -0- | 11225 | 3 | 1431 | 9 | N | 1301 | 1301 | 1 | | | -0- |
| 01 | 11944 X | 11944 | -0- | -0- B | -0- | 10638 | 3 | 1306 | 9 | N | 1187 | 1187 | 1 | | | -0- |
| 02 | 15008 X | 10467 | -0- | -4541 B | -0- | 9336 | 3 | 1131 | 9 | Y | 1028 | 1028 | 1 | | | -0- |

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 48360 X | 32688 | -0- | -15672 B | -0- | 29081 | 3 | 3607 | 9 | N | 3279 | 3279 | 1 | | | -0- |
| 10 | 49972 X | 31589 | -0- | -18383 B | -0- | 28129 | 3 | 3460 | 9 | N | 3145 | 3145 | 1 | | | -0- |
| 11 | 43500 X | 28060 | -0- | -15440 B | -0- | 25010 | 3 | 3050 | 9 | N | 2773 | 2773 | 1 | | | -0- |
| 12 | 41695 X | 26691 | -0- | -15004 B | -0- | 23779 | 3 | 2912 | 9 | N | 2647 | 2647 | 1 | | | -0- |
| 01 | 26037 X | 26037 | -0- | -0- B | -0- | 23276 | 3 | 2761 | 9 | N | 2510 | 2510 | 1 | | | -0- |
| 02 | 28840 X | 22278 | -0- | -6562 B | -0- | 19968 | 3 | 2310 | 9 | Y | 2100 | 2100 | 1 | | | -0- |

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36270 X | 24648 | -0- | -11622 B | -0- | 21726 | 3 | 2922 | 9 | N | 2656 | 2656 | 1 | | | -0- |
| 10 | 34689 X | 24226 | -0- | -10463 B | -0- | 21202 | 3 | 3024 | 9 | N | 2749 | 2749 | 1 | | | -0- |
| 11 | 31470 X | 19704 | -0- | -11766 B | -0- | 17104 | 3 | 2600 | 9 | N | 2364 | 2364 | 1 | | | -0- |
| 12 | 30256 X | 20521 | -0- | -9735 B | -0- | 17845 | 3 | 2676 | 9 | N | 2433 | 2433 | 1 | | | -0- |
| 01 | 20175 X | 20175 | -0- | -0- B | -0- | 17612 | 3 | 2563 | 9 | N | 2330 | 2330 | 1 | | | -0- |
| 02 | 23016 X | 17276 | -0- | -5740 B | -0- | 15178 | 3 | 2098 | 9 | Y | 1907 | 1907 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 105630 | X | 25272 | -0- | -80358 B | -0- | 22951 | 3 | 2321 | 9 | N | 2110 | 2110 | 1 | | | -0- |
| 10 | 38843 | X | 24664 | -0- | -14179 B | -0- | 22429 | 3 | 2235 | 9 | N | 2032 | 2032 | 1 | | | -0- |
| 11 | 32820 | X | 21380 | -0- | -11440 B | -0- | 19431 | 3 | 1949 | 9 | N | 1772 | 1772 | 1 | | | -0- |
| 12 | 31093 | X | 20272 | -0- | -10821 B | -0- | 18198 | 3 | 2074 | 9 | N | 1885 | 1885 | 1 | | | -0- |
| 01 | 20499 | X | 20499 | -0- | -0- B | -0- | 18452 | 3 | 2047 | 9 | N | 1861 | 1861 | 1 | | | -0- |
| 02 | 22568 | X | 16914 | -0- | -5654 B | -0- | 15244 | 3 | 1670 | 9 | Y | 1518 | 1518 | 1 | | | -0- |

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 94140 | X | 24769 | -0- | -69371 B | -0- | 23002 | 3 | 1767 | 9 | N | 1606 | 1606 | 1 | | | -0- |
| 10 | 43617 | X | 24135 | -0- | -19482 B | -0- | 22399 | 3 | 1736 | 9 | N | 1578 | 1578 | 1 | | | -0- |
| 11 | 37290 | X | 20947 | -0- | -16343 B | -0- | 19623 | 3 | 1324 | 9 | N | 1204 | 1204 | 1 | | | -0- |
| 12 | 34317 | X | 22352 | -0- | -11965 B | -0- | 20725 | 3 | 1627 | 9 | N | 1479 | 1479 | 1 | | | -0- |
| 01 | 26338 | X | 26338 | -0- | -0- B | -0- | 24602 | 3 | 1736 | 9 | N | 1578 | 1578 | 1 | | | -0- |
| 02 | 23128 | X | 20674 | -0- | -2454 B | -0- | 19091 | 3 | 1583 | 9 | Y | 1439 | 1439 | 1 | | | -0- |

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90930 | X | 32279 | -0- | -58651 B | -0- | 28752 | 3 | 3527 | 9 | N | 3206 | 3206 | 1 | | | -0- |
| 10 | 49476 | X | 30891 | -0- | -18585 B | -0- | 27573 | 3 | 3318 | 9 | N | 3016 | 3016 | 1 | | | -0- |
| 11 | 43080 | X | 27698 | -0- | -15382 B | -0- | 24736 | 3 | 2962 | 9 | N | 2693 | 2693 | 1 | | | -0- |
| 12 | 38936 | X | 29546 | -0- | -9390 B | -0- | 26548 | 3 | 2998 | 9 | N | 2725 | 2725 | 1 | | | -0- |
| 01 | 24106 | X | 24106 | -0- | -0- B | -0- | 21583 | 3 | 2523 | 9 | N | 2294 | 2294 | 1 | | | -0- |
| 02 | 28588 | X | 20166 | -0- | -8422 B | -0- | 18046 | 3 | 2120 | 9 | Y | 1927 | 1927 | 1 | | | -0- |

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35940 | X | 25877 | -0- | -10063 B | -0- | 21143 | 3 | 4734 | 9 | N | 4304 | 4304 | 1 | | | -0- |
| 10 | 34751 | X | 24503 | -0- | -10248 B | -0- | 20038 | 3 | 4465 | 9 | N | 4059 | 4059 | 1 | | | -0- |
| 11 | 33630 | X | 21955 | -0- | -11675 B | -0- | 17949 | 3 | 4006 | 9 | N | 3642 | 3642 | 1 | | | -0- |
| 12 | 31837 | X | 21523 | -0- | -10314 B | -0- | 17610 | 3 | 3913 | 9 | N | 3557 | 3557 | 1 | | | -0- |
| 01 | 19609 | X | 19609 | -0- | -0- B | -0- | 16066 | 3 | 3543 | 9 | N | 3221 | 3221 | 1 | | | -0- |
| 02 | 20804 | X | 15972 | -0- | -4832 B | -0- | 13149 | 3 | 2823 | 9 | Y | 2566 | 2566 | 1 | | | -0- |

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43950 | X | 29771 | -0- | -14179 B | -0- | 23775 | 3 | 5996 | 9 | N | 5451 | 5451 | 1 | | | -0- |
| 10 | 41726 | X | 28539 | -0- | -13187 B | -0- | 22878 | 3 | 5661 | 9 | N | 5146 | 5146 | 1 | | | -0- |
| 11 | 38130 | X | 25354 | -0- | -12776 B | -0- | 20358 | 3 | 4996 | 9 | N | 4542 | 4542 | 1 | | | -0- |
| 12 | 36363 | X | 24255 | -0- | -12108 B | -0- | 19599 | 3 | 4656 | 9 | N | 4233 | 4233 | 1 | | | -0- |
| 01 | 22509 | X | 22509 | -0- | -0- B | -0- | 18306 | 3 | 4203 | 9 | N | 3821 | 3821 | 1 | | | -0- |
| 02 | 24136 | X | 18738 | -0- | -5398 B | -0- | 15340 | 3 | 3398 | 9 | Y | 3089 | 3089 | 1 | | | -0- |

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43530 | X | 26379 | -0- | -17151 B | -0- | 20862 | 3 | 5517 | 9 | N | 5015 | 5015 | 1 | | | -0- |
| 10 | 44981 | X | 25977 | -0- | -19004 B | -0- | 20526 | 3 | 5451 | 9 | N | 4955 | 4955 | 1 | | | -0- |
| 11 | 39060 | X | 23348 | -0- | -15712 B | -0- | 18450 | 3 | 4898 | 9 | N | 4453 | 4453 | 1 | | | -0- |
| 12 | 35898 | X | 24224 | -0- | -11674 B | -0- | 19139 | 3 | 5085 | 9 | N | 4623 | 4623 | 1 | | | -0- |
| 01 | 21270 | X | 21270 | -0- | -0- B | -0- | 689 | 1 | 16620 | 3 | N | 3601 | 3601 | 1 | | | -0- |
| | | | | | | | 3961 | 9 | | | | | | | | | |
| 02 | 21840 | X | 17678 | -0- | -4162 B | -0- | 570 | 1 | 13893 | 3 | Y | 2923 | 2923 | 1 | | | -0- |
| | | | | | | | 3215 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47670 X | 30286 | -0- | -17384 B | -0- | 23916 | 3 | 6370 | 9 | N | 5791 | 5791 | 1 | | | -0- |
| 10 | 49259 X | 29166 | -0- | -20093 B | -0- | 23058 | 3 | 6108 | 9 | N | 5553 | 5553 | 1 | | | -0- |
| 11 | 42540 X | 26619 | -0- | -15921 B | -0- | 21033 | 3 | 5586 | 9 | N | 5078 | 5078 | 1 | | | -0- |
| 12 | 38874 X | 25198 | -0- | -13676 B | -0- | 19911 | 3 | 5287 | 9 | N | 4806 | 4806 | 1 | | | -0- |
| 01 | 22066 X | 22066 | -0- | -0- B | -0- | 705 | 1 | 17012 | 3 | N | 3954 | 3954 | 1 | | | -0- |
| | | | | | | 4349 | 9 | | | | | | | | | |
| 02 | 24220 X | 18530 | -0- | -5690 B | -0- | 585 | 1 | 14274 | 3 | Y | 3337 | 3337 | 1 | | | -0- |
| | | | | | | 3671 | 9 | | | | | | | | | |

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 117300 X | 26860 | -0- | -90440 B | -0- | 24122 | 3 | 2738 | 9 | N | 2489 | 2489 | 1 | | | -0- |
| 10 | 121210 X | 25045 | -0- | -96165 B | -0- | 22520 | 3 | 2525 | 9 | N | 2295 | 2295 | 1 | | | -0- |
| 11 | 117300 X | 21980 | -0- | -95320 B | -0- | 19760 | 3 | 2220 | 9 | N | 2018 | 2018 | 1 | | | -0- |
| 12 | 33201 X | 20646 | -0- | -12555 B | -0- | 18541 | 3 | 2105 | 9 | N | 1914 | 1914 | 1 | | | -0- |
| 01 | 18668 X | 18668 | -0- | -0- B | -0- | 16711 | 3 | 1957 | 9 | N | 1779 | 1779 | 1 | | | -0- |
| 02 | 23884 X | 15890 | -0- | -7994 B | -0- | 14234 | 3 | 1656 | 9 | Y | 1505 | 1505 | 1 | | | -0- |

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 106620 X | 30619 | -0- | -76001 B | -0- | 27922 | 3 | 2697 | 9 | N | 2452 | 2452 | 1 | | | -0- |
| 10 | 110174 X | 28541 | -0- | -81633 B | -0- | 26117 | 3 | 2424 | 9 | N | 2204 | 2204 | 1 | | | -0- |
| 11 | 106620 X | 24911 | -0- | -81709 B | -0- | 22798 | 3 | 2113 | 9 | N | 1921 | 1921 | 1 | | | -0- |
| 12 | 35495 X | 22816 | -0- | -12679 B | -0- | 20836 | 3 | 1980 | 9 | N | 1800 | 1800 | 1 | | | -0- |
| 01 | 21501 X | 21501 | -0- | -0- B | -0- | 20160 | 3 | 1341 | 9 | N | 1219 | 1219 | 1 | | | -0- |
| 02 | 28588 X | 18071 | -0- | -10517 B | -0- | 16980 | 3 | 1091 | 9 | Y | 992 | 992 | 1 | | | -0- |

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 82470 X | 28918 | -0- | -53552 B | -0- | 25839 | 3 | 3079 | 9 | N | 2799 | 2799 | 1 | | | -0- |
| 10 | 85219 X | 27637 | -0- | -57582 B | -0- | 25008 | 3 | 2629 | 9 | N | 2390 | 2390 | 1 | | | -0- |
| 11 | 82470 X | 23063 | -0- | -59407 B | -0- | 20862 | 3 | 2201 | 9 | N | 2001 | 2001 | 1 | | | -0- |
| 12 | 29884 X | 20898 | -0- | -8986 B | -0- | 18892 | 3 | 2006 | 9 | N | 1824 | 1824 | 1 | | | -0- |
| 01 | 17826 X | 17826 | -0- | -0- B | -0- | 15975 | 3 | 1851 | 9 | N | 1683 | 1683 | 1 | | | -0- |
| 02 | 26992 X | 14417 | -0- | -12575 B | -0- | 12913 | 3 | 1504 | 9 | Y | 1367 | 1367 | 1 | | | -0- |

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 105780 X | 37021 | -0- | -68759 B | -0- | 33722 | 3 | 3299 | 9 | N | 2999 | 2999 | 1 | | | -0- |
| 10 | 109306 X | 33631 | -0- | -75675 B | -0- | 30793 | 3 | 2838 | 9 | N | 2580 | 2580 | 1 | | | -0- |
| 11 | 105780 X | 28628 | -0- | -77152 B | -0- | 26200 | 3 | 2428 | 9 | N | 2207 | 2207 | 1 | | | -0- |
| 12 | 43400 X | 26862 | -0- | -16538 B | -0- | 24533 | 3 | 2329 | 9 | N | 2117 | 2117 | 1 | | | -0- |
| 01 | 23470 X | 23470 | -0- | -0- B | -0- | 21400 | 3 | 2070 | 9 | N | 1882 | 1882 | 1 | | | -0- |
| 02 | 34552 X | 20144 | -0- | -14408 B | -0- | 18356 | 3 | 1788 | 9 | Y | 1625 | 1625 | 1 | | | -0- |

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22333 X | 22333 | -0- | -0- B | -0- | 17953 | 3 | 4380 | 9 | N | 3982 | 3982 | 1 | | | -0- |
| 10 | 38626 X | 18863 | -0- | -19763 B | -0- | 15067 | 3 | 3796 | 9 | N | 3451 | 3451 | 1 | | | -0- |
| 11 | 36450 X | 15087 | -0- | -21363 B | -0- | 11938 | 3 | 3149 | 9 | N | 2863 | 2863 | 1 | | | -0- |
| 12 | 32953 X | 19028 | -0- | -13925 B | -0- | 15535 | 3 | 3493 | 9 | N | 3175 | 3175 | 1 | | | -0- |
| 01 | 23833 X | 23833 | -0- | -0- B | -0- | 788 | 1 | 19022 | 3 | N | 3657 | 3657 | 1 | | | -0- |
| | | | | | | 4023 | 9 | | | | | | | | | |
| 02 | 19824 X | 17584 | -0- | -2240 B | -0- | 574 | 1 | 13987 | 3 | Y | 2748 | 2748 | 1 | | | -0- |
| | | | | | | 3023 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 100830 X | 29694 | -0- | -71136 B | -0- | 26938 | 3 | 2756 | 9 | N | 2505 | 2505 | 1 | | | -0- |
| 10 | 104191 X | 29427 | -0- | -74764 B | -0- | 26842 | 3 | 2585 | 9 | N | 2350 | 2350 | 1 | | | -0- |
| 11 | 100830 X | 24918 | -0- | -75912 B | -0- | 22715 | 3 | 2203 | 9 | N | 2003 | 2003 | 1 | | | -0- |
| 12 | 30690 X | 22119 | -0- | -8571 B | -0- | 20039 | 3 | 2080 | 9 | N | 1891 | 1891 | 1 | | | -0- |
| 01 | 20671 X | 20671 | -0- | -0- B | -0- | 18727 | 3 | 1944 | 9 | N | 1767 | 1767 | 1 | | | -0- |
| 02 | 27720 X | 16264 | -0- | -11456 B | -0- | 14717 | 3 | 1547 | 9 | Y | 1406 | 1404 | 1 | 2 | 8 | -0- |

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 62850 X | 21922 | -0- | -40928 B | -0- | 18971 | 3 | 2951 | 9 | N | 2683 | 2683 | 1 | | | -0- |
| 10 | 64945 X | 19954 | -0- | -44991 B | -0- | 17302 | 3 | 2652 | 9 | N | 2411 | 2411 | 1 | | | -0- |
| 11 | 62850 X | 17022 | -0- | -45828 B | -0- | 14768 | 3 | 2254 | 9 | N | 2049 | 2049 | 1 | | | -0- |
| 12 | 64945 X | 16582 | -0- | -48363 B | -0- | 14353 | 3 | 2229 | 9 | N | 2026 | 2025 | 1 | 1 | 8 | -0- |
| 01 | 25916 X | 14812 | -0- | -11104 B | -0- | 12801 | 3 | 2011 | 9 | N | 1828 | 1827 | 1 | 1 | 8 | -0- |
| 02 | 20468 X | 12187 | -0- | -8281 B | -0- | 10612 | 3 | 1575 | 9 | Y | 1432 | 1430 | 1 | 2 | 8 | -0- |

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 85290 X | 38227 | -0- | -47063 B | -0- | 33462 | 3 | 4765 | 9 | N | 4332 | 4332 | 1 | | | -0- |
| 10 | 88133 X | 36591 | -0- | -51542 B | -0- | 32039 | 3 | 4552 | 9 | N | 4138 | 4138 | 1 | | | -0- |
| 11 | 85290 X | 32680 | -0- | -52610 B | -0- | 28618 | 3 | 4062 | 9 | N | 3693 | 3693 | 1 | | | -0- |
| 12 | 88133 X | 31854 | -0- | -56279 B | -0- | 27864 | 3 | 3990 | 9 | N | 3627 | 3627 | 1 | | | -0- |
| 01 | 43524 X | 29465 | -0- | -14059 B | -0- | 25794 | 3 | 3671 | 9 | N | 3337 | 3336 | 1 | 1 | 8 | -0- |
| 02 | 35672 X | 25001 | -0- | -10671 B | -0- | 21933 | 3 | 3068 | 9 | Y | 2789 | 2787 | 1 | 2 | 8 | -0- |

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 96240 X | 15744 | -0- | -80496 B | -0- | 13118 | 3 | 2626 | 9 | N | 2387 | 2387 | 1 | | | -0- |
| 10 | 99448 X | 16714 | -0- | -82734 B | -0- | 13950 | 3 | 2764 | 9 | N | 2513 | 2513 | 1 | | | -0- |
| 11 | 96240 X | 13784 | -0- | -82456 B | -0- | 11582 | 3 | 2202 | 9 | N | 2002 | 2002 | 1 | | | -0- |
| 12 | 99448 X | 12824 | -0- | -86624 B | -0- | 10665 | 3 | 2159 | 9 | N | 1963 | 1963 | 1 | | | -0- |
| 01 | 19406 X | 13680 | -0- | -5726 B | -0- | 11437 | 3 | 2243 | 9 | N | 2039 | 2039 | 1 | | | -0- |
| 02 | 15092 X | 10929 | -0- | -4163 B | -0- | 9165 | 3 | 1764 | 9 | Y | 1604 | 1604 | 1 | | | -0- |

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 106740 X | 33245 | -0- | -73495 B | -0- | 29650 | 3 | 3595 | 9 | N | 3268 | 3268 | 1 | | | -0- |
| 10 | 110298 X | 31228 | -0- | -79070 B | -0- | 27935 | 3 | 3293 | 9 | N | 2994 | 2994 | 1 | | | -0- |
| 11 | 106740 X | 25995 | -0- | -80745 B | -0- | 23280 | 3 | 2715 | 9 | N | 2468 | 2468 | 1 | | | -0- |
| 12 | 110298 X | 21297 | -0- | -89001 B | -0- | 19061 | 3 | 2236 | 9 | N | 2033 | 2033 | 1 | | | -0- |
| 01 | 39370 X | 21168 | -0- | -18202 B | -0- | 18978 | 3 | 2190 | 9 | N | 1991 | 1989 | 1 | 2 | 8 | -0- |
| 02 | 31024 X | 17839 | -0- | -13185 B | -0- | 16014 | 3 | 1825 | 9 | Y | 1659 | 1657 | 1 | 2 | 8 | -0- |

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 112590 X | 41667 | -0- | -70923 B | -0- | 35922 | 3 | 5745 | 9 | N | 5223 | 5223 | 1 | | | -0- |
| 10 | 116343 X | 38724 | -0- | -77619 B | -0- | 33506 | 3 | 5218 | 9 | N | 4744 | 4744 | 1 | | | -0- |
| 11 | 112590 X | 33632 | -0- | -78958 B | -0- | 29168 | 3 | 4464 | 9 | N | 4058 | 4058 | 1 | | | -0- |
| 12 | 116343 X | 31673 | -0- | -84670 B | -0- | 27472 | 3 | 4201 | 9 | N | 3819 | 3819 | 1 | | | -0- |
| 01 | 48112 X | 28855 | -0- | -19257 B | -0- | 25102 | 3 | 3753 | 9 | N | 3412 | 3412 | 1 | | | -0- |
| 02 | 38892 X | 23647 | -0- | -15245 B | -0- | 20633 | 3 | 3014 | 9 | Y | 2740 | 2740 | 1 | | | -0- |

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 106140 X | 35030 | -0- | -71110 B | -0- | 30186 | 3 | 4844 | 9 | N | 4404 | 4404 | 1 | | | -0- |
| 10 | 109678 X | 33265 | -0- | -76413 B | -0- | 28730 | 3 | 4535 | 9 | N | 4123 | 4123 | 1 | | | -0- |
| 11 | 106140 X | 29375 | -0- | -76765 B | -0- | 25373 | 3 | 4002 | 9 | N | 3638 | 3638 | 1 | | | -0- |
| 12 | 109678 X | 28720 | -0- | -80958 B | -0- | 24880 | 3 | 3840 | 9 | N | 3491 | 3491 | 1 | | | -0- |
| 01 | 40734 X | 26116 | -0- | -14618 B | -0- | 22662 | 3 | 3454 | 9 | N | 3140 | 3140 | 1 | | | -0- |
| 02 | 32704 X | 21753 | -0- | -10951 B | -0- | 18924 | 3 | 2829 | 9 | Y | 2572 | 2571 | 1 | 1 | 8 | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 103710 X | 30486 | -0- | -73224 B | -0- | 26217 | 3 | 4269 | 9 | N | 3881 | 3881 | 1 | | | -0- |
| 10 | 107167 X | 27372 | -0- | -79795 B | -0- | 23498 | 3 | 3874 | 9 | N | 3522 | 3522 | 1 | | | -0- |
| 11 | 103710 X | 24161 | -0- | -79549 B | -0- | 20780 | 3 | 3381 | 9 | N | 3074 | 3074 | 1 | | | -0- |
| 12 | 107167 X | 22593 | -0- | -84574 B | -0- | 19481 | 3 | 3112 | 9 | N | 2829 | 2829 | 1 | | | -0- |
| 01 | 35340 X | 20589 | -0- | -14751 B | -0- | 17734 | 3 | 2855 | 9 | N | 2595 | 2595 | 1 | | | -0- |
| 02 | 28448 X | 18124 | -0- | -10324 B | -0- | 15675 | 3 | 2449 | 9 | Y | 2226 | 2226 | 1 | | | -0- |

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 68370 X | 25192 | -0- | -43178 B | -0- | 19451 | 3 | 5741 | 9 | N | 5219 | 5219 | 1 | | | -0- |
| 10 | 70649 X | 17461 | -0- | -53188 B | -0- | 13237 | 3 | 4224 | 9 | N | 3840 | 3840 | 1 | | | -0- |
| 11 | 68370 X | 12241 | -0- | -56129 B | -0- | 9110 | 3 | 3131 | 9 | N | 2846 | 2846 | 1 | | | -0- |
| 12 | 70649 X | 21703 | -0- | -48946 B | -0- | 16208 | 3 | 5495 | 9 | N | 4995 | 4995 | 1 | | | -0- |
| 01 | 30101 X | 20107 | -0- | -9994 B | -0- | 15052 | 3 | 5055 | 9 | N | 4595 | 4594 | 1 | 1 | 8 | -0- |
| 02 | 23520 X | 16342 | -0- | -7178 B | -0- | 12280 | 3 | 4062 | 9 | Y | 3693 | 3693 | 1 | | | -0- |

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 584579 X | 25810 | -0- | -558769 B | -0- | 22328 | 3 | 3482 | 9 | N | 3165 | 3165 | 1 | | | -0- |
| 10 | 106051 X | 23607 | -0- | -82444 B | -0- | 20495 | 3 | 3112 | 9 | N | 2829 | 2829 | 1 | | | -0- |
| 11 | 102630 X | 21875 | -0- | -80755 B | -0- | 19066 | 3 | 2809 | 9 | N | 2554 | 2554 | 1 | | | -0- |
| 12 | 106051 X | 20419 | -0- | -85632 B | -0- | 17854 | 3 | 2565 | 9 | N | 2332 | 2332 | 1 | | | -0- |
| 01 | 106051 X | 17760 | -0- | -88291 B | -0- | 15542 | 3 | 2218 | 9 | N | 2016 | 2016 | 1 | | | -0- |
| 02 | 24080 X | 14299 | -0- | -9781 B | -0- | 12560 | 3 | 1739 | 9 | Y | 1581 | 1581 | 1 | | | -0- |

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 639078 X | 28159 | -0- | -610919 B | -0- | 24427 | 3 | 3732 | 9 | N | 3393 | 3393 | 1 | | | -0- |
| 10 | 61876 X | 26166 | -0- | -35710 B | -0- | 22777 | 3 | 3389 | 9 | N | 3081 | 3081 | 1 | | | -0- |
| 11 | 59880 X | 23348 | -0- | -36532 B | -0- | 20407 | 3 | 2941 | 9 | N | 2674 | 2674 | 1 | | | -0- |
| 12 | 61876 X | 22028 | -0- | -39848 B | -0- | 19299 | 3 | 2729 | 9 | N | 2481 | 2481 | 1 | | | -0- |
| 01 | 61876 X | 24278 | -0- | -37598 B | -0- | 21439 | 3 | 2839 | 9 | N | 2581 | 2581 | 1 | | | -0- |
| 02 | 26292 X | 21310 | -0- | -4982 B | -0- | 19002 | 3 | 2308 | 9 | Y | 2098 | 2098 | 1 | | | -0- |

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 605202 X | 26063 | -0- | -579139 B | -0- | 22680 | 3 | 3383 | 9 | N | 3075 | 3075 | 1 | | | -0- |
| 10 | 106640 X | 23796 | -0- | -82844 B | -0- | 20770 | 3 | 3026 | 9 | N | 2751 | 2751 | 1 | | | -0- |
| 11 | 103200 X | 20690 | -0- | -82510 B | -0- | 18101 | 3 | 2589 | 9 | N | 2354 | 2354 | 1 | | | -0- |
| 12 | 106640 X | 18671 | -0- | -87969 B | -0- | 16308 | 3 | 2363 | 9 | N | 2148 | 2148 | 1 | | | -0- |
| 01 | 106640 X | 18379 | -0- | -88261 B | -0- | 16052 | 3 | 2327 | 9 | N | 2115 | 2115 | 1 | | | -0- |
| 02 | 24332 X | 16089 | -0- | -8243 B | -0- | 14183 | 3 | 1906 | 9 | Y | 1733 | 1733 | 1 | | | -0- |

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 02/08/2016 TOTAL DEPTH 13663 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 445211 X | 17578 | -0- | -427633 B | -0- | 14968 | 3 | 2610 | 9 | N | 2373 | 2373 | 1 | | | -0- |
| 10 | 92876 X | 16413 | -0- | -76463 B | -0- | 13907 | 3 | 2506 | 9 | N | 2278 | 2278 | 1 | | | -0- |
| 11 | 89880 X | 14793 | -0- | -75087 B | -0- | 12640 | 3 | 2153 | 9 | N | 1957 | 1957 | 1 | | | -0- |
| 12 | 92876 X | 14122 | -0- | -78754 B | -0- | 12133 | 3 | 1989 | 9 | N | 1808 | 1808 | 1 | | | -0- |
| 01 | 92876 X | 13341 | -0- | -79535 B | -0- | 11507 | 3 | 1834 | 9 | N | 1667 | 1667 | 1 | | | -0- |
| 02 | 16408 X | 11589 | -0- | -4819 B | -0- | 10003 | 3 | 1586 | 9 | Y | 1442 | 1442 | 1 | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 548318 | X | 25871 | -0- | -522447 | B | -0- | 22501 | 3 | 3370 | 9 | N | 3064 | 3064 | 1 | | | -0- |
| 10 | 92566 | X | 22355 | -0- | -70211 | B | -0- | 19439 | 3 | 2916 | 9 | N | 2651 | 2651 | 1 | | | -0- |
| 11 | 89580 | X | 18628 | -0- | -70952 | B | -0- | 16163 | 3 | 2465 | 9 | N | 2241 | 2241 | 1 | | | -0- |
| 12 | 92566 | X | 17802 | -0- | -74764 | B | -0- | 15437 | 3 | 2365 | 9 | N | 2150 | 2150 | 1 | | | -0- |
| 01 | 92566 | X | 16041 | -0- | -76525 | B | -0- | 13959 | 3 | 2082 | 9 | N | 1893 | 1893 | 1 | | | -0- |
| 02 | 24136 | X | 9902 | -0- | -14234 | B | -0- | 8576 | 3 | 1326 | 9 | Y | 1205 | 1205 | 1 | | | -0- |

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 517858 | X | 13320 | -0- | -504538 | B | -0- | 11168 | 3 | 2152 | 9 | N | 1956 | 1956 | 1 | | | -0- |
| 10 | 74555 | X | 10362 | -0- | -64193 | B | -0- | 8609 | 3 | 1753 | 9 | N | 1594 | 1594 | 1 | | | -0- |
| 11 | 72150 | X | 8766 | -0- | -63384 | B | -0- | 7193 | 3 | 1573 | 9 | N | 1430 | 1430 | 1 | | | -0- |
| 12 | 74555 | X | 4756 | -0- | -69799 | B | -0- | 4020 | 3 | 736 | 9 | N | 669 | 669 | 1 | | | -0- |
| 01 | 74555 | X | 6343 | -0- | -68212 | B | -0- | 5257 | 3 | 1086 | 9 | N | 987 | 987 | 1 | | | -0- |
| 02 | 12432 | X | 6430 | -0- | -6002 | B | -0- | 5326 | 3 | 1104 | 9 | Y | 1004 | 1004 | 1 | | | -0- |

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1053968 | X | 49870 | -0- | -1004098 | B | -0- | 43435 | 3 | 6435 | 9 | N | 5850 | 5850 | 1 | | | -0- |
| 10 | 94395 | X | 46298 | -0- | -48097 | B | -0- | 40486 | 3 | 5812 | 9 | N | 5284 | 5284 | 1 | | | -0- |
| 11 | 91350 | X | 41542 | -0- | -49808 | B | -0- | 36408 | 3 | 5134 | 9 | N | 4667 | 4667 | 1 | | | -0- |
| 12 | 94395 | X | 38399 | -0- | -55996 | B | -0- | 33500 | 3 | 4899 | 9 | N | 4454 | 4454 | 1 | | | -0- |
| 01 | 94395 | X | 35651 | -0- | -58744 | B | -0- | 31009 | 3 | 4642 | 9 | N | 4220 | 4220 | 1 | | | -0- |
| 02 | 46536 | X | 29890 | -0- | -16646 | B | -0- | 26135 | 3 | 3755 | 9 | Y | 3414 | 3414 | 1 | | | -0- |

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 257086 | X | 14596 | -0- | -242490 | B | -0- | 11883 | 3 | 2713 | 9 | N | 2466 | 2466 | 1 | | | -0- |
| 10 | 23626 | X | 23626 | -0- | -0- | B | -0- | 19993 | 3 | 3633 | 9 | N | 3303 | 3303 | 1 | | | -0- |
| 11 | 21943 | X | 21943 | -0- | -0- | B | -0- | 18826 | 3 | 3117 | 9 | N | 2834 | 2834 | 1 | | | -0- |
| 12 | 19731 | X | 19731 | -0- | -0- | B | -0- | 16780 | 3 | 2951 | 9 | N | 2683 | 2683 | 1 | | | -0- |
| 01 | 15225 | X | 15225 | -0- | -0- | B | -0- | 12747 | 3 | 2478 | 9 | N | 2253 | 2253 | 1 | | | -0- |
| *02 | 14090 | X | 14090 | -0- | -0- | B | -0- | 11755 | 3 | 2335 | 9 | Y | 2123 | 2123 | 1 | | | -0- |

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 01/19/2016 TOTAL DEPTH 13069 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 558149 | X | 109546 | -0- | -448603 | B | -0- | 89453 | 3 | 20093 | 9 | N | 18266 | 18266 | 1 | | | -0- |
| 10 | 128071 | X | 128071 | -0- | -0- | B | -0- | 105863 | 3 | 22208 | 9 | N | 20189 | 20189 | 1 | | | -0- |
| 11 | 121819 | X | 121819 | -0- | -0- | B | -0- | 101193 | 3 | 20626 | 9 | N | 18751 | 18751 | 1 | | | -0- |
| 12 | 114493 | X | 114493 | -0- | -0- | B | -0- | 94777 | 3 | 19716 | 9 | N | 17924 | 17923 | 1 | 1 | 8 | -0- |
| 01 | 112873 | X | 112873 | -0- | -0- | B | -0- | 93416 | 3 | 19457 | 9 | N | 17688 | 17686 | 1 | 2 | 8 | -0- |
| *02 | 96572 | X | 96572 | -0- | -0- | B | -0- | 80031 | 3 | 16541 | 9 | Y | 15037 | 15033 | 1 | 4 | 8 | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 01/09/2016 TOTAL DEPTH 13595 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 11/04/2015 TOTAL DEPTH 13535 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 11/26/2015 TOTAL DEPTH 13447 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 12/08/2015 TOTAL DEPTH 13519 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 11/22/2015 TOTAL DEPTH 13448 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 580755 X | 119622 | -0- | -461133 | B | -0- | 95090 | 3 | 24532 | 9 | N | 22302 | 22302 | 1 | | -0- |
| 10 | 138127 X | 138127 | -0- | -0- | B | -0- | 111147 | 3 | 26980 | 9 | N | 24527 | 24527 | 1 | | -0- |
| 11 | 138504 X | 138504 | -0- | -0- | B | -0- | 112392 | 3 | 26112 | 9 | N | 23738 | 23738 | 1 | | -0- |
| 12 | 116278 X | 116278 | -0- | -0- | B | -0- | 94093 | 3 | 22185 | 9 | N | 20168 | 20168 | 1 | | -0- |
| 01 | 104198 X | 104198 | -0- | -0- | B | -0- | 83796 | 3 | 20402 | 9 | N | 18547 | 18547 | 1 | | -0- |
| *02 | 96234 X | 96234 | -0- | -0- | B | -0- | 78022 | 3 | 18212 | 9 | Y | 16556 | 16556 | 1 | | -0- |

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 02/16/2016 TOTAL DEPTH 13364 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 03/10/2016 TOTAL DEPTH 13387 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 629437 | X | 105279 | -0- | -524158 B | -0- | 85373 | 3 | 19906 | 9 | N | 18096 | 18096 | 1 | | | -0- |
| 10 | 118827 | X | 118827 | -0- | -0- B | -0- | 96842 | 3 | 21985 | 9 | N | 19986 | 19986 | 1 | | | -0- |
| 11 | 114375 | X | 114375 | -0- | -0- B | -0- | 93571 | 3 | 20804 | 9 | N | 18913 | 18913 | 1 | | | -0- |
| 12 | 104490 | X | 104490 | -0- | -0- B | -0- | 85836 | 3 | 18654 | 9 | N | 16958 | 16957 | 1 | 1 | 8 | -0- |
| 01 | 91705 | X | 91705 | -0- | -0- B | -0- | 75460 | 3 | 16245 | 9 | N | 14768 | 14766 | 1 | 2 | 8 | -0- |
| *02 | 73260 | X | 73260 | -0- | -0- B | -0- | 60129 | 3 | 13131 | 9 | Y | 11937 | 11933 | 1 | 4 | 8 | -0- |

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 11/15/2015 TOTAL DEPTH 13607 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 654901 | X | 117356 | -0- | -537545 B | -0- | 95025 | 3 | 22331 | 9 | N | 20301 | 20301 | 1 | | | -0- |
| 10 | 133492 | X | 133492 | -0- | -0- B | -0- | 108765 | 3 | 24727 | 9 | N | 22479 | 22479 | 1 | | | -0- |
| 11 | 129852 | X | 129852 | -0- | -0- B | -0- | 106282 | 3 | 23570 | 9 | N | 21427 | 21427 | 1 | | | -0- |
| 12 | 123555 | X | 123555 | -0- | -0- B | -0- | 100973 | 3 | 22582 | 9 | N | 20529 | 20528 | 1 | 1 | 8 | -0- |
| 01 | 112146 | X | 112146 | -0- | -0- B | -0- | 91542 | 3 | 20604 | 9 | N | 18731 | 18728 | 1 | 3 | 8 | -0- |
| *02 | 94484 | X | 94484 | -0- | -0- B | -0- | 77529 | 3 | 16955 | 9 | Y | 15414 | 15410 | 1 | 4 | 8 | -0- |

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 577924 | X | 118495 | -0- | -459429 B | -0- | 97028 | 3 | 21467 | 9 | N | 19515 | 19515 | 1 | | | -0- |
| 10 | 137151 | X | 137151 | -0- | -0- B | -0- | 113467 | 3 | 23684 | 9 | N | 21531 | 21531 | 1 | | | -0- |
| 11 | 136605 | X | 136605 | -0- | -0- B | -0- | 113673 | 3 | 22932 | 9 | N | 20847 | 20847 | 1 | | | -0- |
| 12 | 131272 | X | 131272 | -0- | -0- B | -0- | 108924 | 3 | 22348 | 9 | N | 20316 | 20316 | 1 | | | -0- |
| 01 | 126964 | X | 126964 | -0- | -0- B | -0- | 105364 | 3 | 21600 | 9 | N | 19636 | 19634 | 1 | 2 | 8 | -0- |
| *02 | 114259 | X | 114259 | -0- | -0- B | -0- | 95248 | 3 | 19011 | 9 | Y | 17283 | 17283 | 1 | | | -0- |

SABINE OIL & GAS CORPORATION 742143
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3930 | X | 3133 | -0- | -797 B | -0- | 568<br>796 | 1<br>9 | 1769 | 2 | N | 724 | 718 | 1 | | | 351 |
| 10 | 3782 | X | 3124 | -0- | -658 B | -0- | 581<br>794 | 1<br>9 | 1749 | 2 | N | 722 | 712 | 1 | | | 361 |
| 11 | 3420 | X | 2858 | -0- | -562 B | -0- | 561<br>756 | 1<br>9 | 1541 | 2 | N | 687 | 729 | 1 | | | 319 |
| 12 | 3534 | X | 2887 | -0- | -647 B | -0- | 595<br>788 | 1<br>9 | 1504 | 2 | N | 716 | 736 | 1 | | | 299 |
| 01 | 3534 | X | 3182 | -0- | -352 B | -0- | 654<br>762 | 1<br>9 | 1766 | 2 | N | 693 | 725 | 1 | | | 267 |
| 02 | 2912 | X | 2514 | -0- | -398 B | -0- | 540<br>669 | 1<br>9 | 1305 | 2 | N | 608 | 544 | 1 | | | 331 |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8220 | X | 7114 | -0- | -1106 B | -0- | 1213 | 1 | 5119 | 2 | N | 711 | 701 | 1 | | | 217 |
| | | | | | | | 782 | 9 | | | | | | | | | |
| 10 | 8494 | X | 7234 | -0- | -1260 B | -0- | 1267 | 1 | 5200 | 2 | N | 697 | 699 | 1 | | | 215 |
| | | | | | | | 767 | 9 | | | | | | | | | |
| 11 | 7440 | X | 6828 | -0- | -612 B | -0- | 1281 | 1 | 4822 | 2 | N | 659 | 710 | 1 | | | 164 |
| | | | | | | | 725 | 9 | | | | | | | | | |
| 12 | 7409 | X | 6358 | -0- | -1051 B | -0- | 1273 | 1 | 4346 | 2 | N | 672 | 542 | 1 | | | 294 |
| | | | | | | | 739 | 9 | | | | | | | | | |
| 01 | 7347 | X | 7227 | -0- | -120 B | -0- | 1434 | 1 | 5059 | 2 | N | 667 | 703 | 1 | | | 258 |
| | | | | | | | 734 | 9 | | | | | | | | | |
| 02 | 6636 | X | 6189 | -0- | -447 B | -0- | 1298 | 1 | 4254 | 2 | N | 579 | 524 | 1 | | | 313 |
| | | | | | | | 637 | 9 | | | | | | | | | |

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4470 | X | 4150 | -0- | -320 B | -0- | 1004 | 1 | 2493 | 2 | Y | 594 | 676 | 1 | | | 248 |
| | | | | | | | 653 | 9 | | | | | | | | | |
| 10 | 4619 | X | 4254 | -0- | -365 B | -0- | 1051 | 1 | 2474 | 2 | Y | 663 | 609 | 1 | | | 302 |
| | | | | | | | 729 | 9 | | | | | | | | | |
| 11 | 4260 | X | 3378 | -0- | -882 B | -0- | 937 | 1 | 1771 | 2 | Y | 609 | 524 | 1 | | | 387 |
| | | | | | | | 670 | 9 | | | | | | | | | |
| 12 | 4402 | X | 3240 | -0- | -1162 B | -0- | 1145 | 1 | 1361 | 2 | Y | 667 | 649 | 1 | | | 405 |
| | | | | | | | 734 | 9 | | | | | | | | | |
| 01 | 4278 | X | 3301 | -0- | -977 B | -0- | 1158 | 1 | 1444 | 2 | Y | 635 | 647 | 1 | | | 393 |
| | | | | | | | 699 | 9 | | | | | | | | | |
| 02 | 3864 | X | 3279 | -0- | -585 B | -0- | 848 | 1 | 1800 | 2 | Y | 574 | 652 | 1 | | | 315 |
| | | | | | | | 631 | 9 | | | | | | | | | |

JANAK WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | X | 1104 | -0- | -1476 B | -0- | 305 | 1 | 439 | 2 | N | 327 | 171 | 1 | | | 403 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 10 | 2666 | X | 1097 | -0- | -1569 B | -0- | 319 | 1 | 450 | 2 | N | 298 | 363 | 1 | | | 338 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 11 | 1590 | X | 1139 | -0- | -451 B | -0- | 334 | 1 | 497 | 2 | N | 280 | 367 | 1 | | | 251 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 12 | 1643 | X | 1316 | -0- | -327 B | -0- | 392 | 1 | 627 | 2 | N | 270 | 187 | 1 | | | 334 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 01 | 1403 | X | 1403 | -0- | -0- B | -0- | 399 | 1 | 660 | 2 | N | 313 | 324 | 1 | | | 323 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| *02 | 1104 | X | 1104 | -0- | -0- B | -0- | 344 | 1 | 487 | 2 | N | 248 | 337 | 1 | | | 234 |
| | | | | | | | 273 | 9 | | | | | | | | | |

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4350 | X | 2960 | -0- | -1390 B | -0- | 644 | 1 | 1599 | 2 | Y | 652 | 744 | 1 | | | 260 |
| | | | | | | | 717 | 9 | | | | | | | | | |
| 10 | 3565 | X | 2793 | -0- | -772 B | -0- | 602 | 1 | 1415 | 2 | Y | 705 | 653 | 1 | | | 312 |
| | | | | | | | 776 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2053 | -0- | -827 B | -0- | 470 | 1 | 888 | 2 | Y | 632 | 550 | 1 | | | 394 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| 12 | 3069 | X | -0- | -0- | -3069 B | -0- | | | | | Y | 582 | 608 | 1 | | | 368 |
| 01 | 3069 | X | -0- | -0- | -3069 B | -0- | | | | | Y | 586 | 600 | 1 | | | 354 |
| *02 | 3276 | X | 3276 | -0- | -0- B | -0- | 865 | 1 | 1835 | 2 | Y | 524 | 599 | 1 | | | 279 |
| | | | | | | | 576 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7950 | X | 6894 | -0- | -1056 B | -0- | 1136 | 1 | 4756 | 2 | Y | 911 | 864 | 1 | | | 191 |
| | | | | | | | 1002 | 9 | | | | | | | | | |
| 10 | 8215 | X | 7279 | -0- | -936 B | -0- | 1228 | 1 | 5015 | 2 | Y | 942 | 987 | 1 | | | 146 |
| | | | | | | | 1036 | 9 | | | | | | | | | |
| 11 | 7080 | X | 6420 | -0- | -660 B | -0- | 1152 | 1 | 4281 | 2 | Y | 897 | 846 | 1 | | | 197 |
| | | | | | | | 987 | 9 | | | | | | | | | |
| 12 | 7223 | X | 5595 | -0- | -1628 B | -0- | 1068 | 1 | 3589 | 2 | Y | 853 | 817 | 1 | | | 233 |
| | | | | | | | 938 | 9 | | | | | | | | | |
| 01 | 7285 | X | 5214 | -0- | -2071 B | -0- | 972 | 1 | 3306 | 2 | Y | 851 | 845 | 1 | | | 239 |
| | | | | | | | 936 | 9 | | | | | | | | | |
| 02 | 6580 | X | 5391 | -0- | -1189 B | -0- | 1063 | 1 | 3406 | 2 | Y | 838 | 894 | 1 | | | 183 |
| | | | | | | | 922 | 9 | | | | | | | | | |

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5310 | X | 4920 | -0- | -390 B | -0- | 790 | 1 | 3216 | 2 | Y | 831 | 789 | 1 | | | 171 |
| | | | | | | | 914 | 9 | | | | | | | | | |
| 10 | 5738 | X | 5738 | -0- | -0- B | -0- | 954 | 1 | 3836 | 2 | Y | 862 | 904 | 1 | | | 129 |
| | | | | | | | 948 | 9 | | | | | | | | | |
| 11 | 4980 | X | 4921 | -0- | -59 B | -0- | 865 | 1 | 3152 | 2 | Y | 822 | 776 | 1 | | | 175 |
| | | | | | | | 904 | 9 | | | | | | | | | |
| 12 | 5084 | X | 4905 | -0- | -179 B | -0- | 927 | 1 | 3095 | 2 | Y | 803 | 765 | 1 | | | 213 |
| | | | | | | | 883 | 9 | | | | | | | | | |
| 01 | 5735 | X | 4726 | -0- | -1009 B | -0- | 882 | 1 | 2998 | 2 | Y | 769 | 770 | 1 | | | 212 |
| | | | | | | | 846 | 9 | | | | | | | | | |
| 02 | 5180 | X | 4365 | -0- | -815 B | -0- | 845 | 1 | 2662 | 2 | Y | 780 | 830 | 1 | | | 162 |
| | | | | | | | 858 | 9 | | | | | | | | | |

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9870 | X | 8837 | -0- | -1033 B | -0- | 1534 | 1 | 6170 | 2 | N | 1030 | 1059 | 1 | | | 448 |
| | | | | | | | 1133 | 9 | | | | | | | | | |
| 10 | 9796 | X | 8873 | -0- | -923 B | -0- | 1571 | 1 | 6132 | 2 | N | 1064 | 1231 | 1 | | | 281 |
| | | | | | | | 1170 | 9 | | | | | | | | | |
| 11 | 8640 | X | 8487 | -0- | -153 B | -0- | 1604 | 1 | 5766 | 2 | N | 1015 | 704 | 1 | | | 592 |
| | | | | | | | 1117 | 9 | | | | | | | | | |
| 12 | 9145 | X | 8234 | -0- | -911 B | -0- | 1654 | 1 | 5402 | 2 | N | 1071 | 1065 | 1 | | | 598 |
| | | | | | | | 1178 | 9 | | | | | | | | | |
| 01 | 9145 | X | 8461 | -0- | -684 B | -0- | 1696 | 1 | 5696 | 2 | N | 972 | 1097 | 1 | | | 473 |
| | | | | | | | 1069 | 9 | | | | | | | | | |
| 02 | 8260 | X | 7565 | -0- | -695 B | -0- | 1587 | 1 | 4971 | 2 | N | 915 | 1042 | 1 | | | 346 |
| | | | | | | | 1007 | 9 | | | | | | | | | |

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 | X | 2505 | -0- | -1335 B | -0- | 399 | 1 | 1407 | 2 | N | 635 | 527 | 1 | | | 330 |
| | | | | | | | 699 | 9 | | | | | | | | | |
| 10 | 3317 | X | 2066 | -0- | -1251 B | -0- | 319 | 1 | 999 | 2 | N | 680 | 705 | 1 | | | 305 |
| | | | | | | | 748 | 9 | | | | | | | | | |
| 11 | 2640 | X | 1854 | -0- | -786 B | -0- | 289 | 1 | 805 | 2 | N | 691 | 552 | 1 | | | 444 |
| | | | | | | | 760 | 9 | | | | | | | | | |
| 12 | 3481 | X | 3481 | -0- | -0- B | -0- | 659 | 1 | 2084 | 2 | N | 671 | 715 | 1 | | | 400 |
| | | | | | | | 738 | 9 | | | | | | | | | |
| 01 | 3973 | X | 3973 | -0- | -0- B | -0- | 770 | 1 | 2554 | 2 | N | 590 | 719 | 1 | | | 271 |
| | | | | | | | 649 | 9 | | | | | | | | | |
| *02 | 3545 | X | 3545 | -0- | -0- B | -0- | 703 | 1 | 2168 | 2 | N | 613 | 548 | 1 | | | 336 |
| | | | | | | | 674 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10440 | X | 9520 | -0- | -920 B | -0- | 2074 | 1 | 6829 | 2 | Y | 561 | 552 | 1 | | | 113 |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 10 | 10788 | X | 9501 | -0- | -1287 B | -0- | 2136 | 1 | 6751 | 2 | Y | 558 | 523 | 1 | | | 148 |
| | | | | | | | 614 | 9 | | | | | | | | | |
| 11 | 10440 | X | 8840 | -0- | -1600 B | -0- | 2055 | 1 | 6204 | 2 | Y | 528 | 599 | 1 | | | 77 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 12 | 10261 | X | 9417 | -0- | -844 B | -0- | 2287 | 1 | 6516 | 2 | Y | 558 | 501 | 1 | | | 134 |
| | | | | | | | 614 | 9 | | | | | | | | | |
| 01 | 10106 | X | 9223 | -0- | -883 B | -0- | 2206 | 1 | 6423 | 2 | Y | 540 | 536 | 1 | | | 138 |
| | | | | | | | 594 | 9 | | | | | | | | | |
| 02 | 8876 | X | 7286 | -0- | -1590 B | -0- | 1886 | 1 | 4885 | 2 | Y | 468 | 481 | 1 | | | 125 |
| | | | | | | | 515 | 9 | | | | | | | | | |

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10770 | X | 7050 | -0- | -3720 B | -0- | 1491 | 1 | 4893 | 2 | Y | 605 | 596 | 1 | | | 140 |
| | | | | | | | 666 | 9 | | | | | | | | | |
| 10 | 8308 | X | 6708 | -0- | -1600 B | -0- | 1450 | 1 | 4587 | 2 | Y | 610 | 569 | 1 | | | 181 |
| | | | | | | | 671 | 9 | | | | | | | | | |
| 11 | 7680 | X | 6446 | -0- | -1234 B | -0- | 1450 | 1 | 4378 | 2 | Y | 562 | 641 | 1 | | | 102 |
| | | | | | | | 618 | 9 | | | | | | | | | |
| 12 | 7626 | X | 3162 | -0- | -4464 B | -0- | 689 | 1 | 1806 | 2 | Y | 606 | 543 | 1 | | | 165 |
| | | | | | | | 667 | 9 | | | | | | | | | |
| 01 | 7595 | X | 1665 | -0- | -5930 B | -0- | 314 | 1 | 704 | 2 | Y | 588 | 583 | 1 | | | 170 |
| | | | | | | | 647 | 9 | | | | | | | | | |
| 02 | 6580 | X | 5618 | -0- | -962 B | -0- | 1408 | 1 | 3650 | 2 | Y | 509 | 522 | 1 | | | 157 |
| | | | | | | | 560 | 9 | | | | | | | | | |

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6600 | X | 4996 | -0- | -1604 B | -0- | 930 | 1 | 3562 | 2 | N | 458 | 358 | 1 | | | 441 |
| | | | | | | | 504 | 9 | | | | | | | | | |
| 10 | 5642 | X | 4747 | -0- | -895 B | -0- | 875 | 1 | 3385 | 2 | N | 443 | 719 | 1 | | | 165 |
| | | | | | | | 487 | 9 | | | | | | | | | |
| 11 | 5460 | X | 5134 | -0- | -326 B | -0- | 805 | 1 | 3794 | 2 | N | 486 | 361 | 1 | | | 290 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| 12 | 5518 | X | 4325 | -0- | -1193 B | -0- | 913 | 1 | 2888 | 2 | N | 476 | 540 | 1 | | | 226 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 01 | 5363 | X | 3625 | -0- | -1738 B | -0- | 918 | 1 | 2222 | 2 | N | 441 | 361 | 1 | | | 306 |
| | | | | | | | 485 | 9 | | | | | | | | | |
| 02 | 4788 | X | 4072 | -0- | -716 B | -0- | 838 | 1 | 2765 | 2 | N | 426 | 365 | 1 | | | 367 |
| | | | | | | | 469 | 9 | | | | | | | | | |

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7080 | X | 5832 | -0- | -1248 B | -0- | 1234 | 1 | 4075 | 2 | Y | 475 | 472 | 1 | | | 107 |
| | | | | | | | 523 | 9 | | | | | | | | | |
| 10 | 7316 | X | 5838 | -0- | -1478 B | -0- | 1268 | 1 | 4008 | 2 | Y | 511 | 473 | 1 | | | 145 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| 11 | 6720 | X | 5223 | -0- | -1497 B | -0- | 1171 | 1 | 3536 | 2 | Y | 469 | 533 | 1 | | | 81 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 12 | 6820 | X | 2320 | -0- | -4500 B | -0- | 497 | 1 | 1311 | 2 | Y | 465 | 421 | 1 | | | 125 |
| | | | | | | | 512 | 9 | | | | | | | | | |
| 01 | 6541 | X | 5635 | -0- | -906 B | -0- | 1310 | 1 | 3785 | 2 | Y | 491 | 479 | 1 | | | 137 |
| | | | | | | | 540 | 9 | | | | | | | | | |
| 02 | 5432 | X | 4898 | -0- | -534 B | -0- | 1233 | 1 | 3193 | 2 | Y | 429 | 439 | 1 | | | 127 |
| | | | | | | | 472 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12090 | X | 10386 | -0- | -1704 B | -0- | 2164 | 1 | 7239 | 2 | Y | 894 | 957 | 1 | | | 194 |
| | | | | | | | 983 | 9 | | | | | | | | | |
| 10 | 12493 | X | 9116 | -0- | -3377 B | -0- | 1930 | 1 | 6206 | 2 | Y | 891 | 852 | 1 | | | 233 |
| | | | | | | | 980 | 9 | | | | | | | | | |
| 11 | 12090 | X | 9866 | -0- | -2224 B | -0- | 2174 | 1 | 6683 | 2 | Y | 917 | 952 | 1 | | | 198 |
| | | | | | | | 1009 | 9 | | | | | | | | | |
| 12 | 12152 | X | 9636 | -0- | -2516 B | -0- | 2206 | 1 | 6429 | 2 | Y | 910 | 851 | 1 | | | 257 |
| | | | | | | | 1001 | 9 | | | | | | | | | |
| 01 | 11346 | X | 9735 | -0- | -1611 B | -0- | 2214 | 1 | 6584 | 2 | Y | 852 | 894 | 1 | | | 215 |
| | | | | | | | 937 | 9 | | | | | | | | | |
| 02 | 9688 | X | 7337 | -0- | -2351 B | -0- | 1819 | 1 | 4781 | 2 | Y | 670 | 643 | 1 | | | 242 |
| | | | | | | | 737 | 9 | | | | | | | | | |

JANAK WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9660 | X | 9041 | -0- | -619 B | -0- | 1879 | 1 | 6280 | 2 | Y | 802 | 845 | 1 | | | 168 |
| | | | | | | | 882 | 9 | | | | | | | | | |
| 10 | 9982 | X | 8636 | -0- | -1346 B | -0- | 1852 | 1 | 5944 | 2 | Y | 764 | 734 | 1 | | | 198 |
| | | | | | | | 840 | 9 | | | | | | | | | |
| 11 | 9660 | X | 7874 | -0- | -1786 B | -0- | 1750 | 1 | 5373 | 2 | Y | 683 | 731 | 1 | | | 150 |
| | | | | | | | 751 | 9 | | | | | | | | | |
| 12 | 10842 | X | 10842 | -0- | -0- B | -0- | 2567 | 1 | 7521 | 2 | Y | 685 | 644 | 1 | | | 191 |
| | | | | | | | 754 | 9 | | | | | | | | | |
| 01 | 10498 | X | 10498 | -0- | -0- B | -0- | 2457 | 1 | 7325 | 2 | Y | 651 | 682 | 1 | | | 160 |
| | | | | | | | 716 | 9 | | | | | | | | | |
| 02 | 8428 | X | 7381 | -0- | -1047 B | -0- | 1862 | 1 | 4883 | 2 | Y | 578 | 539 | 1 | | | 199 |
| | | | | | | | 636 | 9 | | | | | | | | | |

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11520 | X | 10491 | -0- | -1029 B | -0- | 2206 | 1 | 7440 | 2 | Y | 768 | 823 | 1 | | | 158 |
| | | | | | | | 845 | 9 | | | | | | | | | |
| 10 | 11904 | X | 10053 | -0- | -1851 B | -0- | 2176 | 1 | 7054 | 2 | Y | 748 | 716 | 1 | | | 190 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 11 | 11220 | X | 9387 | -0- | -1833 B | -0- | 2110 | 1 | 6540 | 2 | Y | 670 | 717 | 1 | | | 143 |
| | | | | | | | 737 | 9 | | | | | | | | | |
| 12 | 11036 | X | 10020 | -0- | -1016 B | -0- | 2345 | 1 | 6894 | 2 | Y | 710 | 660 | 1 | | | 193 |
| | | | | | | | 781 | 9 | | | | | | | | | |
| 01 | 11036 | X | 8870 | -0- | -2166 B | -0- | 2054 | 1 | 6083 | 2 | Y | 666 | 697 | 1 | | | 162 |
| | | | | | | | 733 | 9 | | | | | | | | | |
| 02 | 9800 | X | 8312 | -0- | -1488 B | -0- | 2102 | 1 | 5571 | 2 | Y | 581 | 545 | 1 | | | 198 |
| | | | | | | | 639 | 9 | | | | | | | | | |

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11820 | X | 10063 | -0- | -1757 B | -0- | 2088 | 1 | 6979 | 2 | Y | 905 | 966 | 1 | | | 184 |
| | | | | | | | 996 | 9 | | | | | | | | | |
| 10 | 12214 | X | 9448 | -0- | -2766 B | -0- | 2010 | 1 | 6451 | 2 | Y | 897 | 857 | 1 | | | 224 |
| | | | | | | | 987 | 9 | | | | | | | | | |
| 11 | 11370 | X | 9041 | -0- | -2329 B | -0- | 1991 | 1 | 6120 | 2 | Y | 845 | 895 | 1 | | | 174 |
| | | | | | | | 930 | 9 | | | | | | | | | |
| 12 | 11191 | X | 10388 | -0- | -803 B | -0- | 2410 | 1 | 7018 | 2 | Y | 873 | 814 | 1 | | | 233 |
| | | | | | | | 960 | 9 | | | | | | | | | |
| 01 | 11167 | X | 11167 | -0- | -0- B | -0- | 2584 | 1 | 7688 | 2 | Y | 814 | 855 | 1 | | | 192 |
| | | | | | | | 895 | 9 | | | | | | | | | |
| 02 | 9380 | X | 7270 | -0- | -2110 B | -0- | 1791 | 1 | 4706 | 2 | Y | 703 | 661 | 1 | | | 234 |
| | | | | | | | 773 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12420 | X | 10661 | -0- | -1759 B | -0- | 930 | 1 | 9050 | 2 | N | 619 | 674 | 1 | | | 279 |
| | | | | | | | 681 | 9 | | | | | | | | | |
| 10 | 11904 | X | 10683 | -0- | -1221 B | -0- | 958 | 1 | 9055 | 2 | N | 609 | 704 | 1 | | | 184 |
| | | | | | | | 670 | 9 | | | | | | | | | |
| 11 | 11520 | X | 9898 | -0- | -1622 B | -0- | 917 | 1 | 8307 | 2 | N | 613 | 535 | 1 | | | 262 |
| | | | | | | | 674 | 9 | | | | | | | | | |
| 12 | 11904 | X | 9684 | -0- | -2220 B | -0- | 942 | 1 | 8084 | 2 | N | 598 | 547 | 1 | | | 313 |
| | | | | | | | 658 | 9 | | | | | | | | | |
| 01 | 11501 | X | 9352 | -0- | -2149 B | -0- | 912 | 1 | 7788 | 2 | N | 593 | 548 | 1 | | | 358 |
| | | | | | | | 652 | 9 | | | | | | | | | |
| 02 | 9940 | X | 7984 | -0- | -1956 B | -0- | 864 | 1 | 6531 | 2 | N | 535 | 524 | 1 | | | 369 |
| | | | | | | | 589 | 9 | | | | | | | | | |

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13920 | X | 12911 | -0- | -1009 B | -0- | 635 | 1 | 10877 | 2 | N | 1272 | 1228 | 1 | | | 472 |
| | | | | | | | 1399 | 9 | | | | | | | | | |
| 10 | 16027 | X | 12443 | -0- | -3584 B | -0- | 550 | 1 | 10581 | 2 | N | 1193 | 1239 | 1 | | | 426 |
| | | | | | | | 1312 | 9 | | | | | | | | | |
| 11 | 15510 | X | 11870 | -0- | -3640 B | -0- | 877 | 1 | 9691 | 2 | N | 1184 | 1087 | 1 | | | 523 |
| | | | | | | | 1302 | 9 | | | | | | | | | |
| 12 | 16027 | X | 11585 | -0- | -4442 B | -0- | 896 | 1 | 9406 | 2 | N | 1166 | 1250 | 1 | | | 439 |
| | | | | | | | 1283 | 9 | | | | | | | | | |
| 01 | 14384 | X | 11142 | -0- | -3242 B | -0- | 901 | 1 | 9012 | 2 | N | 1117 | 1082 | 1 | | | 474 |
| | | | | | | | 1229 | 9 | | | | | | | | | |
| 02 | 12040 | X | 9623 | -0- | -2417 B | -0- | 797 | 1 | 7780 | 2 | N | 951 | 890 | 1 | | | 535 |
| | | | | | | | 1046 | 9 | | | | | | | | | |

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10890 | X | 7234 | -0- | -3656 B | -0- | 1469 | 1 | 4911 | 2 | Y | 776 | 844 | 1 | | | 161 |
| | | | | | | | 854 | 9 | | | | | | | | | |
| 10 | 11253 | X | 10441 | -0- | -812 B | -0- | 2266 | 1 | 7343 | 2 | Y | 756 | 727 | 1 | | | 190 |
| | | | | | | | 832 | 9 | | | | | | | | | |
| 11 | 9330 | X | 8519 | -0- | -811 B | -0- | 1875 | 1 | 5764 | 2 | Y | 800 | 828 | 1 | | | 162 |
| | | | | | | | 880 | 9 | | | | | | | | | |
| 12 | 9269 | X | 8505 | -0- | -764 B | -0- | 1939 | 1 | 5651 | 2 | Y | 832 | 772 | 1 | | | 222 |
| | | | | | | | 915 | 9 | | | | | | | | | |
| 01 | 10447 | X | 6499 | -0- | -3948 B | -0- | 1438 | 1 | 4204 | 2 | Y | 779 | 817 | 1 | | | 184 |
| | | | | | | | 857 | 9 | | | | | | | | | |
| 02 | 9436 | X | 6082 | -0- | -3354 B | -0- | 1471 | 1 | 3867 | 2 | Y | 676 | 634 | 1 | | | 226 |
| | | | | | | | 744 | 9 | | | | | | | | | |

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8550 | X | 5224 | -0- | -3326 B | -0- | 1391 | 1 | 3165 | 2 | Y | 607 | 716 | 1 | | | 100 |
| | | | | | | | 668 | 9 | | | | | | | | | |
| 10 | 8835 | X | 4179 | -0- | -4656 B | -0- | 720 | 1 | 2774 | 2 | Y | 623 | 579 | 1 | | | 144 |
| | | | | | | | 685 | 9 | | | | | | | | | |
| 11 | 6840 | X | 4768 | -0- | -2072 B | -0- | 679 | 1 | 3433 | 2 | Y | 596 | 421 | 1 | | | 319 |
| | | | | | | | 656 | 9 | | | | | | | | | |
| 12 | 5797 | X | 4332 | -0- | -1465 B | -0- | 643 | 1 | 3048 | 2 | Y | 583 | 680 | 1 | | | 222 |
| | | | | | | | 641 | 9 | | | | | | | | | |
| 01 | 5704 | X | 4313 | -0- | -1391 B | -0- | 681 | 1 | 2980 | 2 | Y | 593 | 567 | 1 | | | 248 |
| | | | | | | | 652 | 9 | | | | | | | | | |
| 02 | 4872 | X | 3863 | -0- | -1009 B | -0- | 640 | 1 | 2662 | 2 | Y | 510 | 555 | 1 | | | 203 |
| | | | | | | | 561 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7560 | X | 5366 | -0- | -2194 B | -0- | 1355 | 1 | 3083 | 2 | Y | 844 | 992 | 1 | | | 133 |
| | | | | | | | 928 | 9 | | | | | | | | | |
| 10 | 7812 | X | 4292 | -0- | -3520 B | -0- | 694 | 1 | 2673 | 2 | Y | 841 | 784 | 1 | | | 190 |
| | | | | | | | 925 | 9 | | | | | | | | | |
| 11 | 6930 | X | 4450 | -0- | -2480 B | -0- | 585 | 1 | 2960 | 2 | Y | 823 | 579 | 1 | | | 434 |
| | | | | | | | 905 | 9 | | | | | | | | | |
| 12 | 6045 | X | 4294 | -0- | -1751 B | -0- | 596 | 1 | 2821 | 2 | Y | 797 | 932 | 1 | | | 299 |
| | | | | | | | 877 | 9 | | | | | | | | | |
| 01 | 5983 | X | 4397 | -0- | -1586 B | -0- | 657 | 1 | 2875 | 2 | Y | 786 | 760 | 1 | | | 325 |
| | | | | | | | 865 | 9 | | | | | | | | | |
| 02 | 5012 | X | 3769 | -0- | -1243 B | -0- | 583 | 1 | 2424 | 2 | Y | 693 | 749 | 1 | | | 269 |
| | | | | | | | 762 | 9 | | | | | | | | | |

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 1870 | -0- | -1670 B | -0- | 554 | 1 | 1259 | 2 | Y | 52 | 61 | 1 | | | 5 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 2883 | X | 1574 | -0- | -1309 B | -0- | 315 | 1 | 1211 | 2 | Y | 44 | 42 | 1 | | | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 2610 | X | 2166 | -0- | -444 B | -0- | 336 | 1 | 1695 | 2 | Y | 123 | 76 | 1 | | | 54 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 12 | 2751 | X | 2751 | -0- | -0- B | -0- | 448 | 1 | 2123 | 2 | Y | 164 | 167 | 1 | | | 51 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 01 | 1922 | X | 1922 | -0- | -0- B | -0- | 340 | 1 | 1470 | 2 | Y | 102 | 109 | 1 | | | 44 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 02 | 2016 | X | 1724 | -0- | -292 B | -0- | 317 | 1 | 1318 | 2 | Y | 81 | 94 | 1 | | | 31 |
| | | | | | | | 89 | 9 | | | | | | | | | |

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8790 | X | 7138 | -0- | -1652 B | -0- | 1254 | 1 | 4446 | 2 | Y | 1307 | 1399 | 1 | | | 759 |
| | | | | | | | 1438 | 9 | | | | | | | | | |
| 10 | 8928 | X | 7153 | -0- | -1775 B | -0- | 1263 | 1 | 4398 | 2 | Y | 1356 | 1458 | 1 | | | 657 |
| | | | | | | | 1492 | 9 | | | | | | | | | |
| 11 | 8640 | X | 6743 | -0- | -1897 B | -0- | 1279 | 1 | 4149 | 2 | Y | 1195 | 1017 | 1 | | | 835 |
| | | | | | | | 1315 | 9 | | | | | | | | | |
| 12 | 8928 | X | 7052 | -0- | -1876 B | -0- | 1415 | 1 | 4176 | 2 | Y | 1328 | 1379 | 1 | | | 784 |
| | | | | | | | 1461 | 9 | | | | | | | | | |
| 01 | 7843 | X | 7497 | -0- | -346 B | -0- | 1506 | 1 | 4640 | 2 | Y | 1228 | 1305 | 1 | | | 707 |
| | | | | | | | 1351 | 9 | | | | | | | | | |
| 02 | 6664 | X | 5980 | -0- | -684 B | -0- | 1244 | 1 | 3509 | 2 | Y | 1115 | 1142 | 1 | | | 680 |
| | | | | | | | 1227 | 9 | | | | | | | | | |

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10470 | X | 8136 | -0- | -2334 B | -0- | 1298 | 1 | 5309 | 2 | Y | 1390 | 1379 | 1 | | | 291 |
| | | | | | | | 1529 | 9 | | | | | | | | | |
| 10 | 10013 | X | 7206 | -0- | -2807 B | -0- | 1171 | 1 | 4550 | 2 | Y | 1350 | 1348 | 1 | | | 293 |
| | | | | | | | 1485 | 9 | | | | | | | | | |
| 11 | 8970 | X | 6307 | -0- | -2663 B | -0- | 1077 | 1 | 3801 | 2 | Y | 1299 | 1318 | 1 | | | 274 |
| | | | | | | | 1429 | 9 | | | | | | | | | |
| 12 | 9114 | X | 5867 | -0- | -3247 B | -0- | 1056 | 1 | 3357 | 2 | Y | 1322 | 1116 | 1 | | | 480 |
| | | | | | | | 1454 | 9 | | | | | | | | | |
| 01 | 8494 | X | 6436 | -0- | -2058 B | -0- | 1171 | 1 | 3890 | 2 | Y | 1250 | 1320 | 1 | | | 410 |
| | | | | | | | 1375 | 9 | | | | | | | | | |
| 02 | 7588 | X | 4792 | -0- | -2796 B | -0- | 901 | 1 | 2704 | 2 | Y | 1079 | 1105 | 1 | | | 384 |
| | | | | | | | 1187 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14790 | X | 11585 | -0- | -3205 B | -0- | 1883 | 1 | 7843 | 2 | Y | 1690 | 1705 | 1 | | | 353 |
| | | | | | | | 1859 | 9 | | | | | | | | | |
| 10 | 14260 | X | 11614 | -0- | -2646 B | -0- | 1954 | 1 | 7900 | 2 | Y | 1600 | 1611 | 1 | | | 342 |
| | | | | | | | 1760 | 9 | | | | | | | | | |
| 11 | 13260 | X | 11271 | -0- | -1989 B | -0- | 2029 | 1 | 7550 | 2 | Y | 1538 | 1563 | 1 | | | 317 |
| | | | | | | | 1692 | 9 | | | | | | | | | |
| 12 | 13702 | X | 9606 | -0- | -4096 B | -0- | 1820 | 1 | 6072 | 2 | Y | 1558 | 1318 | 1 | | | 557 |
| | | | | | | | 1714 | 9 | | | | | | | | | |
| 01 | 12865 | X | 10903 | -0- | -1962 B | -0- | 2074 | 1 | 7191 | 2 | Y | 1489 | 1570 | 1 | | | 476 |
| | | | | | | | 1638 | 9 | | | | | | | | | |
| 02 | 10808 | X | 9714 | -0- | -1094 B | -0- | 1964 | 1 | 6346 | 2 | Y | 1276 | 1308 | 1 | | | 444 |
| | | | | | | | 1404 | 9 | | | | | | | | | |

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6690 | X | 2063 | -0- | -4627 B | -0- | 298 | 1 | 1108 | 2 | Y | 597 | 659 | 1 | | | 199 |
| | | | | | | | 657 | 9 | | | | | | | | | |
| 10 | 6913 | X | 4470 | -0- | -2443 B | -0- | 781 | 1 | 3302 | 2 | Y | 352 | 430 | 1 | | | 121 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 11 | 5910 | X | 4771 | -0- | -1139 B | -0- | 897 | 1 | 3489 | 2 | Y | 350 | 353 | 1 | | | 118 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 12 | 6045 | X | 3994 | -0- | -2051 B | -0- | 792 | 1 | 2763 | 2 | Y | 399 | 307 | 1 | | | 210 |
| | | | | | | | 439 | 9 | | | | | | | | | |
| 01 | 4464 | X | 2441 | -0- | -2023 B | -0- | 448 | 1 | 1510 | 2 | Y | 439 | 500 | 1 | | | 149 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| 02 | 4452 | X | 2330 | -0- | -2122 B | -0- | 468 | 1 | 1522 | 2 | Y | 309 | 318 | 1 | | | 140 |
| | | | | | | | 340 | 9 | | | | | | | | | |

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13140 | X | 11545 | -0- | -1595 B | -0- | 1979 | 1 | 8671 | 2 | Y | 814 | 845 | 1 | | | 252 |
| | | | | | | | 895 | 9 | | | | | | | | | |
| 10 | 13578 | X | 11370 | -0- | -2208 B | -0- | 1977 | 1 | 8341 | 2 | Y | 956 | 949 | 1 | | | 259 |
| | | | | | | | 1052 | 9 | | | | | | | | | |
| 11 | 12090 | X | 11774 | -0- | -316 B | -0- | 2210 | 1 | 8587 | 2 | Y | 888 | 870 | 1 | | | 277 |
| | | | | | | | 977 | 9 | | | | | | | | | |
| 12 | 12431 | X | 12031 | -0- | -400 B | -0- | 2438 | 1 | 8645 | 2 | Y | 862 | 681 | 1 | | | 458 |
| | | | | | | | 948 | 9 | | | | | | | | | |
| 01 | 11935 | X | 10718 | -0- | -1217 B | -0- | 2125 | 1 | 7677 | 2 | Y | 833 | 999 | 1 | | | 292 |
| | | | | | | | 916 | 9 | | | | | | | | | |
| 02 | 10976 | X | 9843 | -0- | -1133 B | -0- | 2074 | 1 | 6991 | 2 | Y | 707 | 701 | 1 | | | 298 |
| | | | | | | | 778 | 9 | | | | | | | | | |

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12960 | X | 10971 | -0- | -1989 B | -0- | 1794 | 1 | 7553 | 2 | Y | 1476 | 1578 | 1 | | | 448 |
| | | | | | | | 1624 | 9 | | | | | | | | | |
| 10 | 13392 | X | 10462 | -0- | -2930 B | -0- | 1763 | 1 | 7227 | 2 | Y | 1338 | 1420 | 1 | | | 366 |
| | | | | | | | 1472 | 9 | | | | | | | | | |
| 11 | 13050 | X | 9901 | -0- | -3149 B | -0- | 1786 | 1 | 6715 | 2 | Y | 1273 | 1258 | 1 | | | 381 |
| | | | | | | | 1400 | 9 | | | | | | | | | |
| 12 | 13485 | X | 9716 | -0- | -3769 B | -0- | 1878 | 1 | 6428 | 2 | Y | 1282 | 1008 | 1 | | | 655 |
| | | | | | | | 1410 | 9 | | | | | | | | | |
| 01 | 13485 | X | 10080 | -0- | -3405 B | -0- | 1937 | 1 | 6817 | 2 | Y | 1205 | 1457 | 1 | | | 403 |
| | | | | | | | 1326 | 9 | | | | | | | | | |
| 02 | 10248 | X | 8759 | -0- | -1489 B | -0- | 1767 | 1 | 5756 | 2 | Y | 1124 | 1086 | 1 | | | 441 |
| | | | | | | | 1236 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7920 | X | 6296 | -0- | -1624 B | -0- | 1039 | 1 | 4179 | 2 | N | 980 | 1080 | 1 | | | 286 |
| | | | | | | | 1078 | 9 | | | | | | | | | |
| 10 | 8029 | X | 5121 | -0- | -2908 B | -0- | 849 | 1 | 3386 | 2 | N | 805 | 713 | 1 | | | 378 |
| | | | | | | | 886 | 9 | | | | | | | | | |
| 11 | 7770 | X | 4499 | -0- | -3271 B | -0- | 799 | 1 | 2797 | 2 | N | 821 | 896 | 1 | | | 303 |
| | | | | | | | 903 | 9 | | | | | | | | | |
| 12 | 8029 | X | 4636 | -0- | -3393 B | -0- | 872 | 1 | 2772 | 2 | N | 902 | 890 | 1 | | | 315 |
| | | | | | | | 992 | 9 | | | | | | | | | |
| 01 | 7440 | X | 5309 | -0- | -2131 B | -0- | 988 | 1 | 3290 | 2 | N | 937 | 905 | 1 | | | 347 |
| | | | | | | | 1031 | 9 | | | | | | | | | |
| 02 | 5880 | X | 4563 | -0- | -1317 B | -0- | 903 | 1 | 2784 | 2 | N | 796 | 900 | 1 | | | 243 |
| | | | | | | | 876 | 9 | | | | | | | | | |

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14520 | X | 12065 | -0- | -2455 B | -0- | 1932 | 1 | 7973 | 2 | Y | 1964 | 2058 | 1 | | | 594 |
| | | | | | | | 2160 | 9 | | | | | | | | | |
| 10 | 15221 | X | 11882 | -0- | -3339 B | -0- | 1933 | 1 | 7654 | 2 | Y | 2086 | 2122 | 1 | | | 558 |
| | | | | | | | 2295 | 9 | | | | | | | | | |
| 11 | 15150 | X | 11105 | -0- | -4045 B | -0- | 1926 | 1 | 6990 | 2 | Y | 1990 | 1947 | 1 | | | 601 |
| | | | | | | | 2189 | 9 | | | | | | | | | |
| 12 | 15655 | X | 11280 | -0- | -4375 B | -0- | 2098 | 1 | 6964 | 2 | Y | 2016 | 1580 | 1 | | | 1037 |
| | | | | | | | 2218 | 9 | | | | | | | | | |
| 01 | 15655 | X | 12046 | -0- | -3609 B | -0- | 2261 | 1 | 7787 | 2 | Y | 1816 | 2226 | 1 | | | 627 |
| | | | | | | | 1998 | 9 | | | | | | | | | |
| 02 | 11256 | X | 10243 | -0- | -1013 B | -0- | 2013 | 1 | 6405 | 2 | Y | 1659 | 1620 | 1 | | | 666 |
| | | | | | | | 1825 | 9 | | | | | | | | | |

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17160 | X | 9908 | -0- | -7252 B | -0- | 1640 | 1 | 6656 | 2 | N | 1465 | 1427 | 1 | | | 335 |
| | | | | | | | 1612 | 9 | | | | | | | | | |
| 10 | 17081 | X | 14422 | -0- | -2659 B | -0- | 2406 | 1 | 9654 | 2 | N | 2147 | 1950 | 1 | | | 532 |
| | | | | | | | 2362 | 9 | | | | | | | | | |
| 11 | 13560 | X | 6087 | -0- | -7473 B | -0- | 1039 | 1 | 3429 | 2 | N | 1472 | 1604 | 1 | | | 400 |
| | | | | | | | 1619 | 9 | | | | | | | | | |
| 12 | 11315 | X | 6439 | -0- | -4876 B | -0- | 1186 | 1 | 3659 | 2 | N | 1449 | 1259 | 1 | | | 590 |
| | | | | | | | 1594 | 9 | | | | | | | | | |
| 01 | 14415 | X | 7216 | -0- | -7199 B | -0- | 1289 | 1 | 4128 | 2 | N | 1635 | 1795 | 1 | | | 430 |
| | | | | | | | 1799 | 9 | | | | | | | | | |
| 02 | 13020 | X | 2718 | -0- | -10302 B | -0- | 424 | 1 | 883 | 2 | N | 1283 | 1406 | 1 | | | 307 |
| | | | | | | | 1411 | 9 | | | | | | | | | |

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8550 | X | 5817 | -0- | -2733 B | -0- | 1034 | 1 | 3688 | 2 | N | 995 | 892 | 1 | | | 443 |
| | | | | | | | 1095 | 9 | | | | | | | | | |
| 10 | 8835 | X | 6049 | -0- | -2786 B | -0- | 1096 | 1 | 3824 | 2 | N | 1026 | 1065 | 1 | | | 404 |
| | | | | | | | 1129 | 9 | | | | | | | | | |
| 11 | 8550 | X | 5261 | -0- | -3289 B | -0- | 1019 | 1 | 3215 | 2 | N | 934 | 901 | 1 | | | 437 |
| | | | | | | | 1027 | 9 | | | | | | | | | |
| 12 | 6975 | X | 6124 | -0- | -851 B | -0- | 1261 | 1 | 3782 | 2 | N | 983 | 1095 | 1 | | | 325 |
| | | | | | | | 1081 | 9 | | | | | | | | | |
| 01 | 6541 | X | 6102 | -0- | -439 B | -0- | 1235 | 1 | 3781 | 2 | N | 987 | 1072 | 1 | | | 240 |
| | | | | | | | 1086 | 9 | | | | | | | | | |
| 02 | 5460 | X | 5195 | -0- | -265 B | -0- | 1071 | 1 | 3157 | 2 | N | 879 | 732 | 1 | | | 387 |
| | | | | | | | 967 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7260 | X | 5630 | -0- | -1630 B | -0- | 1474 | 1 | 3300 | 2 | N | 778 | 712 | 1 | | | 476 |
| | | | | | | | 856 | 9 | | | | | | | | | |
| 10 | 6293 | X | 5568 | -0- | -725 B | -0- | 1494 | 1 | 3184 | 2 | N | 809 | 895 | 1 | | | 390 |
| | | | | | | | 890 | 9 | | | | | | | | | |
| 11 | 6210 | X | 5497 | -0- | -713 B | -0- | 1529 | 1 | 3156 | 2 | N | 738 | 722 | 1 | | | 406 |
| | | | | | | | 812 | 9 | | | | | | | | | |
| 12 | 6417 | X | 5390 | -0- | -1027 B | -0- | 1575 | 1 | 2945 | 2 | N | 791 | 723 | 1 | | | 474 |
| | | | | | | | 870 | 9 | | | | | | | | | |
| 01 | 6417 | X | 5466 | -0- | -951 B | -0- | 1587 | 1 | 3061 | 2 | N | 744 | 730 | 1 | | | 488 |
| | | | | | | | 818 | 9 | | | | | | | | | |
| 02 | 5264 | X | 4550 | -0- | -714 B | -0- | 1391 | 1 | 2421 | 2 | N | 671 | 691 | 1 | | | 468 |
| | | | | | | | 738 | 9 | | | | | | | | | |

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5970 | X | 5752 | -0- | -218 B | -0- | 1016 | 1 | 3847 | 2 | Y | 808 | 906 | 1 | | | 489 |
| | | | | | | | 889 | 9 | | | | | | | | | |
| 10 | 6169 | X | 5970 | -0- | -199 B | -0- | 1061 | 1 | 3836 | 2 | Y | 975 | 1011 | 1 | | | 453 |
| | | | | | | | 1073 | 9 | | | | | | | | | |
| 11 | 7689 | X | 7689 | -0- | -0- B | -0- | 1479 | 1 | 5194 | 2 | Y | 924 | 759 | 1 | | | 618 |
| | | | | | | | 1016 | 9 | | | | | | | | | |
| 12 | 8602 | X | 8602 | -0- | -0- B | -0- | 1777 | 1 | 5858 | 2 | Y | 879 | 955 | 1 | | | 542 |
| | | | | | | | 967 | 9 | | | | | | | | | |
| 01 | 6107 | X | 4870 | -0- | -1237 B | -0- | 976 | 1 | 2971 | 2 | Y | 839 | 897 | 1 | | | 484 |
| | | | | | | | 923 | 9 | | | | | | | | | |
| 02 | 7168 | X | 4411 | -0- | -2757 B | -0- | 918 | 1 | 2594 | 2 | Y | 817 | 818 | 1 | | | 483 |
| | | | | | | | 899 | 9 | | | | | | | | | |

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18210 | X | 15504 | -0- | -2706 B | -0- | 2596 | 1 | 11126 | 2 | Y | 1620 | 1657 | 1 | | | 353 |
| | | | | | | | 1782 | 9 | | | | | | | | | |
| 10 | 17670 | X | 15253 | -0- | -2417 B | -0- | 2646 | 1 | 11049 | 2 | Y | 1416 | 1451 | 1 | | | 318 |
| | | | | | | | 1558 | 9 | | | | | | | | | |
| 11 | 15360 | X | 14279 | -0- | -1081 B | -0- | 2645 | 1 | 10106 | 2 | Y | 1389 | 1412 | 1 | | | 295 |
| | | | | | | | 1528 | 9 | | | | | | | | | |
| 12 | 16027 | X | 12785 | -0- | -3242 B | -0- | 2529 | 1 | 8760 | 2 | Y | 1360 | 1157 | 1 | | | 498 |
| | | | | | | | 1496 | 9 | | | | | | | | | |
| 01 | 16027 | X | 13788 | -0- | -2239 B | -0- | 2695 | 1 | 9583 | 2 | Y | 1373 | 1428 | 1 | | | 443 |
| | | | | | | | 1510 | 9 | | | | | | | | | |
| 02 | 14476 | X | 11589 | -0- | -2887 B | -0- | 2398 | 1 | 7912 | 2 | Y | 1163 | 1191 | 1 | | | 415 |
| | | | | | | | 1279 | 9 | | | | | | | | | |

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6030 | X | 4277 | -0- | -1753 B | -0- | 802 | 1 | 2627 | 2 | N | 771 | 705 | 1 | | | 299 |
| | | | | | | | 848 | 9 | | | | | | | | | |
| 10 | 6231 | X | 4263 | -0- | -1968 B | -0- | 816 | 1 | 2585 | 2 | N | 784 | 878 | 1 | | | 205 |
| | | | | | | | 862 | 9 | | | | | | | | | |
| 11 | 6030 | X | 2077 | -0- | -3953 B | -0- | 499 | 1 | 1108 | 2 | N | 427 | 361 | 1 | | | 271 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 12 | 5084 | X | 1175 | -0- | -3909 B | -0- | 406 | 1 | 640 | 2 | N | 117 | 181 | 1 | | | 207 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 01 | 4619 | X | 1115 | -0- | -3504 B | -0- | 397 | 1 | 622 | 2 | N | 87 | | | | | 294 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 4004 | X | 624 | -0- | -3380 B | -0- | 251 | 1 | 250 | 2 | N | 112 | 174 | 1 | | | 232 |
| | | | | | | | 123 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9660 | X | 7505 | -0- | -2155 B | -0- | 1265 | 1 | 5429 | 2 | Y | 737 | 708 | 1 | | | 152 |
| | | | | | | | 811 | 9 | | | | | | | | | |
| 10 | 9641 | X | 7146 | -0- | -2495 B | -0- | 1230 | 1 | 5120 | 2 | Y | 724 | 766 | 1 | | | 110 |
| | | | | | | | 796 | 9 | | | | | | | | | |
| 11 | 8610 | X | 6648 | -0- | -1962 B | -0- | 1225 | 1 | 4668 | 2 | Y | 686 | 648 | 1 | | | 148 |
| | | | | | | | 755 | 9 | | | | | | | | | |
| 12 | 8897 | X | 6589 | -0- | -2308 B | -0- | 1301 | 1 | 4501 | 2 | Y | 715 | 674 | 1 | | | 189 |
| | | | | | | | 787 | 9 | | | | | | | | | |
| 01 | 8091 | X | 6352 | -0- | -1739 B | -0- | 1242 | 1 | 4415 | 2 | Y | 632 | 643 | 1 | | | 178 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| *02 | 7166 | X | 7166 | -0- | -0- B | -0- | 1493 | 1 | 4992 | 2 | Y | 619 | 665 | 1 | | | 132 |
| | | | | | | | 681 | 9 | | | | | | | | | |

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18938 | X | 18938 | -0- | -0- B | -0- | 3180 | 1 | 13579 | 2 | Y | 1981 | 1910 | 1 | | | 415 |
| | | | | | | | 2179 | 9 | | | | | | | | | |
| 10 | 19003 | X | 17449 | -0- | -1554 B | -0- | 2974 | 1 | 12254 | 2 | Y | 2019 | 2125 | 1 | | | 309 |
| | | | | | | | 2221 | 9 | | | | | | | | | |
| 11 | 19800 | X | 16504 | -0- | -3296 B | -0- | 3016 | 1 | 11406 | 2 | Y | 1893 | 1792 | 1 | | | 410 |
| | | | | | | | 2082 | 9 | | | | | | | | | |
| 12 | 20460 | X | 16245 | -0- | -4215 B | -0- | 3177 | 1 | 10916 | 2 | Y | 1956 | 1848 | 1 | | | 518 |
| | | | | | | | 2152 | 9 | | | | | | | | | |
| 01 | 20460 | X | 16068 | -0- | -4392 B | -0- | 3106 | 1 | 10928 | 2 | Y | 1849 | 1852 | 1 | | | 515 |
| | | | | | | | 2034 | 9 | | | | | | | | | |
| 02 | 17668 | X | 13213 | -0- | -4455 B | -0- | 2677 | 1 | 8759 | 2 | Y | 1615 | 1775 | 1 | | | 355 |
| | | | | | | | 1777 | 9 | | | | | | | | | |

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18600 | X | 16682 | -0- | -1918 B | -0- | 786 | 1 | 13874 | 2 | N | 1838 | 1603 | 1 | | | 662 |
| | | | | | | | 2022 | 9 | | | | | | | | | |
| 10 | 19220 | X | 16078 | -0- | -3142 B | -0- | 678 | 1 | 13476 | 2 | N | 1749 | 1958 | 1 | | | 453 |
| | | | | | | | 1924 | 9 | | | | | | | | | |
| 11 | 18600 | X | 15273 | -0- | -3327 B | -0- | 1093 | 1 | 12351 | 2 | N | 1663 | 1431 | 1 | | | 685 |
| | | | | | | | 1829 | 9 | | | | | | | | | |
| 12 | 19220 | X | 15013 | -0- | -4207 B | -0- | 1124 | 1 | 12072 | 2 | N | 1652 | 1985 | 1 | | | 352 |
| | | | | | | | 1817 | 9 | | | | | | | | | |
| 01 | 18538 | X | 14038 | -0- | -4500 B | -0- | 1101 | 1 | 11244 | 2 | N | 1539 | 1427 | 1 | | | 464 |
| | | | | | | | 1693 | 9 | | | | | | | | | |
| 02 | 15568 | X | 12218 | -0- | -3350 B | -0- | 971 | 1 | 9676 | 2 | N | 1428 | 1626 | 1 | | | 266 |
| | | | | | | | 1571 | 9 | | | | | | | | | |

STATOIL TEXAS ONSHORE PROP LLC 816437
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | X | -0- | -0- | -2730 B | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 2821 | X | 1651 | -0- | -1170 B | -0- | 34 | 1 | 1352 | 3 | N | 241 | 222 | 0 | | | 67 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 11 | 90 | X | -0- | -0- | -90 B | -0- | | | | | N | -0- | 19 | 0 | | | 48 |
| 12 | 31 | X | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 1934 | X | 1934 | -0- | -0- B | -0- | 49 | 1 | 1515 | 3 | N | 336 | 300 | 0 | | | 84 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| 02 | 1484 | X | 1149 | -0- | -335 B | -0- | 23 | 1 | 892 | 3 | N | 213 | 204 | 0 | | | 93 |
| | | | | | | | 234 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9270 | X | 7393 | -0- | -1877 B | -0- | 144 | 1 | 5622 | 3 | N | 1479 | 686 | 0 | 761 | 1 | 627 |
| | | | | | | | 1627 | 9 | | | | | | | | | |
| 10 | 10157 | X | 10157 | -0- | -0- B | -0- | 211 | 1 | 8361 | 3 | N | 1441 | 653 | 0 | 946 | 1 | 469 |
| | | | | | | | 1585 | 9 | | | | | | | | | |
| 11 | 9270 | X | 7855 | -0- | -1415 B | -0- | 169 | 1 | 5959 | 3 | N | 1570 | 484 | 0 | 957 | 1 | 598 |
| | | | | | | | 1727 | 9 | | | | | | | | | |
| 12 | 9579 | X | 6622 | -0- | -2957 B | -0- | 150 | 1 | 5362 | 3 | N | 1009 | 466 | 0 | 571 | 1 | 570 |
| | | | | | | | 1110 | 9 | | | | | | | | | |
| 01 | 9579 | X | 4507 | -0- | -5072 B | -0- | 118 | 1 | 3629 | 3 | N | 691 | 78 | 0 | 761 | 1 | 422 |
| | | | | | | | 760 | 9 | | | | | | | | | |
| *02 | 8652 | X | 6485 | -0- | -2167 B | -0- | 141 | 1 | 5509 | 3 | N | 759 | 4 | 0 | 572 | 1 | 605 |
| | | | | | | | 835 | 9 | | | | | | | | | |

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64140 | X | 51446 | -0- | -12694 B | -0- | 1153 | 1 | 44955 | 3 | N | 4853 | 4934 | 0 | | | 407 |
| | | | | | | | 5338 | 9 | | | | | | | | | |
| 10 | 138632 | X | 56116 | -0- | -82516 B | -0- | 1272 | 1 | 50389 | 3 | N | 4050 | 4132 | 0 | | | 325 |
| | | | | | | | 4455 | 9 | | | | | | | | | |
| 11 | 81870 | X | 45012 | -0- | -36858 B | -0- | 1128 | 1 | 39759 | 3 | N | 3750 | 3689 | 0 | | | 386 |
| | | | | | | | 4125 | 9 | | | | | | | | | |
| 12 | 64573 | X | 42256 | -0- | -22317 B | -0- | 1070 | 1 | 38174 | 3 | N | 2738 | 2838 | 0 | | | 286 |
| | | | | | | | 3012 | 9 | | | | | | | | | |
| 01 | 59241 | X | 33231 | -0- | -26010 B | -0- | 924 | 1 | 28504 | 3 | N | 3457 | 3368 | 0 | | | 375 |
| | | | | | | | 3803 | 9 | | | | | | | | | |
| *02 | 50680 | X | 39088 | -0- | -11592 B | -0- | 897 | 1 | 35132 | 3 | N | 2781 | 2564 | 0 | | | 592 |
| | | | | | | | 3059 | 9 | | | | | | | | | |

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 86459 | X | 86459 | -0- | -0- B | -0- | 1872 | 1 | 73028 | 3 | N | 10508 | 10724 | 0 | | | 881 |
| | | | | | | | 11559 | 9 | | | | | | | | | |
| 10 | 136555 | X | 92833 | -0- | -43722 B | -0- | 2050 | 1 | 81200 | 3 | N | 8712 | 8894 | 0 | | | 699 |
| | | | | | | | 9583 | 9 | | | | | | | | | |
| 11 | 77044 | X | 77044 | -0- | -0- B | -0- | 1870 | 1 | 65886 | 3 | N | 8444 | 8274 | 0 | | | 869 |
| | | | | | | | 9288 | 9 | | | | | | | | | |
| 12 | 73963 | X | 73963 | -0- | -0- B | -0- | 1810 | 1 | 64577 | 3 | N | 6887 | 7037 | 0 | | | 719 |
| | | | | | | | 7576 | 9 | | | | | | | | | |
| 01 | 57018 | X | 57018 | -0- | -0- B | -0- | 1495 | 1 | 46137 | 3 | N | 8533 | 8326 | 0 | | | 926 |
| | | | | | | | 9386 | 9 | | | | | | | | | |
| *02 | 38388 | X | 31314 | -0- | -7074 B | -0- | 723 | 1 | 28356 | 3 | N | 2032 | 1845 | 0 | | | 1113 |
| | | | | | | | 2235 | 9 | | | | | | | | | |

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 126270 | X | 27894 | -0- | -98376 B | -0- | 633 | 1 | 24678 | 3 | N | 2348 | 2441 | 0 | | | 197 |
| | | | | | | | 2583 | 9 | | | | | | | | | |
| 10 | 130479 | X | 32885 | -0- | -97594 B | -0- | 753 | 1 | 29812 | 3 | N | 2109 | 2137 | 0 | | | 169 |
| | | | | | | | 2320 | 9 | | | | | | | | | |
| 11 | 126270 | X | 29717 | -0- | -96553 B | -0- | 752 | 1 | 26509 | 3 | N | 2233 | 2172 | 0 | | | 230 |
| | | | | | | | 2456 | 9 | | | | | | | | | |
| 12 | 130479 | X | 31662 | -0- | -98817 B | -0- | 808 | 1 | 28808 | 3 | N | 1860 | 1896 | 0 | | | 194 |
| | | | | | | | 2046 | 9 | | | | | | | | | |
| 01 | 25780 | X | 25780 | -0- | -0- B | -0- | 726 | 1 | 22385 | 3 | N | 2426 | 2357 | 0 | | | 263 |
| | | | | | | | 2669 | 9 | | | | | | | | | |
| *02 | 33448 | X | 33448 | -0- | -0- B | -0- | 771 | 1 | 30227 | 3 | N | 2227 | 2016 | 0 | | | 474 |
| | | | | | | | 2450 | 9 | | | | | | | | | |

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 Z | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 0 Z | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 0 Z | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 0 Z | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 0 Z | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

DIAL (FRIO 2230) 24525 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RILEY EXPLORATION OPG CO, LLC 712153
HAMMAN-ANDERSON WELL #: 1 RRCID -> 208107 COMPL. DATE 02/17/2004 TOTAL DEPTH 4400 PERF. 2416 - 2424

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 239 | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 239 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 239 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 239 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 239 | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 239 | | | N | NO RPT | | | -0- |

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DINERO, WEST (YEGUA) 24888 840 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
CINDY TAYLOR KRIER UNIT WELL #: 1 RRCID -> 280510 COMPL. DATE 08/25/2015 TOTAL DEPTH 5605 PERF. 5204 - 5227

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL D WELL #: 1 RRCID -> 211789 COMPL. DATE 11/01/2003 TOTAL DEPTH 5606 PERF. 5212 - 5257

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 X | 695 | -0- | -55 B | -0- | 589 | 2 | 106 | 9 | N | 96 | | | | | 154 |
| 10 | 713 X | 610 | -0- | -103 B | -0- | 501 | 2 | 109 | 9 | N | 99 | 154 | 1 | | | 99 |
| 11 | 655 X | 655 | -0- | -0- B | -0- | 538 | 2 | 117 | 9 | N | 106 | 175 | 1 | | | 30 |
| 12 | 713 X | 519 | -0- | -194 B | -0- | 407 | 2 | 112 | 9 | N | 102 | | | | | 132 |
| 01 | 713 X | 654 | -0- | -59 B | -0- | 541 | 2 | 113 | 9 | N | 103 | 166 | 1 | | | 69 |
| 02 | 644 X | 443 | -0- | -201 B | -0- | 351 | 2 | 92 | 9 | N | 84 | | | | | 153 |

MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 75 |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 75 |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 75 |

LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 77 |
| 10 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 77 |
| 12 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 77 |
| 01 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 77 |
| 02 | 0 N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 77 |

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 N | 344 | -0- | -16 | -0- | 47 | 1 | 297 | 3 | N | -0- | | | 10 |
| 10 | 372 N | 334 | -0- | -38 | -0- | 47 | 1 | 287 | 3 | N | -0- | | | 10 |
| 11 | 334 N | 334 | -0- | -0- | -0- | 43 | 1 | 291 | 3 | N | -0- | | | 10 |
| 12 | 341 N | 207 | -0- | -134 | -0- | 28 | 1 | 179 | 3 | N | -0- | | | 10 |
| 01 | 353 N | 353 | -0- | -0- | -0- | 32 | 1 | 321 | 3 | N | -0- | | | 10 |
| 02 | 308 N | 242 | -0- | -66 | -0- | 25 | 1 | 217 | 3 | N | -0- | | | 10 |

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
DOUBLECHEK OPERATING 224997
DUGAT, LENA ET AL WELL #: 1A RRCID -> 132178 COMPL. DATE 06/30/1989 TOTAL DEPTH 3775 PERF. 3152 - 3158

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 N | 1032 | -0- | -78 | -0- | 141 | 1 | 891 | 3 | N | -0- | | | -0- |
| 10 | 1085 N | 1003 | -0- | -82 | -0- | 142 | 1 | 861 | 3 | N | -0- | | | -0- |
| 11 | 1020 N | 1001 | -0- | -19 | -0- | 127 | 1 | 874 | 3 | N | -0- | | | -0- |
| 12 | 1054 N | 620 | -0- | -434 | -0- | 82 | 1 | 538 | 3 | N | -0- | | | -0- |
| 01 | 1058 N | 1058 | -0- | -0- | -0- | 96 | 1 | 962 | 3 | N | -0- | | | -0- |
| 02 | 924 N | 727 | -0- | -197 | -0- | 77 | 1 | 650 | 3 | N | -0- | | | -0- |

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | 236 | -0- | 236 | 453 | 236 | 2 | | | N | -0- | | | -0- |
| 10 | 0 W | 268 | -0- | 268 | 721 | 268 | 2 | | | N | -0- | | | -0- |
| 11 | 0 W | 263 | -0- | 263 | 984 | 263 | 2 | | | N | -0- | | | -0- |
| 12 | 1186 N | 202 | -0- | -984 | -0- | 202 | 2 | | | N | -0- | | | -0- |
| 01 | 312 N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | -0- |
| *02 | 323 N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | -0- |

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRASEK WELL #: 1 RRCID -> 186814 COMPL. DATE 09/24/2001 TOTAL DEPTH 11893 PERF.10685 - 10752

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRASEK 139 WELL #: 2 RRCID -> 198955 COMPL. DATE 06/18/2003 TOTAL DEPTH 11000 PERF.10712 - 10750

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |

PRASEK-DOLAN UNIT 1 WELL #: 1 RRCID -> 200496 COMPL. DATE 07/12/2003 TOTAL DEPTH 11024 PERF. 9683 - 9691

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DOUGHERTY RANCH (10350) 25846 650 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
DOUGHERTY PROPERTIES -C- WELL #: 1 RRCID -> 106806 COMPL. DATE 11/25/1991 TOTAL DEPTH 11596 PERF.10288 - 10312

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 X | 2254 | -0- | -296 | -0- | 257 1<br>23 9 | 1974 2 | N | 21 | | | 123 |
| 10 | 2635 X | 2210 | -0- | -425 | -0- | 266 1<br>21 9 | 1923 2 | N | 19 | | | 142 |
| 11 | 2550 X | 2231 | -0- | -319 | -0- | 276 1<br>18 9 | 1937 2 | N | 16 | | | 158 |
| 12 | 2635 X | 1935 | -0- | -700 | -0- | 270 1<br>12 9 | 1653 2 | N | 11 | | | 169 |
| 01 | 2418 X | 2333 | -0- | -85 | -0- | 299 1<br>19 9 | 2015 2 | N | 17 | | | 186 |
| 02 | 2100 X | 1974 | -0- | -126 | -0- | 188 1<br>15 9 | 1771 2 | N | 14 | 173 1 | | 27 |

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

DREYER (2900) 26106 859 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VANTAGE OPERATING, LLC 882608
MOSLEY WELL #: 1 RRCID -> 139459 COMPL. DATE 07/26/1991 TOTAL DEPTH 3200 PERF. 2850 - 2851

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 606 N | 606 | -0- | -0- B | -0- | 584 2 | 22 9 | N | 20 | | | 72 |
| 10 | 690 N | 690 | -0- | -0- B | -0- | 658 2 | 32 9 | N | 29 | | | 101 |
| 11 | 702 N | 702 | -0- | -0- B | -0- | 685 2 | 17 9 | N | 15 | | | 116 |
| 12 | 748 N | 748 | -0- | -0- B | -0- | 731 2 | 17 9 | N | 15 | | | 131 |
| 01 | 786 N | 786 | -0- | -0- B | -0- | 773 2 | 13 9 | N | 12 | | | 143 |
| *02 | 686 N | 686 | -0- | -0- B | -0- | 673 2 | 13 9 | N | 12 | | | 155 |

CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 1 RRCID -> 156538 COMPL. DATE 02/24/2005 TOTAL DEPTH 13606 PERF.11052 - 11238

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | -0- | -0- | -0- B | -1202 | N | -0- | | | -0- |
| 10 | 0 A | -0- | -0- | -0- B | -1202 | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- B | -1202 | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- B | -1202 | N | -0- | | | -0- |

WORKED OVER ANOTHER ZONE.. 01/13/2016 - SEE REMARKS

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 X | -0- | -0- | -390 B | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 10 | 403 X | -0- | -0- | -403 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 487 X | 487 | -0- | -0- B | -0- | 17 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 12 | 155 X | -0- | -0- | -155 B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 448 X | -0- | -0- | -448 B | -0- | | | | | N | -0- | | | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | SWR 10 | 79388 | -0- | 79388 B | 93682 | 1521 | 1 | 37757 | 2 | N | 855 | 907 | 1 | | | 88 |
| | | | | | | 39169 | 3 | 941 | 9 | | | | | | | |
| *04 | SWR 10 | 76765 | -0- | 76765 B | 170447 | 1680 | 1 | 74260 | 3 | N | 750 | 740 | 1 | | | 98 |
| | | | | | | 825 | 9 | | | | | | | | | |
| *05 | SWR 10 | 69890 | -0- | 69890 B | 240337 | 1692 | 1 | 67451 | 3 | N | 679 | 552 | 1 | | | 225 |
| | | | | | | 747 | 9 | | | | | | | | | |
| *06 | SWR 10 | 62823 | -0- | 62823 B | 303160 | 1560 | 1 | 60608 | 3 | N | 595 | 733 | 1 | | | 87 |
| | | | | | | 655 | 9 | | | | | | | | | |
| *07 | SWR 10 | 60107 | -0- | 60107 B | 363267 | 1557 | 1 | 57959 | 3 | N | 537 | 549 | 1 | | | 75 |
| | | | | | | 591 | 9 | | | | | | | | | |
| *08 | SWR 10 | 55458 | -0- | 55458 B | 418725 | 1501 | 1 | 53422 | 3 | N | 486 | 364 | 1 | | | 197 |
| | | | | | | 535 | 9 | | | | | | | | | |
| *09 | SWR 10 | 42848 | -0- | 42848 B | 461573 | 1299 | 1 | 41134 | 3 | N | 377 | 369 | 1 | | | 205 |
| | | | | | | 415 | 9 | | | | | | | | | |
| *10 | SWR 10 | 38287 | -0- | 38287 B | 499860 | 1248 | 1 | 36648 | 3 | N | 355 | 375 | 1 | | | 185 |
| | | | | | | 391 | 9 | | | | | | | | | |
| *11 | SWR 10 | 34069 | -0- | 34069 B | 533929 | 1176 | 1 | 32513 | 3 | N | 345 | 375 | 1 | | | 155 |
| | | | | | | 380 | 9 | | | | | | | | | |
| *12 | SWR 10 | 30242 | -0- | 30242 B | 564171 | 1101 | 1 | 28767 | 3 | N | 340 | 370 | 1 | | | 125 |
| | | | | | | 374 | 9 | | | | | | | | | |
| *01 | SWR 10 | 27501 | -0- | 27501 B | 591672 | 1035 | 1 | 26136 | 3 | N | 300 | 283 | 1 | | | 142 |
| | | | | | | 330 | 9 | | | | | | | | | |
| *02 | SWR 10 | 23738 | -0- | 23738 B | 615410 | 979 | 1 | 22474 | 3 | N | 259 | 188 | 1 | | | 213 |
| | | | | | | 285 | 9 | | | | | | | | | |

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *02 | SWR 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | SWR 10 | 588 | -0- | 588 B | 588 | 15 | 1 | 573 | 3 | N | -0- | | | | | -0- |
| *07 | SWR 10 | 3440 | -0- | 3440 B | 4028 | 90 | 1 | 3346 | 3 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | 4 | 9 | | | | | | | | | |
| *08 | SWR 10 | 3452 | -0- | 3452 B | 7480 | 93 | 1 | 3304 | 3 | N | 50 | | | | | 50 |
| | | | | | | 55 | 9 | | | | | | | | | |
| *09 | SWR 10 | 2930 | -0- | 2930 B | 10410 | 89 | 1 | 2827 | 3 | N | 13 | | | | | 63 |
| | | | | | | 14 | 9 | | | | | | | | | |
| *10 | SWR 10 | 2933 | -0- | 2933 B | 13343 | 95 | 1 | 2783 | 3 | N | 50 | | | | | 113 |
| | | | | | | 55 | 9 | | | | | | | | | |
| *11 | SWR 10 | 2574 | -0- | 2574 B | 15917 | 88 | 1 | 2443 | 3 | N | 39 | | | | | 152 |
| | | | | | | 43 | 9 | | | | | | | | | |
| *12 | SWR 10 | 2382 | -0- | 2382 B | 18299 | 87 | 1 | 2267 | 3 | N | 25 | | | | | 177 |
| | | | | | | 28 | 9 | | | | | | | | | |
| *01 | SWR 10 | 2157 | -0- | 2157 B | 20456 | 82 | 1 | 2062 | 3 | N | 12 | 168 | 1 | | | 21 |
| | | | | | | 13 | 9 | | | | | | | | | |
| *02 | SWR 10 | 2004 | -0- | 2004 B | 22460 | 83 | 1 | 1901 | 3 | N | 18 | | | | | 39 |
| | | | | | | 20 | 9 | | | | | | | | | |

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6697 X | 6697 | -0- | -0- | -0- | 1138 | 1 | 5559 | 2 | N | -0- | -0- |
| 10 | 4075 X | 4075 | -0- | -0- | -0- | 1184 | 1 | 2891 | 2 | N | -0- | -0- |
| 11 | 4415 X | 4415 | -0- | -0- | -0- | 1176 | 1 | 3239 | 2 | N | -0- | -0- |
| 12 | 7288 X | 7288 | -0- | -0- | -0- | 1088 | 1 | 6200 | 2 | N | -0- | -0- |
| 01 | 3957 X | 3957 | -0- | -0- | -0- | 1207 | 1 | 2750 | 2 | N | -0- | -0- |
| 02 | 1316 X | NO RPT | -0- | -1316 | -0- | | | | | N | NO RPT | -0- |

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 X | 512 | -0- | -628 | -0- | 512 | 1 | | | N | -0- | -0- |
| 10 | 1891 X | 790 | -0- | -1101 | -0- | 790 | 1 | | | N | -0- | -0- |
| 11 | 1770 X | 662 | -0- | -1108 | -0- | 662 | 1 | | | N | -0- | -0- |
| 12 | 1829 X | 684 | -0- | -1145 | -0- | 684 | 1 | | | N | -0- | -0- |
| 01 | 1178 X | 673 | -0- | -505 | -0- | 673 | 1 | | | N | -0- | -0- |
| 02 | 700 X | NO RPT | -0- | -700 | -0- | | | | | N | NO RPT | -0- |

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | X | 1755 | -0- | -285 | -0- | 135 | 1 | 1620 | 2 | N | -0- | | | | | -0- |
| 10 | 2232 | X | 1517 | -0- | -715 | -0- | 163 | 1 | 1354 | 2 | N | -0- | | | | | -0- |
| 11 | 2160 | X | 1673 | -0- | -487 | -0- | 152 | 1 | 1521 | 2 | N | -0- | | | | | -0- |
| 12 | 2108 | X | 1528 | -0- | -580 | -0- | 140 | 1 | 1388 | 2 | N | -0- | | | | | -0- |
| 01 | 2108 | X | 1418 | -0- | -690 | -0- | 175 | 1 | 1243 | 2 | N | -0- | | | | | -0- |
| 02 | 1652 | X | NO RPT | -0- | -1652 | -0- | | | | | N | NO RPT | | | | | -0- |

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DRY HOLLOW (WILCOX DAGG) 26214 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
HILDA DAGG GU2 WELL #: 1 RRCID -> 106174 COMPL. DATE 04/16/2006 TOTAL DEPTH 15775 PERF.11558 - 11679

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
GARRETT WELL #: 1-T RRCID -> 150148 COMPL. DATE 05/30/1994 TOTAL DEPTH 11850 PERF.11593 - 11642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 05/11/2016 - WORKOVER TO ID #281520

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 1452 | -0- | -2058 | -0- | 44 | 1 | 1408 | 3 | N | -0- | | | | | -0- |
| 10 | 3627 | X | 1577 | -0- | -2050 | -0- | 52 | 1 | 1525 | 3 | N | -0- | | | | | -0- |
| 11 | 3510 | X | 1833 | -0- | -1677 | -0- | 64 | 1 | 1769 | 3 | N | -0- | | | | | -0- |
| 12 | 3038 | X | 2830 | -0- | -208 | -0- | 104 | 1 | 2726 | 3 | N | -0- | | | | | -0- |
| 01 | 2617 | X | 2617 | -0- | -0- | -0- | 100 | 1 | 2517 | 3 | N | -0- | | | | | -0- |
| *02 | 2778 | X | 2778 | -0- | -0- | -0- | 116 | 1 | 2662 | 3 | N | -0- | | | | | -0- |

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | 2930 | -0- | 2930 | 10410 | 89 | 1 | 2827 | 3 | N | 13 | | | | | 63 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | SWR | 10 | 2933 | -0- | 2933 | 13343 | 95 | 1 | 2783 | 3 | N | 50 | | | | | 113 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | SWR | 10 | 2574 | -0- | 2574 | 15917 | 88 | 1 | 2443 | 3 | N | 39 | | | | | 152 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | SWR | 10 | 2382 | -0- | 2382 | 18299 | 87 | 1 | 2267 | 3 | N | 25 | | | | | 177 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | SWR | 10 | -0- | -0- | -0- | 18299 | | | | | N | 12 | 168 | 1 | | | 21 |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 18299 | | | | | N | NO RPT | | | | | 21 |

WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | X | 378 | -0- | -312 | -0- | 29 | 1 | 349 | 2 | N | -0- | | | | | -0- |
| 10 | 682 | X | 351 | -0- | -331 | -0- | 38 | 1 | 313 | 2 | N | -0- | | | | | -0- |
| 11 | 690 | X | 523 | -0- | -167 | -0- | 48 | 1 | 475 | 2 | N | -0- | | | | | -0- |
| 12 | 713 | X | 477 | -0- | -236 | -0- | 44 | 1 | 433 | 2 | N | -0- | | | | | -0- |
| 01 | 870 | X | 870 | -0- | -0- | -0- | 107 | 1 | 763 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | X | NO RPT | -0- | -476 | -0- | | | | | N | NO RPT | | | | | -0- |

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 177327 COMPL. DATE 10/27/1999 TOTAL DEPTH 16543 PERF.12772 - 13018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 11/23/2015

EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | X | 207 | -0- | -453 | -0- | 6 | 1 | 201 | 3 | N | -0- | | | | | 73 |
| 10 | 605 | X | 605 | -0- | -0- | -0- | 20 | 1 | 585 | 3 | N | -0- | | | | | 73 |
| 11 | 300 | X | 272 | -0- | -28 | -0- | 9 | 1 | 263 | 3 | N | -0- | | | | | 73 |
| 12 | 310 | X | 59 | -0- | -251 | -0- | 2 | 1 | 57 | 3 | N | -0- | | | | | 73 |
| 01 | 620 | X | 442 | -0- | -178 | -0- | 17 | 1 | 425 | 3 | N | -0- | | | | | 73 |
| *02 | 379 | N | 379 | -0- | -0- | -0- | 16 | 1 | 363 | 3 | N | -0- | | | | | 73 |

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

DAGG RANCH WELL #: 2 RRCID -> 223659 COMPL. DATE 11/16/2006 TOTAL DEPTH 16600 PERF.12102 - 12142

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | 12 | 1 | | | 1 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

WORKED OVER ANOTHER ZONE.. 06/25/2016

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | 2486 | -0- | 2486 | 59926 | 75 | 1 | 2387 | 3 | N | 22 | 50 | 1 | | | 38 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 10 | SWR 10 | 2398 | -0- | 2398 | 62324 | 78 | 1 | 2296 | 3 | N | 22 | | | | | 60 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 11 | SWR 10 | 2636 | -0- | 2636 | 64960 | 92 | 1 | 2532 | 3 | N | 11 | 25 | 1 | | | 46 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 12 | SWR 10 | 2357 | -0- | 2357 | 67317 | 87 | 1 | 2270 | 3 | N | -0- | | | | | 46 |
| 01 | SWR 10 | 2193 | -0- | 2193 | 69510 | 83 | 1 | 2108 | 3 | N | 2 | | | | | 48 |
| | | | | | | 2 | 9 | | | | | | | | | |
| *02 | SWR 10 | 1938 | -0- | 1938 | 71448 | 80 | 1 | 1828 | 3 | N | 27 | | | | | 75 |
| | | | | | | 30 | 9 | | | | | | | | | |

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | 25074 | -0- | 25074 | 277780 | 763 | 1 | 24161 | 3 | N | 136 | 141 | 1 | | | 87 |
| | | | | | | 150 | 9 | | | | | | | | | |
| 10 | SWR 10 | 24630 | -0- | 24630 | 302410 | 807 | 1 | 23684 | 3 | N | 126 | 151 | 1 | | | 62 |
| | | | | | | 139 | 9 | | | | | | | | | |
| 11 | SWR 10 | 22548 | -0- | 22548 | 324958 | 783 | 1 | 21630 | 3 | N | 123 | 163 | 1 | | | 22 |
| | | | | | | 135 | 9 | | | | | | | | | |
| 12 | SWR 10 | 22123 | -0- | 22123 | 347081 | 811 | 1 | 21189 | 3 | N | 112 | 96 | 1 | | | 38 |
| | | | | | | 123 | 9 | | | | | | | | | |
| 01 | SWR 10 | 20848 | -0- | 20848 | 367929 | 791 | 1 | 19972 | 3 | N | 77 | 83 | 1 | | | 32 |
| | | | | | | 85 | 9 | | | | | | | | | |
| *02 | SWR 10 | 18195 | -0- | 18195 | 386124 | 756 | 1 | 17342 | 3 | N | 88 | | | | | 120 |
| | | | | | | 97 | 9 | | | | | | | | | |

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 930 | X | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 784 | X | 753 | -0- | -31 | -0- | 31 | 1 | 708 | 3 | N | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O. A. LAMPLEY GU 1 WELL #: 15 RRCID -> 191749 COMPL. DATE 01/20/2010 TOTAL DEPTH 17166 PERF.14070 - 15862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FRANK GAS UNIT WELL #: 1 RRCID -> 240607 COMPL. DATE 08/26/2009 TOTAL DEPTH 12280 PERF.11077 - 11660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15150 X | 14530 | -0- | -620 | -0- | 442 | 1 | 14002 | 3 | Y | 78 | | | | | 119 |
| | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 15066 X | 14776 | -0- | -290 | -0- | 484 | 1 | 14224 | 3 | Y | 62 | 127 | 1 | | | 54 |
| | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 14310 X | 14155 | -0- | -155 | -0- | 491 | 1 | 13570 | 3 | Y | 85 | | | | | 139 |
| | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 15004 X | 14278 | -0- | -726 | -0- | 523 | 1 | 13661 | 3 | Y | 85 | 170 | 1 | | | 54 |
| | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 15004 X | 14062 | -0- | -942 | -0- | 532 | 1 | 13436 | 3 | Y | 85 | 97 | 1 | | | 42 |
| | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 13552 X | 12777 | -0- | -775 | -0- | 529 | 1 | 12128 | 3 | Y | 109 | 21 | 8 | | | 130 |
| | | | | | | 120 | 9 | | | | | | | | | |

HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39720 X | 32975 | -0- | -6745 | -0- | 1001 | 1 | 31708 | 3 | N | 242 | 363 | 1 | | | 65 |
| | | | | | | 266 | 9 | | | | | | | | | |
| 10 | 39308 X | 33007 | -0- | -6301 | -0- | 1078 | 1 | 31644 | 3 | N | 259 | 180 | 1 | | | 144 |
| | | | | | | 285 | 9 | | | | | | | | | |
| 11 | 36810 X | 30881 | -0- | -5929 | -0- | 1069 | 1 | 29534 | 3 | N | 253 | 253 | 1 | | | 144 |
| | | | | | | 278 | 9 | | | | | | | | | |
| 12 | 36022 X | 30484 | -0- | -5538 | -0- | 1112 | 1 | 29051 | 3 | N | 292 | 266 | 1 | | | 170 |
| | | | | | | 321 | 9 | | | | | | | | | |
| 01 | 35402 X | 29461 | -0- | -5941 | -0- | 1111 | 1 | 28051 | 3 | N | 272 | 367 | 1 | | | 75 |
| | | | | | | 299 | 9 | | | | | | | | | |
| *02 | 30772 X | 26021 | -0- | -4751 | -0- | 1077 | 1 | 24706 | 3 | N | 216 | 179 | 1 | 2 | 8 | 110 |
| | | | | | | 238 | 9 | | | | | | | | | |

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 12/09/2015 TOTAL DEPTH 15256 PERF.13621 - 15135

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | 801 | -0- | 801 | 7115 | 25 | 1 | 776 | 3 | N | -0- | | | | | -0- |
| 10 | SHUT IN | 863 | -0- | 863 | 7978 | 28 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 11 | SHUT IN | 831 | -0- | 831 | 8809 | 29 | 1 | 802 | 3 | N | -0- | | | | | -0- |
| *12 | 0 W | 876 | -0- | 876 | 9685 | 32 | 1 | 844 | 3 | N | -0- | | | | | -0- |
| 01 | 0 W | 618 | -0- | 618 | 10303 | 24 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 02 | 0 W | NO RPT | -0- | -0- | 10303 | | | | | N | NO RPT | | | | | -0- |

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC 129692
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 69 | N | 69 | -0- | -0- B | -0- | 2 | 1 | 60 | 3 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 60 | N | 9 | -0- | -51 B | -0- | 8 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | 67 | N | 67 | -0- | -0- B | -0- | 2 | 1 | 56 | 3 | Y | 8 | 8 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 66 | N | 66 | -0- | -0- B | -0- | 2 | 1 | 45 | 3 | Y | 17 | 14 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |

03/01 BALANCING DATE STATUS -> -0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

09/01 BALANCING DATE STATUS -> 24056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 5874 | -0- | 5874 B | 29930 | 179 | 1 | 5667 | 3 | N | 25 | | | | | 170 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 0 | | 5184 | -0- | 5184 B | 35114 | 170 | 1 | 4991 | 3 | N | 21 | 39 | 1 | | | 152 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 7192 | | -0- | -0- | -7192 B | 27922 | | | | | N | 17 | 111 | 1 | | | 58 |
| 12 | 6820 | | -0- | -0- | -6820 B | 21102 | | | | | N | 251 | 184 | 1 | | | 125 |
| 01 | 9117 | | 7876 | -0- | -1241 B | 19861 | 291 | 1 | 7348 | 3 | N | 215 | 183 | 1 | | | 157 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 02 | 0 | | NO RPT | -0- | -0- B | 19861 | | | | | N | NO RPT | | | | | 157 |

03/01 BALANCING DATE STATUS -> 19861

O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

09/01 BALANCING DATE STATUS -> -7877 CANCELLED UNDERAGE -> -37165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 7546 | -0- | 7546 B | -331 | 229 | 1 | 7265 | 3 | N | 47 | 52 | 1 | | | 68 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | T. A. | | 6973 | -0- | 6973 B | 6642 | 228 | 1 | 6697 | 3 | N | 44 | 40 | 1 | | | 72 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 12716 | R | 6074 | -0- | -6642 B | -0- | 211 | 1 | 5819 | 3 | N | 40 | | | | | 112 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 10385 | # | 5734 | -0- | -4651 B | -4651 | 210 | 1 | 5477 | 3 | N | 43 | 72 | 1 | | | 83 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 9703 | # | 5395 | -0- | -4308 B | -8959 | 204 | 1 | 5147 | 3 | N | 40 | | | | | 123 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *02 | T. A. | | 4247 | -0- | 4247 B | -4712 | 176 | 1 | 4034 | 3 | N | 34 | | | | | 157 |
| | | | | | | | 37 | 9 | | | | | | | | | |

03/01 BALANCING DATE STATUS -> -4712

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> 279377 | | | | | | | | | | | | | | | | |
| 09 | 0 | 22145 | -0- | 22145 B | 301522 | 674 | 1 | 21335 | 3 | N | 124 | 131 | 1 | | | 68 |
| | | | | | | 136 | 9 | | | | | | | | | |
| 10 | 0 | 19349 | -0- | 19349 B | 320871 | 633 | 1 | 18574 | 3 | N | 129 | | | | | 197 |
| | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 21738 | 14864 | -0- | -6874 B | 313997 | 515 | 1 | 14236 | 3 | N | 103 | 180 | 1 | | | 120 |
| | | | | | | 113 | 9 | | | | | | | | | |
| 12 | 20614 | -0- | -0- | -20614 B | 293383 | | | | | N | 95 | 195 | 1 | | | 20 |
| 01 | 27557 | -0- | -0- | -27557 B | 265826 | | | | | N | 68 | | | | | 88 |
| 02 | 0 | NO RPT | -0- | -0- B | 265826 | | | | | N | NO RPT | | | | | 88 |
| 03/01 BALANCING DATE STATUS -> 265826 | | | | | | | | | | | | | | | | |

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> 179846 | | | | | | | | | | | | | | | | |
| 09 | 0 | 25074 | -0- | 25074 B | 204920 | 763 | 1 | 24161 | 3 | N | 136 | 141 | 1 | | | 87 |
| | | | | | | 150 | 9 | | | | | | | | | |
| 10 | 0 | 24630 | -0- | 24630 B | 229550 | 807 | 1 | 23684 | 3 | N | 126 | 151 | 1 | | | 62 |
| | | | | | | 139 | 9 | | | | | | | | | |
| 11 | 18821 | 22548 | -0- | 3727 B | 233277 | 783 | 1 | 21630 | 3 | N | 123 | 163 | 1 | | | 22 |
| | | | | | | 135 | 9 | | | | | | | | | |
| 12 | 17847 | 22123 | -0- | 4276 B | 237553 | 811 | 1 | 21189 | 3 | N | 112 | 96 | 1 | | | 38 |
| | | | | | | 123 | 9 | | | | | | | | | |
| 01 | 23859 | 20848 | -0- | -3011 B | 234542 | 791 | 1 | 19972 | 3 | N | 77 | 83 | 1 | | | 32 |
| | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 0 | NO RPT | -0- | -0- B | 234542 | | | | | N | NO RPT | | | | | 32 |
| 03/01 BALANCING DATE STATUS -> 234542 | | | | | | | | | | | | | | | | |

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -24338 CANCELLED UNDERAGE -> -16044 | | | | | | | | | | | | | | | | |
| 09 | 0 | 2486 | -0- | 2486 B | -21852 | 75 | 1 | 2387 | 3 | N | 22 | 50 | 1 | | | 38 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | 2398 | -0- | 2398 B | -19454 | 78 | 1 | 2296 | 3 | N | 22 | | | | | 60 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 13128 | 2636 | -0- | -10492 B | -29946 | 92 | 1 | 2532 | 3 | N | 11 | 25 | 1 | | | 46 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 12449 | 2357 | -0- | -10092 B | -40038 | 87 | 1 | 2270 | 3 | N | -0- | | | | | 46 |
| 01 | 0 N | 2193 | -0- | 2193 B | -37845 | 83 | 1 | 2108 | 3 | N | 2 | | | | | 48 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 0 N | NO RPT | -0- | -0- B | -37845 | | | | | N | NO RPT | | | | | 48 |
| 03/01 BALANCING DATE STATUS -> -20584 CANCELLED UNDERAGE -> -17261 | | | | | | | | | | | | | | | | |

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> 28166 | | | | | | | | | | | | | | | | |
| 09 | 0 | 5504 | -0- | 5504 B | 33670 | 167 | 1 | 5294 | 2 | N | 39 | 83 | 1 | | | 18 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 0 | 5757 | -0- | 5757 B | 39427 | 187 | 1 | 5502 | 3 | N | 62 | 57 | 1 | | | 23 |
| | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 16106 | 5725 | -0- | -10381 B | 29046 | 198 | 1 | 5464 | 3 | N | 57 | | | | | 80 |
| | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 15273 | 5871 | -0- | -9402 B | 19644 | 213 | 1 | 5561 | 3 | N | 88 | 136 | 1 | | | 32 |
| | | | | | | 97 | 9 | | | | | | | | | |
| 01 | 20418 N | 5645 | -0- | -14773 B | 4871 | 212 | 1 | 5342 | 3 | N | 83 | | | | | 115 |
| | | | | | | 91 | 9 | | | | | | | | | |
| 02 | 0 N | 4962 | -0- | 4962 B | 9833 | 202 | 1 | 4638 | 3 | N | 111 | 38 | 8 | | | 188 |
| | | | | | | 122 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> 9833 | | | | | | | | | | | | | | | | |

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> 10552 | | | | | | | | | | | | | | | | |
| 09 | 0 | 1004 | -0- | 1004 B | 11556 | 31 | 1 | 970 | 3 | N | 3 | | | | | 17 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | 598 | -0- | 598 B | 12154 | 20 | 1 | 575 | 3 | N | 3 | | | | | 20 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 186 | 254 | -0- | 68 B | 12222 | 9 | 1 | 241 | 3 | N | 4 | | | | | 24 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 442 | 263 | -0- | -179 B | 12043 | 9 | 1 | 248 | 3 | N | 5 | | | | | 29 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 591 | 144 | -0- | -447 B | 11596 | 5 | 1 | 138 | 3 | N | 1 | | | | | 30 |
| | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 7000 N | 256 | -0- | -6744 B | 4852 | 10 | 1 | 228 | 3 | N | 16 | 16 | 8 | | | 30 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> 4852 | | | | | | | | | | | | | | | | |

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> 49847 | | | | | | | | | | | | | | | | |
| 09 | 0 | 2909 | -0- | 2909 B | 52756 | 88 | 1 | 2771 | 3 | N | 45 | 176 | 1 | | | 17 |
| | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 0 | 2951 | -0- | 2951 B | 55707 | 96 | 1 | 2804 | 3 | N | 46 | | | | | 63 |
| | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 38067 | 2769 | -0- | -35298 B | 20409 | 95 | 1 | 2624 | 3 | N | 45 | | | | | 108 |
| | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 36098 | 2649 | -0- | -33449 B | -13040 | 96 | 1 | 2502 | 3 | N | 46 | 94 | 1 | | | 60 |
| | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 48257 | 2469 | -0- | -45788 B | -58828 | 92 | 1 | 2333 | 3 | N | 40 | 80 | 1 | | | 20 |
| | | | | | | 44 | 9 | | | | | | | | | |
| *02 | 0 N | 2032 | -0- | 2032 B | -56796 | 83 | 1 | 1912 | 3 | N | 34 | 2 | 8 | | | 52 |
| | | | | | | 37 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -56796 | | | | | | | | | | | | | | | | |

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> 379318 | | | | | | | | | | | | | | | | |
| 09 | 0 | 42848 | -0- | 42848 B | 422166 | 1299 | 1 | 41134 | 3 | N | 377 | 369 | 1 | | | 205 |
| | | | | | | 415 | 9 | | | | | | | | | |
| 10 | 0 | 38287 | -0- | 38287 B | 460453 | 1248 | 1 | 36648 | 2 | N | 355 | 375 | 1 | | | 185 |
| | | | | | | 391 | 9 | | | | | | | | | |
| 11 | 23318 | 34069 | -0- | 10751 B | 471204 | 1176 | 1 | 32513 | 3 | N | 345 | 375 | 1 | | | 155 |
| | | | | | | 380 | 9 | | | | | | | | | |
| 12 | 22112 | 30242 | -0- | 8130 B | 479334 | 1101 | 1 | 28767 | 3 | N | 340 | 370 | 1 | | | 125 |
| | | | | | | 374 | 9 | | | | | | | | | |
| 01 | 29561 | 27501 | -0- | -2060 B | 477274 | 1035 | 1 | 26136 | 3 | N | 300 | 283 | 1 | | | 142 |
| | | | | | | 330 | 9 | | | | | | | | | |
| *02 | 0 N | 7481 | -0- | 7481 B | 484755 | 301 | 1 | 6895 | 3 | N | 259 | 188 | 1 | | | 213 |
| | | | | | | 285 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> 484755 | | | | | | | | | | | | | | | | |

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> 7476 | | | | | | | | | | | | | | | | |
| 09 | 0 | 2930 | -0- | 2930 B | 10406 | 89 | 1 | 2827 | 3 | N | 13 | | | | | 63 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 0 | 2933 | -0- | 2933 B | 13339 | 95 | 1 | 2783 | 3 | N | 50 | | | | | 113 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 1357 | 2574 | -0- | 1217 B | 14556 | 88 | 1 | 2443 | 3 | N | 39 | | | | | 152 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 1287 | 2382 | -0- | 1095 B | 15651 | 87 | 1 | 2267 | 3 | N | 25 | | | | | 177 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 1870 | 2157 | -0- | 287 B | 15938 | 82 | 1 | 2062 | 3 | N | 12 | 168 | 1 | | | 21 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 0 N | NO RPT | -0- | -0- B | 15938 | | | | | N | NO RPT | | | | | 21 |
| 03/01 BALANCING DATE STATUS -> 15938 | | | | | | | | | | | | | | | | |

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4380 X | 4040 | -0- | -340 | -0- | 124 | 1 | 3916 | 3 | Y | -0- | | | | | 4 |
| 10 | 4650 X | 4240 | -0- | -410 | -0- | 140 | 1 | 4100 | 3 | Y | -0- | | | | | 4 |
| 11 | 6040 X | 6040 | -0- | -0- | -0- | 211 | 1 | 5829 | 3 | Y | -0- | | | | | 4 |
| 12 | 5355 X | 5355 | -0- | -0- | -0- | 197 | 1 | 5158 | 3 | Y | -0- | | | | | 4 |
| 01 | 5438 X | 5438 | -0- | -0- | -0- | 207 | 1 | 5231 | 3 | Y | -0- | | | | | 4 |
| 02 | 5628 X | 4130 | -0- | -1498 | -0- | 170 | 1 | 3898 | 3 | Y | 56 | 56 | 8 | | | 4 |
| | | | | | | 62 | 9 | | | | | | | | | |

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| *02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 469 | -0- | 469 | 469 | 17 | 1 | 393 | 3 | N | 54 | 54 | 8 | | | -0- |
| | | | | | | | 59 | 9 | | | | | | | | | |

WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 13 | -0- | -137 | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 10 | 289 | N | 289 | -0- | -0- | -0- | 31 | 1 | 258 | 2 | N | -0- | | | | | -0- |
| 11 | 260 | N | 260 | -0- | -0- | -0- | 24 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 12 | 238 | N | 238 | -0- | -0- | -0- | 22 | 1 | 216 | 2 | N | -0- | | | | | -0- |
| 01 | 354 | N | 354 | -0- | -0- | -0- | 44 | 1 | 310 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | N | NO RPT | | | | | -0- |

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | X | 1264 | -0- | -1376 | -0- | 869 | 1 | 395 | 2 | N | -0- | | | | | -0- |
| 10 | 2728 | X | 1952 | -0- | -776 | -0- | 927 | 1 | 1025 | 2 | N | -0- | | | | | -0- |
| 11 | 2640 | X | 2416 | -0- | -224 | -0- | 916 | 1 | 1498 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2728 | X | 2055 | -0- | -673 | -0- | 873 | 1 | 1182 | 2 | N | -0- | | | | | -0- |
| 01 | 2728 | X | 1073 | -0- | -1655 | -0- | 709 | 1 | 364 | 2 | N | -0- | | | | | -0- |
| 02 | 2268 | X | NO RPT | -0- | -2268 | -0- | | | | | N | NO RPT | | | | | -0- |

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 169 | N | 169 | -0- | -0- | -0- | 13 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 10 | 248 | N | 180 | -0- | -68 | -0- | 19 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 11 | 300 | N | 163 | -0- | -137 | -0- | 15 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | 182 | -0- | -4 | -0- | 17 | 1 | 165 | 2 | N | -0- | | | | | -0- |
| 01 | 188 | N | 188 | -0- | -0- | -0- | 23 | 1 | 165 | 2 | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 9 | | | | | 33 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 43 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 48 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

DUDLEY CAMPBELL (FRIO 6200) 26325 215 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 3 RRCID -> 275006 COMPL. DATE 09/16/2014 TOTAL DEPTH 6810 PERF. 6186 - 6192

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 # | 771 | -0- | -1329 | -0- | 420 | 1 | 351 | 9 | N | 319 | | | | | 442 |
| 10 | 1302 # | 1113 | -0- | -189 | -0- | 620 | 1 | 493 | 9 | N | 448 | 695 | 1 | | | 195 |
| 11 | 1172 R | 1172 | -0- | -0- | -0- | 600 | 1 | 572 | 9 | N | 520 | 548 | 1 | | | 167 |
| 12 | 1125 R | 1125 | -0- | -0- | -0- | 620 | 1 | 505 | 9 | N | 459 | 362 | 1 | | | 264 |
| 01 | 1116 # | 1014 | -0- | -102 | -0- | 620 | 1 | 394 | 9 | N | 358 | 359 | 1 | | | 263 |
| 02 | 1092 # | 763 | -0- | -329 | -0- | 460 | 1 | 303 | 9 | N | 275 | 346 | 1 | | | 192 |

DUDLEY CAMPBELL (1800) 26325 260 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 2 RRCID -> 260563 COMPL. DATE 12/30/2010 TOTAL DEPTH 3804 PERF. 1836 - 1854

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EHF (WILCOX 8600) 26980 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
A.O.E. OPERATORS, INC. 000555
HAMILTON FEE WELL #: B 3 RRCID -> 200210 COMPL. DATE 10/01/2003 TOTAL DEPTH 9010 PERF. 8518 - 8538

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| *01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 7 | | | -0- |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/11/2016 - PLUGGED 03/11/16

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO 068596
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22350 X | 19964 | -0- | -2386 | -0- | 19964 | 3 | | | N | -0- | | | | | -0- |
| 10 | 22444 X | 19555 | -0- | -2889 | -0- | 19555 | 3 | | | N | -0- | | | | | -0- |
| 11 | 21720 X | 18584 | -0- | -3136 | -0- | 18584 | 3 | | | N | -0- | | | | | -0- |
| 12 | 22444 X | 18497 | -0- | -3947 | -0- | 18497 | 3 | | | N | -0- | | | | | -0- |
| 01 | 21886 X | 17922 | -0- | -3964 | -0- | 17922 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 15958 | -0- | 15958 | 15958 | 15958 | 3 | | | N | -0- | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13230 X | 8130 | -0- | -5100 | -0- | 378 | 1 | 5769 | 3 | N | 1460 | 21 | 0 | 1430 | 1 | 274 |
| | | | | | | 377 | 4 | 1606 | 9 | | | | | | | |
| 10 | 10261 X | 7238 | -0- | -3023 | -0- | 410 | 1 | 4847 | 3 | N | 1464 | 21 | 0 | 1467 | 1 | 250 |
| | | | | | | 371 | 4 | 1610 | 9 | | | | | | | |
| 11 | 9930 X | 6609 | -0- | -3321 | -0- | 390 | 1 | 4168 | 3 | N | 1511 | 18 | 0 | 1493 | 1 | 250 |
| | | | | | | 389 | 4 | 1662 | 9 | | | | | | | |
| 12 | 9951 X | 5275 | -0- | -4676 | -0- | 429 | 1 | 2979 | 3 | N | 1305 | 25 | 0 | 1092 | 1 | 438 |
| | | | | | | 431 | 4 | 1436 | 9 | | | | | | | |
| 01 | 9951 X | 5860 | -0- | -4091 | -0- | 401 | 1 | 3664 | 3 | N | 1279 | 15 | 0 | 1491 | 1 | 211 |
| | | | | | | 388 | 4 | 1407 | 9 | | | | | | | |
| 02 | DLQ G-10 | 4250 | -0- | 4250 | 4250 | 236 | 1 | 2959 | 3 | N | 878 | 14 | 0 | 736 | 1 | 339 |
| | | | | | | 89 | 4 | 966 | 9 | | | | | | | |

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHESAPEAKE OPERATING, L.L.C. 147699
HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10230 X | 9015 | -0- | -1215 | -0- | 283 | 1 | 8346 | 2 | N | 351 | 378 | 1 | | | 113 |
| | | | | | | 386 | 9 | | | | | | | | | |
| 10 | 10447 X | 9506 | -0- | -941 | -0- | 295 | 1 | 8805 | 2 | N | 369 | 377 | 1 | | | 105 |
| | | | | | | 406 | 9 | | | | | | | | | |
| 11 | 10110 X | 8702 | -0- | -1408 | -0- | 284 | 1 | 8057 | 2 | N | 328 | 189 | 1 | 1 | 8 | 243 |
| | | | | | | 361 | 9 | | | | | | | | | |
| 12 | 9548 X | 7035 | -0- | -2513 | -0- | 253 | 1 | 6462 | 2 | N | 291 | 384 | 1 | 1 | 8 | 149 |
| | | | | | | 320 | 9 | | | | | | | | | |
| 01 | 9517 X | 8052 | -0- | -1465 | -0- | 278 | 1 | 7385 | 2 | N | 354 | 343 | 1 | | | 160 |
| | | | | | | 389 | 9 | | | | | | | | | |
| 02 | 8596 X | 8203 | -0- | -393 | -0- | 288 | 1 | 7563 | 2 | N | 320 | 345 | 1 | | | 135 |
| | | | | | | 352 | 9 | | | | | | | | | |

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27120 X | 22157 | -0- | -4963 | -0- | 696 | 1 | 20520 | 2 | N | 855 | 922 | 1 | 1 | 8 | 190 |
| | | | | | | 941 | 9 | | | | | | | | | |
| 10 | 26412 X | 22785 | -0- | -3627 | -0- | 808 | 1 | 21029 | 2 | N | 862 | 934 | 1 | 1 | 8 | 117 |
| | | | | | | 948 | 9 | | | | | | | | | |
| 11 | 24750 X | 21414 | -0- | -3336 | -0- | 788 | 1 | 19692 | 2 | N | 849 | 750 | 1 | 2 | 8 | 214 |
| | | | | | | 934 | 9 | | | | | | | | | |
| 12 | 24211 X | 20541 | -0- | -3670 | -0- | 786 | 1 | 18851 | 2 | N | 822 | 943 | 1 | 4 | 8 | 89 |
| | | | | | | 904 | 9 | | | | | | | | | |
| 01 | 24211 X | 21253 | -0- | -2958 | -0- | 806 | 1 | 19513 | 2 | N | 849 | 736 | 1 | | | 202 |
| | | | | | | 934 | 9 | | | | | | | | | |
| 02 | 20692 X | 18079 | -0- | -2613 | -0- | 747 | 1 | 16548 | 2 | N | 713 | 752 | 1 | | | 163 |
| | | | | | | 784 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22260 | X | 17775 | -0- | -4485 | -0- | 562 | 1 | 16579 | 2 | N | 576 | 541 | 1 | 1 | 8 | 179 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| 10 | 21328 | X | 17940 | -0- | -3388 | -0- | 640 | 1 | 16664 | 2 | N | 578 | 566 | 1 | 1 | 8 | 190 |
| | | | | | | | 636 | 9 | | | | | | | | | |
| 11 | 20640 | X | 16852 | -0- | -3788 | -0- | 625 | 1 | 15597 | 2 | N | 573 | 552 | 1 | 1 | 8 | 210 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| 12 | 19592 | X | 16896 | -0- | -2696 | -0- | 651 | 1 | 15592 | 2 | N | 594 | 743 | 1 | 2 | 8 | 59 |
| | | | | | | | 653 | 9 | | | | | | | | | |
| 01 | 19499 | X | 16604 | -0- | -2895 | -0- | 636 | 1 | 15381 | 2 | N | 534 | 370 | 1 | | | 223 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 02 | 15568 | X | 14535 | -0- | -1033 | -0- | 604 | 1 | 13381 | 2 | N | 500 | 548 | 1 | | | 175 |
| | | | | | | | 550 | 9 | | | | | | | | | |

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21390 | X | 17189 | -0- | -4201 | -0- | 544 | 1 | 15993 | 2 | N | 593 | 553 | 1 | 1 | 8 | 169 |
| | | | | | | | 652 | 9 | | | | | | | | | |
| 10 | 21266 | X | 18849 | -0- | -2417 | -0- | 589 | 1 | 17586 | 2 | N | 613 | 520 | 1 | 1 | 8 | 261 |
| | | | | | | | 674 | 9 | | | | | | | | | |
| 11 | 20580 | X | 17095 | -0- | -3485 | -0- | 561 | 1 | 15890 | 2 | N | 585 | 745 | 1 | 1 | 8 | 100 |
| | | | | | | | 644 | 9 | | | | | | | | | |
| 12 | 19623 | X | 17025 | -0- | -2598 | -0- | 617 | 1 | 15709 | 2 | N | 635 | 567 | 1 | 1 | 8 | 167 |
| | | | | | | | 699 | 9 | | | | | | | | | |
| 01 | 19623 | X | 16099 | -0- | -3524 | -0- | 565 | 1 | 14934 | 2 | N | 545 | 570 | 1 | | | 142 |
| | | | | | | | 600 | 9 | | | | | | | | | |
| 02 | 16716 | X | 15075 | -0- | -1641 | -0- | 533 | 1 | 13959 | 2 | N | 530 | 559 | 1 | | | 113 |
| | | | | | | | 583 | 9 | | | | | | | | | |

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18510 | X | 17799 | -0- | -711 | -0- | 561 | 1 | 16511 | 2 | N | 661 | 748 | 1 | | | 208 |
| | | | | | | | 727 | 9 | | | | | | | | | |
| 10 | 19127 | X | 18486 | -0- | -641 | -0- | 576 | 1 | 17194 | 2 | N | 651 | 725 | 1 | 1 | 8 | 133 |
| | | | | | | | 716 | 9 | | | | | | | | | |
| 11 | 18990 | X | 16694 | -0- | -2296 | -0- | 548 | 1 | 15508 | 2 | N | 580 | 553 | 1 | 1 | 8 | 159 |
| | | | | | | | 638 | 9 | | | | | | | | | |
| 12 | 19623 | X | 16258 | -0- | -3365 | -0- | 590 | 1 | 15005 | 2 | N | 603 | 570 | 1 | 3 | 8 | 189 |
| | | | | | | | 663 | 9 | | | | | | | | | |
| 01 | 19623 | X | 15353 | -0- | -4270 | -0- | 537 | 1 | 14213 | 2 | N | 548 | 532 | 1 | | | 205 |
| | | | | | | | 603 | 9 | | | | | | | | | |
| 02 | 16688 | X | 13882 | -0- | -2806 | -0- | 491 | 1 | 12844 | 2 | N | 497 | 529 | 1 | | | 173 |
| | | | | | | | 547 | 9 | | | | | | | | | |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P. 216378
BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 2715 | X | 2715 | -0- | -0- | -0- | 104 | 1 | 2240 | 3 | N | 337 | 260 | 1 | | | 125 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| *04 | 2505 | X | 2505 | -0- | -0- | -0- | 96 | 1 | 2094 | 3 | N | 286 | 326 | 1 | | | 85 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| *05 | 2870 | X | 2870 | -0- | -0- | -0- | 147 | 1 | 2381 | 3 | N | 311 | 309 | 1 | | | 87 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| *06 | 2759 | X | 2759 | -0- | -0- | -0- | 150 | 1 | 2315 | 3 | N | 267 | 176 | 1 | | | 178 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| *07 | 1592 | X | 1592 | -0- | -0- | -0- | 93 | 1 | 1268 | 3 | N | 210 | 318 | 1 | | | 70 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| *08 | 1879 | X | 1879 | -0- | -0- | -0- | 112 | 1 | 1516 | 3 | N | 228 | 170 | 1 | | | 128 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| *09 | 1933 | X | 1933 | -0- | -0- | -0- | 116 | 1 | 1585 | 3 | N | 211 | 176 | 1 | | | 163 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| *10 | 1637 | X | 1637 | -0- | -0- | -0- | 113 | 1 | 1296 | 3 | N | 207 | 180 | 1 | | | 190 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| *11 | 1264 | X | 1264 | -0- | -0- | -0- | 100 | 1 | 944 | 3 | N | 200 | 187 | 1 | | | 203 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| *12 | 1500 | X | 1500 | -0- | -0- | -0- | 115 | 1 | 1143 | 3 | N | 220 | 320 | 1 | | | 103 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| *01 | 1651 | X | 1651 | -0- | -0- | -0- | 126 | 1 | 1312 | 3 | N | 194 | 177 | 1 | | | 120 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| *02 | 1798 | X | 1798 | -0- | -0- | -0- | 106 | 1 | 1468 | 3 | N | 204 | 191 | 1 | | | 133 |
| | | | | | | | 224 | 9 | | | | | | | | | |

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 11625 | X | 9976 | -0- | -1649 | -0- | 304 | 1 | 8956 | 3 | N | 651 | 720 | 1 | | | 92 |
| | | | | | | | 716 | 9 | | | | | | | | | |
| *04 | 11250 | X | 9090 | -0- | -2160 | -0- | 14 | 1 | 8428 | 3 | N | 589 | 373 | 1 | | | 308 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| *05 | 11625 | X | 9474 | -0- | -2151 | -0- | 548 | 1 | 8282 | 3 | N | 585 | 571 | 1 | | | 322 |
| | | | | | | | 644 | 9 | | | | | | | | | |
| *06 | 9810 | X | 8684 | -0- | -1126 | -0- | 504 | 1 | 7585 | 3 | N | 541 | 663 | 1 | | | 200 |
| | | | | | | | 595 | 9 | | | | | | | | | |
| *07 | 10137 | X | 9983 | -0- | -154 | -0- | 1602 | 1 | 7798 | 3 | N | 530 | 536 | 1 | | | 194 |
| | | | | | | | 583 | 9 | | | | | | | | | |
| *08 | 9646 | X | 9646 | -0- | -0- | -0- | 1518 | 1 | 7559 | 3 | N | 517 | 528 | 1 | | | 183 |
| | | | | | | | 569 | 9 | | | | | | | | | |
| *09 | 8966 | X | 8966 | -0- | -0- | -0- | 1349 | 1 | 7060 | 3 | N | 506 | 566 | 1 | 1 | 8 | 122 |
| | | | | | | | 557 | 9 | | | | | | | | | |
| *10 | 8783 | X | 8783 | -0- | -0- | -0- | 1280 | 1 | 6920 | 3 | N | 530 | 380 | 1 | | | 272 |
| | | | | | | | 583 | 9 | | | | | | | | | |
| *11 | 8041 | X | 8041 | -0- | -0- | -0- | 968 | 1 | 6499 | 3 | N | 522 | 538 | 1 | | | 256 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| *12 | 7874 | X | 7804 | -0- | -70 | -0- | 418 | 1 | 6772 | 3 | N | 558 | 539 | 1 | | | 275 |
| | | | | | | | 614 | 9 | | | | | | | | | |
| *01 | 7874 | X | 7798 | -0- | -76 | -0- | 337 | 1 | 6880 | 3 | N | 528 | 547 | 1 | | | 256 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| *02 | 6664 | X | 6664 | -0- | -0- | -0- | 361 | 1 | 5810 | 3 | N | 448 | 611 | 1 | | | 93 |
| | | | | | | | 493 | 9 | | | | | | | | | |

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 114630 | X | NO RPT | -0- | -114630 | -0- | N | NO RPT | | -0- |
| 10 | 118451 | X | NO RPT | -0- | -118451 | -0- | N | NO RPT | | -0- |
| 11 | 114630 | X | NO RPT | -0- | -114630 | -0- | N | NO RPT | | -0- |
| 12 | 118451 | X | NO RPT | -0- | -118451 | -0- | N | NO RPT | | -0- |
| 01 | 118451 | X | NO RPT | -0- | -118451 | -0- | N | NO RPT | | -0- |
| 02 | 106988 | X | NO RPT | -0- | -106988 | -0- | N | NO RPT | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 110250 X | NO RPT | -0- | -110250 | -0- | | | N | NO RPT | | | -0- |
| 10 | 113925 X | NO RPT | -0- | -113925 | -0- | | | N | NO RPT | | | -0- |
| 11 | 110250 X | NO RPT | -0- | -110250 | -0- | | | N | NO RPT | | | -0- |
| 12 | 113925 X | NO RPT | -0- | -113925 | -0- | | | N | NO RPT | | | -0- |
| 01 | 113925 X | NO RPT | -0- | -113925 | -0- | | | N | NO RPT | | | -0- |
| 02 | 102900 X | NO RPT | -0- | -102900 | -0- | | | N | NO RPT | | | -0- |

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 51960 X | NO RPT | -0- | -51960 | -0- | | | N | NO RPT | | | -0- |
| 10 | 53692 X | NO RPT | -0- | -53692 | -0- | | | N | NO RPT | | | -0- |
| 11 | 51960 X | NO RPT | -0- | -51960 | -0- | | | N | NO RPT | | | -0- |
| 12 | 53692 X | NO RPT | -0- | -53692 | -0- | | | N | NO RPT | | | -0- |
| 01 | 53692 X | NO RPT | -0- | -53692 | -0- | | | N | NO RPT | | | -0- |
| 02 | 48496 X | NO RPT | -0- | -48496 | -0- | | | N | NO RPT | | | -0- |

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 94380 X | NO RPT | -0- | -94380 | -0- | | | N | NO RPT | | | -0- |
| 10 | 97526 X | NO RPT | -0- | -97526 | -0- | | | N | NO RPT | | | -0- |
| 11 | 94380 X | NO RPT | -0- | -94380 | -0- | | | N | NO RPT | | | -0- |
| 12 | 97526 X | NO RPT | -0- | -97526 | -0- | | | N | NO RPT | | | -0- |
| 01 | 97526 X | NO RPT | -0- | -97526 | -0- | | | N | NO RPT | | | -0- |
| 02 | 88088 X | NO RPT | -0- | -88088 | -0- | | | N | NO RPT | | | -0- |

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 146400 X | NO RPT | -0- | -146400 | -0- | | | N | NO RPT | | | -0- |
| 10 | 151280 X | NO RPT | -0- | -151280 | -0- | | | N | NO RPT | | | -0- |
| 11 | 146400 X | NO RPT | -0- | -146400 | -0- | | | N | NO RPT | | | -0- |
| 12 | 151280 X | NO RPT | -0- | -151280 | -0- | | | N | NO RPT | | | -0- |
| 01 | 151280 X | NO RPT | -0- | -151280 | -0- | | | N | NO RPT | | | -0- |
| 02 | 136640 X | NO RPT | -0- | -136640 | -0- | | | N | NO RPT | | | -0- |

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 143400 X | NO RPT | -0- | -143400 | -0- | | | N | NO RPT | | | -0- |
| 10 | 148180 X | NO RPT | -0- | -148180 | -0- | | | N | NO RPT | | | -0- |
| 11 | 143400 X | NO RPT | -0- | -143400 | -0- | | | N | NO RPT | | | -0- |
| 12 | 148180 X | NO RPT | -0- | -148180 | -0- | | | N | NO RPT | | | -0- |
| 01 | 148180 X | NO RPT | -0- | -148180 | -0- | | | N | NO RPT | | | -0- |
| 02 | 133840 X | NO RPT | -0- | -133840 | -0- | | | N | NO RPT | | | -0- |

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 84090 X | NO RPT | -0- | -84090 | -0- | | | N | NO RPT | | | -0- |
| 10 | 86893 X | NO RPT | -0- | -86893 | -0- | | | N | NO RPT | | | -0- |
| 11 | 84090 X | NO RPT | -0- | -84090 | -0- | | | N | NO RPT | | | -0- |
| 12 | 86893 X | NO RPT | -0- | -86893 | -0- | | | N | NO RPT | | | -0- |
| 01 | 86893 X | NO RPT | -0- | -86893 | -0- | | | N | NO RPT | | | -0- |
| 02 | 78484 X | NO RPT | -0- | -78484 | -0- | | | N | NO RPT | | | -0- |

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 68130 X | NO RPT | -0- | -68130 | -0- | | | N | NO RPT | | | -0- |
| 10 | 70401 X | NO RPT | -0- | -70401 | -0- | | | N | NO RPT | | | -0- |
| 11 | 68130 X | NO RPT | -0- | -68130 | -0- | | | N | NO RPT | | | -0- |
| 12 | 70401 X | NO RPT | -0- | -70401 | -0- | | | N | NO RPT | | | -0- |
| 01 | 70401 X | NO RPT | -0- | -70401 | -0- | | | N | NO RPT | | | -0- |
| 02 | 63588 X | NO RPT | -0- | -63588 | -0- | | | N | NO RPT | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 73350 | X | NO RPT | -0- | -73350 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 75795 | X | NO RPT | -0- | -75795 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 73350 | X | NO RPT | -0- | -73350 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 75795 | X | NO RPT | -0- | -75795 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 75795 | X | NO RPT | -0- | -75795 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 68460 | X | NO RPT | -0- | -68460 | -0- | | | | | N | NO RPT | | | | | -0- |

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 73350 | X | NO RPT | -0- | -73350 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 75795 | X | NO RPT | -0- | -75795 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 73350 | X | NO RPT | -0- | -73350 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 75795 | X | NO RPT | -0- | -75795 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 75795 | X | NO RPT | -0- | -75795 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 68460 | X | NO RPT | -0- | -68460 | -0- | | | | | N | NO RPT | | | | | -0- |

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 88140 | X | NO RPT | -0- | -88140 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 91078 | X | NO RPT | -0- | -91078 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 88140 | X | NO RPT | -0- | -88140 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 91078 | X | NO RPT | -0- | -91078 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 91078 | X | NO RPT | -0- | -91078 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 82264 | X | NO RPT | -0- | -82264 | -0- | | | | | N | NO RPT | | | | | -0- |

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 104580 | X | NO RPT | -0- | -104580 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 108066 | X | NO RPT | -0- | -108066 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 104580 | X | NO RPT | -0- | -104580 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 108066 | X | NO RPT | -0- | -108066 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 108066 | X | NO RPT | -0- | -108066 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 97608 | X | NO RPT | -0- | -97608 | -0- | | | | | N | NO RPT | | | | | -0- |

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 87540 | X | NO RPT | -0- | -87540 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 90458 | X | NO RPT | -0- | -90458 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 87540 | X | NO RPT | -0- | -87540 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 90458 | X | NO RPT | -0- | -90458 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 90458 | X | NO RPT | -0- | -90458 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 81704 | X | NO RPT | -0- | -81704 | -0- | | | | | N | NO RPT | | | | | -0- |

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 121980 | X | NO RPT | -0- | -121980 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 126046 | X | NO RPT | -0- | -126046 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 121980 | X | NO RPT | -0- | -121980 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 126046 | X | NO RPT | -0- | -126046 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 126046 | X | NO RPT | -0- | -126046 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 113848 | X | NO RPT | -0- | -113848 | -0- | | | | | N | NO RPT | | | | | -0- |

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 83610 | X | NO RPT | -0- | -83610 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 86397 | X | NO RPT | -0- | -86397 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 83610 | X | NO RPT | -0- | -83610 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 86397 | X | NO RPT | -0- | -86397 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 86397 | X | NO RPT | -0- | -86397 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 78036 | X | NO RPT | -0- | -78036 | -0- | | | | | N | NO RPT | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 111630 | X | NO RPT | -0- | -111630 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 115351 | X | NO RPT | -0- | -115351 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 111630 | X | NO RPT | -0- | -111630 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 115351 | X | NO RPT | -0- | -115351 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 115351 | X | NO RPT | -0- | -115351 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 104188 | X | NO RPT | -0- | -104188 | -0- | | | | | N | NO RPT | | | | | -0- |

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 66060 | X | NO RPT | -0- | -66060 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 68262 | X | NO RPT | -0- | -68262 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 66060 | X | NO RPT | -0- | -66060 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 68262 | X | NO RPT | -0- | -68262 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 68262 | X | NO RPT | -0- | -68262 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 61656 | X | NO RPT | -0- | -61656 | -0- | | | | | N | NO RPT | | | | | -0- |

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64830 | X | NO RPT | -0- | -64830 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 66991 | X | NO RPT | -0- | -66991 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 64830 | X | NO RPT | -0- | -64830 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 66991 | X | NO RPT | -0- | -66991 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 66991 | X | NO RPT | -0- | -66991 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 60508 | X | NO RPT | -0- | -60508 | -0- | | | | | N | NO RPT | | | | | -0- |

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60690 | X | NO RPT | -0- | -60690 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 62713 | X | NO RPT | -0- | -62713 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 60690 | X | NO RPT | -0- | -60690 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 62713 | X | NO RPT | -0- | -62713 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 62713 | X | NO RPT | -0- | -62713 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 56644 | X | NO RPT | -0- | -56644 | -0- | | | | | N | NO RPT | | | | | -0- |

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 87150 | X | NO RPT | -0- | -87150 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 90055 | X | NO RPT | -0- | -90055 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 87150 | X | NO RPT | -0- | -87150 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 90055 | X | NO RPT | -0- | -90055 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 90055 | X | NO RPT | -0- | -90055 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 81340 | X | NO RPT | -0- | -81340 | -0- | | | | | N | NO RPT | | | | | -0- |

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 93630 | X | NO RPT | -0- | -93630 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 96751 | X | NO RPT | -0- | -96751 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 93630 | X | NO RPT | -0- | -93630 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 96751 | X | NO RPT | -0- | -96751 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 96751 | X | NO RPT | -0- | -96751 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 87388 | X | NO RPT | -0- | -87388 | -0- | | | | | N | NO RPT | | | | | -0- |

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 105420 | X | NO RPT | -0- | -105420 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 108934 | X | NO RPT | -0- | -108934 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 105420 | X | NO RPT | -0- | -105420 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 108934 | X | NO RPT | -0- | -108934 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 108934 | X | NO RPT | -0- | -108934 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 98392 | X | NO RPT | -0- | -98392 | -0- | | | | | N | NO RPT | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 76170 | X | NO RPT | -0- | -76170 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 78709 | X | NO RPT | -0- | -78709 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 76170 | X | NO RPT | -0- | -76170 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 78709 | X | NO RPT | -0- | -78709 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 78709 | X | NO RPT | -0- | -78709 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 71092 | X | NO RPT | -0- | -71092 | -0- | | | | | N | NO RPT | | | | | -0- |

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 75870 | X | NO RPT | -0- | -75870 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 78399 | X | NO RPT | -0- | -78399 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 75870 | X | NO RPT | -0- | -75870 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 78399 | X | NO RPT | -0- | -78399 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 78399 | X | NO RPT | -0- | -78399 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 70812 | X | NO RPT | -0- | -70812 | -0- | | | | | N | NO RPT | | | | | -0- |

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 108750 | X | NO RPT | -0- | -108750 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 112375 | X | NO RPT | -0- | -112375 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 108750 | X | NO RPT | -0- | -108750 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 112375 | X | NO RPT | -0- | -112375 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 112375 | X | NO RPT | -0- | -112375 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 101500 | X | NO RPT | -0- | -101500 | -0- | | | | | N | NO RPT | | | | | -0- |

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 91350 | X | NO RPT | -0- | -91350 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 94395 | X | NO RPT | -0- | -94395 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 91350 | X | NO RPT | -0- | -91350 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 94395 | X | NO RPT | -0- | -94395 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 94395 | X | NO RPT | -0- | -94395 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 85260 | X | NO RPT | -0- | -85260 | -0- | | | | | N | NO RPT | | | | | -0- |

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 84720 | X | NO RPT | -0- | -84720 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 87544 | X | NO RPT | -0- | -87544 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 84720 | X | NO RPT | -0- | -84720 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 87544 | X | NO RPT | -0- | -87544 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 87544 | X | NO RPT | -0- | -87544 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 79072 | X | NO RPT | -0- | -79072 | -0- | | | | | N | NO RPT | | | | | -0- |

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 151110 | X | NO RPT | -0- | -151110 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 156147 | X | NO RPT | -0- | -156147 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 151110 | X | NO RPT | -0- | -151110 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 156147 | X | NO RPT | -0- | -156147 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 156147 | X | NO RPT | -0- | -156147 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 141036 | X | NO RPT | -0- | -141036 | -0- | | | | | N | NO RPT | | | | | -0- |

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 89700 | X | NO RPT | -0- | -89700 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 92690 | X | NO RPT | -0- | -92690 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 89700 | X | NO RPT | -0- | -89700 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 92690 | X | NO RPT | -0- | -92690 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 92690 | X | NO RPT | -0- | -92690 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 83720 | X | NO RPT | -0- | -83720 | -0- | | | | | N | NO RPT | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 63960 | X | NO RPT | -0- | -63960 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 66092 | X | NO RPT | -0- | -66092 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 63960 | X | NO RPT | -0- | -63960 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 66092 | X | NO RPT | -0- | -66092 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 66092 | X | NO RPT | -0- | -66092 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 59696 | X | NO RPT | -0- | -59696 | -0- | | | | | N | NO RPT | | | | | -0- |

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 93690 | X | NO RPT | -0- | -93690 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 96813 | X | NO RPT | -0- | -96813 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 93690 | X | NO RPT | -0- | -93690 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 96813 | X | NO RPT | -0- | -96813 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 96813 | X | NO RPT | -0- | -96813 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 87444 | X | NO RPT | -0- | -87444 | -0- | | | | | N | NO RPT | | | | | -0- |

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 132810 | X | NO RPT | -0- | -132810 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 137237 | X | NO RPT | -0- | -137237 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 132810 | X | NO RPT | -0- | -132810 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 137237 | X | NO RPT | -0- | -137237 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 137237 | X | NO RPT | -0- | -137237 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 123956 | X | NO RPT | -0- | -123956 | -0- | | | | | N | NO RPT | | | | | -0- |

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 62370 | X | NO RPT | -0- | -62370 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 64449 | X | NO RPT | -0- | -64449 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 62370 | X | NO RPT | -0- | -62370 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 64449 | X | NO RPT | -0- | -64449 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 64449 | X | NO RPT | -0- | -64449 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 58212 | X | NO RPT | -0- | -58212 | -0- | | | | | N | NO RPT | | | | | -0- |

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58800 | X | NO RPT | -0- | -58800 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 60760 | X | NO RPT | -0- | -60760 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 58800 | X | NO RPT | -0- | -58800 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 60760 | X | NO RPT | -0- | -60760 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 60760 | X | NO RPT | -0- | -60760 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 54880 | X | NO RPT | -0- | -54880 | -0- | | | | | N | NO RPT | | | | | -0- |

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 88920 | X | NO RPT | -0- | -88920 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 91884 | X | NO RPT | -0- | -91884 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 88920 | X | NO RPT | -0- | -88920 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 91884 | X | NO RPT | -0- | -91884 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 91884 | X | NO RPT | -0- | -91884 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 82992 | X | NO RPT | -0- | -82992 | -0- | | | | | N | NO RPT | | | | | -0- |

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 89700 | X | NO RPT | -0- | -89700 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 92690 | X | NO RPT | -0- | -92690 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 89700 | X | NO RPT | -0- | -89700 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 92690 | X | NO RPT | -0- | -92690 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 92690 | X | NO RPT | -0- | -92690 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 83720 | X | NO RPT | -0- | -83720 | -0- | | | | | N | NO RPT | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 67080 | X | NO RPT | -0- | -67080 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 69316 | X | NO RPT | -0- | -69316 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 67080 | X | NO RPT | -0- | -67080 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 69316 | X | NO RPT | -0- | -69316 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 69316 | X | NO RPT | -0- | -69316 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 62608 | X | NO RPT | -0- | -62608 | -0- | | | | | N | NO RPT | | | | | -0- |

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 103560 | X | NO RPT | -0- | -103560 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 107012 | X | NO RPT | -0- | -107012 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 103560 | X | NO RPT | -0- | -103560 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 107012 | X | NO RPT | -0- | -107012 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 107012 | X | NO RPT | -0- | -107012 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 96656 | X | NO RPT | -0- | -96656 | -0- | | | | | N | NO RPT | | | | | -0- |

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 104370 | X | NO RPT | -0- | -104370 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 107849 | X | NO RPT | -0- | -107849 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 104370 | X | NO RPT | -0- | -104370 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 107849 | X | NO RPT | -0- | -107849 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 107849 | X | NO RPT | -0- | -107849 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 97412 | X | NO RPT | -0- | -97412 | -0- | | | | | N | NO RPT | | | | | -0- |

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 104940 | X | NO RPT | -0- | -104940 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 108438 | X | NO RPT | -0- | -108438 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 104940 | X | NO RPT | -0- | -104940 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 108438 | X | NO RPT | -0- | -108438 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 108438 | X | NO RPT | -0- | -108438 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 97944 | X | NO RPT | -0- | -97944 | -0- | | | | | N | NO RPT | | | | | -0- |

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 99270 | X | NO RPT | -0- | -99270 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 102579 | X | NO RPT | -0- | -102579 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 99270 | X | NO RPT | -0- | -99270 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 102579 | X | NO RPT | -0- | -102579 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 102579 | X | NO RPT | -0- | -102579 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 92652 | X | NO RPT | -0- | -92652 | -0- | | | | | N | NO RPT | | | | | -0- |

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 103020 | X | NO RPT | -0- | -103020 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 106454 | X | NO RPT | -0- | -106454 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 103020 | X | NO RPT | -0- | -103020 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 106454 | X | NO RPT | -0- | -106454 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 106454 | X | NO RPT | -0- | -106454 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 96152 | X | NO RPT | -0- | -96152 | -0- | | | | | N | NO RPT | | | | | -0- |

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 109350 | X | NO RPT | -0- | -109350 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 112995 | X | NO RPT | -0- | -112995 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 109350 | X | NO RPT | -0- | -109350 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 112995 | X | NO RPT | -0- | -112995 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 112995 | X | NO RPT | -0- | -112995 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 102060 | X | NO RPT | -0- | -102060 | -0- | | | | | N | NO RPT | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | X | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 31 | X | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 30 | X | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 31 | X | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 31 | X | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 28 | X | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 106200 | X | NO RPT | -0- | -106200 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 109740 | X | NO RPT | -0- | -109740 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 106200 | X | NO RPT | -0- | -106200 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 109740 | X | NO RPT | -0- | -109740 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 109740 | X | NO RPT | -0- | -109740 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 99120 | X | NO RPT | -0- | -99120 | -0- | | | | | N | NO RPT | | | | | -0- |

SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37260 | X | NO RPT | -0- | -37260 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 38502 | X | NO RPT | -0- | -38502 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 37260 | X | NO RPT | -0- | -37260 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 38502 | X | NO RPT | -0- | -38502 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 38502 | X | NO RPT | -0- | -38502 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 34776 | X | NO RPT | -0- | -34776 | -0- | | | | | N | NO RPT | | | | | -0- |

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42600 | X | NO RPT | -0- | -42600 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 44020 | X | NO RPT | -0- | -44020 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 42600 | X | NO RPT | -0- | -42600 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 44020 | X | NO RPT | -0- | -44020 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 44020 | X | NO RPT | -0- | -44020 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 39760 | X | NO RPT | -0- | -39760 | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 74130 | X | NO RPT | -0- | -74130 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 76601 | X | NO RPT | -0- | -76601 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 74130 | X | NO RPT | -0- | -74130 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 76601 | X | NO RPT | -0- | -76601 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 76601 | X | NO RPT | -0- | -76601 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 69188 | X | NO RPT | -0- | -69188 | -0- | | | | | N | NO RPT | | | | | -0- |

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 104940 | X | NO RPT | -0- | -104940 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 108438 | X | NO RPT | -0- | -108438 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 104940 | X | NO RPT | -0- | -104940 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 108438 | X | NO RPT | -0- | -108438 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 108438 | X | NO RPT | -0- | -108438 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 97944 | X | NO RPT | -0- | -97944 | -0- | | | | | N | NO RPT | | | | | -0- |

OEHLKE A WELL #: RRCID -> 282005 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12985 - 18648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: RRCID -> 282006 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12985 - 18648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OEHLKE A WELL #: RRCID -> 282007 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12985 - 18648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1353 | N | 1353 | -0- | -0- | -0- | 240<br>134 | 1<br>9 | 979 | 2 | N | 122 | 170 | 1 | | | 186 |
| 10 | 992 | N | 951 | -0- | -41 | -0- | 248<br>98 | 1<br>9 | 605 | 2 | N | 89 | 179 | 1 | | | 96 |
| 11 | 1022 | N | 1022 | -0- | -0- | -0- | 235<br>113 | 1<br>9 | 674 | 2 | N | 103 | | | | | 199 |
| 12 | 1119 | N | 1119 | -0- | -0- | -0- | 248<br>129 | 1<br>9 | 742 | 2 | N | 117 | 189 | 1 | | | 127 |
| 01 | 961 | N | 734 | -0- | -227 | -0- | 240<br>103 | 1<br>9 | 391 | 2 | N | 94 | | | | | 221 |
| 02 | 896 | N | 571 | -0- | -325 | -0- | 168<br>64 | 1<br>9 | 339 | 2 | N | 58 | 182 | 1 | | | 97 |

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
XTO ENERGY INC. 945936
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 126 N | 126 | -0- | -0- | -0- | 126 | 2 | N | -0- | | | -0- |
| 10 | 103 N | 103 | -0- | -0- | -0- | 103 | 2 | N | -0- | | | -0- |
| 11 | 121 N | 121 | -0- | -0- | -0- | 121 | 2 | N | -0- | | | -0- |
| 12 | 121 N | 121 | -0- | -0- | -0- | 121 | 2 | N | -0- | | | -0- |
| *01 | 129 N | 129 | -0- | -0- | -0- | 129 | 2 | N | -0- | | | -0- |
| *02 | 140 N | 140 | -0- | -0- | -0- | 140 | 2 | N | -0- | | | -0- |

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2454 X | 2454 | -0- | -0- | -0- | 2454 | 2 | | N | -0- | | | -0- |
| 10 | 2881 X | 2881 | -0- | -0- | -0- | 2881 | 2 | | N | -0- | | | -0- |
| 11 | 2636 X | 2636 | -0- | -0- | -0- | 2636 | 2 | | N | -0- | | | -0- |
| 12 | 2636 X | 2636 | -0- | -0- | -0- | 2636 | 2 | | N | -0- | | | -0- |
| *01 | 3017 X | 3017 | -0- | -0- | -0- | 3017 | 2 | | N | -0- | | | -0- |
| 02 | 2604 X | 2046 | -0- | -558 | -0- | 2046 | 2 | | N | -0- | | | -0- |

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 X | 129 | -0- | -411 | -0- | 129 | 2 | | N | -0- | | | -0- |
| 10 | 434 X | 135 | -0- | -299 | -0- | 135 | 2 | | N | -0- | | | -0- |
| 11 | 420 X | 154 | -0- | -266 | -0- | 154 | 2 | | N | -0- | | | -0- |
| 12 | 434 X | 154 | -0- | -280 | -0- | 154 | 2 | | N | -0- | | | -0- |
| *01 | 172 X | 172 | -0- | -0- | -0- | 172 | 2 | | N | -0- | | | -0- |
| 02 | 140 X | 110 | -0- | -30 | -0- | 110 | 2 | | N | -0- | | | -0- |

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3901 X | 3901 | -0- | -0- | -0- | 3901 | 2 | | N | -0- | | | -0- |
| 10 | 4588 X | 3978 | -0- | -610 | -0- | 3978 | 2 | | N | -0- | | | -0- |
| 11 | 4440 X | 2384 | -0- | -2056 | -0- | 2384 | 2 | | N | -0- | | | -0- |
| 12 | 4743 X | 2384 | -0- | -2359 | -0- | 2384 | 2 | | N | -0- | | | -0- |
| 01 | 4743 X | 3385 | -0- | -1358 | -0- | 3385 | 2 | | N | -0- | | | -0- |
| 02 | 3640 X | 2732 | -0- | -908 | -0- | 2732 | 2 | | N | -0- | | | -0- |

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 # | 3408 | -0- | -162 | -0- | 3408 | 2 | | N | -0- | | | -0- |
| 10 | 3622 R | 3622 | -0- | -0- | -0- | 3622 | 2 | | N | -0- | | | -0- |
| 11 | 3360 # | 3103 | -0- | -257 | -0- | 3103 | 2 | | N | -0- | | | -0- |
| 12 | 3534 # | 3069 | -0- | -465 | -0- | 3069 | 2 | | N | -0- | | | -0- |
| 01 | 3627 # | 3229 | -0- | -398 | -0- | 3229 | 2 | | N | -0- | | | -0- |
| 02 | 3276 # | 2649 | -0- | -627 | -0- | 2649 | 2 | | N | -0- | | | -0- |

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EL TORO, SOUTH (5600 F.B.E.) 28207 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGRO INVESTMENTS, INC. 013305
FISHCAMP WELL #: 1 RRCID -> 280097 COMPL. DATE 05/05/2015 TOTAL DEPTH 6750 PERF. 5652 - 5656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OIL WELL BUYERS CORP. 620960
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 2017 | -0- | 2017 B | 6355 | 1911 | 2 | 106 | 9 | N | 96 | 182 | 1 | | | 155 |
| 10 | 0 | W | 2101 | -0- | 2101 B | 8456 | 1962 | 2 | 139 | 9 | N | 126 | 181 | 1 | | | 100 |
| 11 | 0 | W | 1955 | -0- | 1955 B | 10411 | 1817 | 2 | 138 | 9 | N | 125 | | | | | 225 |
| 12 | 0 | W | 1786 | -0- | 1786 B | 12197 | 1662 | 2 | 124 | 9 | N | 113 | 178 | 1 | | | 160 |
| 01 | 0 | W | 1885 | -0- | 1885 B | 14082 | 1762 | 2 | 123 | 9 | N | 112 | 182 | 1 | | | 90 |
| 02 | 0 | W | 1736 | -0- | 1736 B | 15818 | 1620 | 2 | 116 | 9 | N | 105 | | | | | 195 |

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 63 | -0- | -3447 B | -0- | 40 | 1 | 11 | 2 | N | 11 | | | | | 381 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3627 | X | 163 | -0- | -3464 B | -0- | 20 | 1 | 142 | 2 | N | 1 | | | | | 382 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3240 | X | 272 | -0- | -2968 B | -0- | 160 | 1 | 111 | 2 | N | 1 | | | | | 383 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3348 | X | 58 | -0- | -3290 B | -0- | 40 | 1 | 18 | 2 | N | -0- | | | | | 383 |
| 01 | 1521 | X | 1521 | -0- | -0- B | -0- | 560 | 1 | 949 | 2 | N | 11 | | | | | 394 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 549 | X | 549 | -0- | -0- B | -0- | 280 | 1 | 236 | 2 | N | 30 | 179 | 1 | | | 245 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4874 | X | 4874 | -0- | -0- B | -0- | 600 | 1 | 4080 | 2 | N | 176 | 357 | 1 | | | 293 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 10 | 4565 | X | 4565 | -0- | -0- B | -0- | 600 | 1 | 3743 | 2 | N | 202 | 177 | 1 | | | 318 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 11 | 4080 | X | 3701 | -0- | -379 B | -0- | 580 | 1 | 2912 | 2 | N | 190 | 180 | 1 | | | 328 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 12 | 4712 | X | 3309 | -0- | -1403 B | -0- | 600 | 1 | 2519 | 2 | N | 173 | 184 | 1 | | | 317 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 01 | 4712 | X | 2683 | -0- | -2029 B | -0- | 600 | 1 | 1900 | 2 | N | 166 | 186 | 1 | | | 297 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 02 | 4256 | X | 1058 | -0- | -3198 B | -0- | 280 | 1 | 694 | 2 | N | 76 | | | | | 373 |
| | | | | | | | 84 | 9 | | | | | | | | | |

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 103 |

PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 176 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 176 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 176 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 176 |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 176 |
| 02 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 176 |

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION //CONT.// 292850
O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 83 |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 83 |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 83 |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 83 |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 83 |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 83 |

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 981 | N | 981 | -0- | -0- | B | -0- | 240 | 1 | 682 | 2 | N | 54 | 163 | 1 | | 78 |
| | | | | | | | | 59 | 9 | | | | | | | | |
| 10 | 951 | N | 951 | -0- | -0- | B | -0- | 248 | 1 | 635 | 2 | N | 62 | | | | 140 |
| | | | | | | | | 68 | 9 | | | | | | | | |
| 11 | 1014 | N | 1014 | -0- | -0- | B | -0- | 240 | 1 | 705 | 2 | N | 63 | | | | 203 |
| | | | | | | | | 69 | 9 | | | | | | | | |
| 12 | 1023 | N | 364 | -0- | -659 | B | -0- | 48 | 1 | 285 | 2 | N | 28 | | | | 231 |
| | | | | | | | | 31 | 9 | | | | | | | | |
| 01 | 961 | N | 839 | -0- | -122 | B | -0- | 48 | 1 | 729 | 2 | N | 56 | 189 | 1 | | 98 |
| | | | | | | | | 62 | 9 | | | | | | | | |
| 02 | 952 | N | 630 | -0- | -322 | B | -0- | 19 | 1 | 539 | 2 | N | 65 | | | | 163 |
| | | | | | | | | 72 | 9 | | | | | | | | |

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 905 | -0- | -205 | B | -0- | 180 | 1 | 650 | 2 | N | 68 | | | | 213 |
| | | | | | | | | 75 | 9 | | | | | | | | |
| 10 | 896 | N | 896 | -0- | -0- | B | -0- | 186 | 1 | 626 | 2 | N | 76 | 177 | 1 | | 112 |
| | | | | | | | | 84 | 9 | | | | | | | | |
| 11 | 1050 | N | 909 | -0- | -141 | B | -0- | 180 | 1 | 638 | 2 | N | 83 | | | | 195 |
| | | | | | | | | 91 | 9 | | | | | | | | |
| 12 | 28531 | X | 28531 | -0- | -0- | B | -0- | 186 | 1 | 27368 | 2 | N | 888 | 951 | 1 | | 132 |
| | | | | | | | | 977 | 9 | | | | | | | | |
| 01 | 28463 | X | 28463 | -0- | -0- | B | -0- | 186 | 1 | 27235 | 2 | N | 947 | 952 | 1 | | 127 |
| | | | | | | | | 1042 | 9 | | | | | | | | |
| *02 | 24843 | X | 24843 | -0- | -0- | B | -0- | 168 | 1 | 23716 | 2 | N | 872 | 736 | 1 | | 263 |
| | | | | | | | | 959 | 9 | | | | | | | | |

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 | X | 3436 | -0- | -194 | B | -0- | 3080 | 2 | 356 | 9 | N | 324 | 187 | 1 | | 341 |
| 10 | 3720 | X | 3549 | -0- | -171 | B | -0- | 3133 | 2 | 416 | 9 | N | 378 | 348 | 1 | | 371 |
| 11 | 3600 | X | 3599 | -0- | -1 | B | -0- | 3168 | 2 | 431 | 9 | N | 392 | 354 | 1 | | 409 |
| 12 | 3769 | X | 3769 | -0- | -0- | B | -0- | 3338 | 2 | 431 | 9 | N | 392 | 566 | 1 | | 235 |
| 01 | 3781 | X | 3781 | -0- | -0- | B | -0- | 3367 | 2 | 414 | 9 | N | 376 | 369 | 1 | | 242 |
| 02 | 3360 | X | 3301 | -0- | -59 | B | -0- | 2941 | 2 | 360 | 9 | N | 327 | 369 | 1 | | 200 |

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 914 | -0- | -136 | -0- | 856 | 2 | 58 | 9 | N | 53 | 179 | 1 | | | 139 |
| 10 | 879 | N | 879 | -0- | -0- | -0- | 810 | 2 | 69 | 9 | N | 63 | | | | | 202 |
| 11 | 990 | N | 915 | -0- | -75 | -0- | 848 | 2 | 67 | 9 | N | 61 | | | | | 263 |
| 12 | 930 | N | 580 | -0- | -350 | -0- | 570 | 2 | 10 | 9 | N | 9 | 173 | 1 | | | 99 |
| 01 | 868 | N | 180 | -0- | -688 | -0- | 163 | 2 | 17 | 9 | N | 15 | | | | | 114 |
| *02 | 1561 | N | 1561 | -0- | -0- | -0- | 1482 | 2 | 79 | 9 | N | 72 | 10 | 1 | | | 176 |

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEP, LP/GOFF MINERAL TRUST WELL #: 1 RRCID -> 249509 COMPL. DATE 10/03/2006 TOTAL DEPTH 4400 PERF. 3963 - 4206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 02 | | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |

PLUGGED AND ABANDONED_____ 02/21/2017 - P/A 02/21/17

GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 49327 | | | | | | N | NO RPT | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 49327 | | | | | | N | NO RPT | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 49327 | | | | | | N | NO RPT | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 49327 | | | | | | N | NO RPT | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 49327 | | | | | | N | NO RPT | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 49327 | | | | | | N | NO RPT | | | | -0- |

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEO-GOLDENROD WELL #: 7 RRCID -> 204123 COMPL. DATE 01/07/2004 TOTAL DEPTH 4500 PERF. 4222 - 4227

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 10 | | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 11 | | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 12 | | 0 | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |

PLUGGED AND ABANDONED_____ 12/28/2016 - P/A 12/28/16

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ELBERT GOFF (3700)              //CONT.//   28271 500   NON-ASSOCIATED          EXEMPT                            CNTY: JACKSON
  VIPER S.W.D., LLC               //CONT.// 886209
    GEP,LP/GOFF MINERAL TRUST         WELL #:    3    RRCID -> 249506  COMPL. DATE 11/14/2006  TOTAL DEPTH  4500 PERF. 3730 -  3733
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT       -0-      -0-        -0-  B        -594                              N       -0-                                -0-
 10 14B2 EXT       -0-      -0-        -0-  B        -594                              N       -0-                                -0-
 11 14B2 EXT       -0-      -0-        -0-  B        -594                              N       -0-                                -0-
 12 14B2 EXT       -0-      -0-        -0-  B        -594                              N       -0-                                -0-
 01 14B2 EXT       -0-      -0-        -0-  B        -594                              N       -0-                                -0-
 02        0       -0-      -0-        -0-  B        -594                              N       -0-                                -0-
                PLUGGED AND ABANDONED_____ 02/16/2017 - P/A 02/16/17

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    GEP, LP / GOFF MINERAL TRUST      WELL #:    4    RRCID -> 252902  COMPL. DATE 11/17/2006  TOTAL DEPTH  4500 PERF. 3974 -  3976
-----------------------------------------------------------------------------------------------------------------------------------
 09      630 #         6     -0-        -624 B       -4765          6  2                N       -0-                                -0-
 10      651 #         3     -0-        -648 B       -5413          3  2                N       -0-                                -0-
 11        4 #       513     -0-         509 B       -4904        513  2                N       -0-                                -0-
 12        4 #      -0-      -0-          -4 B       -4908                             N       -0-                                -0-
 01        6 #        18     -0-          12 B       -4896         18  2                N       -0-                                -0-
 02      476 #       102     -0-        -374 B       -5270        102  2                N       -0-                                -0-

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ELLA BORROUM (M-7)                        28421 426   NON-ASSOCIATED          EXEMPT                            CNTY: BEE
  FRIO DRILLING, INC.                     286600
    ERP, WILL E.                      WELL #:    1 L  RRCID -> 035853  COMPL. DATE 03/31/1966  TOTAL DEPTH  7430 PERF. 7368 -  7380
-----------------------------------------------------------------------------------------------------------------------------------
 09  SHUT IN     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-
 10  SHUT IN     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-
 11  SHUT IN     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-
 12  SHUT IN     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-
 01  SHUT IN     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-
 02  SHUT IN     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-

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ELMER KOLLE (BOB 3400)                    28637 050   NON-ASSOCIATED          ONE WELL                          CNTY: VICTORIA
  GAITHER PETROLEUM CORPORATION           292850
    MEEK                              WELL #:    2    RRCID -> 217530  COMPL. DATE 12/02/2005  TOTAL DEPTH  3750 PERF. 3409 -  3412
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-

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ELMER KOLLE (SANDY 3500)                  28637 800   NON-ASSOCIATED          ONE WELL                          CNTY: VICTORIA
  GAITHER PETROLEUM CORPORATION           292850
    MEEK                              WELL #:    2    RRCID -> 214886  COMPL. DATE 08/16/2005  TOTAL DEPTH  3750 PERF. 3564 -  3566
-----------------------------------------------------------------------------------------------------------------------------------
 09 PRTL PLG     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-
 10 PRTL PLG     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-
 11 PRTL PLG     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-
 12 PRTL PLG     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-
 01 PRTL PLG     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-
 02 PRTL PLG     NO RPT      -0-        -0-           -0-                              N    NO RPT                                -0-
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ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 10 | T. A. | 65 | -0- | 65 | 65 | 65 | 2 | | | Y | -0- | | | | | 63 |
| 11 | T. A. | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | 63 |
| 12 | T. A. | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | 63 |
| 01 | T. A. | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | 63 |
| *02 | 391 N | 326 | -0- | -65 | -0- | 325 | 2 | 1 | 9 | Y | 1 | 35 | 1 | | | 29 |

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | INJECT | -0- | -0- | -0- | 121274 | | | N | -0- | | | 80 |
| *04 | INJECT | -0- | -0- | -0- | 121274 | | | N | -0- | | | 80 |
| *05 | INJECT | -0- | -0- | -0- | 121274 | | | N | -0- | | | 80 |
| *06 | INJECT | -0- | -0- | -0- | 121274 | | | N | -0- | 80 1 | | -0- |
| 07 | INJECT | -0- | -0- | -0- | 121274 | | | N | -0- | | | -0- |
| 08 | INJECT | -0- | -0- | -0- | 121274 | | | N | -0- | | | -0- |
| 09 | INJECT | -0- | -0- | -0- | 121274 | | | N | -0- | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | 121274 | | | N | -0- | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | 121274 | | | N | -0- | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | 121274 | | | N | -0- | | | -0- |
| 01 | INJECT | -0- | -0- | -0- | 121274 | | | N | -0- | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | 121274 | | | N | -0- | | | -0- |

ELOISE, W. (NEISSER 6865) 28666 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 2 RRCID -> 225064 COMPL. DATE 11/29/2006 TOTAL DEPTH 6950 PERF. 6792 - 6796

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ELOISE, W. (NEISSER 6950) 28666 568 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 1A RRCID -> 208014 COMPL. DATE 01/28/2005 TOTAL DEPTH 7200 PERF. 6894 - 6898

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1ST RRCID -> 238754 COMPL. DATE 05/22/2008 TOTAL DEPTH 16640 PERF.11286 - 12652

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1447 R | 1447 | -0- | -0- | -0- | 960 | 1 | 484 | 2 | N | 3 | | | | | 96 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1891 # | 471 | -0- | -1420 | -0- | 471 | 2 | | | N | -0- | | | | | 96 |
| 11 | 1770 # | 471 | -0- | -1299 | -0- | 471 | 2 | | | N | -0- | | | | | 96 |
| 12 | 1643 # | 225 | -0- | -1418 | -0- | 225 | 2 | | | N | -0- | | | | | 96 |
| 01 | 1550 # | 225 | -0- | -1325 | -0- | 225 | 2 | | | N | -0- | | | | | 96 |
| 02 | 1344 # | 490 | -0- | -854 | -0- | 490 | 2 | | | N | -0- | | | | | 96 |

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 # | 913 | -0- | -467 B | -1606 | 717 | 2 | 134 | 4 | Y | 56 | 64 | 0 | | | 14 |
| | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 1426 # | 1058 | -0- | -368 B | -1974 | 784 | 2 | 180 | 4 | Y | 85 | 76 | 0 | | | 23 |
| | | | | | | 94 | 9 | | | | | | | | | |
| 11 | 1200 # | 1164 | -0- | -36 B | -2010 | 829 | 2 | 196 | 4 | Y | 126 | 118 | 0 | | | 31 |
| | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 1240 # | 1 | -0- | -1239 B | -3249 | 1 | 2 | | | Y | -0- | 31 | 0 | | | -0- |
| 01 | 1054 # | 1667 | -0- | 613 B | -2636 | 1098 | 2 | 397 | 4 | Y | 156 | 97 | 0 | | | 59 |
| | | | | | | 172 | 9 | | | | | | | | | |
| 02 | 755 | 1 | -0- | -754 | -0- | 1 | 2 | | | Y | -0- | 59 | 0 | | | -0- |

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 520 N | 520 | -0- | -0- B | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 N | 550 | -0- | -101 B | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 527 N | -0- | -0- | -527 B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESPERANZA (DAGG) 29361 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 8 RRCID -> 177228 COMPL. DATE 09/20/2006 TOTAL DEPTH 11575 PERF.10761 - 10842

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ESPERANZA (DAGG) //CONT.// 29361 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
SIBLEY ESTATE WELL #: 4 RRCID -> 274577 COMPL. DATE 06/07/2014 TOTAL DEPTH 14661 PERF.10770 - 10852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 59 | N | 59 | -0- | -0- | -0- | 14 | 1 | 45 | 3 | Y | -0- | | | | | -0- |
| 01 | 63 | N | 63 | -0- | -0- | -0- | 16 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25020 | # | 18083 | -0- | -6937 | -0- | 17676 | 2 | 407 | 9 | N | 370 | 353 | 1 | | | 162 |
| 10 | 24304 | # | 18770 | -0- | -5534 | -0- | 18339 | 2 | 431 | 9 | N | 392 | 357 | 1 | | | 197 |
| 11 | 21690 | # | 17277 | -0- | -4413 | -0- | 16863 | 2 | 414 | 9 | N | 376 | 356 | 1 | | | 217 |
| 12 | 20801 | # | 16019 | -0- | -4782 | -0- | 15654 | 2 | 365 | 9 | N | 332 | 362 | 1 | | | 187 |
| 01 | 20724 | R | 20724 | -0- | -0- | -0- | 20260 | 2 | 464 | 9 | N | 422 | 360 | 1 | | | 249 |
| *02 | 18223 | | 18223 | -0- | -0- | -0- | 17801 | 2 | 422 | 9 | N | 384 | 359 | 1 | | | 274 |

ESPERANZA (10560) 29361 870 NON-ASSOCIATED PRORATED CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 269865 COMPL. DATE 01/22/2013 TOTAL DEPTH 16552 PERF.10542 - 10552

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1961 N | 3042 | -0- | 1081 B | -0- | 661 | 1 | 2381 | 3 | N | -0- | | | | | 22 |
| 10 | 3068 N | 3068 | -0- | -0- B | -0- | 726 | 1 | 2341 | 3 | N | 1 | | | | | 23 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2294 N | 2294 | -0- | -0- B | -0- | 607 | 1 | 1687 | 3 | N | -0- | | | | | 23 |
| 12 | 2311 N | 2311 | -0- | -0- B | -0- | 554 | 1 | 1757 | 3 | N | -0- | | | | | 23 |
| 01 | 1759 N | 1759 | -0- | -0- B | -0- | 449 | 1 | 1310 | 3 | N | -0- | | | | | 23 |
| 02 | 868 N | 152 | -0- | -716 B | -0- | 35 | 1 | 117 | 3 | N | -0- | | | | | 23 |

03/01 BALANCING DATE STATUS -> -0-

SIBLEY ESTATE WELL #: 8 RRCID -> 272583 COMPL. DATE 01/29/2014 TOTAL DEPTH 11575 PERF.10536 - 10546

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1829 N | 1829 | -0- | -0- B | -0- | 397 | 1 | 1432 | 3 | Y | -0- | | | | | 69 |
| 10 | 1846 N | 1846 | -0- | -0- B | -0- | 437 | 1 | 1409 | 3 | Y | -0- | | | | | 69 |
| 11 | 1425 N | 1425 | -0- | -0- B | -0- | 369 | 1 | 1023 | 3 | Y | 30 | | | | | 99 |
| | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1536 N | 1536 | -0- | -0- B | -0- | 368 | 1 | 1166 | 3 | Y | 2 | | | | | 101 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1184 N | 1184 | -0- | -0- B | -0- | 302 | 1 | 882 | 3 | Y | -0- | | | | | 101 |
| 02 | 350 N | -0- | -0- | -350 B | -0- | | | | | Y | 5 | | | | | 106 |

03/01 BALANCING DATE STATUS -> -0-

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -1199 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -1199 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -1199 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -1199 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -1199 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -1199 | | | | | Y | -0- | | | | | -0- |

EZZELL, S. (FRIO 2800) 29842 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ACT OPERATING, INC. 003648
O'DANIEL KLIMITCHEK WELL #: 1 RRCID -> 172077 COMPL. DATE 10/16/1998 TOTAL DEPTH 3560 PERF. 2984 - 2991

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KLIMITCHEK, JESSE WELL #: 1 RRCID -> 173585 COMPL. DATE 10/27/1998 TOTAL DEPTH 3550 PERF. 2990 - 2993

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EZZELL, S. (FRIO 2800) //CONT.// 29842 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
JURENA WELL #: 1 RRCID -> 169360 COMPL. DATE 05/08/1998 TOTAL DEPTH 3249 PERF. 2837 - 2839

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ANDERSON, MARY ALICE ET AL 'A' WELL #: 11 RRCID -> 272686 COMPL. DATE 07/31/2013 TOTAL DEPTH 7800 PERF. 1878 - 1888

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FAGAN (2000) 29938 165 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 15 RRCID -> 269650 COMPL. DATE 05/04/2013 TOTAL DEPTH 5921 PERF. 2074 - 2078

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 570 | -0- | -0- | -0- | 180 | 1 | 390 | 2 | N | -0- | | | | -0- |
| 10 | 616 | N | 616 | -0- | -0- | -0- | 175 | 1 | 441 | 2 | N | -0- | | | | -0- |
| 11 | 617 | N | 617 | -0- | -0- | -0- | 180 | 1 | 437 | 2 | N | -0- | | | | -0- |
| 12 | 589 | N | 547 | -0- | -42 | -0- | 170 | 1 | 377 | 2 | N | -0- | | | | -0- |
| 01 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | -0- |
| *02 | 820 | N | 820 | -0- | -0- | -0- | 175 | 1 | 645 | 2 | N | -0- | | | | -0- |

FAGAN (2100) //CONT.// 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. //CONT.// 022499
FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 713 N | 713 | -0- | -0- | -0- | 180 | 1 | 533 | 2 | N | -0- | | | | | -0- |
| 10 | 711 N | 711 | -0- | -0- | -0- | 175 | 1 | 536 | 2 | N | -0- | | | | | -0- |
| 11 | 726 N | 726 | -0- | -0- | -0- | 180 | 1 | 546 | 2 | N | -0- | | | | | -0- |
| 12 | 744 N | 595 | -0- | -149 | -0- | 170 | 1 | 425 | 2 | N | -0- | | | | | -0- |
| 01 | 713 N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 672 N | 669 | -0- | -3 | -0- | 175 | 1 | 494 | 2 | N | -0- | | | | | -0- |

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1417 N | 1417 | -0- | -0- | -0- | 180 | 1 | 1237 | 2 | N | -0- | | | | | -0- |
| 10 | 1591 N | 1591 | -0- | -0- | -0- | 175 | 1 | 1416 | 2 | N | -0- | | | | | -0- |
| 11 | 1460 N | 1460 | -0- | -0- | -0- | 180 | 1 | 1280 | 2 | N | -0- | | | | | -0- |
| 12 | 1457 N | 1164 | -0- | -293 | -0- | 170 | 1 | 994 | 2 | N | -0- | | | | | -0- |
| 01 | 1581 N | -0- | -0- | -1581 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1372 N | 1255 | -0- | -117 | -0- | 175 | 1 | 1080 | 2 | N | -0- | | | | | -0- |

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 552 N | 552 | -0- | -0- | -0- | 180 | 1 | 372 | 2 | N | -0- | | | | | -0- |
| 10 | 649 N | 649 | -0- | -0- | -0- | 175 | 1 | 474 | 2 | N | -0- | | | | | -0- |
| 11 | 567 N | 567 | -0- | -0- | -0- | 180 | 1 | 387 | 2 | N | -0- | | | | | -0- |
| 12 | 558 N | 500 | -0- | -58 | -0- | 170 | 1 | 330 | 2 | N | -0- | | | | | -0- |
| 01 | 651 N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 606 N | 606 | -0- | -0- | -0- | 175 | 1 | 431 | 2 | N | -0- | | | | | -0- |

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | 33 | 159 | 1 | | | 39 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

FANNIN (CATAHOULA) 30173 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORUM PRODUCTION COMPANY 180197
PHELPS WELL #: 1 RRCID -> 230688 COMPL. DATE 08/18/2007 TOTAL DEPTH 3000 PERF. 2686 - 2689

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 X | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 X | 615 | -0- | -36 | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 X | 623 | -0- | -37 | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 X | 506 | -0- | -176 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 01 | 652 X | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 X | NO RPT | -0- | -588 | -0- | | | | | N | NO RPT | | | | | -0- |

FANNIN, NORTH (3600) 30175 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARSONS & NORMAN 642680
BILLO, ED. WELL #: 1 RRCID -> 001563 COMPL. DATE 02/16/1952 TOTAL DEPTH 4212 PERF. 3608 - 3612

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 13 # | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 18 R | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13 # | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 6 # | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH E WELL #: 11 RRCID -> 200058 COMPL. DATE 11/26/2003 TOTAL DEPTH 4600 PERF. 2644 - 2648

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4879 | 4879 | -0- | -0- | -0- | 151 | 1 | 4728 | 2 | N | -0- | | | -0- |
| 10 | 5462 | 5462 | -0- | -0- | -0- | 303 | 1 | 5159 | 2 | N | -0- | | | -0- |
| 11 | 4597 | 4597 | -0- | -0- | -0- | 284 | 1 | 4313 | 2 | N | -0- | | | -0- |
| 12 | 4898 | 4898 | -0- | -0- | -0- | 311 | 1 | 4587 | 2 | N | -0- | | | -0- |
| 01 | 4528 | 4528 | -0- | -0- | -0- | 304 | 1 | 4224 | 2 | N | -0- | | | -0- |
| *02 | 3776 | 3776 | -0- | -0- | -0- | 266 | 1 | 3510 | 2 | N | -0- | | | -0- |

WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

FANNIN, SOUTH (4800) 30178 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MOHICAN OPERATING, L.L.C. 573707
MARKS WELL #: RRCID -> 244742 COMPL. DATE 07/20/2008 TOTAL DEPTH 5055 PERF. 4884 - 4887

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

WORKED OVER ANOTHER ZONE.. 04/20/2010

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

09/01 BALANCING DATE STATUS -> 1317

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1248 | -0- | 1248 | B | 2565 | 1216 | 3 | 32 | 9 | N | 29 | | | | | 72 |
| 10 | 1271 | N | 1040 | -0- | -231 | B | 2334 | 1015 | 3 | 25 | 9 | N | 23 | | | | | 95 |
| 11 | 1260 | N | 1005 | -0- | -255 | B | 2079 | 969 | 3 | 36 | 9 | N | 33 | | | | | 128 |
| 12 | 1302 | N | 993 | -0- | -309 | B | 1770 | 969 | 3 | 24 | 9 | N | 22 | | | | | 150 |
| 01 | 1054 | N | 1293 | -0- | 239 | B | 2009 | 1274 | 3 | 19 | 9 | N | 17 | | | | | 167 |
| 02 | DLQ G-10 | | 1043 | -0- | 1043 | B | 3052 | 1029 | 3 | 14 | 9 | N | 13 | | | | | 180 |

03/01 BALANCING DATE STATUS -> 3052

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2222 | N | 2222 | -0- | -0- | -0- | 2156 | 3 | 66 | 9 | N | 60 | | | | | | 159 |
| 10 | 2268 | N | 2268 | -0- | -0- | -0- | 2195 | 3 | 73 | 9 | N | 66 | | | | | | 225 |
| 11 | 2188 | N | 2188 | -0- | -0- | -0- | 2125 | 3 | 63 | 9 | N | 57 | 192 | 1 | | | | 90 |
| 12 | 2294 | N | 2197 | -0- | -97 | -0- | 2125 | 3 | 72 | 9 | N | 65 | | | | | | 155 |
| 01 | 2297 | N | 2297 | -0- | -0- | -0- | 2224 | 3 | 73 | 9 | N | 66 | 193 | 1 | | | | 28 |
| 02 | 2044 | N | 2040 | -0- | -4 | -0- | 2003 | 3 | 37 | 9 | N | 34 | | | | | | 62 |

FANT (WILCOX 10000) //CONT.// 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC //CONT.// 881585
BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 67 | -0- | -263 | -0- | 67 | 3 | | | N | -0- | | | | | 15 |
| 10 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | 15 |
| 11 | 120 | N | 70 | -0- | -50 | -0- | 70 | 3 | | | N | -0- | | | | | 15 |
| 12 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | 15 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 56 | N | 19 | -0- | -37 | -0- | 19 | 3 | | | N | -0- | | | | | 15 |

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | 7 |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | 7 |
| 11 | 30 | N | 27 | -0- | -3 | -0- | 27 | 3 | | | N | -0- | | | | | 7 |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | 7 |
| 01 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | 7 |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 23 | 3 | | | N | -0- | | | | | 7 |

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 X | 404 | -0- | -196 | -0- | 404 | 3 | | N | -0- | | | 37 |
| 10 | 620 X | 523 | -0- | -97 | -0- | 523 | 3 | | N | -0- | | | 37 |
| 11 | 600 X | 423 | -0- | -177 | -0- | 423 | 3 | | N | -0- | | | 37 |
| 12 | 465 X | 423 | -0- | -42 | -0- | 423 | 3 | | N | -0- | | | 37 |
| 01 | 539 X | 539 | -0- | -0- | -0- | 539 | 3 | | N | -0- | | | 37 |
| 02 | 476 X | 456 | -0- | -20 | -0- | 456 | 3 | | N | -0- | | | 37 |

FELIX (5500) 30545 500 NON-ASSOCIATED EXEMPT CNTY: BEE
COLOMA OIL & GAS CORP. 168920
CARLISLE, R. E. WELL #: 1 RRCID -> 001574 COMPL. DATE 07/16/1954 TOTAL DEPTH 5912 PERF. 5522 - 3594

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FENNER (FRIO 4075) 30635 740 NON-ASSOCIATED CAPACITY CNTY: JACKSON
RAMSEY PRODUCTION COMPANY, LLC 690051
MEGAN WELL #: 1 RRCID -> 206294 COMPL. DATE 03/25/2004 TOTAL DEPTH 4600 PERF. 4089 - 4093

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/12/2017 - P/A 01/12/17

FENNER, EAST (FRIO 4350) 30638 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
GLENEAGLES WELL #: 1 RRCID -> 221327 COMPL. DATE 07/24/2006 TOTAL DEPTH 4700 PERF. 4316 - 4318

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | X | 228 | -0- | -492 | -0- | 217 | 2 | 11 | 9 | N | 10 | | | | | 73 |
| 10 | 744 | X | 291 | -0- | -453 | -0- | 279 | 2 | 12 | 9 | N | 11 | | | | | 84 |
| 11 | 510 | X | 162 | -0- | -348 | -0- | 153 | 2 | 9 | 9 | N | 8 | | | | | 92 |
| 12 | 527 | X | 391 | -0- | -136 | -0- | 383 | 2 | 8 | 9 | N | 7 | | | | | 99 |
| 01 | 805 | X | 805 | -0- | -0- | -0- | 787 | 2 | 18 | 9 | N | 16 | | | | | 115 |
| 02 | 5320 | X | 465 | -0- | -4855 | -0- | 465 | 2 | | | N | -0- | | | | | 115 |

PROGENIES OPERATING LLC 681161
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIT PETROLEUM COMPANY 877099
PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11 | X | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 11 | X | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 23236 | X | 23236 | -0- | -0- | -0- | 23236 | 2 | | | N | -0- | | | | | -0- |

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 11/30/2007 TOTAL DEPTH 16245 PERF.14063 - 15027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3146 | X | 3146 | -0- | -0- | -0- | 1290 | 1 | 1856 | 2 | N | -0- | | | -0- |
| 10 | 3069 | X | -0- | -0- | -3069 | -0- | | | | | N | -0- | | | -0- |
| 11 | 3060 | X | -0- | -0- | -3060 | -0- | | | | | N | -0- | | | -0- |
| 12 | 3255 | X | -0- | -0- | -3255 | -0- | | | | | N | -0- | | | -0- |
| 01 | 3255 | X | -0- | -0- | -3255 | -0- | | | | | N | -0- | | | -0- |
| 02 | 2940 | X | NO RPT | -0- | -2940 | -0- | | | | | N | NO RPT | | | -0- |

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 573 | X | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | -0- |
| 10 | 1209 | X | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | -0- |
| 11 | 1350 | X | -0- | -0- | -1350 | -0- | | | | | N | -0- | | | -0- |
| 12 | 1395 | X | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | -0- |
| 01 | 1395 | X | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | -0- |
| 02 | 532 | X | NO RPT | -0- | -532 | -0- | | | | | N | NO RPT | | | -0- |

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | # | 337 | -0- | -383 | -0- | 314 | 3 | 23 | 9 | N | 21 | | | 182 |
| 10 | 651 | # | 518 | -0- | -133 | -0- | 516 | 3 | 2 | 9 | N | 2 | | | 184 |
| 11 | 610 | R | 610 | -0- | -0- | -0- | 608 | 3 | 2 | 9 | N | 2 | | | 186 |
| 12 | 599 | R | 599 | -0- | -0- | -0- | 598 | 3 | 1 | 9 | N | 1 | | | 187 |
| 01 | 527 | # | 265 | -0- | -262 | -0- | 265 | 3 | | | N | -0- | | | 187 |
| 02 | 560 | # | 530 | -0- | -30 | -0- | 517 | 3 | 13 | 9 | N | 12 | | | 199 |

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 184 |
| 10 | 14B DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 184 |
| 11 | 14B DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 184 |
| 12 | 14B DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 184 |
| 01 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | 184 |
| 02 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | 184 |

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18180 X | 10923 | -0- | -7257 | -0- | 755 | 1 | 10168 | 2 | N | -0- | | | 270 |
| 10 | 18786 X | 16455 | -0- | -2331 | -0- | 869 | 1 | 15586 | 2 | N | -0- | | | 270 |
| 11 | 14430 X | 6821 | -0- | -7609 | -0- | 396 | 1 | 6425 | 2 | N | -0- | | | 270 |
| 12 | 16151 X | 12547 | -0- | -3604 | -0- | 835 | 1 | 11712 | 2 | N | -0- | | | 270 |
| 01 | 16461 X | 8579 | -0- | -7882 | -0- | 535 | 1 | 8044 | 2 | N | -0- | | | 270 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 270 |

WALKER, ACE WELL #: 2 RRCID -> 206754 COMPL. DATE 06/20/2004 TOTAL DEPTH 11774 PERF.10992 - 10998

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6600 X | 5893 | -0- | -707 | -0- | 407 | 1 | 5486 | 2 | N | -0- | | | 56 |
| 10 | 9475 X | 9475 | -0- | -0- | -0- | 500 | 1 | 8975 | 2 | N | -0- | | | 56 |
| 11 | 6600 X | 3070 | -0- | -3530 | -0- | 178 | 1 | 2892 | 2 | N | -0- | | | 56 |
| 12 | 7517 X | 7517 | -0- | -0- | -0- | 500 | 1 | 7017 | 2 | N | -0- | | | 56 |
| 01 | 6820 X | 3323 | -0- | -3497 | -0- | 207 | 1 | 3116 | 2 | N | -0- | | | 56 |
| 02 | 6160 X | NO RPT | -0- | -6160 | -0- | | | | | N | NO RPT | | | 56 |

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 12175 | -0- | 12175 | 23084 | 842 | 1 | 11333 | 2 | N | -0- | | | 35 |
| 10 | DLQ G-10 | 13411 | -0- | 13411 | 36495 | 708 | 1 | 12703 | 2 | N | -0- | | | 35 |
| 11 | DLQ G-10 | 8714 | -0- | 8714 | 45209 | 505 | 1 | 8209 | 2 | N | -0- | | | 35 |
| 12 | 56391 X | 11182 | -0- | -45209 | -0- | 744 | 1 | 10438 | 2 | N | -0- | | | 35 |
| 01 | 13423 X | 8651 | -0- | -4772 | -0- | 539 | 1 | 8112 | 2 | N | -0- | | | 35 |
| 02 | 12124 X | NO RPT | -0- | -12124 | -0- | | | | | N | NO RPT | | | 35 |

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 996 | N | 996 | -0- | -0- | -0- | 69 | 1 | 927 | 2 | N | -0- | | | | | -0- |
| 10 | 1241 | N | 1241 | -0- | -0- | -0- | 66 | 1 | 1175 | 2 | N | -0- | | | | | -0- |
| 11 | 365 | N | 365 | -0- | -0- | -0- | 21 | 1 | 344 | 2 | N | -0- | | | | | -0- |
| 12 | 881 | N | 881 | -0- | -0- | -0- | 59 | 1 | 822 | 2 | N | -0- | | | | | -0- |
| 01 | 1240 | N | 690 | -0- | -550 | -0- | 43 | 1 | 647 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | N | NO RPT | | | | | -0- |

QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/12/2009 TOTAL DEPTH 9517 PERF. 8608 - 8669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17130 | X | 15646 | -0- | -1484 | -0- | 528 | 1 | 14965 | 2 | N | 139 | 192 | 1 | | | 192 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 10 | 17701 | X | 17257 | -0- | -444 | -0- | 574 | 1 | 16507 | 2 | N | 160 | 188 | 1 | | | 164 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 11 | 17130 | X | 16571 | -0- | -559 | -0- | 555 | 1 | 15865 | 2 | N | 137 | 189 | 1 | | | 112 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 12 | 17701 | X | 16858 | -0- | -843 | -0- | 574 | 1 | 16139 | 2 | N | 132 | | | | | 244 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 01 | 17267 | X | 16332 | -0- | -935 | -0- | 574 | 1 | 15584 | 2 | N | 158 | 193 | 1 | | | 209 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 02 | 14700 | X | 14497 | -0- | -203 | -0- | 518 | 1 | 13789 | 2 | N | 173 | 190 | 1 | | | 192 |
| | | | | | | | 190 | 9 | | | | | | | | | |

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
OIL WELL BUYERS CORP. 620960
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OIL WELL BUYERS CORP. 620960
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
OIL WELL BUYERS CORP. 620960
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 14B DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 72 |

03/01 BALANCING DATE STATUS -> -0-

SANCHEZ OIL & GAS CORPORATION 747012
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3480 | 3349 | -0- | -131 | -0- | 668 | 1 | 2668 | 3 | N | 12 | | | | | 94 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3596 | 3396 | -0- | -200 | -0- | 691 | 1 | 2683 | 3 | N | 20 | | | | | 114 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3480 | 3048 | -0- | -432 | -0- | 668 | 1 | 2358 | 3 | N | 20 | | | | | 134 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3596 | 2570 | -0- | -1026 | -0- | 691 | 1 | 1870 | 3 | N | 8 | | | | | 142 |
| | | | | | | 9 | 9 | | | | | | | | | |
| *01 | 3503 # | 2506 | -0- | -997 B | -997 | 699 | 1 | 1796 | 3 | N | 10 | | | | | 152 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2996 | -0- | -0- | -2996 B | -3993 | | | | | N | 8 | | | | | 160 |

03/01 BALANCING DATE STATUS -> -3993

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | 3910 | -0- | 3910 | 3910 | 328 | 1 | 3474 | 3 | N | 98 | | | | | 98 |
| | | | | | | 108 | 9 | | | | | | | | | |
| 10 | 8940 | 2013 | -0- | -6927 | -0- | 328 | 1 | 1646 | 3 | N | 35 | | | | | 133 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 8940 | -0- | -0- | -8940 | -0- | | | | | N | -0- | | | | | 133 |
| 12 | 9238 | -0- | -0- | -9238 | -0- | | | | | N | -0- | | | | | 133 |
| 01 | 8943 | -0- | -0- | -8943 B | -8943 | | | | | N | -0- | | | | | 133 |
| 02 | 2996 | NO RPT | -0- | -2996 B | -11939 | | | | | N | NO RPT | | | | | 133 |

03/01 BALANCING DATE STATUS -> -11939

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 1022 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 1022 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 1022 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 1022 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 1022 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 1022 | | | | | N | NO RPT | | | | | -0- |

FRANCITAS (TRULL 8990) 32533 812 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HEMCO DEVELOPMENT, LLC 374997
RENFRO WELL #: 1 RRCID -> 203212 COMPL. DATE 04/16/2004 TOTAL DEPTH 9400 PERF. 8960 - 8969

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/06/2017 - P/A 01/06/17

FRANCITAS, SOUTH ( 9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8642 X | 8642 | -0- | -0- | -0- | 7924 | 2 | 718 | 9 | N | 653 | 504 | 1 | | | 327 |
| 10 | 8829 X | 8829 | -0- | -0- | -0- | 8202 | 2 | 627 | 9 | N | 570 | 541 | 1 | | | 356 |
| 11 | 8880 X | 8880 | -0- | -0- | -0- | 8278 | 2 | 602 | 9 | N | 547 | 553 | 1 | | | 350 |
| 12 | 9205 X | 9205 | -0- | -0- | -0- | 8465 | 2 | 740 | 9 | N | 673 | 732 | 1 | | | 291 |
| 01 | 8820 X | 8820 | -0- | -0- | -0- | 8201 | 2 | 619 | 9 | N | 563 | 552 | 1 | | | 302 |
| *02 | 8610 X | 8610 | -0- | -0- | -0- | 8001 | 2 | 609 | 9 | N | 554 | 370 | 1 | | | 486 |

FRANKE (YEGUA) 32625 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BRUNS WELL #: 2 RRCID -> 186638 COMPL. DATE 06/15/2001 TOTAL DEPTH 5505 PERF. 4799 - 4829

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BARNHART WELL #: 1 RRCID -> 172726 COMPL. DATE 10/01/1998 TOTAL DEPTH 4698 PERF. 3828 - 3834

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BARNHART WELL #: 2 RRCID -> 172735 COMPL. DATE 10/24/1998 TOTAL DEPTH 4684 PERF. 3880 - 3888

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ENCO EXPLORATION COMPANY 251883
LONG WELL #: 15 RRCID -> 261008 COMPL. DATE 03/05/2011 TOTAL DEPTH 4312 PERF. 3680 - 3984

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36 N | 36 | -0- | -0- | -0- | 36 | 3 | N | -0- | | | -0- |
| 10 | 38 N | 38 | -0- | -0- | -0- | 38 | 1 | N | -0- | | | -0- |
| 11 | 36 N | 36 | -0- | -0- | -0- | 36 | 3 | N | -0- | | | -0- |
| 12 | 38 N | 38 | -0- | -0- | -0- | 38 | 1 | N | -0- | | | -0- |
| 01 | 38 N | 38 | -0- | -0- | -0- | 38 | 1 | N | -0- | | | -0- |
| *02 | 34 N | 34 | -0- | -0- | -0- | 34 | 1 | N | -0- | | | -0- |

TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 X | 44 | -0- | -1666 | -0- | 2 | 1 | 42 | 3 | N | -0- | -0- |
| 10 | 1767 X | 43 | -0- | -1724 | -0- | 2 | 1 | 41 | 3 | N | -0- | -0- |
| 11 | 1710 X | 33 | -0- | -1677 | -0- | 2 | 1 | 31 | 3 | N | -0- | -0- |
| 12 | 31 X | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | N | -0- | -0- |
| 01 | 37 N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 3 | N | -0- | -0- |
| 02 | 28 N | -0- | -0- | -28 | -0- | | | | | N | -0- | -0- |

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -22033 | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | B | -22033 | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -22033 | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -22033 | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -22033 | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -22033 | | N | NO RPT | | | -0- |

FREEMAN (PETTUS 4600) //CONT.// 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KOVAR OPERATING, LLC 448984
FREEMAN, C. N. WELL #: 2R RRCID -> 197344 COMPL. DATE 06/27/2003 TOTAL DEPTH 5700 PERF. 4734 - 4745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ | G-10 | -0- | -0- | -0- B | 434 | | | | | Y | 12 | | | | | 38 |
| 10 | DLQ | G-10 | 473 | -0- | 473 B | 907 | 433 | 1 | 40 | 9 | Y | 36 | | | | | 74 |
| 11 | DLQ | G-10 | -0- | -0- | -0- B | 907 | | | | | Y | 20 | | | | | 94 |
| 12 | | 907 N | -0- | -0- | -907 B | -0- | | | | | Y | -0- | | | | | 94 |
| 01 | | 0 N | -0- | -0- | -0- B | -0- | | | | | Y | 7 | | | | | 101 |
| 02 | | 0 N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 101 |

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 0 N | -0- | -0- | -0- B | -0- | | | | | Y | 6 | | | | | 98 |
| 10 | | 0 N | -0- | -0- | -0- B | -0- | | | | | Y | 6 | | | | | 104 |
| 11 | | 0 N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 104 |
| 12 | | 0 N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 104 |
| 01 | | 0 N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 104 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 104 |

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 10 | | 506 R | 506 | -0- | -0- | -0- | 21 | 1 | 475 | 2 | N | 9 | | | | | 86 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 13 | | | | | 99 |
| 02 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 10 | | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 11 | | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 12 | | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 01 | | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 02 | | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |

HILCORP ENERGY COMPANY 386310
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 390 N | 387 | -0- | -3 | -0- | 320 | 3 | 67 | 9 | N | 61 | 61 | 1 | | | | 97 |
| 10 | | 403 N | 388 | -0- | -15 | -0- | 353 | 3 | 35 | 9 | N | 32 | 43 | 1 | | | | 86 |
| 11 | | 522 N | 522 | -0- | -0- | -0- | 217 | 3 | 305 | 9 | N | 277 | 88 | 1 | | | | 275 |
| 12 | | 635 N | 635 | -0- | -0- | -0- | 230 | 3 | 405 | 9 | N | 368 | 385 | 1 | | | | 258 |
| 01 | | 424 N | 424 | -0- | -0- | -0- | 128 | 3 | 296 | 9 | N | 269 | 382 | 1 | | | | 145 |
| *02 | | 379 N | 379 | -0- | -0- | -0- | 136 | 3 | 243 | 9 | N | 221 | 188 | 1 | | | | 178 |

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 154 | 128 | 1 | | | 204 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 226 | 143 | 1 | | | 287 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 287 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1238 | -0- | -82 | -0- | 1238 | 3 | | | N | -0- | | | | | 164 |
| 10 | 1364 | N | 1170 | -0- | -194 | -0- | 1170 | 3 | | | N | -0- | | | | | 164 |
| 11 | 1320 | N | 983 | -0- | -337 | -0- | 983 | 3 | | | N | -0- | | | | | 164 |
| 12 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 3 | | | N | -0- | | | | | 164 |
| 01 | 1178 | N | 909 | -0- | -269 | -0- | 909 | 3 | | | N | -0- | | | | | 164 |
| 02 | 924 | N | 633 | -0- | -291 | -0- | 633 | 3 | | | N | -0- | | | | | 164 |

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | X | 196 | -0- | -164 | -0- | 196 | 3 | | | N | -0- | | | | | 70 |
| 10 | 372 | X | 203 | -0- | -169 | -0- | 203 | 3 | | | N | -0- | | | | | 70 |
| 11 | 360 | X | 357 | -0- | -3 | -0- | 357 | 3 | | | N | -0- | | | | | 70 |
| 12 | 310 | X | 233 | -0- | -77 | -0- | 233 | 3 | | | N | -0- | | | | | 70 |
| 01 | 286 | X | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | 70 |
| 02 | 336 | X | 258 | -0- | -78 | -0- | 258 | 3 | | | N | -0- | | | | | 70 |

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15150 | X | 12885 | -0- | -2265 | -0- | 12867 | 3 | 18 | 9 | N | 16 | | | | | 64 |
| 10 | 15655 | X | 12771 | -0- | -2884 | -0- | 12743 | 3 | 28 | 9 | N | 25 | | | | | 89 |
| 11 | 14490 | X | 11980 | -0- | -2510 | -0- | 11892 | 3 | 88 | 9 | N | 80 | | | | | 169 |
| 12 | 14229 | X | 12224 | -0- | -2005 | -0- | 12202 | 3 | 22 | 9 | N | 20 | | | | | 189 |
| 01 | 13547 | X | 11901 | -0- | -1646 | -0- | 11883 | 3 | 18 | 9 | N | 16 | | | | | 205 |
| 02 | 12040 | X | 10392 | -0- | -1648 | -0- | 10344 | 3 | 48 | 9 | N | 44 | 177 | 1 | | | 72 |

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9060 | X | 3604 | -0- | -5456 | -0- | 3598 | 3 | 6 | 9 | N | 5 | 181 | 1 | | | 45 |
| 10 | 10199 | X | 3411 | -0- | -6788 | -0- | 3411 | 3 | | | N | -0- | | | | | 45 |
| 11 | 9870 | X | 7573 | -0- | -2297 | -0- | 7527 | 3 | 46 | 9 | N | 42 | | | | | 87 |
| 12 | 10561 | X | 10561 | -0- | -0- | -0- | 10510 | 3 | 51 | 9 | N | 46 | | | | | 133 |
| 01 | 9515 | X | 9515 | -0- | -0- | -0- | 9464 | 3 | 51 | 9 | N | 46 | | | | | 179 |
| *02 | 7487 | X | 7487 | -0- | -0- | -0- | 7473 | 3 | 14 | 9 | N | 13 | 62 | 6 | | | 130 |

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33930 | X | 31764 | -0- | -2166 | -0- | 31642 | 3 | 122 | 9 | N | 111 | 184 | 1 | | | 161 |
| 10 | 35061 | X | 31025 | -0- | -4036 | -0- | 30901 | 3 | 124 | 9 | N | 113 | 186 | 1 | | | 88 |
| 11 | 32970 | X | 30239 | -0- | -2731 | -0- | 30048 | 3 | 191 | 9 | N | 174 | | | | | 262 |
| 12 | 33139 | X | 32699 | -0- | -440 | -0- | 32535 | 3 | 164 | 9 | N | 149 | 182 | 1 | | | 229 |
| 01 | 33139 | X | 31476 | -0- | -1663 | -0- | 31327 | 3 | 149 | 9 | N | 135 | 185 | 1 | | | 179 |
| 02 | 29652 | X | 28033 | -0- | -1619 | -0- | 27894 | 3 | 139 | 9 | N | 126 | 184 | 1 | | | 121 |

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| *02 | 64 | N | 64 | -0- | -0- | -0- | 63 | 3 | 1 | 9 | N | 1 | | | | | 70 |

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5310 | X | 196 | -0- | -5114 | -0- | 196 | 3 | | | N | -0- | | | | | 107 |
| 10 | 6014 | X | 98 | -0- | -5916 | -0- | 98 | 3 | | | N | -0- | | | | | 107 |
| 11 | 5820 | X | 138 | -0- | -5682 | -0- | 138 | 3 | | | N | -0- | | | | | 107 |
| 12 | 6014 | X | 71 | -0- | -5943 | -0- | 71 | 3 | | | N | -0- | | | | | 107 |
| 01 | 868 | X | 5 | -0- | -863 | -0- | 5 | 3 | | | N | -0- | | | | | 107 |
| *02 | 201 | X | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | 107 |

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | 63 |
| 10 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | 63 |
| 11 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | 63 |
| 12 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | 63 |
| 01 | 372 | N | 370 | -0- | -2 | -0- | 370 | 3 | | | N | -0- | | | | | 63 |
| 02 | 420 | N | 243 | -0- | -177 | -0- | 243 | 3 | | | N | -0- | | | | | 63 |

PETROLEUM RESOURCE MANAGEMENT CO 660819
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 937 | X | 937 | -0- | -0- | -0- | 242 | 1 | 691 | 2 | N | 4 | | | | | 118 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 775 | X | 362 | -0- | -413 | -0- | 82 | 1 | 276 | 2 | N | 4 | | | | | 122 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1455 | X | 1455 | -0- | -0- | -0- | 188 | 1 | 1250 | 2 | N | 15 | | | | | 137 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 961 | X | 260 | -0- | -701 | -0- | 109 | 1 | 136 | 2 | N | 14 | | | | | 151 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 961 | X | 246 | -0- | -715 | -0- | 109 | 1 | 136 | 2 | N | 1 | | | | | 152 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1372 | X | 744 | -0- | -628 | -0- | 347 | 1 | 385 | 2 | N | 11 | | | | | 163 |
| | | | | | | | 12 | 9 | | | | | | | | | |

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PETROLEUM RESOURCE MANAGEMENT CO//CONT.// 660819
REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 610 | X | 610 | -0- | -0- | -0- | 77 | 1 | 511 | 2 | N | 20 | | | | | 20 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 560 | X | -0- | -0- | -560 | -0- | | | | | N | -0- | | | | | 20 |

RAMTEX ENERGY LLC 690225
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RINCON PETROLEUM CORPORATION 712336
FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | X | 1105 | -0- | -215 | -0- | 1077 | 2 | 28 | 9 | N | 25 | | | | | 224 |
| 10 | 1364 | X | 1351 | -0- | -13 | -0- | 1350 | 2 | 1 | 9 | N | 1 | | | | | 225 |
| 11 | 1320 | X | 1267 | -0- | -53 | -0- | 1250 | 2 | 17 | 9 | N | 15 | 176 | 1 | | | 64 |
| 12 | 1271 | X | 1191 | -0- | -80 | -0- | 1177 | 2 | 14 | 9 | N | 13 | | | | | 77 |
| 01 | 1364 | X | 1219 | -0- | -145 | -0- | 1205 | 2 | 14 | 9 | N | 13 | | | | | 90 |
| 02 | 1232 | X | NO RPT | -0- | -1232 | -0- | | | | | N | NO RPT | | | | | 90 |

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 | X | 1927 | -0- | -353 | -0- | 1921 | 2 | 6 | 9 | N | 5 | | | | | 192 |
| 10 | 2437 | X | 2437 | -0- | -0- | -0- | 2426 | 2 | 11 | 9 | N | 10 | | | | | 202 |
| 11 | 2302 | X | 2302 | -0- | -0- | -0- | 2298 | 2 | 4 | 9 | N | 4 | | | | | 206 |
| 12 | 2263 | X | 1967 | -0- | -296 | -0- | 1956 | 2 | 11 | 9 | N | 10 | | | | | 216 |
| 01 | 2449 | X | 1735 | -0- | -714 | -0- | 1726 | 2 | 9 | 9 | N | 8 | | | | | 224 |
| 02 | 2212 | X | NO RPT | -0- | -2212 | -0- | | | | | N | NO RPT | | | | | 224 |

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

RIO BRAVO EXPL. & PROD. CO. 712398
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 X | 33 | -0- | -27 | -0- | 33 | 3 | | N | -0- | | | -0- |
| 10 | 31 X | 23 | -0- | -8 | -0- | 23 | 3 | | N | -0- | | | -0- |
| 11 | 30 X | 30 | -0- | -0- | -0- | 30 | 3 | | N | -0- | | | -0- |
| 12 | 31 X | 26 | -0- | -5 | -0- | 26 | 3 | | N | -0- | | | -0- |
| 01 | 34 X | 34 | -0- | -0- | -0- | 34 | 3 | | N | -0- | | | -0- |
| *02 | 42 X | 42 | -0- | -0- | -0- | 42 | 3 | | N | -0- | | | -0- |

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 N | 115 | -0- | -5 | -0- | 115 | 1 | | N | -0- | | | -0- |
| 10 | 115 N | 115 | -0- | -0- | -0- | 115 | 1 | | N | -0- | | | -0- |
| 11 | 120 N | 115 | -0- | -5 | -0- | 115 | 1 | | N | -0- | | | -0- |
| 12 | 124 N | 115 | -0- | -9 | -0- | 115 | 1 | | N | -0- | | | -0- |
| 01 | 124 N | 115 | -0- | -9 | -0- | 115 | 1 | | N | -0- | | | -0- |
| 02 | 112 N | NO RPT | -0- | -112 | -0- | | | | N | NO RPT | | | -0- |

FRIO (3580) 33037 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VIPER S.W.D., LLC 886209
MT. GILEAD BAPTIST CHURCH WELL #: 1 RRCID -> 266637 COMPL. DATE 06/03/2010 TOTAL DEPTH 4254 PERF. 3815 - 3819

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 N | -0- | -0- | -3000 | 61603 | | | | N | -0- | | | -0- |
| 10 | 3100 N | -0- | -0- | -3100 | 58503 | | | | N | -0- | | | -0- |
| 11 | 3000 N | -0- | -0- | -3000 | 55503 | | | | N | -0- | | | -0- |
| 12 | 3100 N | -0- | -0- | -3100 | 52403 | | | | N | -0- | | | -0- |
| 01 | 3100 N | -0- | -0- | -3100 | 49303 | | | | N | -0- | | | -0- |
| *02 | 2800 N | -0- | -0- | -2800 | 46503 | | | | N | -0- | | | -0- |

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 25680 | 12545 | -0- | -13135 | -0- | 12545 | 2 | | N | -0- | | | -0- |
| 12 | 26536 | 9206 | -0- | -17330 | -0- | 9206 | 2 | | N | -0- | | | -0- |
| 01 | 26536 | 12916 | -0- | -13620 | -0- | 12916 | 2 | | N | -0- | | | -0- |
| 02 | 23968 | 11920 | -0- | -12048 | -0- | 11920 | 2 | | N | -0- | | | -0- |

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 N | 116 | -0- | -4 | -0- | 116 | 2 | | N | -0- | | | -0- |
| 10 | 2501 N | 2501 | -0- | -0- | -0- | 2501 | 2 | | N | -0- | | | -0- |
| 11 | 413 N | 413 | -0- | -0- | -0- | 413 | 2 | | N | -0- | | | -0- |
| 12 | 124 N | 121 | -0- | -3 | -0- | 121 | 2 | | N | -0- | | | -0- |
| 01 | 1860 N | 116 | -0- | -1744 | -0- | 116 | 2 | | N | -0- | | | -0- |
| 02 | 392 N | 366 | -0- | -26 | -0- | 366 | 2 | | N | -0- | | | -0- |

GAFFNEY (4700) 33638 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BRAZOS PETROLEUM, INC. 089939
PRICE G. U. -T- WELL #: 1 C RRCID -> 067528 COMPL. DATE 07/24/1976 TOTAL DEPTH 5912 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/01/2016 - P/A 11/01/2016

GAFFNEY (5300) 33638 568 ASSOCIATED ONE WELL CNTY: VICTORIA
ARKANSAS FUEL OIL CORP. 030600
TERRELL, ETTA WELL #: A 2 RRCID -> 001631 COMPL. DATE 06/06/1945 TOTAL DEPTH 5652 PERF. 5312 - 5323

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/12/2016

BRAZOS PETROLEUM, INC. 089939
PRICE G. U. -T- WELL #: 1 T RRCID -> 067529 COMPL. DATE 07/24/1976 TOTAL DEPTH 5912 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/01/2016 - P/A 11/01/2016

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5493 | 5493 | -0- | -0- | -0- | 181 | 1 | 5312 | 2 | N | -0- | | | -0- |
| 10 | 4889 R | 4889 | -0- | -0- | -0- | 211 | 1 | 4678 | 2 | N | -0- | | | -0- |
| 11 | 4860 R | 4860 | -0- | -0- | -0- | 212 | 1 | 4648 | 2 | N | -0- | | | -0- |
| 12 | 5690 | 5690 | -0- | -0- | -0- | 250 | 1 | 5440 | 2 | N | -0- | | | -0- |
| 01 | 5580 | 5227 | -0- | -353 | -0- | 453 | 1 | 4774 | 2 | N | -0- | | | -0- |
| *02 | 5057 | 5057 | -0- | -0- | -0- | 482 | 1 | 4575 | 2 | N | -0- | | | -0- |

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 X | 2861 | -0- | -229 | -0- | 2861 | 2 | | | N | -0- | | | 56 |
| 10 | 3069 X | 3035 | -0- | -34 | -0- | 3035 | 2 | | | N | -0- | | | 56 |
| 11 | 2970 X | 2937 | -0- | -33 | -0- | 2937 | 2 | | | N | -0- | | | 56 |
| 12 | 3147 X | 3147 | -0- | -0- | -0- | 3147 | 2 | | | N | -0- | | | 56 |
| 01 | 3252 X | 3252 | -0- | -0- | -0- | 3252 | 2 | | | N | -0- | | | 56 |
| *02 | 2938 X | 2938 | -0- | -0- | -0- | 2938 | 2 | | | N | -0- | | | 56 |

GAFFNEY, SW. (5200) 33648 580 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
JOHNSTON WELL #: 1 RRCID -> 257338 COMPL. DATE 03/08/2011 TOTAL DEPTH 5300 PERF. 5050 - 5056

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | 19 | 3 | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 07/26/2016 - PLUGGED 07/26/16

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 422 N | 422 | -0- | -0- | -0- | 419 | 2 | 3 | 9 | N | 3 | | | 77 |
| 10 | 438 N | 438 | -0- | -0- | -0- | 427 | 2 | 11 | 9 | N | 10 | | | 87 |
| 11 | 467 N | 467 | -0- | -0- | -0- | 450 | 2 | 17 | 9 | N | 15 | | | 102 |
| 12 | 434 N | 333 | -0- | -101 | -0- | 331 | 2 | 2 | 9 | N | 2 | | | 104 |
| *01 | 434 N | 129 | -0- | -305 | -0- | 127 | 2 | 2 | 9 | N | 2 | | | 106 |
| 02 | 448 N | 131 | -0- | -317 | -0- | 130 | 2 | 1 | 9 | N | 1 | | | 107 |

GAMBLE GULLY (LULING) //CONT.// 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY //CONT.// 220833
KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 310 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 310 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 310 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 310 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 310 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 310 | | | N | NO RPT | | | -0- |

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GAMBLE GULLY, SW (THIRD MASSIVE) 33883 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NEWTON CORP.,THE 608609
RAY, T. WELL #: 3A RRCID -> 151835 COMPL. DATE 08/16/1994 TOTAL DEPTH 12050 PERF.11788 - 11824

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 423 | -0- | 423 | 878 | 419 | 2 | 4 | 9 | Y | 4 | | | | | 182 |
| 10 | DLQ G-10 | 439 | -0- | 439 | 1317 | 428 | 2 | 11 | 9 | Y | 10 | | | | | 192 |
| 11 | DLQ G-10 | 667 | -0- | 667 | 1984 | 650 | 2 | 17 | 9 | Y | 15 | | | | | 207 |
| 12 | 2317 N | 333 | -0- | -1984 | -0- | 331 | 2 | 2 | 9 | Y | 2 | | | | | 209 |
| *01 | 156 N | 156 | -0- | -0- | -0- | 155 | 2 | 1 | 9 | Y | 1 | | | | | 210 |
| 02 | 616 N | 159 | -0- | -457 | -0- | 158 | 2 | 1 | 9 | Y | 1 | | | | | 211 |

NEWTON CORP.,THE 608609
RAY, T. WELL #: 1A RRCID -> 145757 COMPL. DATE 01/31/1993 TOTAL DEPTH 9017 PERF. 7100 - 7108

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GANADO (F- 3-A LOWER) 33889 091 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 29 RRCID -> 209898 COMPL. DATE N/A TOTAL DEPTH 5545 PERF. 5392 - 5397

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | 249 | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | 249 | | | | | Y | -0- | | | | | -0- |

RECLASSIFIED TO OIL DIST. 02 LEASE 10970 10/03/2014

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

L.A. SILLIMAN WELL #: 17 RRCID -> 272902 COMPL. DATE 02/08/2014 TOTAL DEPTH 7520 PERF. 7226 - 7236

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | 1170 | N | -0- | -0- | -1170 | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 1170 | N | -0- | -0- | -1170 | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 1530 | N | -0- | -0- | -1530 | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 1530 | N | -0- | -0- | -1530 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO (4100) 33889 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 30 RRCID -> 134904 COMPL. DATE 04/09/1990 TOTAL DEPTH 6630 PERF. 4041 - 4048

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC //CONT.// 288391
CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GANTT (COOK MTN) 33926 250 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
VICTOR OIL & GAS CORP. 885240
GANTT, ADA E. WELL #: 1A RRCID -> 072636 COMPL. DATE 05/20/1977 TOTAL DEPTH 10360 PERF. 5352 - 5358

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

GARCITAS CREEK (FRIO 4100) 33975 683 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
CARTER WELL #: 1 RRCID -> 207809 COMPL. DATE 10/11/2004 TOTAL DEPTH 5510 PERF. 4117 - 4120

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26328 | 26328 | -0- | -0- | -0- | 25392 | 2 | 936 | 9 | N | 851 | 700 | 1 | | 269 |
| 10 | 27045 | 27045 | -0- | -0- | -0- | 26057 | 2 | 988 | 9 | N | 898 | 862 | 1 | | 305 |
| 11 | 26195 | 26195 | -0- | -0- | -0- | 25242 | 2 | 953 | 9 | N | 866 | 1043 | 1 | | 128 |
| 12 | 23733 | 26733 | -0- | 3000 | 3000 | 25719 | 2 | 1014 | 9 | N | 922 | 890 | 1 | | 160 |
| 01 | 26717 | 26717 | -0- | -0- | 3000 | 25731 | 2 | 986 | 9 | N | 896 | 868 | 1 | | 188 |
| 02 | DLQ G-10 | 23917 | -0- | 23917 | 26917 | 23035 | 2 | 882 | 9 | N | 802 | 670 | 1 | | 320 |

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 355 | N | 355 | -0- | -0- | -0- | 27 | 1 | 182 | 2 | Y | 133 | 156 | 1 | | | 207 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 10 | 310 | N | 268 | -0- | -42 | -0- | 19 | 1 | 158 | 2 | Y | 83 | 215 | 1 | | | 75 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 300 | N | 284 | -0- | -16 | -0- | 15 | 1 | 158 | 2 | Y | 101 | | | | | 176 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | 392 | N | 392 | -0- | -0- | -0- | 22 | 1 | 212 | 2 | Y | 144 | 133 | 1 | | | 187 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 01 | 341 | N | 341 | -0- | -0- | -0- | 17 | 1 | 164 | 2 | Y | 145 | 131 | 1 | | | 201 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| *02 | 248 | N | 248 | -0- | -0- | -0- | 15 | 1 | 133 | 2 | Y | 91 | 130 | 1 | | | 162 |
| | | | | | | | 100 | 9 | | | | | | | | | |

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 | X | 2988 | -0- | -312 | -0- | 382 | 1 | 2575 | 2 | Y | 28 | 21 | 1 | | | 28 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 3410 | X | 2125 | -0- | -1285 | -0- | 223 | 1 | 1862 | 2 | Y | 36 | 48 | 1 | | | 16 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3443 | X | 3443 | -0- | -0- | -0- | 287 | 1 | 3083 | 2 | Y | 66 | | | | | 82 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 3410 | X | 3257 | -0- | -153 | -0- | 298 | 1 | 2929 | 2 | Y | 27 | 45 | 1 | | | 64 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 3498 | X | 3498 | -0- | -0- | -0- | 326 | 1 | 3141 | 2 | Y | 28 | 36 | 1 | | | 56 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 2845 | X | 2845 | -0- | -0- | -0- | 291 | 1 | 2515 | 2 | Y | 35 | 41 | 1 | | | 50 |
| | | | | | | | 39 | 9 | | | | | | | | | |

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | X | -0- | -0- | -1260 | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 1302 | X | 670 | -0- | -632 | -0- | 71 | 1 | 595 | 2 | N | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1505 | X | 1505 | -0- | -0- | -0- | 127 | 1 | 1365 | 2 | N | 12 | | | | | 39 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1023 | X | 827 | -0- | -196 | -0- | 76 | 1 | 748 | 2 | N | 3 | | | | | 42 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 868 | X | 868 | -0- | -0- | -0- | 81 | 1 | 785 | 2 | N | 2 | | | | | 44 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1400 | X | 655 | -0- | -745 | -0- | 652 | 2 | 3 | 9 | N | 3 | | | | | 47 |

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CANTERA OPERATING, LLC 129692
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17400 | 26841 | -0- | 9441 | 52973 | 812 | 1 | 25726 | 3 | N | 275 | 299 | 1 | | | 90 |
| | | | | | | 303 | 9 | | | | | | | | | |
| 10 | 134392 | 25739 | -0- | -108653 | -0- | 840 | 1 | 24677 | 3 | N | 202 | 183 | 1 | | | 109 |
| | | | | | | 222 | 9 | | | | | | | | | |
| 11 | 21642 | 21632 | -0- | -10 | -0- | 748 | 1 | 20687 | 3 | N | 179 | 181 | 1 | | | 107 |
| | | | | | | 197 | 9 | | | | | | | | | |
| 12 | 20972 | 20996 | -0- | 24 | 24 | 767 | 1 | 20029 | 3 | N | 182 | 259 | 1 | | | 30 |
| | | | | | | 200 | 9 | | | | | | | | | |
| 01 | 19671 | 19670 | -0- | -1 | 23 | 742 | 1 | 18740 | 3 | N | 171 | | | | | 201 |
| | | | | | | 188 | 9 | | | | | | | | | |
| *02 | 16240 | 16009 | -0- | -231 | -0- | 663 | 1 | 15206 | 3 | N | 127 | 184 | 1 | 3 | 8 | 141 |
| | | | | | | 140 | 9 | | | | | | | | | |

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | 71169 | Y | NO RPT | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | 71169 | Y | NO RPT | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | 71169 | Y | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | 71169 | Y | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | 71169 | Y | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | 71169 | Y | NO RPT | | -0- |

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: 1 RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 62 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 62 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 62 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 62 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 62 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 62 |

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 # | 3029 | -0- | -61 | -0- | 98 | 1 | 2927 | 3 | Y | 4 | | | | | 57 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3193 # | 3046 | -0- | -147 | -0- | 98 | 1 | 2933 | 3 | Y | 14 | | | | | 71 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3090 # | 2696 | -0- | -394 | -0- | 94 | 1 | 2593 | 3 | Y | 8 | | | | | 79 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3347 R | 3347 | -0- | -0- | -0- | 546 | 1 | 2777 | 3 | Y | 22 | | | | | 101 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 3437 R | 3437 | -0- | -0- | -0- | 512 | 1 | 2919 | 3 | Y | 5 | | | | | 106 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2828 # | 2801 | -0- | -27 | -0- | 545 | 1 | 2255 | 3 | Y | 1 | | | | | 107 |
| | | | | | | 1 | 9 | | | | | | | | | |

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720

BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 1622 | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 1622 | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 1622 | | | | | N | NO RPT | | | | | 25 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 1622 | | | | | N | NO RPT | | | | | 25 |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 1622 | | | | | N | NO RPT | | | | | 25 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 1622 | | | | | N | NO RPT | | | | | 25 |

XTO ENERGY INC. 945936

BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 852 | -0- | -228 | -0- | 28 | 1 | 824 | 3 | Y | -0- | | | | | -0- |
| 10 | 1152 | N | 1152 | -0- | -0- | -0- | 37 | 1 | 1115 | 3 | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 621 | -0- | -459 | -0- | 22 | 1 | 599 | 3 | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1209 | -0- | -0- | -0- | 199 | 1 | 1010 | 3 | Y | -0- | | | | | -0- |
| 01 | 1524 | N | 1524 | -0- | -0- | -0- | 227 | 1 | 1297 | 3 | Y | -0- | | | | | -0- |
| *02 | 982 | N | 982 | -0- | -0- | -0- | 191 | 1 | 791 | 3 | Y | -0- | | | | | -0- |

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5704 | X | 5704 | -0- | -0- | -0- | 184 | 1 | 5517 | 3 | Y | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 5766 | X | 5387 | -0- | -379 | -0- | 174 | 1 | 5205 | 3 | Y | 7 | | | | | 39 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 5580 | X | 5574 | -0- | -6 | -0- | 194 | 1 | 5374 | 3 | Y | 5 | | | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 5890 | X | 5625 | -0- | -265 | -0- | 925 | 1 | 4699 | 3 | Y | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 6371 | X | 6371 | -0- | -0- | -0- | 948 | 1 | 5405 | 3 | Y | 16 | | | | | 61 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 5320 | X | 4142 | -0- | -1178 | -0- | 803 | 1 | 3321 | 3 | Y | 16 | | | | | 77 |
| | | | | | | | 18 | 9 | | | | | | | | | |

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CANFIELD RANCH WELL #: 1 RRCID -> 262232 COMPL. DATE 09/16/2010 TOTAL DEPTH 8970 PERF. 6676 - 6859

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2101 | 2841 | -0- | 740 | B | -328 | 2819 | 2 | 22 | 9 | N | 20 | | | | 90 |
| 10 | 2907 | 2951 | -0- | 44 | B | -284 | 2919 | 2 | 32 | 9 | N | 29 | | | | 119 |
| 11 | 2103 | 2548 | -0- | 445 | B | 161 | 2525 | 2 | 23 | 9 | N | 21 | | | | 140 |
| 12 | 2945 # | 2637 | -0- | -308 | B | -147 | 2608 | 2 | 29 | 9 | N | 26 | | | | 166 |
| 01 | 2329 | 2502 | -0- | 173 | B | 26 | 2474 | 2 | 28 | 9 | N | 25 | | | | 191 |
| 02 | 2380 N | 2191 | -0- | -189 | B | -0- | 2191 | 2 | | | N | -0- | | | | 191 |

03/01 BALANCING DATE STATUS -> -0-

FAULCONER, VERNON E., INC. 263701
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1695 N | 1695 | -0- | -0- | B | -0- | 309 | 1 | 1385 | 2 | N | 1 | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | |
| 10 | 1655 N | 1620 | -0- | -35 | B | -0- | 299 | 1 | 1321 | 2 | N | -0- | | | | 38 |
| 11 | 1386 N | 1386 | -0- | -0- | B | -0- | 269 | 1 | 1096 | 2 | N | 19 | | | | 57 |
| | | | | | | | 21 | 9 | | | | | | | | |
| 12 | 1767 N | 1526 | -0- | -241 | B | -0- | 325 | 1 | 1201 | 2 | N | -0- | | | | 57 |
| 01 | 1581 N | 1581 | -0- | -0- | B | -0- | 353 | 1 | 1222 | 2 | N | 5 | 5 | 8 | | 57 |
| | | | | | | | 6 | 9 | | | | | | | | |
| *02 | 1543 N | 1543 | -0- | -0- | B | -0- | 328 | 1 | 1213 | 2 | N | 2 | | | | 59 |
| | | | | | | | 2 | 9 | | | | | | | | |

03/01 BALANCING DATE STATUS -> -0-

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 N | 630 | -0- | -0- | B | -0- | 115 | 1 | 514 | 2 | N | 1 | | | | 129 |
| | | | | | | | 1 | 9 | | | | | | | | |
| 10 | 682 N | 608 | -0- | -74 | B | -0- | 112 | 1 | 496 | 2 | N | -0- | | | | 129 |
| 11 | 600 N | 508 | -0- | -92 | B | -0- | 100 | 1 | 406 | 2 | N | 2 | | | | 131 |
| | | | | | | | 2 | 9 | | | | | | | | |
| 12 | 651 N | 546 | -0- | -105 | B | -0- | 115 | 1 | 427 | 2 | N | 4 | 4 | 8 | | 131 |
| | | | | | | | 4 | 9 | | | | | | | | |
| 01 | 662 N | 662 | -0- | -0- | B | -0- | 148 | 1 | 514 | 2 | N | -0- | | | | 131 |
| *02 | 642 N | 642 | -0- | -0- | B | -0- | 137 | 1 | 505 | 2 | N | -0- | | | | 131 |

03/01 BALANCING DATE STATUS -> -0-

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 X | 560 | -0- | -1840 | -0- | 558 | 2 | 2 | 9 | N | 2 | | | 162 |
| 10 | 2480 X | 1415 | -0- | -1065 | -0- | 1409 | 2 | 6 | 9 | N | 5 | | | 167 |
| 11 | 2400 X | 679 | -0- | -1721 | -0- | 675 | 2 | 4 | 9 | N | 4 | | | 171 |
| 12 | 2170 X | 1362 | -0- | -808 | -0- | 1355 | 2 | 7 | 9 | N | 6 | | | 177 |
| 01 | 1673 X | 1673 | -0- | -0- | -0- | 1655 | 2 | 18 | 9 | N | 16 | | | 193 |
| *02 | 2706 X | 2706 | -0- | -0- | -0- | 2687 | 2 | 19 | 9 | N | 17 | | | 210 |

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 N | 499 | -0- | -41 | -0- | 499 | 2 | | | N | -0- | | | -0- |
| 10 | 775 N | 409 | -0- | -366 | -0- | 409 | 2 | | | N | -0- | | | -0- |
| 11 | 750 N | 295 | -0- | -455 | -0- | 295 | 2 | | | N | -0- | | | -0- |
| 12 | 527 N | 3 | -0- | -524 | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 01 | 614 N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | -0- |
| *02 | 560 N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | -0- |

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 19 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 19 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 19 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 19 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 19 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 19 |

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 455 | N | 455 | -0- | -0- | -0- | 437 | 3 | 18 | 9 | N | 16 | | | | | 217 |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 239 | 3 | 11 | 9 | N | 10 | | | | | 227 |
| 11 | 534 | N | 534 | -0- | -0- | -0- | 526 | 3 | 8 | 9 | N | 7 | 191 | 1 | | | 43 |
| 12 | 532 | N | 532 | -0- | -0- | -0- | 526 | 3 | 6 | 9 | N | 5 | | | | | 48 |
| 01 | 1050 | N | 1050 | -0- | -0- | -0- | 1044 | 3 | 6 | 9 | N | 5 | | | | | 53 |
| 02 | 504 | N | 288 | -0- | -216 | -0- | 284 | 3 | 4 | 9 | N | 4 | | | | | 57 |

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. 630591
NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 1063 | -0- | 1063 | 2336 | 124 | 1 | 939 | 2 | Y | -0- | | | | | 13 |
| 10 | T. A. | | 1166 | -0- | 1166 | 3502 | 135 | 1 | 1031 | 2 | Y | -0- | | | | | 13 |
| 11 | 4358 | X | 856 | -0- | -3502 | -0- | 95 | 1 | 761 | 2 | Y | -0- | | | | | 13 |
| 12 | 1088 | N | 1088 | -0- | -0- | -0- | 118 | 1 | 970 | 2 | Y | -0- | | | | | 13 |
| 01 | 651 | N | 355 | -0- | -296 | -0- | 51 | 1 | 304 | 2 | Y | -0- | | | | | 13 |
| 02 | T. A. | | 884 | -0- | 884 | 884 | 126 | 1 | 758 | 2 | Y | -0- | | | | | 13 |

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 12464 | -0- | 12464 | 25005 | 1421 | 1 | 10748 | 2 | Y | 268 | 294 | 1 | | | 260 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 10 | T. A. | | 12188 | -0- | 12188 | 37193 | 1375 | 1 | 10519 | 2 | Y | 267 | 274 | 1 | | | 253 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 11 | 49521 | X | 12328 | -0- | -37193 | -0- | 1343 | 1 | 10742 | 2 | Y | 221 | 249 | 1 | | | 225 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 12 | 12400 | X | 12198 | -0- | -202 | -0- | 1297 | 1 | 10647 | 2 | Y | 231 | 183 | 1 | | | 273 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 01 | 12400 | X | 10892 | -0- | -1508 | -0- | 1525 | 1 | 9082 | 2 | Y | 259 | 258 | 1 | | | 274 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| *02 | 10061 | X | 10061 | -0- | -0- | -0- | 1397 | 1 | 8440 | 2 | Y | 204 | 216 | 1 | | | 262 |
| | | | | | | | 224 | 9 | | | | | | | | | |

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4410 | X | 2324 | -0- | -2086 | -0- | 175 | 1 | 2135 | 2 | N | 13 | | | | | 168 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 4557 | X | 2705 | -0- | -1852 | -0- | 675 | 1 | 2030 | 2 | N | -0- | | | | | 168 |
| 11 | 7548 | X | 7548 | -0- | -0- | -0- | 725 | 1 | 6630 | 2 | N | 175 | 175 | 1 | | | 168 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 12 | 4619 | X | 4619 | -0- | -0- | -0- | 775 | 1 | 3779 | 2 | N | 59 | | | | | 227 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 5130 | X | 5130 | -0- | -0- | -0- | 700 | 1 | 4378 | 2 | N | 47 | 186 | 1 | | | 88 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 6440 | X | 3931 | -0- | -2509 | -0- | 700 | 1 | 3179 | 2 | N | 47 | | | | | 135 |
| | | | | | | | 52 | 9 | | | | | | | | | |

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | 37 |
| 10 | 589 | N | 533 | -0- | -56 | -0- | 533 | 3 | | | N | -0- | | | | | 37 |
| 11 | 570 | N | 458 | -0- | -112 | -0- | 458 | 3 | | | N | -0- | | | | | 37 |
| 12 | 589 | N | 458 | -0- | -131 | -0- | 458 | 3 | | | N | -0- | | | | | 37 |
| 01 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | 37 |
| *02 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | 37 |

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10267 | X | 10267 | -0- | -0- | -0- | 10265 | 3 | 2 | 9 | N | 2 | | | | | 37 |
| 10 | 8866 | X | 8311 | -0- | -555 | -0- | 8311 | 3 | | | N | -0- | | | | | 37 |
| 11 | 10012 | X | 10012 | -0- | -0- | -0- | 9696 | 3 | 316 | 9 | N | 287 | 193 | 1 | | | 131 |
| 12 | 10726 | X | 9814 | -0- | -912 | -0- | 9696 | 3 | 118 | 9 | N | 107 | 193 | 1 | | | 45 |
| 01 | 10726 | X | 5854 | -0- | -4872 | -0- | 5800 | 3 | 54 | 9 | N | 49 | | | | | 94 |
| 02 | DLQ G-10 | | 8082 | -0- | 8082 | 8082 | 8003 | 3 | 79 | 9 | N | 72 | | | | | 166 |

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3249 | X | 3249 | -0- | -0- B | -0- | 3194 | 2 | 55 | 9 | N | 50 | | | | | 207 |
| 10 | 3348 | X | 3220 | -0- | -128 B | -0- | 3216 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 207 |
| 11 | 3330 | X | 2963 | -0- | -367 B | -0- | 2959 | 2 | 4 | 9 | N | 4 | | | | | 211 |
| 12 | 3441 | X | 1870 | -0- | -1571 B | -0- | 1870 | 2 | | | N | -0- | | | | | 211 |
| 01 | 3441 | X | 153 | -0- | -3288 B | -0- | 153 | 2 | | | N | -0- | | | | | 211 |
| 02 | 3024 | X | 1670 | -0- | -1354 B | -0- | 1639 | 2 | 31 | 9 | N | 28 | | | | | 239 |

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. 630591
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2475 | N | 2475 | -0- | -0- B | -0- | 273 | 1 | 2067 | 2 | N | 123 | 196 | 1 | | | 103 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 10 | 2573 | N | 2308 | -0- | -265 B | -0- | 250 | 1 | 1913 | 2 | N | 132 | 32 | 1 | | | 203 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 11 | 2220 | N | 2056 | -0- | -164 B | -0- | 217 | 1 | 1738 | 2 | N | 92 | 217 | 1 | | | 78 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 12 | 2573 | N | 2519 | -0- | -54 B | -0- | 259 | 1 | 2126 | 2 | N | 122 | | | | | 200 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 01 | 2294 | N | 2030 | -0- | -264 B | -0- | 276 | 1 | 1642 | 2 | N | 102 | 32 | 1 | | | 270 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1881 | -0- | -51 B | -0- | 250 | 1 | 1510 | 2 | N | 110 | 199 | 1 | | | 181 |
| | | | | | | | 121 | 9 | | | | | | | | | |

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5746 | X | 5746 | -0- | -0- B | -0- | 657 | 1 | 4969 | 2 | N | 109 | 23 | 1 | 3 | 8 | 183 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 10 | 5650 | X | 5650 | -0- | -0- B | -0- | 641 | 1 | 4908 | 2 | N | 92 | 171 | 0 | 12 | 1 | 92 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 5910 | X | 5333 | -0- | -577 B | -0- | 578 | 1 | 4623 | 2 | N | 120 | 173 | 0 | 8 | 1 | 31 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 12 | 6107 | X | 5981 | -0- | -126 B | -0- | 638 | 1 | 5234 | 2 | N | 99 | | | | | 119 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 01 | 6107 | X | 4808 | -0- | -1299 B | -0- | 677 | 1 | 4031 | 2 | N | 91 | 35 | 1 | | | 175 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 5376 | X | 4125 | -0- | -1251 B | -0- | 574 | 1 | 3464 | 2 | N | 79 | 176 | 0 | 22 | 1 | 56 |
| | | | | | | | 87 | 9 | | | | | | | | | |

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3117 | X | 3117 | -0- | -0- B | -0- | 339 | 1 | 2567 | 2 | N | 192 | 192 | 1 | | | 66 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 10 | 2909 | N | 2909 | -0- | -0- B | -0- | 310 | 1 | 2371 | 2 | N | 207 | 188 | 1 | | | 85 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 11 | 4089 | X | 4089 | -0- | -0- B | -0- | 423 | 1 | 3382 | 2 | N | 258 | 234 | 1 | | | 109 |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 12 | 3422 | X | 3422 | -0- | -0- B | -0- | 319 | 1 | 2616 | 2 | N | 443 | 352 | 1 | | | 200 |
| | | | | | | | 487 | 9 | | | | | | | | | |
| 01 | 2655 | X | 2655 | -0- | -0- B | -0- | 369 | 1 | 2200 | 2 | N | 78 | 184 | 1 | | | 94 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| *02 | 2948 | X | 2948 | -0- | -0- B | -0- | 348 | 1 | 2102 | 2 | N | 453 | 443 | 1 | | | 104 |
| | | | | | | | 498 | 9 | | | | | | | | | |

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17921 | | 3660 | -0- | -14261 | -0- | 3581 | 3 | 79 | 9 | N | 72 | 189 | 1 | | | 80 |
| 10 | 3286 | # | 3219 | -0- | -67 | -0- | 3173 | 3 | 46 | 9 | N | 42 | | | | | 122 |
| 11 | 3300 | # | 3284 | -0- | -16 | -0- | 3238 | 3 | 46 | 9 | N | 42 | | | | | 164 |
| 12 | 3782 | # | 3263 | -0- | -519 | -0- | 3238 | 3 | 25 | 9 | N | 23 | | | | | 187 |
| 01 | 3782 | # | 507 | -0- | -3275 | -0- | 203 | 3 | 304 | 9 | N | 276 | 391 | 1 | | | 72 |
| 02 | 3416 | # | 8 | -0- | -3408 | -0- | 8 | 3 | | | N | -0- | | | | | 72 |

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17850 | X | 16106 | -0- | -1744 | B | -0- | 15646 | 2 | 460 | 9 | N | 418 | 380 | 1 | | 135 |
| 10 | 18445 | X | 16864 | -0- | -1581 | B | -0- | 16400 | 2 | 464 | 9 | N | 422 | 360 | 1 | | 197 |
| 11 | 17850 | X | 16942 | -0- | -908 | B | -0- | 16444 | 2 | 498 | 9 | N | 453 | 560 | 1 | | 90 |
| 12 | 17701 | X | 16523 | -0- | -1178 | B | -0- | 16040 | 2 | 483 | 9 | N | 439 | 374 | 1 | | 155 |
| 01 | 17236 | X | 17052 | -0- | -184 | B | -0- | 16581 | 2 | 471 | 9 | N | 428 | 377 | 1 | | 206 |
| 02 | 15820 | X | 15503 | -0- | -317 | B | -0- | 15046 | 2 | 457 | 9 | N | 415 | 372 | 1 | | 249 |

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 2946 | -0- | -84 | B | -0- | 2764 | 2 | 182 | 9 | N | 165 | 159 | 1 | | 94 |
| 10 | 3317 | X | 3291 | -0- | -26 | B | -0- | 3108 | 2 | 183 | 9 | N | 166 | 175 | 1 | | 85 |
| 11 | 17914 | X | 17914 | -0- | -0- | B | -0- | 17233 | 2 | 681 | 9 | N | 619 | 534 | 1 | | 170 |
| 12 | 12554 | X | 12554 | -0- | -0- | B | -0- | 12022 | 2 | 532 | 9 | N | 484 | 364 | 1 | | 290 |
| 01 | 9103 | X | 9103 | -0- | -0- | B | -0- | 8697 | 2 | 406 | 9 | N | 369 | 361 | 1 | | 298 |
| *02 | 7685 | X | 7685 | -0- | -0- | B | -0- | 7364 | 2 | 321 | 9 | N | 292 | 356 | 1 | | 234 |

KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | -0- | -0- | -4050 | B | -0- | | | | | N | 105 | | | | 379 |
| 10 | 4185 | X | 3867 | -0- | -318 | B | -0- | 3738 | 2 | 129 | 9 | N | 117 | | | | 496 |
| 11 | 3900 | X | 3602 | -0- | -298 | B | -0- | 3492 | 2 | 110 | 9 | N | 100 | 191 | 1 | | 405 |
| 12 | 3875 | X | 3687 | -0- | -188 | B | -0- | 3378 | 2 | 309 | 9 | N | 281 | 191 | 1 | | 495 |
| 01 | 3751 | X | NO RPT | -0- | -3751 | B | -0- | | | | | N | NO RPT | | | | 495 |
| 02 | 3500 | X | NO RPT | -0- | -3500 | B | -0- | | | | | N | NO RPT | | | | 495 |

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2506 | X | 2506 | -0- | -0- | B | -0- | 2506 | 2 | | | N | -0- | | | | 259 |
| 10 | 1849 | X | 1849 | -0- | -0- | B | -0- | 1849 | 2 | | | N | -0- | | | | 259 |
| 11 | 2010 | X | 1849 | -0- | -161 | B | -0- | 1849 | 2 | | | N | -0- | | | | 259 |
| 12 | 2604 | X | 1972 | -0- | -632 | B | -0- | 1944 | 2 | 28 | 9 | N | 25 | | | | 284 |
| 01 | 2604 | X | NO RPT | -0- | -2604 | B | -0- | | | | | N | NO RPT | | | | 284 |
| 02 | 2352 | X | NO RPT | -0- | -2352 | B | -0- | | | | | N | NO RPT | | | | 284 |

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CAMOIL, INC. 127449
GOFF MINERAL TRUST WELL #: 02 RRCID -> 184459 COMPL. DATE 08/10/2001 TOTAL DEPTH 6900 PERF. 6716 - 6730

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GOLIAD, WEST (WILCOX 12,180) 35694 179 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
WHITTINGTON WELL #: 2 RRCID -> 190498 COMPL. DATE 07/23/2001 TOTAL DEPTH 14375 PERF.13338 - 13348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 203 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 203 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 203 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 203 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 203 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 203 |

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 55 |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 55 |
| 12 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 55 |
| 01 | 310 | N | 9 | -0- | -301 | -0- | 9 | 2 | | | N | -0- | | | | | 55 |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | 55 |

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
OAK ENERGY, LLC 617101
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1604 | -0- | -226 | -0- | 342 | 1 | 1247 | 2 | Y | 14 | | | | | 31 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1922 | N | 1626 | -0- | -296 | -0- | 357 | 1 | 1254 | 2 | Y | 14 | | | | | 45 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1375 | -0- | -215 | -0- | 471 | 1 | 896 | 2 | Y | 7 | | | | | 52 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1540 | -0- | -103 | -0- | 282 | 1 | 1226 | 2 | Y | 29 | 45 | 1 | | | 36 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *01 | 1612 | N | 1332 | -0- | -280 | -0- | 482 | 1 | 843 | 2 | Y | 6 | | | | | 42 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 473 | -0- | 473 | 473 | 72 | 1 | 365 | 2 | Y | 33 | 49 | 1 | | | 26 |
| | | | | | | | 36 | 9 | | | | | | | | | |

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 87 |
| 10 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | 87 |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 87 |
| 12 | 13 | N | 1 | -0- | -12 | -0- | 1 | 2 | | | N | -0- | | | | | 87 |
| 01 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | 87 |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | 87 |

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 333 | N | 333 | -0- | -0- | -0- | 322 | 2 | 11 | 9 | N | 10 | | | | | 35 |
| 10 | 248 | N | 236 | -0- | -12 | -0- | 228 | 2 | 8 | 9 | N | 7 | | | | | 42 |
| 11 | 407 | N | 407 | -0- | -0- | -0- | 399 | 2 | 8 | 9 | N | 7 | | | | | 49 |
| 12 | 341 | N | 196 | -0- | -145 | -0- | 189 | 2 | 7 | 9 | N | 6 | | | | | 55 |
| 01 | 248 | N | 180 | -0- | -68 | -0- | 173 | 2 | 7 | 9 | N | 6 | | | | | 61 |
| 02 | 392 | N | 86 | -0- | -306 | -0- | 60 | 2 | 26 | 9 | N | 24 | 62 | 1 | | | 23 |

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 853 | N | 853 | -0- | -0- | -0- | 842 | 2 | 11 | 9 | N | 10 | | | | | 77 |
| 10 | 651 | N | 430 | -0- | -221 | -0- | 416 | 2 | 14 | 9 | N | 13 | | | | | 90 |
| 11 | 750 | N | 411 | -0- | -339 | -0- | 402 | 2 | 9 | 9 | N | 8 | | | | | 98 |
| 12 | 868 | N | 354 | -0- | -514 | -0- | 346 | 2 | 8 | 9 | N | 7 | | | | | 105 |
| 01 | 599 | N | 599 | -0- | -0- | -0- | 590 | 2 | 9 | 9 | N | 8 | | | | | 113 |
| *02 | 649 | N | 649 | -0- | -0- | -0- | 620 | 2 | 29 | 9 | N | 26 | 130 | 1 | | | 9 |

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, F. A. ET AL WELL #: 1 RRCID -> 097692 COMPL. DATE 10/21/1981 TOTAL DEPTH 5212 PERF. 4446 - 4456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | 100 | | | | | N | NO RPT | | | | | -0- |

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 104 N | 104 | -0- | -0- | -0- | 104 | 1 | | N | -0- | | | 31 |
| 10 | 104 N | 104 | -0- | -0- | -0- | 104 | 1 | | N | -0- | | | 31 |
| 11 | 104 N | 104 | -0- | -0- | -0- | 104 | 1 | | N | -0- | | | 31 |
| 12 | 104 N | 104 | -0- | -0- | -0- | 104 | 1 | | N | -0- | | | 31 |
| 01 | 104 N | 104 | -0- | -0- | -0- | 104 | 1 | | N | -0- | | | 31 |
| 02 | 84 N | NO RPT | -0- | -84 | -0- | | | | N | NO RPT | | | 31 |

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 X | 102 | -0- | -0- B | -0- | 102 | 1 | | N | -0- | | | 37 |
| 10 | 102 X | 102 | -0- | -0- B | -0- | 102 | 1 | | N | -0- | | | 37 |
| 11 | 102 X | 102 | -0- | -0- B | -0- | 102 | 1 | | N | -0- | | | 37 |
| 12 | 102 X | 102 | -0- | -0- B | -0- | 102 | 1 | | N | -0- | | | 37 |
| 01 | 102 X | 102 | -0- | -0- B | -0- | 102 | 1 | | N | -0- | | | 37 |
| 02 | 84 X | NO RPT | -0- | -84 B | -0- | | | | N | NO RPT | | | 37 |

GRACE (FRIO 4450) 36180 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEO-GOLDENROD WELL #: 3 RRCID -> 202579 COMPL. DATE 11/10/2003 TOTAL DEPTH 4789 PERF. 4387 - 4393

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 02/09/2017 - P/A 02/09/17

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LINC GULF COAST PETROLEUM, INC. 500796
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
ABEL, M.D. CO. 001506
GORDON WELL #: 1 RRCID -> 192282 COMPL. DATE 08/05/2002 TOTAL DEPTH 6446 PERF. 5529 - 5783

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 N | 150 | -0- | -0- | -0- | 150 | 1 | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 10/25/2016 - PLUGGED 10/25/16

MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7502 | 7502 | -0- | -0- | -0- | 7368 | 2 | 134 | 9 | N | 122 | 135 | 1 | | | 191 |
| 10 | 7130 | 5797 | -0- | -1333 | -0- | 5672 | 2 | 125 | 9 | N | 114 | 131 | 1 | | | 174 |
| 11 | 8423 | 8423 | -0- | -0- | -0- | 8309 | 2 | 114 | 9 | N | 104 | | | | | 278 |
| 12 | 7338 | 7338 | -0- | -0- | -0- | 7206 | 2 | 132 | 9 | N | 120 | 259 | 1 | | | 139 |
| 01 | 7876 | 7876 | -0- | -0- | -0- | 7741 | 2 | 135 | 9 | N | 123 | 151 | 1 | | | 111 |
| *02 | 8567 | 8567 | -0- | -0- | -0- | 8412 | 2 | 155 | 9 | N | 141 | 141 | 1 | | | 111 |

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 N | 257 | -0- | -73 | -0- | 32 | 1 | 225 | 2 | N | -0- | | | | | -0- |
| 10 | 341 N | 240 | -0- | -101 | -0- | 45 | 1 | 195 | 2 | N | -0- | | | | | -0- |
| 11 | 300 N | 216 | -0- | -84 | -0- | 47 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 12 | 279 N | 272 | -0- | -7 | -0- | 34 | 1 | 238 | 2 | N | -0- | | | | | -0- |
| 01 | 248 N | 185 | -0- | -63 | -0- | 25 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| 02 | 196 N | 196 | -0- | -0- | -0- | 28 | 1 | 168 | 2 | N | -0- | | | | | -0- |

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 61 RRCID -> 101793 COMPL. DATE 08/28/1982 TOTAL DEPTH 4387 PERF. 4117 - 4127

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 393 | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 393 | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 393 | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 393 | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 393 | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 393 | | | | N | NO RPT | | | -0- |

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 114 N | 114 | -0- | -0- | -0- | 17 | 1 | 97 | 2 | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -A- WELL #: A 11 RRCID -> 001919 COMPL. DATE 08/30/1962 TOTAL DEPTH N/A PERF. 5057 - 5046

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (F-2-A) 36867 144 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
M.V. O'CONNOR ESTATE "E" WELL #: 5 RRCID -> 255960 COMPL. DATE 11/05/2009 TOTAL DEPTH 5700 PERF. 5197 - 5212

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *02 | 1097 N | 1097 | -0- | -0- | -0- | 181 1 | 916 2 | N | -0- | | | -0- |

GRETA (L- 2) //CONT.// 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 382 | N | 382 | -0- | -0- | -0- | 55 | 1 | 327 | 2 | N | -0- | | | | | -0- |
| 10 | 253 | N | 253 | -0- | -0- | -0- | 59 | 1 | 194 | 2 | N | -0- | | | | | -0- |
| 11 | 420 | N | 283 | -0- | -137 | -0- | 78 | 1 | 205 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 372 | -0- | -31 | -0- | 54 | 1 | 318 | 2 | N | -0- | | | | | -0- |
| 01 | 248 | N | 237 | -0- | -11 | -0- | 37 | 1 | 200 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | 25 | -0- | -227 | -0- | 4 | 1 | 21 | 2 | N | -0- | | | | | -0- |

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'BRIEN, J.M. B WELL #: 9 RRCID -> 143110 COMPL. DATE 07/19/1992 TOTAL DEPTH 4458 PERF. 1822 - 1844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 149 R | 149 | -0- | -0- | -0- | 21 | 1 | 128 | 2 | N | -0- | | | -0- |
| 10 | 36 R | 36 | -0- | -0- | -0- | 9 | 1 | 27 | 2 | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 155 # | 77 | -0- | -78 | -0- | 11 | 1 | 66 | 2 | N | -0- | | | -0- |
| 01 | 155 # | 150 | -0- | -5 | -0- | 23 | 1 | 127 | 2 | N | -0- | | | -0- |
| *02 | 91 N | 91 | -0- | -0- | -0- | 15 | 1 | 76 | 2 | N | -0- | | | -0- |

DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J.M. WELL #: 52 RRCID -> 127502 COMPL. DATE 04/30/1988 TOTAL DEPTH 4387 PERF. 1870 - 1880

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 433 N | 433 | -0- | -0- | -0- | 62 | 1 | 371 | 2 | N | -0- | | | -0- |
| 10 | 462 N | 462 | -0- | -0- | -0- | 107 | 1 | 355 | 2 | N | -0- | | | -0- |
| 11 | 540 N | 267 | -0- | -273 | -0- | 75 | 1 | 192 | 2 | N | -0- | | | -0- |
| 12 | 790 N | 790 | -0- | -0- | -0- | 115 | 1 | 675 | 2 | N | -0- | | | -0- |
| 01 | 526 N | 526 | -0- | -0- | -0- | 82 | 1 | 444 | 2 | N | -0- | | | -0- |
| 02 | 336 N | 294 | -0- | -42 | -0- | 48 | 1 | 246 | 2 | N | -0- | | | -0- |

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OBRIEN, J. M. -B- WELL #: 7 RRCID -> 053585 COMPL. DATE 09/11/1972 TOTAL DEPTH 4412 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 759 | N | 759 | -0- | -0- | -0- | 109 | 1 | 650 | 2 | N | -0- | | | | -0- |
| 10 | 1333 | N | 1198 | -0- | -135 | -0- | 279 | 1 | 919 | 2 | N | -0- | | | | -0- |
| 11 | 1144 | N | 1144 | -0- | -0- | -0- | 317 | 1 | 827 | 2 | N | -0- | | | | -0- |
| 12 | 1512 | N | 1512 | -0- | -0- | -0- | 219 | 1 | 1293 | 2 | N | -0- | | | | -0- |
| 01 | 1398 | N | 1398 | -0- | -0- | -0- | 217 | 1 | 1181 | 2 | N | -0- | | | | -0- |
| *02 | 1077 | N | 1077 | -0- | -0- | -0- | 177 | 1 | 900 | 2 | N | -0- | | | | -0- |

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 108 | N | 108 | -0- | -0- | -0- | 15 | 1 | 93 | 2 | N | -0- | | | | -0- |
| 10 | 124 | N | 97 | -0- | -27 | -0- | 22 | 1 | 75 | 2 | N | -0- | | | | -0- |
| 11 | 120 | N | 87 | -0- | -33 | -0- | 24 | 1 | 63 | 2 | N | -0- | | | | -0- |
| 12 | 126 | N | 126 | -0- | -0- | -0- | 18 | 1 | 108 | 2 | N | -0- | | | | -0- |
| 01 | 119 | N | 119 | -0- | -0- | -0- | 18 | 1 | 101 | 2 | N | -0- | | | | -0- |
| *02 | 113 | N | 113 | -0- | -0- | -0- | 18 | 1 | 95 | 2 | N | -0- | | | | -0- |

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 10 | 403 | N | 22 | -0- | -381 | -0- | 5 | 1 | 17 | 2 | N | -0- | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 161 | N | 161 | -0- | -0- | -0- | 25 | 1 | 136 | 2 | N | -0- | | | | -0- |
| *02 | 96 | N | 96 | -0- | -0- | -0- | 16 | 1 | 80 | 2 | N | -0- | | | | -0- |

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 215 | N | 215 | -0- | -0- | -0- | 31 | 1 | 184 | 2 | N | -0- | | | | -0- |
| 10 | 248 | N | 193 | -0- | -55 | -0- | 45 | 1 | 148 | 2 | N | -0- | | | | -0- |
| 11 | 240 | N | 175 | -0- | -65 | -0- | 48 | 1 | 127 | 2 | N | -0- | | | | -0- |
| 12 | 252 | N | 252 | -0- | -0- | -0- | 36 | 1 | 216 | 2 | N | -0- | | | | -0- |
| 01 | 238 | N | 238 | -0- | -0- | -0- | 37 | 1 | 201 | 2 | N | -0- | | | | -0- |
| *02 | 224 | N | 224 | -0- | -0- | -0- | 37 | 1 | 187 | 2 | N | -0- | | | | -0- |

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J.F.B. WELL #: 19 RRCID -> 132020 COMPL. DATE 09/27/1989 TOTAL DEPTH 3549 PERF. 2110 - 2116

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 N | 74 | -0- | -76 | -0- | 59 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 10 | 155 N | 64 | -0- | -91 | -0- | 42 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 11 | 120 N | 71 | -0- | -49 | -0- | 43 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 12 | 59 N | 59 | -0- | -0- | -0- | 40 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| | | | | | | 17 | 3 | | | | | | | | | |
| 01 | 155 N | 56 | -0- | -99 | -0- | 37 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| | | | | | | 13 | 3 | | | | | | | | | |
| *02 | 169 N | 169 | -0- | -0- | -0- | 147 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| | | | | | | 20 | 3 | | | | | | | | | |

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11730 X | 1332 | -0- | -10398 B | -0- | 1332 | 1 | N | -0- | | | -0- |
| 10 | 12121 X | 713 | -0- | -11408 B | -0- | 713 | 1 | N | -0- | | | -0- |
| 11 | 11730 X | 368 | -0- | -11362 B | -0- | 368 | 1 | N | -0- | | | -0- |
| 12 | 12121 X | 199 | -0- | -11922 B | -0- | 199 | 1 | N | -0- | | | -0- |
| 01 | 12121 X | 154 | -0- | -11967 B | -0- | 154 | 1 | N | -0- | | | -0- |
| 02 | 1232 X | -0- | -0- | -1232 B | -0- | | | N | -0- | | | -0- |

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GRETA (L-10) //CONT.// 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 109 RRCID -> 254909 COMPL. DATE 11/25/2009 TOTAL DEPTH 6300 PERF. 2432 - 2434

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 295 N | 295 | -0- | -0- | -0- | 42 1 | 253 2 | N | -0- | | | -0- |
| 10 | 45 N | 45 | -0- | -0- | -0- | 11 1 | 34 2 | N | -0- | | | -0- |
| 11 | 570 N | 293 | -0- | -277 | -0- | 81 1 | 212 2 | N | -0- | | | -0- |
| 12 | 310 N | 227 | -0- | -83 | -0- | 33 1 | 194 2 | N | -0- | | | -0- |
| 01 | 64 N | 64 | -0- | -0- | -0- | 10 1 | 54 2 | N | -0- | | | -0- |
| 02 | 280 N | -0- | -0- | -280 | -0- | | | N | -0- | | | -0- |

GRETA (L-13) //CONT.// 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34590 | -0- | -0- | -34590 | -0- | | | N | -0- | | | -0- |
| 10 | 35743 | -0- | -0- | -35743 | -0- | | | N | -0- | | | -0- |
| 11 | 34590 | -0- | -0- | -34590 | -0- | | | N | -0- | | | -0- |
| 12 | 35743 | -0- | -0- | -35743 | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (O-1) 36867 504 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 144 N | 144 | -0- | -0- | -0- | 21 | 1 | 123 | 2 | N | -0- | | | | | -0- |
| 10 | 116 N | 116 | -0- | -0- | -0- | 27 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 11 | 161 N | 161 | -0- | -0- | -0- | 45 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 12 | 155 N | 133 | -0- | -22 | -0- | 19 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 01 | 124 N | 61 | -0- | -63 | -0- | 9 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| *02 | 175 N | 175 | -0- | -0- | -0- | 29 | 1 | 146 | 2 | N | -0- | | | | | -0- |

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA (O-1-B) //CONT.// 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44 N | 44 | -0- | -0- | -0- | 6 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 10 | 39 N | 39 | -0- | -0- | -0- | 9 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 11 | 35 N | 35 | -0- | -0- | -0- | 10 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 12 | 51 N | 51 | -0- | -0- | -0- | 7 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 01 | 48 N | 48 | -0- | -0- | -0- | 7 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| *02 | 45 N | 45 | -0- | -0- | -0- | 7 | 1 | 38 | 2 | N | -0- | | | | | -0- |

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 597 X | 597 | -0- | -0- | -0- | 139 | 1 | 458 | 2 | N | -0- | | | | | -0- |
| 11 | 164 X | 164 | -0- | -0- | -0- | 47 | 1 | 117 | 2 | N | -0- | | | | | -0- |
| 12 | 140 N | 140 | -0- | -0- | -0- | 20 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 01 | 589 X | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 X | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599

OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'BRIEN, J.M. WELL #: 32 RRCID -> 127172 COMPL. DATE 01/10/1988 TOTAL DEPTH 4390 PERF. 3192 - 3220

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, J.F.B. WELL #: 7 RRCID -> 127306 COMPL. DATE 06/28/1999 TOTAL DEPTH 4388 PERF. 3130 - 3155

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5925 PERF. 3206 - 3232

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 01/06/1979 TOTAL DEPTH 4500 PERF. 3189 - 3233

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (700) 36867 645 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN J. M. -B- WELL #: 12 C RRCID -> 086196 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 714 - 719

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GRETA (800) 36867 649 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 12 T RRCID -> 086197 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 782 - 793

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

O'BRIEN, J. M. BP (AM) WELL #: 1 RRCID -> 183223 COMPL. DATE 04/03/2001 TOTAL DEPTH 4391 PERF. 1236 - 1242

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA (1250) //CONT.// 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

GRETA (3500) 36867 756 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER 'J' WELL #: 36 RRCID -> 280743 COMPL. DATE 10/09/2015 TOTAL DEPTH 6100 PERF. 3490 - 3496

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4500 | 5181 | -0- | 681 | 75585 | 698 | 1 | 4483 | 2 | N | -0- | | | -0- |
| 10 | 4650 | 4597 | -0- | -53 | 75532 | 632 | 1 | 3965 | 2 | N | -0- | | | -0- |
| 11 | 4500 | 1535 | -0- | -2965 | 72567 | 325 | 1 | 1210 | 2 | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | 72567 | | | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | 72567 | | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | 72567 | | | | | N | -0- | | | -0- |

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |

CHARRO OPERATING, L.L.C. 146621
M.V. O'CONNOR ESTATE "E" WELL #: 20 RRCID -> 254192 COMPL. DATE 09/08/2009 TOTAL DEPTH 5700 PERF. 5302 - 5312

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12930 | 3887 | -0- | -9043 | 6894 | 558 | 1 | 3323 | 2 | N | 5 | | | 53 |
| | | | | | | 6 | 9 | | | | | | | |
| 10 | 9982 # | -0- | -0- | -9982 | -0- | | | | | N | -0- | | | 53 |
| 11 | 11700 # | 38 | -0- | -11662 | -0- | 10 | 1 | 28 | 2 | N | -0- | | | 53 |
| 12 | 12090 # | -0- | -0- | -12090 | -0- | | | | | N | -0- | | | 53 |
| 01 | 12090 # | -0- | -0- | -12090 | -0- | | | | | N | -0- | | | 53 |
| 02 | 1820 | -0- | -0- | -1820 | -0- | | | | | N | -0- | | | 53 |

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 # | 1469 | -0- | -631 | -0- | 211 | 1 | 1258 | 2 | N | -0- | | | -0- |
| 10 | 1922 # | 1359 | -0- | -563 | -0- | 316 | 1 | 1043 | 2 | N | -0- | | | -0- |
| 11 | 1860 # | 1185 | -0- | -675 | -0- | 328 | 1 | 857 | 2 | N | -0- | | | -0- |
| 12 | 6995 | 6995 | -0- | -0- | -0- | 1013 | 1 | 5982 | 2 | N | -0- | | | -0- |
| 01 | 8649 | 8649 | -0- | -0- | -0- | 1342 | 1 | 7307 | 2 | N | -0- | | | -0- |
| *02 | 8251 | 8251 | -0- | -0- | -0- | 1359 | 1 | 6892 | 2 | N | -0- | | | -0- |

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3480 # | 3272 | -0- | -208 | -0- | 470 | 1 | 2802 | 2 | N | -0- | | | | | 52 |
| 10 | 3596 # | 2598 | -0- | -998 | -0- | 605 | 1 | 1993 | 2 | N | -0- | | | | | 52 |
| 11 | 3720 # | 3163 | -0- | -557 | -0- | 875 | 1 | 2288 | 2 | N | -0- | | | | | 52 |
| 12 | 4176 R | 4176 | -0- | -0- | -0- | 591 | 1 | 3488 | 2 | N | 88 | | | | | 140 |
| | | | | | | 97 | 9 | | | | | | | | | |
| 01 | 5359 | 5359 | -0- | -0- | -0- | 804 | 1 | 4375 | 2 | N | 164 | 160 | 1 | | | 144 |
| | | | | | | 180 | 9 | | | | | | | | | |
| *02 | 4926 | 4926 | -0- | -0- | -0- | 782 | 1 | 3961 | 2 | N | 166 | 175 | 1 | | | 135 |
| | | | | | | 183 | 9 | | | | | | | | | |

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRETA, DEEP (5660, SEG. N) 36868 554 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -C- WELL #: 6 RRCID -> 132252 COMPL. DATE 09/13/1989 TOTAL DEPTH 6650 PERF. 5676 - 5684

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRETA, NORTH (6300 FRIO) 36870 600 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 34 RRCID -> 245908 COMPL. DATE 01/19/2009 TOTAL DEPTH 7560 PERF. 6347 - 6404

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 12/29/2016 - P/A 12/29/16

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1135 N | 959 | -0- | -176 | -0- | 126 1 | 833 2 | N | -0- | | | 160 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 160 |
| 11 | 2250 | -0- | -0- | -2250 | -0- | | | N | -0- | | | 160 |
| 12 | 2325 | -0- | -0- | -2325 | -0- | | | N | -0- | | | 160 |
| 01 | 2325 | -0- | -0- | -2325 | -0- | | | N | -0- | | | 160 |
| 02 | 896 # | -0- | -0- | -896 | -0- | | | N | -0- | | | 160 |

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 N | 4083 | -0- | 1083 | 1083 | 583 1 | 3476 2 | N | 22 | | | 121 |
| | | | | | | 24 9 | | | | | | |
| 10 | 3100 N | 2088 | -0- | -1012 | 71 | 485 1 | 1599 2 | N | 4 | 59 1 | | 66 |
| | | | | | | 4 9 | | | | | | |
| 11 | 1031 N | 960 | -0- | -71 | -0- | 266 1 | 693 2 | N | 1 | | | 67 |
| | | | | | | 1 9 | | | | | | |
| 12 | 968 | 968 | -0- | -0- | -0- | 140 1 | 828 2 | N | -0- | | | 67 |
| 01 | 898 | 898 | -0- | -0- | -0- | 140 1 | 758 2 | N | -0- | | | 67 |
| *02 | 1250 | 1250 | -0- | -0- | -0- | 205 1 | 1038 2 | N | 6 | | | 73 |
| | | | | | | 7 9 | | | | | | |

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 2756 | -0- | -274 | -0- | 1018 | 1 | 1738 | 2 | Y | -0- | | | | | 304 |
| 10 | 2604 | X | 2283 | -0- | -321 | -0- | 929 | 1 | 1354 | 2 | Y | -0- | | | | | 304 |
| 11 | 2945 | X | 2945 | -0- | -0- | -0- | 1176 | 1 | 1747 | 2 | Y | 20 | 20 | 1 | | | 304 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2983 | X | 2983 | -0- | -0- | -0- | 1080 | 1 | 1883 | 2 | Y | 18 | | | | | 322 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 2852 | X | 2291 | -0- | -561 | -0- | 806 | 1 | 1430 | 2 | Y | 50 | 24 | 1 | | | 348 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 2464 | N | NO RPT | -0- | -2464 | -0- | | | | | Y | NO RPT | | | | | 348 |

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4800 | X | -0- | -0- | -4800 | -0- | | | | | N | 5 | | | | | 157 |
| 10 | 4960 | X | -0- | -0- | -4960 | -0- | | | | | N | 3 | | | | | 160 |
| 11 | 4170 | X | -0- | -0- | -4170 | -0- | | | | | N | 3 | | | | | 163 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 168 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 171 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 171 |

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5253 | X | 5253 | -0- | -0- | -0- | 1941 | 1 | 3312 | 2 | Y | -0- | | | | | 313 |
| 10 | 6466 | X | 6466 | -0- | -0- | -0- | 2631 | 1 | 3835 | 2 | Y | -0- | | | | | 313 |
| 11 | 3965 | X | 3965 | -0- | -0- | -0- | 1580 | 1 | 2345 | 2 | Y | 36 | 40 | 1 | | | 309 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 3778 | X | 3778 | -0- | -0- | -0- | 1364 | 1 | 2379 | 2 | Y | 32 | | | | | 341 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 9731 | X | 9731 | -0- | -0- | -0- | 3490 | 1 | 6193 | 2 | Y | 44 | 47 | 1 | | | 338 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 2548 | X | NO RPT | -0- | -2548 | -0- | | | | | Y | NO RPT | | | | | 338 |

ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

WORKED OVER ANOTHER ZONE.. 02/16/2010

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 752 | X | 752 | -0- | -0- | -0- | 278 | 1 | 474 | 2 | Y | -0- | | | | | 279 |
| 10 | 567 | X | 567 | -0- | -0- | -0- | 231 | 1 | 336 | 2 | Y | -0- | | | | | 279 |
| 11 | 746 | X | 746 | -0- | -0- | -0- | 300 | 1 | 446 | 2 | Y | -0- | | | | | 279 |
| 12 | 810 | X | 810 | -0- | -0- | -0- | 295 | 1 | 515 | 2 | Y | -0- | | | | | 279 |
| 01 | 775 | X | 271 | -0- | -504 | -0- | 98 | 1 | 173 | 2 | Y | -0- | | | | | 279 |
| 02 | 700 | N | NO RPT | -0- | -700 | -0- | | | | | Y | NO RPT | | | | | 279 |

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1430 | -0- | -10 | -0- | 513 | 1 | 875 | 2 | Y | 38 | 55 | 1 | | | 754 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1255 | -0- | -171 | -0- | 496 | 1 | 723 | 2 | Y | 33 | 50 | 1 | | | 737 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1164 | -0- | -216 | -0- | 444 | 1 | 659 | 2 | Y | 55 | 59 | 1 | | | 733 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1033 | -0- | -455 | -0- | 357 | 1 | 623 | 2 | Y | 48 | | | | | 781 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 01 | 1240 | N | 978 | -0- | -262 | -0- | 335 | 1 | 595 | 2 | Y | 44 | 47 | 1 | | | 778 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 1092 | N | NO RPT | -0- | -1092 | -0- | | | | | Y | NO RPT | | | | | 778 |

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7950 | X | 5246 | -0- | -2704 | -0- | 1913 | 1 | 3264 | 2 | Y | 63 | 55 | 1 | | | 667 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 10 | 8215 | X | 4522 | -0- | -3693 | -0- | 1813 | 1 | 2642 | 2 | Y | 61 | 50 | 1 | | | 678 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 7950 | X | 5744 | -0- | -2206 | -0- | 2303 | 1 | 3419 | 2 | Y | 20 | 20 | 1 | | | 678 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 8215 | X | 5453 | -0- | -2762 | -0- | 1980 | 1 | 3453 | 2 | Y | 18 | | | | | 696 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 8215 | X | 4447 | -0- | -3768 | -0- | 1583 | 1 | 2809 | 2 | Y | 50 | 24 | 1 | | | 722 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 5348 | X | NO RPT | -0- | -5348 | -0- | | | | | Y | NO RPT | | | | | 722 |

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | X | 1426 | -0- | -224 | -0- | 527 | 1 | 899 | 2 | Y | -0- | | | | | 57 |
| 10 | 1705 | X | 666 | -0- | -1039 | -0- | 271 | 1 | 395 | 2 | Y | -0- | | | | | 57 |
| 11 | 1650 | X | 658 | -0- | -992 | -0- | 265 | 1 | 393 | 2 | Y | -0- | | | | | 57 |
| 12 | 3855 | X | 3855 | -0- | -0- | -0- | 1405 | 1 | 2450 | 2 | Y | -0- | | | | | 57 |
| 01 | 2194 | N | 2194 | -0- | -0- | -0- | 784 | 1 | 1392 | 2 | Y | 16 | | | | | 73 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1344 | X | NO RPT | -0- | -1344 | -0- | | | | | Y | NO RPT | | | | | 73 |

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2441 | X | 2441 | -0- | -0- | -0- | 879 | 1 | 1500 | 2 | Y | 56 | | | | | 202 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 2162 | X | 2162 | -0- | -0- | -0- | 871 | 1 | 1269 | 2 | Y | 20 | | | | | 222 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2360 | X | 2360 | -0- | -0- | -0- | 950 | 1 | 1410 | 2 | Y | -0- | | | | | 222 |
| 12 | 2511 | X | 2460 | -0- | -51 | -0- | 897 | 1 | 1563 | 2 | Y | -0- | | | | | 222 |
| 01 | 2511 | X | 2054 | -0- | -457 | -0- | 734 | 1 | 1302 | 2 | Y | 16 | | | | | 238 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2212 | N | NO RPT | -0- | -2212 | -0- | | | | | Y | NO RPT | | | | | 238 |

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1807 | N | 1807 | -0- | -0- | -0- | 668 | 1 | 1139 | 2 | Y | -0- | | | | | 163 |
| 10 | 1253 | N | 1253 | -0- | -0- | -0- | 510 | 1 | 743 | 2 | Y | -0- | | | | | 163 |
| 11 | 1756 | N | 1756 | -0- | -0- | -0- | 698 | 1 | 1036 | 2 | Y | 20 | 20 | 1 | | | 163 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1023 | N | 914 | -0- | -109 | -0- | 326 | 1 | 568 | 2 | Y | 18 | | | | | 181 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | 50 | 24 | 1 | | | 207 |
| 02 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | 207 |

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 215 | -0- | -85 | -0- | 64 | 1 | 109 | 2 | Y | 38 | 55 | 1 | | | 226 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 310 | N | 221 | -0- | -89 | -0- | 75 | 1 | 110 | 2 | Y | 33 | 50 | 1 | | | 209 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 330 | N | 90 | -0- | -240 | -0- | 36 | 1 | 54 | 2 | Y | -0- | | | | | 209 |
| 12 | 524 | N | 524 | -0- | -0- | -0- | 191 | 1 | 333 | 2 | Y | -0- | | | | | 209 |
| 01 | 286 | N | 286 | -0- | -0- | -0- | 103 | 1 | 183 | 2 | Y | -0- | | | | | 209 |
| 02 | 196 | X | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | 209 |

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 2578 | -0- | -572 | -0- | 575 | 1 | 1898 | 2 | N | 5 | | | | | 332 |
| | | | | | | | 99 | 5 | 6 | 9 | | | | | | | |
| 10 | 3847 | X | 3847 | -0- | -0- | -0- | 616 | 1 | 3059 | 2 | N | -0- | 295 | 1 | | | 37 |
| | | | | | | | 172 | 5 | | | | | | | | | |
| 11 | 3290 | X | 3290 | -0- | -0- | -0- | 600 | 1 | 2690 | 2 | N | -0- | | | | | 37 |
| 12 | 3305 | X | 3305 | -0- | -0- | -0- | 620 | 1 | 2685 | 2 | N | -0- | | | | | 37 |
| 01 | 2969 | X | 2969 | -0- | -0- | -0- | 621 | 1 | 2348 | 2 | N | -0- | | | | | 37 |
| 02 | 3472 | X | 2738 | -0- | -734 | -0- | 560 | 1 | 2178 | 2 | N | -0- | | | | | 37 |

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | 3 | | | | | 416 |
| 10 | 577 | N | 577 | -0- | -0- | -0- | 234 | 1 | 341 | 2 | Y | 2 | | | | | 418 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 48 | 1 | 72 | 2 | Y | -0- | | | | | 418 |
| 12 | 452 | N | 452 | -0- | -0- | -0- | 164 | 1 | 286 | 2 | Y | 2 | | | | | 420 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 589 | N | 358 | -0- | -231 | -0- | 128 | 1 | 228 | 2 | Y | 2 | | | | | 422 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | 422 |

FUCHS, BEATRICE WELL #: 1 RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 154 |

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 N | 116 | -0- | -4 | -0- | 116 | 1 | | | N | -0- | | | | | -0- |
| 10 | 124 N | 115 | -0- | -9 | -0- | 115 | 1 | | | N | -0- | | | | | -0- |
| 11 | 120 N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 124 N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EAGLE ENERGY DEVELOPMENT CO 238360
SHARP, HARRY F. WELL #: 1 RRCID -> 137773 COMPL. DATE 11/29/1990 TOTAL DEPTH 3250 PERF. 2840 - 2851

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/06/2017 - P/A 02/06/17

DITTRICH, A.L. ET AL WELL #: 1 RRCID -> 137991 COMPL. DATE 03/06/1991 TOTAL DEPTH 3251 PERF. 2820 - 2848

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EAGLE ENERGY RESOURCES, LLC 238722
DENTON WELL #: 1 RRCID -> 128597 COMPL. DATE 07/20/1988 TOTAL DEPTH 4450 PERF. 2820 - 2850

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 N | 593 | -0- | -67 | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 N | 630 | -0- | -207 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 N | 170 | -0- | -490 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 620 N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 168 N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |

LODI OPERATING COMPANY LLC 505336
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAILEY (PETTUS) //CONT.// 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MEGO RESOURCES, LLC 559362
WILBURN WELL #: 1C RRCID -> 172732 COMPL. DATE 10/27/1998 TOTAL DEPTH 5615 PERF. 4499 - 4503

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7887 X | 7887 | -0- | -0- | -0- | 235 | 1 | 6718 | 2 | Y | 94 | 94 | 2 | | | -0- |
| | | | | | | 831 | 3 | 103 | 9 | | | | | | | |
| 10 | 8042 X | 8042 | -0- | -0- | -0- | 271 | 1 | 6755 | 2 | Y | 92 | 92 | 2 | | | -0- |
| | | | | | | 915 | 3 | 101 | 9 | | | | | | | |
| 11 | 8729 X | 8729 | -0- | -0- | -0- | 279 | 1 | 7453 | 2 | Y | 94 | 94 | 2 | | | -0- |
| | | | | | | 894 | 3 | 103 | 9 | | | | | | | |
| 12 | 5440 X | 5440 | -0- | -0- | -0- | 138 | 1 | 4687 | 2 | Y | 73 | 73 | 2 | | | -0- |
| | | | | | | 535 | 3 | 80 | 9 | | | | | | | |
| 01 | 5425 X | 4714 | -0- | -711 | -0- | 274 | 1 | 3865 | 2 | Y | 64 | 64 | 2 | | | -0- |
| | | | | | | 505 | 3 | 70 | 9 | | | | | | | |
| *02 | 6420 X | 6420 | -0- | -0- | -0- | 378 | 1 | 5340 | 2 | Y | 68 | 68 | 2 | | | -0- |
| | | | | | | 627 | 3 | 75 | 9 | | | | | | | |

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8563 X | 8563 | -0- | -0- | -0- | 612 | 1 | 7601 | 2 | Y | 318 | 341 | 1 | | | 151 |
| | | | | | | 350 | 9 | | | | | | | | | |
| 10 | 6477 X | 6477 | -0- | -0- | -0- | 106 | 1 | 6177 | 2 | Y | 176 | 171 | 1 | | | 156 |
| | | | | | | 194 | 9 | | | | | | | | | |
| 11 | 13168 X | 13168 | -0- | -0- | -0- | 389 | 1 | 12368 | 2 | Y | 374 | 358 | 1 | | | 172 |
| | | | | | | 411 | 9 | | | | | | | | | |
| 12 | 11822 X | 11822 | -0- | -0- | -0- | 11442 | 2 | 380 | 9 | Y | 345 | 473 | 1 | | | 44 |
| *01 | 14029 X | 14029 | -0- | -0- | -0- | 802 | 1 | 12849 | 2 | Y | 344 | 166 | 1 | | | 222 |
| | | | | | | 378 | 9 | | | | | | | | | |
| 02 | 7980 X | NO RPT | -0- | -7980 | -0- | | | | | Y | NO RPT | | | | | 222 |

NEUHAUS UNIT WELL #: 4 RRCID -> 269156 COMPL. DATE 09/29/2000 TOTAL DEPTH 11800 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 # | 2704 | -0- | -116 | -0- | 750 | 1 | 1913 | 2 | N | 37 | | | | | 112 |
| | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 2914 # | 2727 | -0- | -187 | -0- | 775 | 1 | 1913 | 2 | N | 35 | | | | | 147 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 2730 # | 2680 | -0- | -50 | -0- | 750 | 1 | 1913 | 2 | N | 15 | | | | | 162 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2790 # | 1988 | -0- | -802 | -0- | 75 | 1 | 1913 | 2 | N | -0- | | | | | 162 |
| 01 | 2790 # | 2663 | -0- | -127 | -0- | 750 | 1 | 1913 | 2 | N | -0- | | | | | 162 |
| *02 | 2613 R | 2613 | -0- | -0- | -0- | 700 | 1 | 1913 | 2 | N | -0- | | | | | 162 |

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2987 X | 2987 | -0- | -0- | -0- | 97 | 1 | 2834 | 2 | Y | 51 | 51 | 1 | | | -0- |
| | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 5022 X | 1901 | -0- | -3121 | -0- | 104 | 1 | 1755 | 2 | Y | 38 | 38 | 1 | | | -0- |
| | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 4860 X | 1439 | -0- | -3421 | -0- | 83 | 1 | 1320 | 2 | Y | 33 | 33 | 1 | | | -0- |
| | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 5022 X | 143 | -0- | -4879 | -0- | 6 | 1 | 129 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 4433 X | -0- | -0- | -4433 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2212 X | NO RPT | -0- | -2212 | -0- | | | | | Y | NO RPT | | | | | -0- |

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 337 X | 337 | -0- | -0- | -0- | 328 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | -0- |
| 10 | 651 X | 471 | -0- | -180 | -0- | 460 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 11 | 630 X | 333 | -0- | -297 | -0- | 323 | 2 | 10 | 9 | Y | 9 | 7 | 1 | 2 | 8 | -0- |
| 12 | 651 X | 602 | -0- | -49 | -0- | 589 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| *01 | 5087 X | 5087 | -0- | -0- | -0- | 5003 | 2 | 84 | 9 | Y | 76 | 56 | 1 | | | 20 |
| 02 | 420 X | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 20 |

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 X | 2430 | -0- | -1710 | -0- | 76 | 1 | 2208 | 2 | Y | 133 | 133 | 1 | | | -0- |
| | | | | | | 146 | 9 | | | | | | | | | |
| 10 | 30600 X | 30600 | -0- | -0- | -0- | 1596 | 1 | 26901 | 2 | Y | 1912 | 1912 | 1 | | | -0- |
| | | | | | | 2103 | 9 | | | | | | | | | |
| 11 | 16570 X | 16570 | -0- | -0- | -0- | 912 | 1 | 14560 | 2 | Y | 998 | 998 | 1 | | | -0- |
| | | | | | | 1098 | 9 | | | | | | | | | |
| 12 | 10476 X | 10476 | -0- | -0- | -0- | 430 | 1 | 9391 | 2 | Y | 595 | 595 | 1 | | | -0- |
| | | | | | | 655 | 9 | | | | | | | | | |
| *01 | 6942 X | 6942 | -0- | -0- | -0- | 794 | 1 | 5939 | 2 | Y | 190 | 55 | 1 | | | 135 |
| | | | | | | 209 | 9 | | | | | | | | | |
| 02 | 27636 X | NO RPT | -0- | -27636 | -0- | | | | | Y | NO RPT | | | | | 135 |

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30456 X | 30456 | -0- | -0- | -0- | 968 | 1 | 28304 | 2 | Y | 1076 | 980 | 1 | | | 443 |
| | | | | | | 1184 | 9 | | | | | | | | | |
| 10 | 20783 X | 20783 | -0- | -0- | -0- | 1122 | 1 | 18921 | 2 | Y | 673 | 741 | 1 | | | 375 |
| | | | | | | 740 | 9 | | | | | | | | | |
| 11 | 19800 X | 18647 | -0- | -1153 | -0- | 1051 | 1 | 16767 | 2 | Y | 754 | 707 | 1 | | | 422 |
| | | | | | | 829 | 9 | | | | | | | | | |
| 12 | 20460 X | 17551 | -0- | -2909 | -0- | 731 | 1 | 15972 | 2 | Y | 771 | 962 | 1 | | | 231 |
| | | | | | | 848 | 9 | | | | | | | | | |
| 01 | 20460 X | 16354 | -0- | -4106 | -0- | 1831 | 1 | 13699 | 2 | Y | 749 | 638 | 1 | | | 342 |
| | | | | | | 824 | 9 | | | | | | | | | |
| 02 | 18536 X | NO RPT | -0- | -18536 | -0- | | | | | Y | NO RPT | | | | | 342 |

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 553 N | 553 | -0- | -0- | -0- | 11 | 1 | 333 | 2 | Y | 190 | 190 | 1 | | | -0- |
| | | | | | | 209 | 9 | | | | | | | | | |
| 10 | 291 N | 291 | -0- | -0- | -0- | 16 | 1 | 273 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 259 N | 259 | -0- | -0- | -0- | 15 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 12 | 47 N | 47 | -0- | -0- | -0- | 2 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES, G.H. JR. UNIT #1 WELL #: 1 RRCID -> 124792 COMPL. DATE 11/23/1982 TOTAL DEPTH 11910 PERF. 9774 - 9781

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALLETTSVILLE, EAST (9800) //CONT.// 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6210 X | 5778 | -0- | -432 | -0- | 137 | 1 | 5525 | 3 | N | 105 | 191 | 1 | | | 89 |
| | | | | | | 116 | 9 | | | | | | | | | |
| 10 | 6665 X | 6164 | -0- | -501 | -0- | 137 | 1 | 5921 | 3 | N | 96 | | | | | 185 |
| | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 6450 X | 5116 | -0- | -1334 | -0- | 88 | 1 | 4960 | 3 | N | 62 | 182 | 1 | | | 65 |
| | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 6665 X | 3943 | -0- | -2722 | -0- | 124 | 1 | 3752 | 3 | N | 61 | | | | | 126 |
| | | | | | | 67 | 9 | | | | | | | | | |
| 01 | 6169 X | 2204 | -0- | -3965 | -0- | 2143 | 3 | 61 | 9 | N | 55 | | | | | 181 |
| 02 | 5572 X | 2987 | -0- | -2585 | -0- | 7 | 1 | 2919 | 3 | N | 55 | | | | | 236 |
| | | | | | | 61 | 9 | | | | | | | | | |

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 X | 2539 | -0- | -1301 | -0- | 60 | 1 | 2435 | 3 | N | 40 | | | | | 189 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 3968 X | 2685 | -0- | -1283 | -0- | 60 | 1 | 2610 | 3 | N | 14 | 173 | 1 | | | 30 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3840 X | 2249 | -0- | -1591 | -0- | 39 | 1 | 2189 | 3 | N | 19 | | | | | 49 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3968 X | 1840 | -0- | -2128 | -0- | 58 | 1 | 1737 | 3 | N | 41 | | | | | 90 |
| | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 3968 X | 2158 | -0- | -1810 | -0- | 2137 | 3 | 21 | 9 | N | 19 | | | | | 109 |
| 02 | 2436 X | 1956 | -0- | -480 | -0- | 4 | 1 | 1919 | 3 | N | 30 | | | | | 139 |
| | | | | | | 33 | 9 | | | | | | | | | |

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17670 X | 17213 | -0- | -457 | -0- | 576 | 1 | 16281 | 2 | Y | 324 | 306 | 2 | | | 44 |
| | | | | | | 356 | 9 | | | | | | | | | |
| 10 | 18228 X | 17953 | -0- | -275 | -0- | 594 | 1 | 16978 | 2 | Y | 346 | 371 | 2 | | | 19 |
| | | | | | | 381 | 9 | | | | | | | | | |
| 11 | 18053 X | 18053 | -0- | -0- | -0- | 584 | 1 | 17044 | 2 | Y | 386 | 338 | 2 | | | 67 |
| | | | | | | 425 | 9 | | | | | | | | | |
| 12 | 18361 X | 18361 | -0- | -0- | -0- | 595 | 1 | 17326 | 2 | Y | 400 | 405 | 2 | | | 62 |
| | | | | | | 440 | 9 | | | | | | | | | |
| 01 | 18292 X | 18292 | -0- | -0- | -0- | 627 | 1 | 17217 | 2 | Y | 407 | 440 | 2 | | | 29 |
| | | | | | | 448 | 9 | | | | | | | | | |
| *02 | 16368 X | 16368 | -0- | -0- | -0- | 624 | 1 | 15359 | 2 | Y | 350 | 284 | 2 | | | 95 |
| | | | | | | 385 | 9 | | | | | | | | | |

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12026 X | 12026 | -0- | -0- | -0- | 401 | 1 | 11328 | 2 | Y | 270 | 255 | 2 | | | 37 |
| | | | | | | 297 | 9 | | | | | | | | | |
| 10 | 12358 X | 12358 | -0- | -0- | -0- | 407 | 1 | 11641 | 2 | Y | 282 | 304 | 2 | | | 15 |
| | | | | | | 310 | 9 | | | | | | | | | |
| 11 | 11935 X | 11935 | -0- | -0- | -0- | 385 | 1 | 11241 | 2 | Y | 281 | 247 | 2 | | | 49 |
| | | | | | | 309 | 9 | | | | | | | | | |
| 12 | 12265 X | 12265 | -0- | -0- | -0- | 396 | 1 | 11547 | 2 | Y | 293 | 296 | 2 | | | 46 |
| | | | | | | 322 | 9 | | | | | | | | | |
| *01 | 12240 X | 12240 | -0- | -0- | -0- | 419 | 1 | 11493 | 2 | Y | 298 | 323 | 2 | | | 21 |
| | | | | | | 328 | 9 | | | | | | | | | |
| *02 | 11102 X | 11102 | -0- | -0- | -0- | 422 | 1 | 10394 | 2 | Y | 260 | 211 | 2 | | | 70 |
| | | | | | | 286 | 9 | | | | | | | | | |

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9974 | X | 9974 | -0- | -0- | -0- | 333 | 1 | 9397 | 2 | Y | 222 | 210 | 2 | | | 30 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 10 | 10261 | X | 10039 | -0- | -222 | -0- | 331 | 1 | 9456 | 2 | Y | 229 | 247 | 2 | | | 12 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 11 | 9930 | X | 9199 | -0- | -731 | -0- | 297 | 1 | 8675 | 2 | Y | 206 | 182 | 2 | | | 36 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 12 | 10261 | X | 9548 | -0- | -713 | -0- | 309 | 1 | 9000 | 2 | Y | 217 | 219 | 2 | | | 34 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 01 | 10261 | X | 6284 | -0- | -3977 | -0- | 215 | 1 | 5909 | 2 | Y | 145 | 169 | 2 | | | 10 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| *02 | 8764 | X | 3600 | -0- | -5164 | -0- | 137 | 1 | 3374 | 2 | Y | 81 | 69 | 2 | | | 22 |
| | | | | | | | 89 | 9 | | | | | | | | | |

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 105 | -0- | -15 | -0- | 105 | 2 | | | Y | -0- | | | | | 95 |
| 10 | 124 | N | 90 | -0- | -34 | -0- | 90 | 2 | | | Y | -0- | | | | | 95 |
| 11 | 150 | N | 145 | -0- | -5 | -0- | 145 | 2 | | | Y | -0- | | | | | 95 |
| 12 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | Y | -0- | | | | | 95 |
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | 95 |
| *02 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | Y | -0- | | | | | 95 |

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 245 | -0- | -625 | -0- | 230 | 2 | 15 | 9 | N | 14 | 186 | 1 | | | 73 |
| 10 | 1302 | N | 853 | -0- | -449 | -0- | 829 | 2 | 24 | 9 | N | 22 | | | | | 95 |
| 11 | 2190 | N | 1010 | -0- | -1180 | -0- | 953 | 2 | 57 | 9 | N | 52 | | | | | 147 |
| 12 | 1229 | N | 1229 | -0- | -0- | -0- | 1223 | 2 | 6 | 9 | N | 5 | | | | | 152 |
| 01 | 1061 | N | 1061 | -0- | -0- | -0- | 1030 | 2 | 31 | 9 | N | 28 | | | | | 180 |
| *02 | 960 | N | 960 | -0- | -0- | -0- | 954 | 2 | 6 | 9 | N | 5 | | | | | 185 |

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
RENGER-SASSIN WELL #: 1 RRCID -> 220935 COMPL. DATE 05/16/2006 TOTAL DEPTH 7180 PERF. 6858 - 6919

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/07/2015 - PLUGGED 08/07/15

HENKE WELL #: 1 RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | X | -0- | -0- | -2040 | -0- | | | | | N | -0- | | | | | 184 |
| 10 | 2666 | X | -0- | -0- | -2666 | -0- | | | | | N | -0- | | | | | 184 |
| 11 | 2580 | X | -0- | -0- | -2580 | -0- | | | | | N | -0- | | | | | 184 |
| 12 | 2666 | X | -0- | -0- | -2666 | -0- | | | | | N | -0- | 162 | 1 | | | 22 |
| 01 | 310 | X | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 12/17/2016 TOTAL DEPTH 8400 PERF. 7766 - 7793

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: 1 RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |

PLUGGED AND ABANDONED_____ 01/01/2015 - P/A 06/23/2014

HARMON, SOUTH (6400) 39120 498 ASSOCIATED 49B CNTY: JACKSON
GEMARMI INC. 298884
SCHEEL, ANNIE WELL #: 1 RRCID -> 213979 COMPL. DATE 07/01/2000 TOTAL DEPTH 6483 PERF. 6396 - 6400

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

RECLASSIFIED TO OIL DIST. 02 LEASE 11272 12/10/2014

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 N | 228 | -0- | -12 | -0- | 228 | 2 | N | -0- | | | -0- |
| 10 | 232 N | 232 | -0- | -0- | -0- | 232 | 2 | N | -0- | | | -0- |
| 11 | 243 N | 243 | -0- | -0- | -0- | 243 | 2 | N | -0- | | | -0- |
| 12 | 248 N | 107 | -0- | -141 | -0- | 107 | 2 | N | -0- | | | -0- |
| 01 | 217 N | 134 | -0- | -83 | -0- | 134 | 2 | N | -0- | | | -0- |
| 02 | 224 N | 123 | -0- | -101 | -0- | 123 | 2 | N | -0- | | | -0- |

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HARRIS (WILCOX-LULING) 39240 426 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS, PEARL -A- WELL #: 1 RRCID -> 150720 COMPL. DATE 06/20/1994 TOTAL DEPTH 10020 PERF. 7590 - 7600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 878 | -0- | 878 | 1758 | 51 | 1 | 803 | 2 | Y | 22 | | | | | 255 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2492 | N | 734 | -0- | -1758 | -0- | 61 | 1 | 673 | 2 | Y | -0- | | | | | 255 |
| 11 | 837 | N | 837 | -0- | -0- | -0- | 157 | 1 | 680 | 2 | Y | -0- | | | | | 255 |
| 12 | 787 | N | 787 | -0- | -0- | -0- | 748 | 2 | 39 | 9 | Y | 35 | | | | | 290 |
| 01 | 793 | N | 793 | -0- | -0- | -0- | 783 | 2 | 10 | 9 | Y | 9 | | | | | 299 |
| *02 | 746 | N | 746 | -0- | -0- | -0- | 733 | 2 | 13 | 9 | Y | 12 | | | | | 311 |

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 3383 | -0- | 3383 | 6911 | 555 | 1 | 2745 | 2 | Y | 75 | | | | | 288 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 10 | 3600 | | 2519 | -0- | -1081 | 5830 | 411 | 1 | 1868 | 2 | Y | 218 | 361 | 1 | | | 145 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 11 | 3600 | | 2618 | -0- | -982 | 4848 | 518 | 1 | 2075 | 2 | Y | 23 | | | | | 168 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 8448 | | 3541 | -0- | -4907 | -0- | 3311 | 2 | 230 | 9 | Y | 209 | | | | | 377 |
| 01 | 8146 | # | 3557 | -0- | -4589 | -0- | 3438 | 2 | 119 | 9 | Y | 108 | | | | | 485 |
| *02 | 8146 | # | 3373 | -0- | -4773 | -0- | 3239 | 2 | 134 | 9 | Y | 122 | 178 | 1 | | | 429 |

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
DOUBLE PLAY OIL & GAS, INC 224880
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 9586 | -0- | 9586 | 18744 | 213 | 1 | 9372 | 3 | N | 1 | | | | | 27 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | 10031 | -0- | 10031 | 28775 | 245 | 1 | 9779 | 3 | N | 6 | | | | | 33 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 9715 | 9145 | -0- | -570 | 28205 | 237 | 1 | 8905 | 3 | N | 3 | 36 | 1 | | | -0- |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 37958 | 9753 | -0- | -28205 | -0- | 245 | 1 | 9499 | 3 | N | 8 | | | | | 8 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 10044 # | 8956 | -0- | -1088 | -0- | 237 | 1 | 8718 | 3 | N | 1 | | | | | 9 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 9072 # | 8231 | -0- | -841 | -0- | 221 | 1 | 8007 | 3 | N | 3 | | | | | 12 |
| | | | | | | 3 | 9 | | | | | | | | | |

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 2441 | -0- | 2441 B | 4724 | 44 | 1 | 2391 | 2 | N | 5 | | | | | 65 |
| | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 8998 X | 4274 | -0- | -4724 B | -0- | 70 | 1 | 4193 | 2 | N | 10 | | | | | 75 |
| | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 3417 X | 3417 | -0- | -0- B | -0- | 63 | 1 | 3345 | 2 | N | 8 | | | | | 83 |
| | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 4927 X | 4927 | -0- | -0- B | -0- | 107 | 1 | 4814 | 2 | N | 5 | | | | | 88 |
| | | | | | | 6 | 9 | | | | | | | | | |
| *01 | 3378 X | 3378 | -0- | -0- B | -0- | 84 | 1 | 3290 | 2 | N | 4 | | | | | 92 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 0 N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 92 |

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 273 N | 273 | -0- | -0- B | -0- | 12 | 1 | 257 | 2 | Y | 4 | | | | | 36 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 244 N | 244 | -0- | -0- B | -0- | 11 | 1 | 224 | 2 | Y | 8 | | | | | 44 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 420 N | 254 | -0- | -166 B | -0- | 12 | 1 | 229 | 2 | Y | 12 | | | | | 56 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 279 N | 252 | -0- | -27 B | -0- | 12 | 1 | 219 | 2 | Y | 19 | 37 | 1 | | | 38 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 248 N | 208 | -0- | -40 B | -0- | 12 | 1 | 194 | 2 | Y | 2 | | | | | 40 |
| | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 312 N | 312 | -0- | -0- B | -0- | 20 | 1 | 288 | 2 | Y | 4 | | | | | 44 |
| | | | | | | 4 | 9 | | | | | | | | | |

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | 714 | -0- | 714 | 909 | 33 | 1 | 681 | 2 | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 909 | | | | | N | -0- | | | | | -0- |
| 11 | 909 | X | -0- | -0- | -909 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 3493 | X | 3493 | -0- | -0- | -0- | 197 | 1 | 3296 | 2 | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 354 | -0- | 354 | 354 | 22 | 1 | 332 | 2 | N | -0- | | | | | -0- |

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34320 | X | 13827 | -0- | -20493 | -0- | 213 | 1 | 13612 | 2 | N | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 35464 | X | 16098 | -0- | -19366 | -0- | 219 | 1 | 15879 | 2 | N | -0- | | | | | 6 |
| 11 | 34320 | X | 11426 | -0- | -22894 | -0- | 55 | 1 | 11371 | 2 | N | -0- | | | | | 6 |
| 12 | 35464 | X | 11953 | -0- | -23511 | -0- | 57 | 1 | 11896 | 2 | N | -0- | | | | | 6 |
| *01 | 11472 | X | 11472 | -0- | -0- | -0- | 60 | 1 | 11412 | 2 | N | -0- | | | | | 6 |
| 02 | 14532 | X | NO RPT | -0- | -14532 | -0- | | | | | N | NO RPT | | | | | 6 |

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 589 | N | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 704 | N | 704 | -0- | -0- | -0- | 36 | 1 | 668 | 2 | Y | -0- | | | | | -0- |
| 01 | 925 | N | 925 | -0- | -0- | -0- | 52 | 1 | 873 | 2 | Y | -0- | | | | | -0- |
| *02 | 611 | N | 611 | -0- | -0- | -0- | 39 | 1 | 572 | 2 | Y | -0- | | | | | -0- |

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 613 | N | 613 | -0- | -0- | -0- | 28 | 1 | 585 | 2 | Y | -0- | | | | | -0- |
| 10 | 630 | N | 630 | -0- | -0- | -0- | 31 | 1 | 599 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 617 | -0- | -13 | -0- | 30 | 1 | 587 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 576 | -0- | -44 | -0- | 30 | 1 | 546 | 2 | Y | -0- | | | | | -0- |
| 01 | 724 | N | 724 | -0- | -0- | -0- | 41 | 1 | 683 | 2 | Y | -0- | | | | | -0- |
| *02 | 790 | N | 790 | -0- | -0- | -0- | 50 | 1 | 740 | 2 | Y | -0- | | | | | -0- |

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 08/24/2005 TOTAL DEPTH 4806 PERF. 3608 - 3618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 964 | N | 964 | -0- | -0- | -0- | 44 | 1 | 920 | 2 | Y | -0- | | | | | -0- |
| 10 | 720 | N | 720 | -0- | -0- | -0- | 35 | 1 | 685 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 667 | -0- | -83 | -0- | 32 | 1 | 635 | 2 | Y | -0- | | | | | -0- |
| 12 | 775 | N | 426 | -0- | -349 | -0- | 22 | 1 | 404 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 608 | -0- | -105 | -0- | 34 | 1 | 574 | 2 | Y | -0- | | | | | -0- |
| *02 | 660 | N | 660 | -0- | -0- | -0- | 42 | 1 | 618 | 2 | Y | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 4540 | -0- | 4540 | 4540 | 232 | 1 | 4290 | 2 | Y | 16 | 5 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 14B2 | EXT | 4360 | -0- | 4360 | 8900 | 245 | 1 | 4096 | 2 | Y | 17 | | | | | 28 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 13284 | X | 4384 | -0- | -8900 | -0- | 277 | 1 | 4098 | 2 | Y | 8 | | | | | 36 |
| | | | | | | | 9 | 9 | | | | | | | | | |

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 83 | -0- | 83 | 83 | 3 | 1 | 62 | 2 | Y | 16 | 5 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 14B2 | EXT | 14 | -0- | 14 | 97 | 1 | 1 | 12 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 97 | X | -0- | -0- | -97 | -0- | | | | | Y | -0- | | | | | 12 |

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 3029 | -0- | -91 | -0- | 139 | 1 | 2890 | 2 | Y | -0- | | | | | 24 |
| 10 | 3290 | X | 3290 | -0- | -0- | -0- | 160 | 1 | 3130 | 2 | Y | -0- | | | | | 24 |
| 11 | 3568 | X | 3568 | -0- | -0- | -0- | 171 | 1 | 3397 | 2 | Y | -0- | | | | | 24 |
| 12 | 3472 | X | 3164 | -0- | -308 | -0- | 162 | 1 | 3002 | 2 | Y | -0- | 24 | 1 | | | -0- |
| 01 | 3472 | X | 3261 | -0- | -211 | -0- | 184 | 1 | 3077 | 2 | Y | -0- | | | | | -0- |
| *02 | 3537 | X | 3537 | -0- | -0- | -0- | 224 | 1 | 3313 | 2 | Y | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 98 | -0- | 98 | 98 | 4 | 1 | 76 | 2 | Y | 16 | 5 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 14B2 | EXT | 18 | -0- | 18 | 116 | 1 | 1 | 16 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 116 | X | -0- | -0- | -116 | -0- | | | | | Y | -0- | | | | | 12 |

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 315 | -0- | -105 | -0- | 14 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 10 | 489 | N | 489 | -0- | -0- | -0- | 24 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 11 | 561 | N | 561 | -0- | -0- | -0- | 27 | 1 | 534 | 2 | Y | -0- | | | | | -0- |
| 12 | 432 | N | 432 | -0- | -0- | -0- | 22 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| 01 | 684 | N | 684 | -0- | -0- | -0- | 39 | 1 | 645 | 2 | Y | -0- | | | | | -0- |
| *02 | 896 | N | 896 | -0- | -0- | -0- | 57 | 1 | 839 | 2 | Y | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7366 | X | 7366 | -0- | -0- | -0- | 338 | 1 | 7028 | 2 | N | -0- | | | | | -0- |
| 10 | 7840 | X | 7840 | -0- | -0- | -0- | 381 | 1 | 7459 | 2 | N | -0- | | | | | -0- |
| 11 | 6830 | X | 6830 | -0- | -0- | -0- | 327 | 1 | 6503 | 2 | N | -0- | | | | | -0- |
| 12 | 6667 | X | 6667 | -0- | -0- | -0- | 342 | 1 | 6325 | 2 | N | -0- | | | | | -0- |
| 01 | 6666 | X | 6666 | -0- | -0- | -0- | 377 | 1 | 6289 | 2 | N | -0- | | | | | -0- |
| *02 | 5679 | X | 5679 | -0- | -0- | -0- | 360 | 1 | 5319 | 2 | N | -0- | | | | | -0- |

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1906 | X | 1906 | -0- | -0- | -0- | 87 | 1 | 1819 | 2 | N | -0- | | | | | -0- |
| 10 | 1869 | X | 1869 | -0- | -0- | -0- | 91 | 1 | 1778 | 2 | N | -0- | | | | | -0- |
| 11 | 1890 | X | 1791 | -0- | -99 | -0- | 86 | 1 | 1705 | 2 | N | -0- | | | | | -0- |
| 12 | 1984 | X | 1694 | -0- | -290 | -0- | 87 | 1 | 1607 | 2 | N | -0- | | | | | -0- |
| 01 | 1984 | X | 1535 | -0- | -449 | -0- | 87 | 1 | 1448 | 2 | N | -0- | | | | | -0- |
| 02 | 1792 | X | 1233 | -0- | -559 | -0- | 78 | 1 | 1155 | 2 | N | -0- | | | | | -0- |

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2611 | N | 2611 | -0- | -0- | -0- | 120 | 1 | 2491 | 2 | N | -0- | | | | | -0- |
| 10 | 2742 | N | 2742 | -0- | -0- | -0- | 133 | 1 | 2609 | 2 | N | -0- | | | | | -0- |
| 11 | 2566 | N | 2566 | -0- | -0- | -0- | 123 | 1 | 2443 | 2 | N | -0- | | | | | -0- |
| 12 | 2169 | N | 2169 | -0- | -0- | -0- | 111 | 1 | 2058 | 2 | N | -0- | | | | | -0- |
| 01 | 2292 | N | 2292 | -0- | -0- | -0- | 130 | 1 | 2162 | 2 | N | -0- | | | | | -0- |
| *02 | 2594 | N | 2594 | -0- | -0- | -0- | 164 | 1 | 2430 | 2 | N | -0- | | | | | -0- |

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7478 X | 7478 | -0- | -0- | -0- | 343 | 1 | 7135 | 2 | N | -0- | | | -0- |
| 10 | 6640 X | 6640 | -0- | -0- | -0- | 323 | 1 | 6317 | 2 | N | -0- | | | -0- |
| 11 | 6013 X | 6013 | -0- | -0- | -0- | 288 | 1 | 5725 | 2 | N | -0- | | | -0- |
| 12 | 5606 X | 5606 | -0- | -0- | -0- | 288 | 1 | 5318 | 2 | N | -0- | | | -0- |
| 01 | 5455 X | 5455 | -0- | -0- | -0- | 308 | 1 | 5147 | 2 | N | -0- | | | -0- |
| *02 | 5306 X | 5306 | -0- | -0- | -0- | 336 | 1 | 4970 | 2 | N | -0- | | | -0- |

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 X | 1682 | -0- | -1438 | -0- | 77 | 1 | 1605 | 2 | N | -0- | | | -0- |
| 10 | 3317 X | 2431 | -0- | -886 | -0- | 118 | 1 | 2313 | 2 | N | -0- | | | -0- |
| 11 | 2764 X | 2764 | -0- | -0- | -0- | 132 | 1 | 2632 | 2 | N | -0- | | | -0- |
| 12 | 2398 X | 2398 | -0- | -0- | -0- | 123 | 1 | 2275 | 2 | N | -0- | | | -0- |
| 01 | 2543 X | 2543 | -0- | -0- | -0- | 144 | 1 | 2399 | 2 | N | -0- | | | -0- |
| 02 | 2576 X | 2353 | -0- | -223 | -0- | 149 | 1 | 2204 | 2 | N | -0- | | | -0- |

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2217 N | 2217 | -0- | -0- | -0- | 102 | 1 | 2115 | 2 | Y | -0- | | | -0- |
| 10 | 1984 N | 1802 | -0- | -182 | -0- | 88 | 1 | 1714 | 2 | Y | -0- | | | -0- |
| 11 | 2130 N | 1548 | -0- | -582 | -0- | 74 | 1 | 1474 | 2 | Y | -0- | | | -0- |
| 12 | 2201 N | 1131 | -0- | -1070 | -0- | 58 | 1 | 1073 | 2 | Y | -0- | | | -0- |
| 01 | 1798 N | 921 | -0- | -877 | -0- | 52 | 1 | 869 | 2 | Y | -0- | | | -0- |
| *02 | 778 N | 778 | -0- | -0- | -0- | 49 | 1 | 729 | 2 | Y | -0- | | | -0- |

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3390 # | 2888 | -0- | -502 | -0- | 132 | 1 | 2756 | 2 | N | -0- | | | -0- |
| 10 | 3379 # | 2949 | -0- | -430 | -0- | 143 | 1 | 2806 | 2 | N | -0- | | | -0- |
| 11 | 3030 # | 2658 | -0- | -372 | -0- | 127 | 1 | 2531 | 2 | N | -0- | | | -0- |
| 12 | 3100 # | 2523 | -0- | -577 | -0- | 129 | 1 | 2394 | 2 | N | -0- | | | -0- |
| 01 | 3100 # | 2428 | -0- | -672 | -0- | 137 | 1 | 2291 | 2 | N | -0- | | | -0- |
| 02 | 2688 # | 1779 | -0- | -909 | -0- | 113 | 1 | 1666 | 2 | N | -0- | | | -0- |

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 560 N | 560 | -0- | -0- | -0- | 10 | 1 | 550 | 2 | N | -0- | | | -0- |
| *10 | 885 N | 885 | -0- | -0- | -0- | 15 | 1 | 870 | 2 | N | -0- | | | -0- |
| *11 | 1036 N | 1036 | -0- | -0- | -0- | 1036 | 2 | | | N | -0- | | | -0- |
| *12 | 850 N | 850 | -0- | -0- | -0- | 850 | 2 | | | N | -0- | | | -0- |
| *01 | 676 N | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2420 N | 2420 | -0- | -0- | -0- | 111 | 1 | 2309 | 2 | Y | -0- | | | -0- |
| 10 | 2914 N | 2538 | -0- | -376 | -0- | 123 | 1 | 2415 | 2 | Y | -0- | | | -0- |
| 11 | 2670 N | 2658 | -0- | -12 | -0- | 127 | 1 | 2531 | 2 | Y | -0- | | | -0- |
| 12 | 2511 N | 2386 | -0- | -125 | -0- | 122 | 1 | 2264 | 2 | Y | -0- | | | -0- |
| 01 | 2542 N | 2345 | -0- | -197 | -0- | 133 | 1 | 2212 | 2 | Y | -0- | | | -0- |
| *02 | 2826 X | 2826 | -0- | -0- | -0- | 179 | 1 | 2647 | 2 | Y | -0- | | | -0- |

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 121 N | 121 | -0- | -0- | -0- | 6 | 1 | 115 | 2 | Y | -0- | | | -0- |
| 01 | 58 N | 58 | -0- | -0- | -0- | 3 | 1 | 55 | 2 | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 04/01/2007 TOTAL DEPTH 4991 PERF. 4236 - 4428

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 684 N | 684 | -0- | -0- | -0- | 31 | 1 | 653 | 2 | Y | -0- | | | -0- |
| 10 | 665 N | 665 | -0- | -0- | -0- | 32 | 1 | 633 | 2 | Y | -0- | | | -0- |
| 11 | 739 N | 739 | -0- | -0- | -0- | 35 | 1 | 704 | 2 | Y | -0- | | | -0- |
| 12 | 720 N | 720 | -0- | -0- | -0- | 37 | 1 | 683 | 2 | Y | -0- | | | -0- |
| 01 | 882 N | 882 | -0- | -0- | -0- | 50 | 1 | 832 | 2 | Y | -0- | | | -0- |
| *02 | 1242 N | 1242 | -0- | -0- | -0- | 79 | 1 | 1163 | 2 | Y | -0- | | | -0- |

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 49 RRCID -> 244423 COMPL. DATE 05/18/2013 TOTAL DEPTH 5010 PERF. 3951 - 4698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1395 | N | 1395 | -0- | -0- | -0- | 64 | 1 | 1331 | 2 | Y | -0- | | | | | -0- |
| 10 | 1296 | N | 1296 | -0- | -0- | -0- | 63 | 1 | 1233 | 2 | Y | -0- | | | | | -0- |
| 11 | 1339 | N | 1339 | -0- | -0- | -0- | 64 | 1 | 1275 | 2 | Y | -0- | | | | | -0- |
| 12 | 1310 | N | 1310 | -0- | -0- | -0- | 67 | 1 | 1243 | 2 | Y | -0- | | | | | -0- |
| 01 | 1263 | N | 1263 | -0- | -0- | -0- | 71 | 1 | 1192 | 2 | Y | -0- | | | | | -0- |
| *02 | 1699 | N | 1699 | -0- | -0- | -0- | 108 | 1 | 1591 | 2 | Y | -0- | | | | | -0- |

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 7384 | X | 7384 | -0- | -0- | -0- | 132 | 1 | 7229 | 2 | N | 21 | | | | | 101 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *10 | 7317 | X | 7317 | -0- | -0- | -0- | 119 | 1 | 7167 | 2 | N | 28 | | | | | 129 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *11 | 7297 | X | 7297 | -0- | -0- | -0- | 134 | 1 | 7134 | 2 | N | 26 | | | | | 155 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *12 | 6652 | X | 6652 | -0- | -0- | -0- | 144 | 1 | 6488 | 2 | N | 18 | | | | | 173 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *01 | 6673 | X | 6673 | -0- | -0- | -0- | 166 | 1 | 6483 | 2 | N | 22 | | | | | 195 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 195 |

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1103 | N | 1103 | -0- | -0- | -0- | 51 | 1 | 1052 | 2 | Y | -0- | | | | | -0- |
| 10 | 1054 | N | 1054 | -0- | -0- | -0- | 51 | 1 | 1003 | 2 | Y | -0- | | | | | -0- |
| 11 | 1113 | N | 1113 | -0- | -0- | -0- | 53 | 1 | 1060 | 2 | Y | -0- | | | | | -0- |
| 12 | 1007 | N | 1007 | -0- | -0- | -0- | 52 | 1 | 955 | 2 | Y | -0- | | | | | -0- |
| 01 | 743 | N | 743 | -0- | -0- | -0- | 42 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 719 | -0- | 719 | 719 | 46 | 1 | 673 | 2 | Y | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4047 | X | 4047 | -0- | -0- | -0- | 186 | 1 | 3861 | 2 | Y | -0- | | | | | 26 |
| 10 | 4092 | X | 4092 | -0- | -0- | -0- | 199 | 1 | 3893 | 2 | Y | -0- | | | | | 26 |
| 11 | 4147 | X | 4147 | -0- | -0- | -0- | 199 | 1 | 3948 | 2 | Y | -0- | | | | | 26 |
| 12 | 3878 | X | 3878 | -0- | -0- | -0- | 199 | 1 | 3679 | 2 | Y | -0- | 26 | 1 | | | -0- |
| 01 | 3924 | X | 3924 | -0- | -0- | -0- | 222 | 1 | 3702 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 3326 | -0- | 3326 | 3326 | 211 | 1 | 3115 | 2 | Y | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 181 | N | 181 | -0- | -0- | -0- | 8 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 10 | 165 | N | 165 | -0- | -0- | -0- | 8 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 8 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| 12 | 159 | N | 159 | -0- | -0- | -0- | 8 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 28 | -0- | -127 | -0- | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4800 | X | 1642 | -0- | -3158 | -0- | 75 | 1 | 1567 | 2 | Y | -0- | | | | | 24 |
| 10 | 4960 | X | 4347 | -0- | -613 | -0- | 211 | 1 | 4136 | 2 | Y | -0- | | | | | 24 |
| 11 | 7280 | X | 7280 | -0- | -0- | -0- | 349 | 1 | 6931 | 2 | Y | -0- | | | | | 24 |
| 12 | 4433 | X | 4250 | -0- | -183 | -0- | 217 | 1 | 4021 | 2 | Y | 11 | 17 | 1 | | | 18 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 4340 | X | 3973 | -0- | -367 | -0- | 225 | 1 | 3748 | 2 | Y | -0- | | | | | 18 |
| *02 | 3697 | X | 3697 | -0- | -0- | -0- | 234 | 1 | 3463 | 2 | Y | -0- | | | | | 18 |

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 339 | N | 339 | -0- | -0- | -0- | 16 | 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 10 | 193 | N | 193 | -0- | -0- | -0- | 9 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 67 | -0- | -113 | -0- | 3 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 211 | -0- | -130 | -0- | 11 | 1 | 200 | 2 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 77 | -0- | -109 | -0- | 4 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 12 | T. A. | | 85 | -0- | 85 | 85 | 4 | 1 | 81 | 2 | Y | -0- | 10 | 1 | | | -0- |
| 01 | T. A. | | 17 | -0- | 17 | 102 | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| *02 | 135 | X | 33 | -0- | -102 | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14322 | X | 14322 | -0- | -0- | -0- | 657 | 1 | 13661 | 2 | Y | 4 | | | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 13950 | X | 13663 | -0- | -287 | -0- | 664 | 1 | 12990 | 2 | Y | 8 | | | | | 50 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 13500 | X | 12831 | -0- | -669 | -0- | 614 | 1 | 12200 | 2 | Y | 15 | | | | | 65 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 13950 | X | 13072 | -0- | -878 | -0- | 669 | 1 | 12375 | 2 | Y | 25 | 44 | 1 | | | 46 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 13950 | X | 12273 | -0- | -1677 | -0- | 693 | 1 | 11569 | 2 | Y | 10 | | | | | 56 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 10441 | X | 10441 | -0- | -0- | -0- | 661 | 1 | 9773 | 2 | Y | 6 | | | | | 62 |
| | | | | | | | 7 | 9 | | | | | | | | | |

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8714 | 8714 | -0- | -0- | -0- | 400 | 1 | 8314 | 2 | Y | -0- | | | -0- |
| 10 | 10092 | 10092 | -0- | -0- | -0- | 490 | 1 | 9602 | 2 | Y | -0- | | | -0- |
| 11 | 8970 | 8970 | -0- | -0- | -0- | 430 | 1 | 8540 | 2 | Y | -0- | | | -0- |
| 12 | 7927 | 7927 | -0- | -0- | -0- | 407 | 1 | 7520 | 2 | Y | -0- | | | -0- |
| 01 | 7750 | 6970 | -0- | -780 | -0- | 394 | 1 | 6576 | 2 | Y | -0- | | | -0- |
| 02 | T. A. | 6095 | -0- | 6095 | 6095 | 385 | 1 | 5699 | 2 | Y | 10 | | | 10 |
| | | | | | | 11 | 9 | | | | | | | |

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24630 X | 21513 | -0- | -3117 | -0- | 987 | 1 | 20526 | 2 | Y | -0- | | | -0- |
| 10 | 25730 X | 20895 | -0- | -4835 | -0- | 1015 | 1 | 19880 | 2 | Y | -0- | | | -0- |
| 11 | 24900 X | 18567 | -0- | -6333 | -0- | 889 | 1 | 17678 | 2 | Y | -0- | | | -0- |
| 12 | 25079 X | 14673 | -0- | -10406 | -0- | 753 | 1 | 13920 | 2 | Y | -0- | | | -0- |
| 01 | 25079 X | 15708 | -0- | -9371 | -0- | 888 | 1 | 14820 | 2 | Y | -0- | | | -0- |
| *02 | 14786 X | 14786 | -0- | -0- | -0- | 937 | 1 | 13849 | 2 | Y | -0- | | | -0- |

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 170 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 170 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 170 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 170 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 170 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 170 |

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 # | 108 | -0- | -12 | -0- | 108 | 2 | | | N | -0- | | | -0- |
| 10 | 124 # | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | -0- |
| 11 | 120 # | 104 | -0- | -16 | -0- | 104 | 2 | | | N | -0- | | | -0- |
| 12 | 124 # | 106 | -0- | -18 | -0- | 106 | 2 | | | N | -0- | | | -0- |
| 01 | 124 # | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | -0- |
| 02 | 112 # | 105 | -0- | -7 | -0- | 105 | 2 | | | N | -0- | | | -0- |

HELEN GOHLKE ( FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HELEN GOHLKE ( WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HELEN GOHLKE ( WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 239490 COMPL. DATE 08/05/2008 TOTAL DEPTH 15600 PERF.12720 - 13096

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |
| 10 | P&A COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |
| 11 | P&A COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |
| 12 | P&A COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |
| 01 | P&A COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |
| 02 | P&A COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |

WORKED OVER ANOTHER ZONE.. 08/18/2016

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1125 N | 1125 | -0- | -0- B | -0- | 1125 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1647 N | 1647 | -0- | -0- B | -0- | 1647 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2382 N | 2382 | -0- | -0- B | -0- | 2382 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1422 N | 1422 | -0- | -0- B | -0- | 1422 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1402 N | 1402 | -0- | -0- B | -0- | 1402 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 1464 N | 1464 | -0- | -0- B | -0- | 1464 | 2 | | | Y | -0- | | | | | -0- |

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 N | 229 | -0- | -11 B | -0- | 229 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 771 N | 771 | -0- | -0- B | -0- | 771 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 777 N | 777 | -0- | -0- B | -0- | 777 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 407 N | 407 | -0- | -0- B | -0- | 407 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 589 N | 522 | -0- | -67 B | -0- | 522 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 382 N | 382 | -0- | -0- B | -0- | 382 | 2 | | | Y | -0- | | | | | -0- |

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 R | 2130 | -0- | -0- | -0- | 2090 | 2 | 40 | 9 | N | 36 | 167 | 1 | | | 90 |
| 10 | 2139 # | 1626 | -0- | -513 | -0- | 1608 | 2 | 18 | 9 | N | 16 | | | | | 106 |
| 11 | 2250 # | 2163 | -0- | -87 | -0- | 2142 | 2 | 21 | 9 | N | 19 | | | | | 125 |
| 12 | 2325 # | 1999 | -0- | -326 | -0- | 1967 | 2 | 32 | 9 | N | 29 | | | | | 154 |
| 01 | 2201 # | 1902 | -0- | -299 | -0- | 1794 | 2 | 108 | 9 | N | 98 | | | | | 252 |
| 02 | 1988 # | NO RPT | -0- | -1988 | -0- | | | | | N | NO RPT | | | | | 252 |

HELEN GOHLKE ( YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | 102 | -0- | 102 | 102 | 102 | 1 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | 101 | -0- | 101 | 203 | 101 | 1 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | 102 | -0- | 102 | 305 | 102 | 1 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 103 | -0- | 103 | 408 | 103 | 1 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | 103 | -0- | 103 | 511 | 103 | 1 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | 102 | -0- | 102 | 613 | 102 | 1 | | | N | -0- | | | | | -0- |

CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HELEN GOHLKE ( YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. //CONT.// 127449
FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 1120 | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 1120 | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1120 | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1120 | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | 1120 | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1120 | | | | Y | -0- | | | -0- |

REMORA MANAGEMENT, LLC 701560
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HELEN GOHLKE ( 850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FIVE-JAB, INC. 271310
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
WALLIS ENERGY, INC. 893997
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 133 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 133 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 133 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 133 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 133 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 133 |

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
STEPHENS PRODUCTION COMPANY 818425
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21660 X | 17832 | -0- | -3828 | -0- | 17666 | 2 | 166 | 9 | N | 151 | | | | | 209 |
| 10 | 22351 X | 17508 | -0- | -4843 | -0- | 17391 | 2 | 117 | 9 | N | 106 | 185 | 1 | | | 130 |
| 11 | 21630 X | 17664 | -0- | -3966 | -0- | 17457 | 2 | 207 | 9 | N | 188 | 178 | 1 | | | 140 |
| 12 | 19282 X | 18407 | -0- | -875 | -0- | 18233 | 2 | 174 | 9 | N | 158 | 185 | 1 | | | 113 |
| 01 | 18414 X | 17768 | -0- | -646 | -0- | 17615 | 2 | 153 | 9 | N | 139 | | | | | 252 |
| 02 | 16632 X | 16610 | -0- | -22 | -0- | 16399 | 2 | 211 | 9 | N | 192 | 183 | 1 | | | 261 |

JACOBS BRUMUND GAS UNIT WELL #: 2 RRCID -> 187539 COMPL. DATE 06/10/2012 TOTAL DEPTH 12454 PERF.11106 - 11124

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/14/2016 - P/A 10/14/2016

HELEN GOHLKE, N.E. (FRIO 2970) 40234 310 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
WENDTLAND WELL #: 1 RRCID -> 168758 COMPL. DATE 05/03/1998 TOTAL DEPTH 4200 PERF. 2918 - 2920

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HELEN GOHLKE, SW. (WILCOX) 40238 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
RUSCHHAUPT WELL #: 2 RRCID -> 144055 COMPL. DATE 09/02/1992 TOTAL DEPTH 5860 PERF. 5473 - 5476

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LINN OPERATING, INC. 501545
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2850 X | 2754 | -0- | -96 | -0- | 672 | 1 | 2036 | 2 | Y | 42 | | | | | 163 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 3078 X | 3078 | -0- | -0- | -0- | 739 | 1 | 2272 | 2 | Y | 61 | 122 | 1 | | | 102 |
| | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 3840 X | 3162 | -0- | -678 | -0- | 723 | 1 | 2383 | 2 | Y | 51 | | | | | 153 |
| | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 3968 X | 3198 | -0- | -770 | -0- | 751 | 1 | 2385 | 2 | Y | 56 | 123 | 1 | | | 86 |
| | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 3968 X | 2503 | -0- | -1465 | -0- | 467 | 1 | 1971 | 2 | Y | 59 | | | | | 145 |
| | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 2940 X | 2466 | -0- | -474 | -0- | 533 | 1 | 1877 | 2 | Y | 51 | 128 | 1 | | | 68 |
| | | | | | | 56 | 9 | | | | | | | | | |

HELEN GOHLKE, SW. (WILCOX CONS.)//CONT.// 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LINN OPERATING, INC. //CONT.// 501545
GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3748 X | 3748 | -0- | -0- | -0- | 919 | 1 | 2788 | 2 | N | 37 | | | | | 147 |
| | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 3718 X | 3718 | -0- | -0- | -0- | 905 | 1 | 2782 | 2 | N | 28 | | | | | 175 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 3812 X | 3812 | -0- | -0- | -0- | 876 | 1 | 2888 | 2 | N | 44 | 189 | 1 | | | 30 |
| | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 3832 X | 3832 | -0- | -0- | -0- | 901 | 1 | 2864 | 2 | N | 61 | | | | | 91 |
| | | | | | | 67 | 9 | | | | | | | | | |
| 01 | 5738 X | 5738 | -0- | -0- | -0- | 1083 | 1 | 4578 | 2 | N | 70 | | | | | 161 |
| | | | | | | 77 | 9 | | | | | | | | | |
| *02 | 4404 X | 4404 | -0- | -0- | -0- | 959 | 1 | 3372 | 2 | N | 66 | | | | | 227 |
| | | | | | | 73 | 9 | | | | | | | | | |

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1420 N | 1420 | -0- | -0- | -0- | 1420 | 2 | | | Y | -0- | | | | | 88 |
| 10 | 1209 N | 706 | -0- | -503 | -0- | 706 | 2 | | | Y | -0- | | | | | 88 |
| 11 | 1170 N | 66 | -0- | -1104 | -0- | 25 | 2 | 41 | 9 | Y | 37 | | | | | 125 |
| 12 | 1447 N | 1447 | -0- | -0- | -0- | 1447 | 2 | | | Y | -0- | | | | | 125 |
| 01 | 1487 N | 1487 | -0- | -0- | -0- | 1445 | 2 | 42 | 9 | Y | 38 | | | | | 163 |
| *02 | 1138 N | 1138 | -0- | -0- | -0- | 1138 | 2 | | | Y | -0- | | | | | 163 |

WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15000 X | 11986 | -0- | -3014 | -0- | 11624 | 2 | 362 | 9 | N | 329 | 329 | 1 | | | 53 |
| 10 | 15190 X | 11852 | -0- | -3338 | -0- | 11490 | 2 | 362 | 9 | N | 329 | 322 | 1 | | | 60 |
| 11 | 13890 X | 11491 | -0- | -2399 | -0- | 11129 | 2 | 362 | 9 | N | 329 | 316 | 1 | | | 73 |
| 12 | 13826 X | 11549 | -0- | -2277 | -0- | 11183 | 2 | 366 | 9 | N | 333 | 322 | 1 | | | 84 |
| 01 | 13206 X | 10951 | -0- | -2255 | -0- | 10625 | 2 | 326 | 9 | N | 296 | 290 | 1 | | | 90 |
| *02 | 11502 X | 11502 | -0- | -0- | -0- | 11176 | 2 | 326 | 9 | N | 296 | 341 | 1 | | | 45 |

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/18/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | -0- | -0- | -0- | 116 | | | | | N | -0- | | | | | 67 |
| 10 | SHUT IN | -0- | -0- | -0- | 116 | | | | | N | -0- | | | | | 67 |
| 11 | SHUT IN | -0- | -0- | -0- | 116 | | | | | N | -0- | | | | | 67 |
| 12 | SHUT IN | -0- | -0- | -0- | 116 | | | | | N | -0- | | | | | 67 |
| 01 | SHUT IN | -0- | -0- | -0- | 116 | | | | | N | -0- | | | | | 67 |
| 02 | SHUT IN | -0- | -0- | -0- | 116 | | | | | N | -0- | | | | | 67 |

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 162 | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 162 | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 162 | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 162 | | | | | N | -0- | | | | | 20 |
| 01 | T. A. | -0- | -0- | -0- | 162 | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 162 | | | | | N | -0- | | | | | 20 |

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | # | -0- | -0- | -90 B | -5561 | | | | N | -0- | | | | | -0- |
| 10 | 93 | # | -0- | -0- | -93 B | -5654 | | | | N | -0- | | | | | -0- |
| 11 | 90 | # | -0- | -0- | -90 B | -5744 | | | | N | -0- | | | | | -0- |
| 12 | 93 | # | -0- | -0- | -93 B | -5837 | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- B | -5837 | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- B | -5837 | | | | N | NO RPT | | | | | -0- |

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 | # | 3613 | -0- | -227 | -0- | 3613 | 2 | | N | -0- | | | | | 77 |
| 10 | 3968 | # | 3702 | -0- | -266 | -0- | 3702 | 2 | | N | -0- | | | | | 77 |
| 11 | 3874 | R | 3874 | -0- | -0- | -0- | 3684 | 2 | 190 9 | N | 173 | 185 | 1 | | | 65 |
| 12 | 3720 | # | 3573 | -0- | -147 | -0- | 3508 | 2 | 65 9 | N | 59 | | | | | 124 |
| 01 | 3720 | # | 3364 | -0- | -356 | -0- | 3276 | 2 | 88 9 | N | 80 | | | | | 204 |
| 02 | 3612 | # | 3041 | -0- | -571 | -0- | 2966 | 2 | 75 9 | N | 68 | | | | | 272 |

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | # | 1083 | -0- | -477 | -0- | 1066 | 2 | 17 9 | N | 15 | | | | | 160 |
| 10 | 1089 | R | 1089 | -0- | -0- | -0- | 1066 | 2 | 23 9 | N | 21 | | | | | 181 |
| *11 | 910 | R | 910 | -0- | -0- | -0- | 877 | 2 | 33 9 | N | 30 | 186 | 1 | | | 25 |
| *12 | 787 | R | 787 | -0- | -0- | -0- | 741 | 2 | 46 9 | N | 42 | | | | | 67 |
| *01 | 676 | R | 676 | -0- | -0- | -0- | 629 | 2 | 47 9 | N | 43 | | | | | 110 |
| 02 | 1008 | # | NO RPT | -0- | -1008 | -0- | | | | N | NO RPT | | | | | 110 |

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF.11076 - 13744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26040 | X | 20425 | -0- | -5615 | -0- | 19982 | 2 | 443 9 | N | 403 | 369 | 1 | | | 209 |
| 10 | 26598 | X | 18760 | -0- | -7838 | -0- | 18382 | 2 | 378 9 | N | 344 | 371 | 1 | | | 182 |
| 11 | 25470 | X | 18497 | -0- | -6973 | -0- | 18088 | 2 | 409 9 | N | 372 | 365 | 1 | | | 189 |
| 12 | 25017 | X | 16246 | -0- | -8771 | -0- | 15841 | 2 | 405 9 | N | 368 | 375 | 1 | | | 182 |
| 01 | 24211 | X | 17144 | -0- | -7067 | -0- | 16760 | 2 | 384 9 | N | 349 | 376 | 1 | | | 155 |
| *02 | 19068 | X | 9886 | -0- | -9182 | -0- | 9646 | 2 | 240 9 | N | 218 | 190 | 1 | 1 | 8 | 182 |

HENZE (WILCOX 10850) //CONT.// 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RAGARS OIL & GAS CO. 687920
KERLICK, ELLA LEE WELL #: 1 RRCID -> 052439 COMPL. DATE 04/20/1972 TOTAL DEPTH 12452 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 01/12/2017 - P/A 01/12/17

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HERNDON (3200 FRIO) 40726 300 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
WHITTINGTON WELL #: 2 RRCID -> 221086 COMPL. DATE 06/17/2012 TOTAL DEPTH 3800 PERF. 1791 - 1794

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 10/12/2016 - PLUGGED 10/12/16

PATTON WELL #: 1 RRCID -> 229837 COMPL. DATE 02/11/2014 TOTAL DEPTH 3800 PERF. 2330 - 2338

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 # | 1482 | -0- | -558 | -0- | 1482 | 3 | | N | -0- | | -0- |
| 10 | 2108 # | 1442 | -0- | -666 | -0- | 1442 | 3 | | N | -0- | | -0- |
| 11 | 2040 # | 838 | -0- | -1202 | -0- | 838 | 3 | | N | -0- | | -0- |
| 12 | 6993 | 6993 | -0- | -0- | -0- | 6984 | 3 | 9 9 | N | 8 | 8 8 | -0- |
| *01 | 7750 | 9575 | -0- | 1825 | 1825 | 9575 | 3 | | N | -0- | | -0- |
| 02 | 1372 # | NO RPT | -0- | -1372 | 453 | | | | N | NO RPT | | -0- |

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER, MRS. E.H. WELL #: 15 RRCID -> 141533 COMPL. DATE 05/05/1992 TOTAL DEPTH 5479 PERF. 5287 - 5292

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 3414 | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 3414 | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 3414 | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 3414 | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 3414 | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 3414 | | | | N | NO RPT | | | -0- |

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 # | 1678 | -0- | -2 | -0- | 1678 | 1 | | N | -0- | | | -0- |
| 10 | 1645 R | 1645 | -0- | -0- | -0- | 1645 | 1 | | N | -0- | | | -0- |
| 11 | 1740 # | 1589 | -0- | -151 | -0- | 1589 | 1 | | N | -0- | | | -0- |
| 12 | 1798 # | 1567 | -0- | -231 | -0- | 1567 | 1 | | N | -0- | | | -0- |
| 01 | 1798 # | 1347 | -0- | -451 | -0- | 1347 | 1 | | N | -0- | | | -0- |
| 02 | 1568 # | 1179 | -0- | -389 | -0- | 1179 | 1 | | N | -0- | | | -0- |

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BAYLOR OPERATING, LLC 058832
WELDER, P. H. -A- WELL #: 17 RRCID -> 084814 COMPL. DATE 08/22/1979 TOTAL DEPTH 5487 PERF. 5343 - 5357

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEYSER (F-39) //CONT.// 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 # | -0- | -0- | -60 | -0- | | | | N | -0- | | | -0- |
| 10 | 62 # | -0- | -0- | -62 | -0- | | | | N | -0- | | | -0- |
| 11 | 60 # | 44 | -0- | -16 | -0- | 44 | 2 | | N | -0- | | | -0- |
| 12 | 62 # | 41 | -0- | -21 | -0- | 41 | 2 | | N | -0- | | | -0- |
| 01 | 62 # | -0- | -0- | -62 | -0- | | | | N | -0- | | | -0- |
| *02 | 31 R | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | -0- |

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 467 | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 467 | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 467 | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 467 | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 467 | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 467 | | | | N | NO RPT | | | -0- |

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 N | -0- | -0- | -60 | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 135 N | 135 | -0- | -0- | -0- | 135 | 2 | N | -0- | | | -0- |
| 12 | 136 N | 136 | -0- | -0- | -0- | 136 | 2 | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 140 N | NO RPT | -0- | -140 | -0- | | | N | NO RPT | | | -0- |

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 36 X | 36 | -0- | -0- | -0- | 36 | 2 | Y | -0- | | | -0- |
| 12 | 34 X | 34 | -0- | -0- | -0- | 34 | 2 | Y | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | 22 | -0- | 22 | 22 | 22 | 2 | Y | -0- | | | -0- |

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 68 | -0- | -22 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 379 N | 379 | -0- | -0- | -0- | 379 | 1 | | N | -0- | | | -0- |
| 10 | 401 N | 401 | -0- | -0- | -0- | 401 | 1 | | N | -0- | | | -0- |
| 11 | 420 N | 386 | -0- | -34 | -0- | 386 | 1 | | N | -0- | | | -0- |
| 12 | 403 N | 379 | -0- | -24 | -0- | 379 | 1 | | N | -0- | | | -0- |
| 01 | 403 N | 295 | -0- | -108 | -0- | 295 | 1 | | N | -0- | | | -0- |
| 02 | 364 N | 265 | -0- | -99 | -0- | 265 | 1 | | N | -0- | | | -0- |

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | INJECT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 72 X | 72 | -0- | -0- | -0- | 72 | 2 | | Y | -0- | | | -0- |
| 12 | 67 X | 67 | -0- | -0- | -0- | 67 | 2 | | Y | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 N | -0- | -0- | -60 | -0- | | | | Y | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 32 N | 32 | -0- | -0- | -0- | 32 | 2 | | Y | -0- | | | -0- |
| 12 | 30 N | 30 | -0- | -0- | -0- | 30 | 2 | | Y | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | 58 | -0- | 58 | 58 | 58 | 2 | | Y | -0- | | | -0- |

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 N | -0- | -0- | -60 | -0- | | | | Y | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 60 N | 50 | -0- | -10 | -0- | 50 | 2 | | Y | -0- | | | -0- |
| 12 | 46 N | 46 | -0- | -0- | -0- | 46 | 2 | | Y | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | INJECT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | INJECT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | INJECT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -61 | | | | | | | | | | | | | |
| 09 | 0 # | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P. H. -C- WELL #: 17 RRCID -> 091867 COMPL. DATE 10/01/1980 TOTAL DEPTH 5470 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

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HEYSER (5400 #2)                //CONT.//   40957 616   ASSOCIATED              49B                                CNTY: CALHOUN
  MCGOWAN WORKING PARTNERS, INC.  //CONT.// 549836
    DUNWOODY, CHARLES                 WELL #:   15    RRCID -> 129277  COMPL. DATE 12/02/1988  TOTAL DEPTH  5573 PERF. 5422 -  5431
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 M                 GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE    PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
  09/01 BALANCING DATE STATUS ->   -0-
 09 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
  03/01 BALANCING DATE STATUS ->   -0-

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  PONTIAC OIL, INC.                       670449
    WILLIAMS, L. D. (PF)              WELL #:    1    RRCID -> 089495  COMPL. DATE 01/12/1984  TOTAL DEPTH  N/A  PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
  09/01 BALANCING DATE STATUS ->   -0-
 09 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 10 H15 VIOL     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 11        0 A   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/22/2016 - P/A  11/22/2016

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    WILLIAMS, L. D.                   WELL #:    2    RRCID -> 089894  COMPL. DATE 11/25/1939  TOTAL DEPTH  5585 PERF. 5477 -  5487
-----------------------------------------------------------------------------------------------------------------------------------
  09/01 BALANCING DATE STATUS ->   -0-
 09 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 11        0 A   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/29/2016 - P/A  11/29/2016

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HEYSER (5400 #3)                          40957 638   ASSOCIATED              49B                                CNTY: VICTORIA
  MCGOWAN WORKING PARTNERS, INC.          549836
    BENNETT, W. H.                    WELL #:    9    RRCID -> 061285  COMPL. DATE 08/17/1973  TOTAL DEPTH  6034 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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HEYSER (6300)                             40957 870   NON-ASSOCIATED          ONE WELL                           CNTY: VICTORIA
  FREDCO                                  284921
    BENNETT, W. H.                    WELL #:   17    RRCID -> 159365  COMPL. DATE 05/07/1996  TOTAL DEPTH  7670 PERF. 6266 -  6272
-----------------------------------------------------------------------------------------------------------------------------------
 09      120 N      -0-      -0-        -120          -0-                                Y       -0-                                 64
 10        0 N      -0-      -0-        -0-           -0-                                Y       -0-                                 64
 11      218 N       218     -0-        -0-           -0-         218  2               Y       -0-                                 64
 12      214 N       214     -0-        -0-           -0-         214  2               Y       -0-                                 64
 01      197 N       197     -0-        -0-           -0-         197  2               Y       -0-                                 64
 02 DLQ G-10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                 64

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HEYSER (8100)                             40957 950   NON-ASSOCIATED          ONE WELL                           CNTY: CALHOUN
  AURORA RESOURCES CORPORATION            036931
    O. M. LANDER UNIT                 WELL #:    2 U  RRCID -> 117867  COMPL. DATE 08/05/1985  TOTAL DEPTH  8458 PERF. 7964 -  7971
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 09 SI MULT      NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 10 SI MULT      NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 11 SI MULT      NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 12 SI MULT      NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 01 SI MULT      NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 02 SI MULT      NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
```

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 2668 | -0- | 2668 | 5498 | 150 | 1 | 2490 | 2 | Y | 25 | | | | | 81 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | 2584 | -0- | 2584 | 8082 | 155 | 1 | 2398 | 2 | Y | 28 | | | | | 109 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | 2369 | -0- | 2369 | 10451 | 150 | 1 | 2176 | 2 | Y | 39 | | | | | 148 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | 3409 | -0- | 3409 | 13860 | 155 | 1 | 3232 | 2 | Y | 20 | | | | | 168 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 3000 N | 3616 | -0- | 616 | 14476 | 155 | 1 | 3397 | 2 | Y | 58 | | | | | 226 |
| | | | | | | 64 | 9 | | | | | | | | | |
| *02 | 2800 N | 3571 | -0- | 771 | 15247 | 140 | 1 | 3397 | 2 | Y | 31 | 179 | 1 | | | 78 |
| | | | | | | 34 | 9 | | | | | | | | | |

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 70 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 70 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 70 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 70 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 70 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 70 |

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |

HEYSER, SE. (6250) //CONT.// 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1768 N | 1768 | -0- | -0- | -0- | 1768 | 2 | | | N | -0- | | | | | 112 |
| 10 | 1744 N | 1744 | -0- | -0- | -0- | 1744 | 2 | | | N | -0- | | | | | 112 |
| 11 | 1648 N | 1648 | -0- | -0- | -0- | 1648 | 2 | | | N | -0- | | | | | 112 |
| 12 | 1658 N | 1658 | -0- | -0- | -0- | 1658 | 2 | | | N | -0- | | | | | 112 |
| 01 | 2165 N | 2165 | -0- | -0- | -0- | 2165 | 2 | | | N | -0- | | | | | 112 |
| *02 | 1715 N | 1715 | -0- | -0- | -0- | 1693 | 2 | 22 | 9 | N | 20 | | | | | 132 |

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 X | 1392 | -0- | -348 | -0- | 1392 | 2 | | | N | -0- | | | | | 164 |
| 10 | 1798 X | 1550 | -0- | -248 | -0- | 1550 | 2 | | | N | -0- | | | | | 164 |
| 11 | 1740 X | 1229 | -0- | -511 | -0- | 1229 | 2 | | | N | -0- | | | | | 164 |
| 12 | 1465 X | 1153 | -0- | -312 | -0- | 1153 | 2 | | | N | -0- | | | | | 164 |
| 01 | 1271 N | 896 | -0- | -375 | -0- | 896 | 2 | | | N | -0- | | | | | 164 |
| 02 | 1148 N | 1065 | -0- | -83 | -0- | 1065 | 2 | | | N | -0- | | | | | 164 |

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 X | 914 | -0- | -286 | -0- | 914 | 2 | | | N | -0- | | | | | 23 |
| 10 | 1240 X | 1062 | -0- | -178 | -0- | 1062 | 2 | | | N | -0- | | | | | 23 |
| 11 | 1200 X | 847 | -0- | -353 | -0- | 847 | 2 | | | N | -0- | | | | | 23 |
| 12 | 1085 X | 815 | -0- | -270 | -0- | 815 | 2 | | | N | -0- | | | | | 23 |
| 01 | 1054 N | 956 | -0- | -98 | -0- | 956 | 2 | | | N | -0- | | | | | 23 |
| *02 | 839 N | 839 | -0- | -0- | -0- | 837 | 2 | 2 | 9 | N | 2 | | | | | 25 |

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 X | 1093 | -0- | -437 | -0- | 1093 | 2 | | | N | -0- | | | | | 16 |
| 10 | 1502 X | 1502 | -0- | -0- | -0- | 1502 | 2 | | | N | -0- | | | | | 16 |
| 11 | 1440 X | 1170 | -0- | -270 | -0- | 1170 | 2 | | | N | -0- | | | | | 16 |
| 12 | 1214 X | 1214 | -0- | -0- | -0- | 1214 | 2 | | | N | -0- | | | | | 16 |
| 01 | 1380 N | 1380 | -0- | -0- | -0- | 1380 | 2 | | | N | -0- | | | | | 16 |
| *02 | 1230 N | 1230 | -0- | -0- | -0- | 1230 | 2 | | | N | -0- | | | | | 16 |

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 X | 459 | -0- | -591 | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1054 X | 625 | -0- | -429 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 X | 509 | -0- | -511 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 X | 491 | -0- | -253 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1028 N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1013 N | 1013 | -0- | -0- | -0- | 1013 | 2 | | | N | -0- | | | | | -0- |

HIGHLINE (13850) 41325 520 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 223542 COMPL. DATE 11/20/2006 TOTAL DEPTH 16004 PERF.13468 - 13486

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4621 | 4621 | -0- | -0- | -0- | 794 | 1 | 3827 | 2 | N | -0- | | | | | -0- |
| 10 | 5662 | 5662 | -0- | -0- | -0- | 828 | 1 | 4834 | 2 | N | -0- | | | | | -0- |
| 11 | 3300 | 768 | -0- | -2532 | -0- | 463 | 1 | 305 | 2 | N | -0- | | | | | -0- |
| 12 | 3410 | 1211 | -0- | -2199 | -0- | 1026 | 1 | 185 | 2 | N | -0- | | | | | -0- |
| 01 | 3410 | 1288 | -0- | -2122 | -0- | 1026 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 02 | 3080 | 1242 | -0- | -1838 | -0- | 927 | 1 | 315 | 2 | N | -0- | | | | | -0- |

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 09/08/2016 TOTAL DEPTH 5912 PERF. 2480 - 2500

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 189 N | -0- | -0- | -189 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HINNANT (5500) 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS, R. WELL #: 1 RRCID -> 261924 COMPL. DATE 01/19/2011 TOTAL DEPTH 6661 PERF. 5612 - 5621

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2780 X | 2780 | -0- | -0- | -0- | 164 | 1 | 2588 | 3 | Y | 25 | | | | | 117 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 1922 X | 1413 | -0- | -509 | -0- | 146 | 1 | 1243 | 3 | Y | 22 | | | | | 139 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2070 X | 1784 | -0- | -286 | -0- | 160 | 1 | 1596 | 3 | Y | 25 | | | | | 164 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2883 X | 1563 | -0- | -1320 | -0- | 186 | 1 | 1298 | 3 | Y | 72 | 186 | 1 | | | 50 |
| | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 2883 X | 1248 | -0- | -1635 | -0- | 115 | 1 | 1068 | 3 | Y | 59 | | | | | 109 |
| | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 2604 X | 1400 | -0- | -1204 | -0- | 141 | 1 | 1090 | 3 | Y | 154 | 185 | 1 | | | 78 |
| | | | | | | 169 | 9 | | | | | | | | | |

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | 134 | -0- | 134 | 278 | 134 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 W | 158 | -0- | 158 | 436 | 158 | 2 | | | N | -0- | | | | | -0- |
| 11 | 400 N | 154 | -0- | -246 | 190 | 154 | 2 | | | N | -0- | | | | | -0- |
| 12 | 286 N | 96 | -0- | -190 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 01 | 155 N | 130 | -0- | -25 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 N | 129 | -0- | -11 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | 716 | -0- | 716 | 1586 | 716 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 W | 650 | -0- | 650 | 2236 | 650 | 2 | | | N | -0- | | | | | -0- |
| 11 | 400 N | 614 | -0- | 214 | 2450 | 614 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2904 N | 454 | -0- | -2450 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 01 | 651 N | 603 | -0- | -48 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| *02 | 597 N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | -0- |

HOCKLEY (3535) //CONT.// 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3664 | 3664 | -0- | -0- | 2676 | 3639 | 2 | 25 | 9 | N | 23 | | | | | 37 |
| 10 | 4755 | 4755 | -0- | -0- | 2676 | 4734 | 2 | 21 | 9 | N | 19 | | | | | 56 |
| 11 | 3995 | 3986 | -0- | -9 | 2667 | 3986 | 2 | | | N | -0- | | | | | 56 |
| 12 | 5457 | 497 | -0- | -4960 | -0- | 497 | 2 | | | N | -0- | | | | | 56 |
| 01 | 5457 | -0- | -0- | -5457 | -0- | | | | | N | 10 | | | | | 66 |
| 02 | 5457 | NO RPT | -0- | -5457 | -0- | | | | | N | NO RPT | | | | | 66 |

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 996 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | 916 | 7 | | | 80 |
| 11 | 14B2 EXT | 1525 | -0- | 1525 | 1525 | 1525 | 2 | | | N | -0- | | | | | 80 |
| 12 | 14B2 EXT | 1140 | -0- | 1140 | 2665 | 1140 | 2 | | | N | -0- | | | | | 80 |
| 01 | 14B2 EXT | 1734 | -0- | 1734 | 4399 | 1734 | 2 | | | N | -0- | | | | | 80 |
| 02 | 14B DENY | NO RPT | -0- | -0- | 4399 | | | | | N | NO RPT | | | | | 80 |

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOLLY (FRIO 3050) 42261 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMARRON ENGINEERING, LLC 153471
GEFFERT-HOEFLING WELL #: 1 RRCID -> 276760 COMPL. DATE 09/19/2014 TOTAL DEPTH 5000 PERF. 3035 - 3036

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6481 | 6481 | -0- | -0- | -0- | 6481 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7818 | 7818 | -0- | -0- | -0- | 7818 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6375 | 6375 | -0- | -0- | -0- | 6375 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6671 | 6671 | -0- | -0- | -0- | 6671 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6572 | 4501 | -0- | -2071 | -0- | 4501 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5936 | 5703 | -0- | -233 | -0- | 5703 | 2 | | | N | -0- | | | | | -0- |

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOLLY, NW. (3050) 42265 800 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MORRISON, FRANK A. 588680
BOLDT, AMELIA WELL #: 1 T RRCID -> 034281 COMPL. DATE 10/02/1964 TOTAL DEPTH N/A PERF. 3056 - 3058

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/31/2016 - P/A 10/31/2016

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOLLY, WEST (YEGUA) 42268 666 ASSOCIATED ONE WELL CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
HOBLIT UNIT WELL #: 1 RRCID -> 274173 COMPL. DATE 02/05/2014 TOTAL DEPTH 5160 PERF. 4448 - 4453

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | -0- | -0- | -0- | 70290 | | | | | N | -0- | | | | | -0- |
| 10 | 0 W | -0- | -0- | -0- | 70290 | | | | | N | -0- | | | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | 70290 | | | | | N | -0- | | | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | 70290 | | | | | N | -0- | | | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | 70290 | | | | | N | -0- | | | | | -0- |
| 02 | 0 W | NO RPT | -0- | -0- | 70290 | | | | | N | NO RPT | | | | | -0- |

HOLLY, WEST (2000) 42268 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
BKL GAS UNIT WELL #: 1 RRCID -> 270481 COMPL. DATE 06/21/2013 TOTAL DEPTH 2726 PERF. 1958 - 1995

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | 1401 | -0- | 1401 | 1401 | 54 | 1 | 1347 | 2 | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | 344 | -0- | 344 | 1745 | 191 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 4144 | -0- | 4144 | 5889 | 205 | 1 | 3939 | 2 | N | -0- | | | | | -0- |
| 01 | 6237 R | 348 | -0- | -5889 | -0- | 63 | 1 | 285 | 2 | N | -0- | | | | | -0- |
| 02 | 1260 # | -0- | -0- | -1260 | -0- | | | | | N | -0- | | | | | -0- |

HOLYFIELD FAN MAN SAND (EY-3-B) 42371 081 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PINTAIL PRODUCTION CO., INC. 665709
JANET BUSH GAS UNIT NO. 1 WELL #: 3 RRCID -> 184753 COMPL. DATE 10/13/1999 TOTAL DEPTH 5316 PERF. 4948 - 4952

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 50 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 50 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 50 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 50 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 50 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 50 |

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 37 |

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HOLZMARK (PETTUS 4150) //CONT.// 42383 336 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HOLZMARK WELL #: 4 RRCID -> 279009 COMPL. DATE 01/02/2015 TOTAL DEPTH 4761 PERF. 4117 - 4122

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 42 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 42 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 42 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 42 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 42 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 42 |

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 83 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 83 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 83 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 83 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 83 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 83 |

HOLZMARK (13800 CONSOLIDATED) 42383 940 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 216684 COMPL. DATE 01/30/2005 TOTAL DEPTH 16004 PERF.13898 - 15180

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
KALER ENERGY CORP. 450261
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 458 | 492 | 1 | | | 86 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 513 | 323 | 1 | | | 276 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 463 | 478 | 1 | | | 261 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 380 | 482 | 1 | | | 159 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 159 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 159 |

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2385 X | 2385 | -0- | -0- | -0- | 556 | 1 | 1829 | 2 | N | -0- | | | | | 197 |
| 10 | 3193 X | 2666 | -0- | -527 | -0- | 561 | 1 | 2096 | 2 | N | 8 | | | | | 205 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3090 X | 2453 | -0- | -637 | -0- | 520 | 1 | 1933 | 2 | N | -0- | | | | | 205 |
| 12 | 3193 X | 2934 | -0- | -259 | -0- | 575 | 1 | 2359 | 2 | N | -0- | | | | | 205 |
| 01 | 2976 X | 2779 | -0- | -197 | -0- | 574 | 1 | 2195 | 2 | N | 9 | 176 | 1 | | | 38 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2408 X | 2212 | -0- | -196 | -0- | 516 | 1 | 1685 | 2 | N | 10 | | | | | 48 |
| | | | | | | 11 | 9 | | | | | | | | | |

VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 X | 22 | -0- | -2318 | -0- | 5 | 1 | 17 | 2 | N | -0- | | | | | 77 |
| 10 | 2015 X | -0- | -0- | -2015 | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 1170 X | 16 | -0- | -1154 | -0- | 3 | 1 | 13 | 2 | N | -0- | | | | | 77 |
| 12 | 31 X | 19 | -0- | -12 | -0- | 4 | 1 | 15 | 2 | N | -0- | | | | | 77 |
| 01 | 31 X | 25 | -0- | -6 | -0- | 5 | 1 | 20 | 2 | N | -0- | | | | | 77 |
| *02 | 28 X | 24 | -0- | -4 | -0- | 22 | 2 | 2 | 9 | N | 2 | | | | | 79 |

HONEY CREEK (MIOCENE 1000) 42457 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
HONEY CREEK WELL #: 2 RRCID -> 058083 COMPL. DATE 09/19/1973 TOTAL DEPTH 2582 PERF. 996 - 1006

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 N | 1015 | -0- | -65 | -0- | 95 | 1 | 920 | 2 | N | -0- | | | | | -0- |
| 10 | 509 N | 509 | -0- | -0- | -0- | 50 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 11 | 724 N | 724 | -0- | -0- | -0- | 72 | 1 | 652 | 2 | N | -0- | | | | | -0- |
| 12 | 1054 N | 650 | -0- | -404 | -0- | 69 | 1 | 581 | 2 | N | -0- | | | | | -0- |
| 01 | 1100 N | 1100 | -0- | -0- | -0- | 112 | 1 | 988 | 2 | N | -0- | | | | | -0- |
| *02 | 918 N | 918 | -0- | -0- | -0- | 106 | 1 | 812 | 2 | N | -0- | | | | | -0- |

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BARNES MINERAL PRODUCTION, LTD. 049884
BARNES WELL #: 1 RRCID -> 164643 COMPL. DATE 04/28/1997 TOTAL DEPTH 3310 PERF. 2934 - 2936

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 09/09/2016 - P/A 09/09/16

GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SUNCOAST TECHNICAL SERVICES INC 829259
POPE WELL #: 1 RRCID -> 259672 COMPL. DATE 06/30/2010 TOTAL DEPTH 3810 PERF. 3108 - 3110

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 X | 2136 | -0- | -354 | -0- | 2136 | 3 | | N | -0- | | | -0- |
| 10 | 2573 X | 2437 | -0- | -136 | -0- | 2437 | 3 | | N | -0- | | | -0- |
| 11 | 2490 X | 2118 | -0- | -372 | -0- | 2118 | 3 | | N | -0- | | | -0- |
| 12 | 2418 X | 1982 | -0- | -436 | -0- | 1982 | 3 | | N | -0- | | | -0- |
| 01 | 2449 X | NO RPT | -0- | -2449 | -0- | | | | N | NO RPT | | | -0- |
| 02 | 2212 X | NO RPT | -0- | -2212 | -0- | | | | N | NO RPT | | | -0- |

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
DEBORD WELL #: 1 RRCID -> 168426 COMPL. DATE 03/26/1997 TOTAL DEPTH 3310 PERF. 2977 - 2979

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HOPE (JACOBS 2980) //CONT.// 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B.P. PRODUCTIONS INC. 040797
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 5 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 5 |

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7 N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | -0- |
| 10 | 11 N | 11 | -0- | -0- | -0- | 5 | 1 | 6 | 3 | Y | -0- | | | -0- |
| 11 | 10 N | 10 | -0- | -0- | -0- | 6 | 1 | 4 | 3 | Y | -0- | | | -0- |
| 12 | 11 N | 11 | -0- | -0- | -0- | 7 | 1 | 4 | 3 | Y | -0- | | | -0- |
| 01 | 19 N | 19 | -0- | -0- | -0- | 10 | 1 | 9 | 3 | Y | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SUNCOAST TECHNICAL SERVICES INC 829259
GOODRICH-POINDEXTER UNIT WELL #: 1 RRCID -> 245914 COMPL. DATE 01/30/2009 TOTAL DEPTH 3810 PERF. 2696 - 2700

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 # | 1022 | -0- | -898 | -0- | 1022 | 3 | | | N | -0- | | | -0- |
| 10 | 1178 # | 732 | -0- | -446 | -0- | 732 | 3 | | | N | -0- | | | -0- |
| 11 | 1140 # | 622 | -0- | -518 | -0- | 622 | 3 | | | N | -0- | | | -0- |
| 12 | 1178 # | 758 | -0- | -420 | -0- | 758 | 3 | | | N | -0- | | | -0- |
| 01 | 1054 # | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 952 # | NO RPT | -0- | -952 | -0- | | | | | N | NO RPT | | | -0- |

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MOOSE OPERATING CO., INC. 582558
WESLEY DEBORD GAS UNIT WELL #: 1 RRCID -> 168348 COMPL. DATE 01/05/1998 TOTAL DEPTH 3404 PERF. 3132 - 3138

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

B.P. PRODUCTIONS INC. 040797
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 133 N | 133 | -0- | -0- | -0- | 72 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 124 N | 89 | -0- | -35 | -0- | 56 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 N | 5422 | -0- | 2422 | 5411 | 360 | 1 | 5040 | 2 | N | 20 | 1 | 8 | | | 190 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3100 N | 4933 | -0- | 1833 | 7244 | 360 | 1 | 4566 | 2 | N | 6 | | | | | 196 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 11461 X | 4217 | -0- | -7244 | -0- | 360 | 1 | 3824 | 2 | N | 30 | 179 | 1 | 1 | 8 | 46 |
| | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 3732 X | 3732 | -0- | -0- | -0- | 300 | 1 | 3412 | 2 | N | 18 | | | | | 64 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 4061 X | 4061 | -0- | -0- | -0- | 300 | 1 | 3725 | 2 | N | 33 | 1 | 8 | | | 96 |
| | | | | | | 36 | 9 | | | | | | | | | |
| *02 | 3362 X | 3362 | -0- | -0- | -0- | 276 | 1 | 3077 | 2 | N | 8 | | | | | 104 |
| | | | | | | 9 | 9 | | | | | | | | | |

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 N | 1720 | -0- | -1280 | 762 | 932 | 1 | 788 | 3 | Y | -0- | | | | | 27 |
| 10 | 3100 N | 2581 | -0- | -519 | 243 | 1231 | 1 | 1350 | 3 | Y | -0- | | | | | 27 |
| 11 | 2243 X | 2000 | -0- | -243 | -0- | 1140 | 1 | 860 | 3 | Y | -0- | | | | | 27 |
| 12 | 1981 X | 1981 | -0- | -0- | -0- | 1238 | 1 | 743 | 3 | Y | -0- | | | | | 27 |
| 01 | 2573 X | 1876 | -0- | -697 | -0- | 999 | 1 | 877 | 3 | Y | -0- | | | | | 27 |
| 02 | 2324 X | 1481 | -0- | -843 | -0- | 782 | 1 | 671 | 3 | Y | 25 | | | | | 52 |
| | | | | | | 28 | 9 | | | | | | | | | |

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE//CONT.// 099955
PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3204 | X | 3204 | -0- | -0- | -0- | 1732 | 1 | 1465 | 3 | N | 6 | | | 73 |
| | | | | | | | 7 | 9 | | | | | | | |
| 10 | 3312 | X | 3312 | -0- | -0- | -0- | 1578 | 1 | 1730 | 3 | N | 4 | | | 77 |
| | | | | | | | 4 | 9 | | | | | | | |
| 11 | 2940 | X | 2566 | -0- | -374 | -0- | 1462 | 1 | 1104 | 3 | N | -0- | | | 77 |
| 12 | 3038 | X | 2382 | -0- | -656 | -0- | 1489 | 1 | 893 | 3 | N | -0- | | | 77 |
| 01 | 3389 | X | 3389 | -0- | -0- | -0- | 1805 | 1 | 1584 | 3 | N | -0- | | | 77 |
| *02 | 2820 | X | 2820 | -0- | -0- | -0- | 1496 | 1 | 1283 | 3 | N | 37 | | | 114 |
| | | | | | | | 41 | 9 | | | | | | | |

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 284 | N | 284 | -0- | -0- | -0- | 37 | 1 | 247 | 3 | Y | -0- | | | 105 |
| 10 | 259 | N | 259 | -0- | -0- | -0- | 34 | 1 | 225 | 3 | Y | -0- | | | 105 |
| 11 | 270 | N | 184 | -0- | -86 | -0- | 105 | 1 | 79 | 3 | Y | -0- | | | 105 |
| 12 | 243 | N | 243 | -0- | -0- | -0- | 152 | 1 | 91 | 3 | Y | -0- | | | 105 |
| 01 | 248 | N | 210 | -0- | -38 | -0- | 112 | 1 | 98 | 3 | Y | -0- | | | 105 |
| *02 | 217 | N | 217 | -0- | -0- | -0- | 117 | 1 | 100 | 3 | Y | -0- | | | 105 |

CRIMSON EXPLORATION OPER., INC. 190005
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 126 | -0- | -774 | -0- | 24 | 1 | 102 | 2 | Y | -0- | | | 92 |
| 10 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | 92 |
| 11 | 690 | N | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | 92 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | 92 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 92 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 92 |

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 3451 | -0- | -149 | -0- | 644 | 1 | 2807 | 2 | N | -0- | | | 60 |
| 10 | 3739 | X | 3739 | -0- | -0- | -0- | 583 | 1 | 3156 | 2 | N | -0- | | | 60 |
| 11 | 3570 | X | 3556 | -0- | -14 | -0- | 435 | 1 | 3121 | 2 | N | -0- | | | 60 |
| 12 | 4791 | X | 4791 | -0- | -0- | -0- | 995 | 1 | 3796 | 2 | N | -0- | | | 60 |
| 01 | 3689 | X | 3674 | -0- | -15 | -0- | 930 | 1 | 2744 | 2 | N | -0- | | | 60 |
| 02 | 3332 | X | 2903 | -0- | -429 | -0- | 496 | 1 | 2407 | 2 | N | -0- | | | 60 |

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3566 | X | 3566 | -0- | -0- | -0- | 666 | 1 | 2900 | 2 | N | -0- | | | 185 |
| 10 | 4146 | X | 4146 | -0- | -0- | -0- | 646 | 1 | 3500 | 2 | N | -0- | | | 185 |
| 11 | 4145 | X | 4145 | -0- | -0- | -0- | 507 | 1 | 3638 | 2 | N | -0- | | | 185 |
| 12 | 4229 | X | 4229 | -0- | -0- | -0- | 878 | 1 | 3351 | 2 | N | -0- | | | 185 |
| 01 | 4348 | X | 4348 | -0- | -0- | -0- | 1101 | 1 | 3247 | 2 | N | -0- | | | 185 |
| *02 | 3923 | X | 3923 | -0- | -0- | -0- | 670 | 1 | 3253 | 2 | N | -0- | | | 185 |

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 306 | N | 306 | -0- | -0- | -0- | 57 | 1 | 249 | 2 | Y | -0- | | | 61 |
| 10 | 376 | N | 376 | -0- | -0- | -0- | 59 | 1 | 317 | 2 | Y | -0- | | | 61 |
| 11 | 373 | N | 373 | -0- | -0- | -0- | 46 | 1 | 327 | 2 | Y | -0- | | | 61 |
| 12 | 393 | N | 393 | -0- | -0- | -0- | 82 | 1 | 311 | 2 | Y | -0- | | | 61 |
| 01 | 400 | N | 400 | -0- | -0- | -0- | 101 | 1 | 299 | 2 | Y | -0- | | | 61 |
| *02 | 365 | N | 365 | -0- | -0- | -0- | 62 | 1 | 303 | 2 | Y | -0- | | | 61 |

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | X | 58 | -0- | -1112 | -0- | 58 | 2 | | | N | -0- | | | | | 88 |
| 10 | 1209 | X | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | 88 |
| 11 | 900 | X | -0- | -0- | -900 | -0- | | | | | N | -0- | | | | | 88 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 88 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAITHER PETROLEUM CORPORATION 292850
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9480 | | 3469 | -0- | -6011 | -0- | 90 | 1 | 3323 | 2 | N | 51 | | | | | 292 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 3806 | R | 3806 | -0- | -0- | -0- | 93 | 1 | 3694 | 2 | N | 17 | 194 | 1 | | | 115 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 5738 | R | 5738 | -0- | -0- | -0- | 90 | 1 | 5589 | 2 | N | 54 | | | | | 169 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 4778 | R | 4778 | -0- | -0- | -0- | 93 | 1 | 4524 | 2 | N | 146 | 179 | 1 | | | 136 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 01 | 5580 | R | 5580 | -0- | -0- | -0- | 93 | 1 | 5400 | 2 | N | 79 | | | | | 215 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 5791 | -0- | 5791 | 5791 | 84 | 1 | 5561 | 2 | N | 133 | 192 | 1 | | | 156 |
| | | | | | | | 146 | 9 | | | | | | | | | |

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
GAITHER PETROLEUM CORPORATION 292850
YNA WELL #: 1 RRCID -> 278535 COMPL. DATE 07/13/2015 TOTAL DEPTH 10200 PERF. 8549 - 8554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 10/22/2015

HOPE (WILCOX 8800) //CONT.// 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: 1 RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 31 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 31 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 31 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 31 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 31 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 31 |

PLUGGED AND ABANDONED_____ 09/01/2015 - P/A 09/01/15

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 91 |

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14640 # | 9943 | -0- | -4697 | -0- | 2627 | 1 | 7268 | 2 | Y | 44 | | | 94 |
| | | | | | | 48 | 9 | | | | | | | |
| 10 | 18104 # | 10828 | -0- | -7276 | -0- | 2738 | 1 | 8037 | 2 | Y | 48 | | | 142 |
| | | | | | | 53 | 9 | | | | | | | |
| 11 | 17520 # | 10388 | -0- | -7132 | -0- | 2618 | 1 | 7736 | 2 | Y | 31 | | | 173 |
| | | | | | | 34 | 9 | | | | | | | |
| 12 | 18104 # | 10434 | -0- | -7670 | -0- | 2799 | 1 | 7574 | 2 | Y | 55 | 144 | 1 | 84 |
| | | | | | | 61 | 9 | | | | | | | |
| 01 | 15748 # | 10027 | -0- | -5721 | -0- | 2714 | 1 | 7247 | 2 | Y | 60 | | | 144 |
| | | | | | | 66 | 9 | | | | | | | |
| *02 | 9772 # | 9125 | -0- | -647 | -0- | 2675 | 1 | 6432 | 2 | Y | 16 | | | 160 |
| | | | | | | 18 | 9 | | | | | | | |

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |

HOPE (14,000) //CONT.// 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1328 | -0- | -502 | -0- | 351 | 1 | 970 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1391 | N | 1391 | -0- | -0- | -0- | 352 | 1 | 1032 | 2 | Y | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1310 | N | 1310 | -0- | -0- | -0- | 331 | 1 | 979 | 2 | Y | -0- | | | | | 12 |
| 12 | 1411 | N | 1411 | -0- | -0- | -0- | 379 | 1 | 1024 | 2 | Y | 7 | 19 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1395 | N | 1305 | -0- | -90 | -0- | 353 | 1 | 943 | 2 | Y | 8 | | | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 1232 | N | 1029 | -0- | -203 | -0- | 302 | 1 | 726 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 | X | 2338 | -0- | -752 | -0- | 618 | 1 | 1709 | 2 | Y | 10 | | | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3193 | X | 2436 | -0- | -757 | -0- | 616 | 1 | 1808 | 2 | Y | 11 | | | | | 30 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2303 | -0- | -787 | -0- | 580 | 1 | 1715 | 2 | Y | 7 | | | | | 37 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2418 | X | 2105 | -0- | -313 | -0- | 565 | 1 | 1528 | 2 | Y | 11 | 29 | 1 | | | 19 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 2518 | X | 2518 | -0- | -0- | -0- | 681 | 1 | 1820 | 2 | Y | 15 | | | | | 34 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 1652 | X | 1161 | -0- | -491 | -0- | 340 | 1 | 817 | 2 | Y | 4 | | | | | 38 |
| | | | | | | | 4 | 9 | | | | | | | | | |

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SCHINDLER EXPLORATION INC. 752125
DEBORD, L. E. WELL #: 1 RRCID -> 102821 COMPL. DATE 02/10/1982 TOTAL DEPTH 7991 PERF. 2706 - 2716

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/12/2016

STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |

HOPE, NE. (2700) //CONT.// 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. //CONT.// 825462
GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
B.P. PRODUCTIONS INC. 040797
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 12 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 103 | -0- | -9 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18810 | | 1880 | -0- | -16930 | 339744 | 1880 | 2 | | | N | -0- | | | | | 228 |
| 10 | 19437 | | 10 | -0- | -19427 | 320317 | 10 | 2 | | | N | -0- | | | | | 228 |
| 11 | 18810 | | 15906 | -0- | -2904 | 317413 | 15900 | 2 | 6 | 9 | N | 5 | | | | | 233 |
| 12 | 336850 | | 13086 | -0- | -323764 | -0- | 13040 | 2 | 46 | 9 | N | 42 | 164 | 1 | | | 111 |
| 01 | 336850 | # | -0- | -0- | -336850 | -0- | | | | | N | -0- | | | | | 111 |
| 02 | 336850 | | -0- | -0- | -336850 | -0- | | | | | N | -0- | | | | | 111 |

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9792 X | 9792 | -0- | -0- | -0- | 3388 | 1 | 6404 | 2 | N | -0- | | | 78 |
| 10 | 10515 X | 10515 | -0- | -0- | -0- | 3387 | 1 | 7128 | 2 | N | -0- | | | 78 |
| 11 | 9420 X | NO RPT | -0- | -9420 | -0- | | | | | N | NO RPT | | | 78 |
| 12 | 9765 X | NO RPT | -0- | -9765 | -0- | | | | | N | NO RPT | | | 78 |
| 01 | 9765 X | NO RPT | -0- | -9765 | -0- | | | | | N | NO RPT | | | 78 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 78 |

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 X | 29 | -0- | -91 | -0- | 29 | 2 | | | N | -0- | | | 338 |
| 10 | 124 X | 16 | -0- | -108 | -0- | 16 | 2 | | | N | -0- | | | 338 |
| 11 | 60 X | 6 | -0- | -54 | -0- | 6 | 2 | | | N | -0- | | | 338 |
| 12 | 62 X | 5 | -0- | -57 | -0- | 5 | 2 | | | N | -0- | | | 338 |
| 01 | 62 X | 2 | -0- | -60 | -0- | 2 | 2 | | | N | -0- | | | 338 |
| 02 | 28 X | 3 | -0- | -25 | -0- | 3 | 2 | | | N | -0- | | | 338 |

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 N | 453 | -0- | -27 | -0- | 453 | 2 | | | N | -0- | | | 132 |
| 10 | 372 N | 129 | -0- | -243 | -0- | 129 | 2 | | | N | -0- | | | 132 |
| 11 | 663 N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | 132 |
| 12 | 520 N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | 132 |
| 01 | 222 N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | 132 |
| 02 | 616 N | 256 | -0- | -360 | -0- | 256 | 2 | | | N | -0- | | | 132 |

HORDES CREEK (YEGUA #3) 42575 568 ASSOCIATED ONE WELL CNTY: GOLIAD
DASBEK ENERGY, L.L.C. 201291
POWELL WELL #: 1 RRCID -> 268820 COMPL. DATE 03/07/2012 TOTAL DEPTH 11269 PERF. 4821 - 4846

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 # | 83 | -0- | -1177 | -0- | 30 | 1 | 53 | 3 | N | -0- | | | 67 |
| 10 | 1302 # | 1070 | -0- | -232 | -0- | 70 | 1 | 997 | 3 | N | 3 | | | 70 |
| | | | | | | 3 | 9 | | | | | | | |
| 11 | 1260 # | 762 | -0- | -498 | -0- | 48 | 1 | 712 | 3 | N | 2 | | | 72 |
| | | | | | | 2 | 9 | | | | | | | |
| 12 | 1340 R | 1340 | -0- | -0- | -0- | 84 | 1 | 1248 | 3 | N | 7 | | | 79 |
| | | | | | | 8 | 9 | | | | | | | |
| 01 | 1085 # | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | 79 |
| 02 | 980 # | -0- | -0- | -980 | -0- | | | | | N | -0- | | | 79 |

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 08/24/1982 TOTAL DEPTH 5090 PERF. 4876 - 4882

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 # | 2372 | -0- | -628 | -0- | 2372 | 2 | | | Y | -0- | | | 104 |
| 10 | 3100 # | 2521 | -0- | -579 | -0- | 2520 | 2 | 1 | 9 | Y | 1 | | | 105 |
| 11 | 4350 | 4350 | -0- | -0- | -0- | 4329 | 2 | 21 | 9 | Y | 19 | | | 124 |
| 12 | 5757 | 5757 | -0- | -0- | -0- | 5735 | 2 | 22 | 9 | Y | 20 | | | 144 |
| 01 | 5336 | 5336 | -0- | -0- | -0- | 5324 | 2 | 12 | 9 | Y | 11 | | | 155 |
| *02 | 4515 R | 4515 | -0- | -0- | -0- | 4505 | 2 | 10 | 9 | Y | 9 | | | 164 |

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DOUBLE PLAY OIL & GAS, INC 224880
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 | X | 495 | -0- | -2595 B | -0- | 160 | 1 | 332 | 2 | N | 3 | | | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3193 | X | -0- | -0- | -3193 B | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 3222 | X | 3222 | -0- | -0- B | -0- | 360 | 1 | 2804 | 2 | N | 53 | | | | | 158 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 3193 | X | 2086 | -0- | -1107 B | -0- | 378 | 1 | 1619 | 2 | N | 81 | 179 | 1 | | | 60 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 01 | 3193 | X | 2653 | -0- | -540 B | -0- | 345 | 1 | 2231 | 2 | N | 70 | | | | | 130 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2205 | -0- | -679 B | -0- | 330 | 1 | 1845 | 2 | N | 27 | | | | | 157 |
| | | | | | | | 30 | 9 | | | | | | | | | |

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4890 | X | 438 | -0- | -4452 B | -0- | 208 | 1 | 227 | 2 | N | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 5053 | X | -0- | -0- | -5053 B | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 7221 | X | 7221 | -0- | -0- B | -0- | 896 | 1 | 6235 | 2 | N | 82 | | | | | 112 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 4278 | X | 3549 | -0- | -729 B | -0- | 713 | 1 | 2775 | 2 | N | 55 | | | | | 167 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 4630 | X | 4630 | -0- | -0- B | -0- | 702 | 1 | 3883 | 2 | N | 41 | | | | | 208 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 6300 | X | 3819 | -0- | -2481 B | -0- | 624 | 1 | 3152 | 2 | N | 39 | 189 | 1 | | | 58 |
| | | | | | | | 43 | 9 | | | | | | | | | |

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 54 | -0- | -786 B | -0- | 21 | 1 | 33 | 2 | N | -0- | | | | | 38 |
| 10 | 744 | N | -0- | -0- | -744 B | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 1020 | N | 757 | -0- | -263 B | -0- | 60 | 1 | 680 | 2 | N | 15 | | | | | 53 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 771 | N | 771 | -0- | -0- B | -0- | 155 | 1 | 616 | 2 | N | -0- | | | | | 53 |
| 01 | 388 | N | 388 | -0- | -0- B | -0- | 40 | 1 | 348 | 2 | N | -0- | | | | | 53 |
| 02 | 700 | N | 456 | -0- | -244 B | -0- | 30 | 1 | 426 | 2 | N | -0- | | | | | 53 |

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3480 | X | 355 | -0- | -3125 B | -0- | 128 | 1 | 225 | 2 | N | 2 | | | | | 103 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3596 | X | -0- | -0- | -3596 B | -0- | | | | | N | -0- | | | | | 103 |
| 11 | 2580 | X | 2323 | -0- | -257 B | -0- | 220 | 1 | 2092 | 2 | N | 10 | | | | | 113 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2974 | X | 2974 | -0- | -0- B | -0- | 620 | 1 | 2322 | 2 | N | 29 | | | | | 142 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 3412 | X | 3412 | -0- | -0- B | -0- | 532 | 1 | 2873 | 2 | N | 6 | | | | | 148 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 2516 | X | 2516 | -0- | -0- B | -0- | 437 | 1 | 2068 | 2 | N | 10 | | | | | 158 |
| | | | | | | | 11 | 9 | | | | | | | | | |

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ASPEN ENERGY, INC. 035449
HOUDMANN, GUS WELL #: 1 RRCID -> 076451 COMPL. DATE 01/14/1978 TOTAL DEPTH 8984 PERF. 8322 - 8328

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4410 X | 633 | -0- | -3777 | B | -0- | 98 | 1 | 524 | 2 | N | 10 | | | | 132 |
| | | | | | | | 11 | 9 | | | | | | | | |
| 10 | 4557 X | -0- | -0- | -4557 | B | -0- | | | | | N | -0- | | | | 132 |
| 11 | 4410 X | 4002 | -0- | -408 | B | -0- | 725 | 1 | 3230 | 2 | N | 43 | | | | 175 |
| | | | | | | | 47 | 9 | | | | | | | | |
| 12 | 5140 X | 5140 | -0- | -0- | B | -0- | 744 | 1 | 4343 | 2 | N | 48 | | | | 223 |
| | | | | | | | 53 | 9 | | | | | | | | |
| 01 | 3534 X | 2884 | -0- | -650 | B | -0- | 390 | 1 | 2451 | 2 | N | 39 | 185 | 1 | | 77 |
| | | | | | | | 43 | 9 | | | | | | | | |
| 02 | 3696 X | 3674 | -0- | -22 | B | -0- | 480 | 1 | 3148 | 2 | N | 42 | | | | 119 |
| | | | | | | | 46 | 9 | | | | | | | | |

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1085 X | 1085 | -0- | -0- | B | -0- | 120 | 1 | 961 | 2 | N | 4 | | | | 225 |
| | | | | | | | 4 | 9 | | | | | | | | |
| 10 | 837 X | -0- | -0- | -837 | B | -0- | | | | | N | -0- | | | | 225 |
| 11 | 3105 X | 3105 | -0- | -0- | B | -0- | 405 | 1 | 2614 | 2 | N | 78 | 198 | 1 | | 105 |
| | | | | | | | 86 | 9 | | | | | | | | |
| 12 | 3222 X | 3222 | -0- | -0- | B | -0- | 465 | 1 | 2699 | 2 | N | 53 | | | | 158 |
| | | | | | | | 58 | 9 | | | | | | | | |
| 01 | 4144 X | 4144 | -0- | -0- | B | -0- | 435 | 1 | 3695 | 2 | N | 13 | | | | 171 |
| | | | | | | | 14 | 9 | | | | | | | | |
| *02 | 3672 X | 3672 | -0- | -0- | B | -0- | 375 | 1 | 3263 | 2 | N | 31 | | | | 202 |
| | | | | | | | 34 | 9 | | | | | | | | |

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 X | 1198 | -0- | -2012 | B | -0- | 399 | 1 | 799 | 2 | N | -0- | | | | 114 |
| 10 | 2294 X | -0- | -0- | -2294 | B | -0- | | | | | N | -0- | | | | 114 |
| 11 | 1471 X | 1471 | -0- | -0- | B | -0- | 264 | 1 | 1207 | 2 | N | -0- | | | | 114 |
| 12 | 3175 X | 3175 | -0- | -0- | B | -0- | 465 | 1 | 2709 | 2 | N | 1 | | | | 115 |
| | | | | | | | 1 | 9 | | | | | | | | |
| 01 | 3074 X | 3074 | -0- | -0- | B | -0- | 416 | 1 | 2614 | 2 | N | 40 | | | | 155 |
| | | | | | | | 44 | 9 | | | | | | | | |
| *02 | 1770 X | 1770 | -0- | -0- | B | -0- | 180 | 1 | 1560 | 2 | N | 27 | | | | 182 |
| | | | | | | | 30 | 9 | | | | | | | | |

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 X | 180 | -0- | -2880 | B | -0- | 28 | 1 | 148 | 2 | N | 4 | | | | 155 |
| | | | | | | | 4 | 9 | | | | | | | | |
| 10 | 3007 X | -0- | -0- | -3007 | B | -0- | | | | | N | -0- | | | | 155 |
| 11 | 1170 X | 647 | -0- | -523 | B | -0- | 105 | 1 | 536 | 2 | N | 5 | | | | 160 |
| | | | | | | | 6 | 9 | | | | | | | | |
| 12 | 2345 X | 2345 | -0- | -0- | B | -0- | 341 | 1 | 1957 | 2 | N | 43 | | | | 203 |
| | | | | | | | 47 | 9 | | | | | | | | |
| 01 | 1778 X | 1778 | -0- | -0- | B | -0- | 261 | 1 | 1476 | 2 | N | 37 | | | | 240 |
| | | | | | | | 41 | 9 | | | | | | | | |
| *02 | 1909 X | 1909 | -0- | -0- | B | -0- | 250 | 1 | 1615 | 2 | N | 40 | | | | 280 |
| | | | | | | | 44 | 9 | | | | | | | | |

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 294 |
| 10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 294 |
| 11 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | 13 | 194 | 1 | | | 113 |
| 12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 113 |
| 01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 113 |
| 02 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 113 |

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | X | 548 | -0- | -352 B | -0- | 77 | 1 | 416 | 2 | N | 50 | | | | | 232 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 930 | X | -0- | -0- | -930 B | -0- | | | | | N | 51 | | | | | 283 |
| 11 | 1710 | N | 662 | -0- | -1048 B | -0- | 75 | 1 | 558 | 2 | N | 26 | 193 | 1 | | | 116 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 558 | N | 18 | -0- | -540 B | -0- | 15 | 2 | 3 | 9 | N | 3 | | | | | 119 |
| 01 | 1683 | N | 1683 | -0- | -0- B | -0- | 189 | 1 | 1454 | 2 | N | 36 | | | | | 155 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *02 | 1895 | N | 1895 | -0- | -0- B | -0- | 250 | 1 | 1593 | 2 | N | 47 | | | | | 202 |
| | | | | | | | 52 | 9 | | | | | | | | | |

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | X | 146 | -0- | -1834 B | -0- | 16 | 1 | 84 | 2 | N | 42 | | | | | 103 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 1953 | X | -0- | -0- | -1953 B | -0- | | | | | N | -0- | | | | | 103 |
| 11 | 2142 | X | 2142 | -0- | -0- B | -0- | 261 | 1 | 1705 | 2 | N | 160 | | | | | 263 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 12 | 1984 | X | 1301 | -0- | -683 B | -0- | 240 | 1 | 947 | 2 | N | 104 | | | | | 367 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 01 | 1984 | X | 1671 | -0- | -313 B | -0- | 248 | 1 | 1234 | 2 | N | 172 | 397 | 1 | | | 142 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 02 | 1848 | X | 1104 | -0- | -744 B | -0- | 216 | 1 | 783 | 2 | N | 95 | | | | | 237 |
| | | | | | | | 105 | 9 | | | | | | | | | |

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION WELL #: 1 RRCID -> 154087 COMPL. DATE N/A TOTAL DEPTH 13145 PERF.12252 - 12260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 5180 | -0- | 5180 | 10644 | 961 | 1 | 4183 | 2 | Y | 33 | | | | | 209 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 5232 | -0- | 5232 | 15876 | 985 | 1 | 4207 | 2 | Y | 36 | 170 | 1 | | | 75 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 20955 | X | 5079 | -0- | -15876 | -0- | 962 | 1 | 4070 | 2 | Y | 43 | | | | | 118 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 6169 | X | 4983 | -0- | -1186 | -0- | 985 | 1 | 3968 | 2 | Y | 27 | | | | | 145 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 5456 | X | 5354 | -0- | -102 | -0- | 1048 | 1 | 4251 | 2 | Y | 50 | | | | | 195 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 4844 | X | 4714 | -0- | -130 | -0- | 915 | 1 | 3749 | 2 | Y | 45 | 168 | 1 | | | 72 |
| | | | | | | | 50 | 9 | | | | | | | | | |

ALLEN GAS UNIT WELL #: 1 RRCID -> 154631 COMPL. DATE 12/14/2007 TOTAL DEPTH 14643 PERF.11700 - 12176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 4093 | -0- | 4093 | 8238 | 765 | 1 | 3328 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 4193 | -0- | 4193 | 12431 | 796 | 1 | 3397 | 2 | Y | -0- | | | | | -0- |
| 11 | 16464 | X | 4033 | -0- | -12431 | -0- | 771 | 1 | 3262 | 2 | Y | -0- | | | | | -0- |
| 12 | 4154 | X | 4019 | -0- | -135 | -0- | 800 | 1 | 3219 | 2 | Y | -0- | | | | | -0- |
| 01 | 4216 | X | 3962 | -0- | -254 | -0- | 783 | 1 | 3179 | 2 | Y | -0- | | | | | -0- |
| 02 | 3808 | X | 3554 | -0- | -254 | -0- | 697 | 1 | 2857 | 2 | Y | -0- | | | | | -0- |

HOUND DOG (MID. WILCOX 12000) //CONT.// 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 6818 | -0- | 6818 | 13758 | 1274 | 1 | 5544 | 2 | N | -0- | | | | | 138 |
| 10 | DLQ G-10 | 6951 | -0- | 6951 | 20709 | 1319 | 1 | 5632 | 2 | N | -0- | | | | | 138 |
| 11 | 27337 X | 6628 | -0- | -20709 | -0- | 1267 | 1 | 5359 | 2 | N | 2 | | | | | 140 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 6944 X | 6611 | -0- | -333 | -0- | 1315 | 1 | 5294 | 2 | N | 2 | | | | | 142 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 7037 X | 6419 | -0- | -618 | -0- | 1269 | 1 | 5150 | 2 | N | -0- | | | | | 142 |
| 02 | 6356 X | 6053 | -0- | -303 | -0- | 1188 | 1 | 4865 | 2 | N | -0- | | | | | 142 |

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 809 N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | 30 |
| 10 | 1241 N | 1241 | -0- | -0- | -0- | 1241 | 2 | | | N | -0- | | | | | 30 |
| 11 | 873 N | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | 30 |
| 12 | 839 N | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | 30 |
| 01 | 1240 N | 761 | -0- | -479 | -0- | 761 | 2 | | | N | -0- | | | | | 30 |
| 02 | 812 N | 761 | -0- | -51 | -0- | 761 | 2 | | | N | -0- | | | | | 30 |

HUFF ( 199) 43270 022 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: 21 RRCID -> 179355 COMPL. DATE 04/14/2000 TOTAL DEPTH 5802 PERF. 1927 - 1930

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUFF (384 SAND) 43270 078 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 16 RRCID -> 145098 COMPL. DATE 02/21/1993 TOTAL DEPTH 3040 PERF. 438 - 441

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUFF ( 403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUFF ( 403) //CONT.// 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 08/02/2005 TOTAL DEPTH 7400 PERF. 4148 - 4153

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HUFF (1400) 43270 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 27 RRCID -> 184385 COMPL. DATE 06/08/2001 TOTAL DEPTH 5300 PERF. 1490 - 1494

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DENNIS O'CONNOR ET AL -N- WELL #: N 7 RRCID -> 240871 COMPL. DATE 06/25/2008 TOTAL DEPTH 4412 PERF. 2160 - 2176

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 5 RRCID -> 251492 COMPL. DATE 05/11/2006 TOTAL DEPTH 6996 PERF. 2234 - 2242

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 26 RRCID -> 140241 COMPL. DATE 11/29/1991 TOTAL DEPTH 3301 PERF. 2185 - 2193

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 X | 2046 | -0- | -564 | -0- | 2046 | 1 | N | -0- | | | -0- |
| 10 | 2697 X | 2311 | -0- | -386 | -0- | 2311 | 1 | N | -0- | | | -0- |
| 11 | 2200 X | 2200 | -0- | -0- | -0- | 2200 | 1 | N | -0- | | | -0- |
| 12 | 2108 N | 1801 | -0- | -307 | -0- | 1801 | 1 | N | -0- | | | -0- |
| 01 | 2325 N | 1798 | -0- | -527 | -0- | 1798 | 1 | N | -0- | | | -0- |
| 02 | 2044 N | 1811 | -0- | -233 | -0- | 1811 | 1 | N | -0- | | | -0- |

HUFF (2200) //CONT.// 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -H- WELL #: H 23 RRCID -> 206967 COMPL. DATE 02/10/2005 TOTAL DEPTH 3800 PERF. 2290 - 2293

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 14 RRCID -> 076673 COMPL. DATE 01/13/1994 TOTAL DEPTH 6515 PERF. 2374 - 2394

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'CONNOR WELL #: 56 RRCID -> 239248 COMPL. DATE 08/11/2008 TOTAL DEPTH 5814 PERF. 2470 - 2474

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUFF (2400) //CONT.// 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -E- WELL #: E 8 RRCID -> 261988 COMPL. DATE 12/10/2010 TOTAL DEPTH 5841 PERF. 2466 - 2472

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 19 RRCID -> 170270 COMPL. DATE 08/21/1998 TOTAL DEPTH 6763 PERF. 2588 - 2644

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 15 RRCID -> 076674 COMPL. DATE 05/12/1978 TOTAL DEPTH 4476 PERF. 2768 - 2772

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU-1 WELL #: 6 RRCID -> 035792 COMPL. DATE 02/19/1965 TOTAL DEPTH N/A PERF. 2876 - 2884

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HUFF GU-1 WELL #: 17 RRCID -> 105902 COMPL. DATE 03/25/1983 TOTAL DEPTH 6015 PERF. 2916 - 2926

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-U RRCID -> 143835 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 2812 - 2818

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-L RRCID -> 143832 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 3695 - 3698

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 09/09/2010 TOTAL DEPTH 5800 PERF. 5242 - 5250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | 20 | -0- | 20 B | 20 | 20 | 1 | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | 55 | -0- | 55 B | 75 | 55 | 1 | | | N | -0- | | | -0- |

03/01 BALANCING DATE STATUS -> 75

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HYNES RANCH (6700) 44014 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KIRKWOOD & MORGAN, INC. 469710
HYNES -B- WELL #: B 1 C RRCID -> 002253 COMPL. DATE 06/17/1961 TOTAL DEPTH 7330 PERF. 6667 - 6672

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DELQ PR | 6482 | -0- | 6482 | 7647 | 5159 | 1 | 10 | 2 | N | -0- | | | -0- |
| | | | | | | 1313 | 3 | | | | | | | |
| 10 | 7843 | 5415 | -0- | -2428 | 5219 | 3569 | 1 | 1846 | 3 | N | -0- | | | -0- |
| 11 | 7590 | 5234 | -0- | -2356 | 2863 | 3158 | 1 | 10 | 2 | N | -0- | | | -0- |
| | | | | | | 2066 | 3 | | | | | | | |
| 12 | 7843 | 4184 | -0- | -3659 | -0- | 2832 | 1 | 110 | 2 | N | -0- | | | -0- |
| | | | | | | 1242 | 3 | | | | | | | |
| 01 | 7843 | 3479 | -0- | -4364 | -0- | 2306 | 1 | 380 | 2 | N | -0- | | | -0- |
| | | | | | | 793 | 3 | | | | | | | |
| 02 | 7084 | 5333 | -0- | -1751 | -0- | 4658 | 1 | 43 | 2 | N | -0- | | | -0- |
| | | | | | | 632 | 3 | | | | | | | |

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY III, LP 338746
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3545 | X | 3545 | -0- | -0- B | -0- | 170 | 1 | 3328 | 2 | N | 43 | | | | | 72 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 3410 | X | 3099 | -0- | -311 B | -0- | 3081 | 2 | 18 | 9 | N | 16 | | | | | 88 |
| 11 | 3540 | X | 3256 | -0- | -284 B | -0- | 748 | 1 | 2484 | 2 | N | 22 | | | | | 110 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3043 | -0- | -615 B | -0- | 3043 | 2 | | | N | -0- | 77 | 1 | | | 33 |
| 01 | 3658 | X | 2847 | -0- | -811 B | -0- | 2806 | 2 | 41 | 9 | N | 37 | | | | | 70 |
| 02 | 3304 | X | 2331 | -0- | -973 B | -0- | 2319 | 2 | 12 | 9 | N | 11 | | | | | 81 |

HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5700 | X | 2956 | -0- | -2744 B | -0- | 2934 | 2 | 22 | 9 | N | 20 | | | | | 140 |
| 10 | 5890 | X | 5539 | -0- | -351 B | -0- | 5519 | 2 | 20 | 9 | N | 18 | | | | | 158 |
| 11 | 5700 | X | 5006 | -0- | -694 B | -0- | 4918 | 2 | 88 | 9 | N | 80 | | | | | 238 |
| 12 | 5549 | X | 220 | -0- | -5329 B | -0- | 201 | 2 | 19 | 9 | N | 17 | 185 | 1 | | | 70 |
| 01 | 5549 | X | 2613 | -0- | -2936 B | -0- | 2613 | 2 | | | N | -0- | | | | | 70 |
| 02 | 5012 | X | NO RPT | -0- | -5012 B | -0- | | | | | N | NO RPT | | | | | 70 |

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4388 | X | 4388 | -0- | -0- B | -0- | 4388 | 2 | | | N | -0- | | | | | 115 |
| 10 | 4092 | X | 3319 | -0- | -773 B | -0- | 3317 | 2 | 2 | 9 | N | 2 | | | | | 117 |
| 11 | 3981 | X | 3981 | -0- | -0- B | -0- | 3981 | 2 | | | N | -0- | | | | | 117 |
| 12 | 4092 | X | 2564 | -0- | -1528 B | -0- | 2564 | 2 | | | N | -0- | | | | | 117 |
| 01 | 4092 | X | 3837 | -0- | -255 B | -0- | 3834 | 2 | 3 | 9 | N | 3 | | | | | 120 |
| 02 | 3696 | X | NO RPT | -0- | -3696 B | -0- | | | | | N | NO RPT | | | | | 120 |

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9630 | X | 7313 | -0- | -2317 B | -0- | 7313 | 2 | | | N | -0- | 166 | 1 | | | 72 |
| 10 | 9486 | X | 4587 | -0- | -4899 B | -0- | 4587 | 2 | | | N | -0- | | | | | 72 |
| 11 | 9180 | X | 2773 | -0- | -6407 B | -0- | 2773 | 2 | | | N | -0- | | | | | 72 |
| 12 | 9486 | X | 7578 | -0- | -1908 B | -0- | 7505 | 2 | 73 | 9 | N | 66 | | | | | 138 |
| 01 | 9137 | X | 9137 | -0- | -0- B | -0- | 9026 | 2 | 111 | 9 | N | 101 | 189 | 1 | | | 50 |
| 02 | 6832 | X | NO RPT | -0- | -6832 B | -0- | | | | | N | NO RPT | | | | | 50 |

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | X | 111 | -0- | -549 B | -0- | 111 | 2 | | | N | -0- | | | | | 203 |
| 10 | 651 | X | 405 | -0- | -246 B | -0- | 405 | 2 | | | N | -0- | | | | | 203 |
| 11 | 630 | X | 357 | -0- | -273 B | -0- | 353 | 2 | 4 | 9 | N | 4 | | | | | 207 |
| 12 | 434 | X | 91 | -0- | -343 B | -0- | 91 | 2 | | | N | -0- | | | | | 207 |
| 01 | 434 | X | -0- | -0- | -434 B | -0- | | | | | N | -0- | | | | | 207 |
| 02 | 364 | X | NO RPT | -0- | -364 B | -0- | | | | | N | NO RPT | | | | | 207 |

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10470 | X | 8616 | -0- | -1854 B | -0- | 8541 | 2 | 75 | 9 | N | 68 | 180 | 1 | | | 93 |
| 10 | 13874 | X | 13874 | -0- | -0- B | -0- | 13828 | 2 | 46 | 9 | N | 42 | | | | | 135 |
| 11 | 9780 | X | 2538 | -0- | -7242 B | -0- | 2503 | 2 | 35 | 9 | N | 32 | | | | | 167 |
| 12 | 9858 | X | 996 | -0- | -8862 B | -0- | 954 | 2 | 42 | 9 | N | 38 | | | | | 205 |
| 01 | 9858 | X | 6364 | -0- | -3494 B | -0- | 6254 | 2 | 110 | 9 | N | 100 | 178 | 1 | | | 127 |
| 02 | 11032 | X | NO RPT | -0- | -11032 B | -0- | | | | | N | NO RPT | | | | | 127 |

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

INEZ, S.W. (2975) 44533 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION CRUDE COMPANY 876326
MEEKS WELL #: 1 RRCID -> 133723 COMPL. DATE 02/01/1990 TOTAL DEPTH 4100 PERF. 2948 - 2952

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 # | 2612 | -0- | 32 B | -19341 | 2612 | 3 | | N | -0- | | | | -0- |
| 10 | 2821 # | 2112 | -0- | -709 B | -20050 | 2112 | 3 | | N | -0- | | | | -0- |
| 11 | 2760 # | 2690 | -0- | -70 B | -20120 | 2690 | 3 | | N | -0- | | | | -0- |
| 12 | 2852 # | 2404 | -0- | -448 B | -20568 | 2404 | 3 | | N | -0- | | | | -0- |
| 01 | 2852 # | 2456 | -0- | -396 B | -20964 | 2456 | 3 | | N | -0- | | | | -0- |
| 02 | 2520 # | 2044 | -0- | -476 B | -21440 | 2044 | 3 | | N | -0- | | | | -0- |

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 1959 | | | | N | NO RPT | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 1959 | | | | N | NO RPT | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 1959 | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 1959 | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 1959 | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 1959 | | | | N | NO RPT | | | | -0- |

JACK STARR (FRIO 4410) 45337 352 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
WITTENBURG UNIT WELL #: 1 RRCID -> 234416 COMPL. DATE 03/18/2008 TOTAL DEPTH 5000 PERF. 4244 - 4247

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |

PLUGGED AND ABANDONED_____ 11/21/2016 - PLUGGED 11/21/16

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1269 X | 1269 | -0- | -0- | -0- | 1060 | 2 | 209 | 9 | N | 190 | 165 | 1 | | | 103 |
| 10 | 1329 X | 1329 | -0- | -0- | -0- | 1114 | 2 | 215 | 9 | N | 195 | 156 | 1 | | | 142 |
| 11 | 2895 X | 2895 | -0- | -0- | -0- | 2641 | 2 | 254 | 9 | N | 231 | 206 | 1 | | | 167 |
| 12 | 2629 X | 2629 | -0- | -0- | -0- | 2400 | 2 | 229 | 9 | N | 208 | 329 | 1 | | | 46 |
| 01 | 2085 X | 2085 | -0- | -0- | -0- | 1846 | 2 | 239 | 9 | N | 217 | 182 | 1 | | | 81 |
| 02 | 2716 X | 1661 | -0- | -1055 | -0- | 1471 | 2 | 190 | 9 | N | 173 | 162 | 1 | | | 92 |

JACKSON RANCH (YEGUA 5250) //CONT.// 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 X | 574 | -0- | -56 | -0- | 574 | 2 | | | N | -0- | | | | | 66 |
| 10 | 713 X | 512 | -0- | -201 | -0- | 512 | 2 | | | N | -0- | | | | | 66 |
| 11 | 690 X | 577 | -0- | -113 | -0- | 567 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | 66 |
| 12 | 713 X | 537 | -0- | -176 | -0- | 537 | 2 | | | N | -0- | | | | | 66 |
| 01 | 829 X | 829 | -0- | -0- | -0- | 829 | 2 | | | N | -0- | 8 | 1 | | | 58 |
| *02 | 837 X | 837 | -0- | -0- | -0- | 837 | 2 | | | N | -0- | | | | | 58 |

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 X | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 268 |
| 10 | 248 X | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 268 |
| 11 | 60 X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 268 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 268 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 268 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 268 |

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- B | -25291 | | | | | N | -0- | | | | | 25 |
| 10 | 0 N | -0- | -0- | -0- B | -25291 | | | | | N | -0- | | | | | 25 |
| 11 | 0 N | -0- | -0- | -0- B | -25291 | | | | | N | -0- | | | | | 25 |
| 12 | 0 N | -0- | -0- | -0- B | -25291 | | | | | N | -0- | | | | | 25 |
| 01 | 0 N | -0- | -0- | -0- B | -25291 | | | | | N | -0- | | | | | 25 |
| 02 | 0 N | NO RPT | -0- | -0- B | -25291 | | | | | N | NO RPT | | | | | 25 |

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 638 | -0- | -22 | -0- | 638 | 2 | | | N | -0- | | | | | 21 |
| 10 | 620 | N | 601 | -0- | -19 | -0- | 601 | 2 | | | N | -0- | | | | | 21 |
| 11 | 630 | N | 535 | -0- | -95 | -0- | 535 | 2 | | | N | -0- | | | | | 21 |
| 12 | 651 | N | 608 | -0- | -43 | -0- | 608 | 2 | | | N | -0- | | | | | 21 |
| 01 | 589 | N | 529 | -0- | -60 | -0- | 529 | 2 | | | N | -0- | 5 | 1 | | | 16 |
| 02 | 504 | N | 446 | -0- | -58 | -0- | 446 | 2 | | | N | -0- | | | | | 16 |

JANSKY (WILCOX 10700) 45740 775 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VALENCE OPERATING COMPANY 881167
LEON BARNES G U 1 WELL #: 1 RRCID -> 077826 COMPL. DATE 04/10/2014 TOTAL DEPTH 10715 PERF.10170 - 10614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |

PLUGGED AND ABANDONED_____ 06/27/2016 - PLUGGED 06/27/16

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2827 | X | 2827 | -0- | -0- | -0- | 66 | 1 | 2669 | 3 | N | 84 | 177 | 1 | | | 45 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 3056 | X | 3056 | -0- | -0- | -0- | 66 | 1 | 2860 | 3 | N | 118 | | | | | 163 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 11 | 2640 | X | 2249 | -0- | -391 | -0- | 38 | 1 | 2146 | 3 | N | 59 | 178 | 1 | | | 44 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 2914 | X | 1841 | -0- | -1073 | -0- | 56 | 1 | 1689 | 3 | N | 87 | | | | | 131 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 01 | 3069 | X | 1943 | -0- | -1126 | -0- | 1870 | 3 | 73 | 9 | N | 66 | 178 | 1 | | | 19 |
| 02 | 2772 | X | 1845 | -0- | -927 | -0- | 4 | 1 | 1766 | 3 | N | 68 | | | | | 87 |
| | | | | | | | 75 | 9 | | | | | | | | | |

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38 | N | 38 | -0- | -0- | -0- | 20 | 1 | 18 | 9 | N | 16 | | | | | 307 |
| 10 | 56 | N | 56 | -0- | -0- | -0- | 15 | 1 | 41 | 9 | N | 37 | 180 | 1 | | | 164 |
| 11 | 60 | N | 33 | -0- | -27 | -0- | 12 | 1 | 21 | 9 | N | 19 | | | | | 183 |
| 12 | 31 | N | 28 | -0- | -3 | -0- | 11 | 1 | 17 | 9 | N | 15 | | | | | 198 |
| 01 | 28 | N | 28 | -0- | -0- | -0- | 8 | 1 | 20 | 9 | N | 18 | 180 | 1 | | | 36 |
| *02 | 30 | N | 30 | -0- | -0- | -0- | 6 | 1 | 24 | 9 | N | 22 | | | | | 58 |

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 86 | -0- | -1294 | -0- | 86 | 2 | | | Y | -0- | | | | | 223 |
| 10 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | Y | -0- | | | | | 223 |
| 11 | 385 | N | 385 | -0- | -0- | -0- | 383 | 2 | 2 | 9 | Y | 2 | | | | | 225 |
| 12 | 26 | N | 26 | -0- | -0- | -0- | 4 | 2 | 22 | 9 | Y | 20 | 178 | 1 | | | 67 |
| 01 | 822 | N | 822 | -0- | -0- | -0- | 807 | 2 | 15 | 9 | Y | 14 | | | | | 81 |
| *02 | 1957 | R | 1957 | -0- | -0- | -0- | 1916 | 2 | 41 | 9 | Y | 37 | | | | | 118 |

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 | 126 | -0- | -2544 | -0- | 126 | 2 | | | Y | -0- | | | | | 116 |
| 10 | 2759 | -0- | -0- | -2759 | -0- | | | | | Y | -0- | | | | | 116 |
| 11 | 6975 | 6975 | -0- | -0- | -0- | 6934 | 2 | 41 | 9 | Y | 37 | 109 | 1 | | | 44 |
| 12 | 4625 | 4625 | -0- | -0- | -0- | 4596 | 2 | 29 | 9 | Y | 26 | | | | | 70 |
| 01 | 4723 | 4723 | -0- | -0- | -0- | 4695 | 2 | 28 | 9 | Y | 25 | | | | | 95 |
| *02 | 6524 # | 4506 | -0- | -2018 | -0- | 4480 | 2 | 26 | 9 | Y | 24 | | | | | 119 |

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7620 X | 7192 | -0- | -428 | -0- | 6980 | 3 | 212 | 9 | N | 193 | 249 | 1 | | | 113 |
| 10 | 7998 X | 6975 | -0- | -1023 | -0- | 6785 | 3 | 190 | 9 | N | 173 | 212 | 1 | | | 74 |
| 11 | 7740 X | 6916 | -0- | -824 | -0- | 6700 | 3 | 216 | 9 | N | 196 | 42 | 1 | | | 228 |
| 12 | 7998 X | 7275 | -0- | -723 | -0- | 7051 | 3 | 224 | 9 | N | 204 | 253 | 1 | | | 179 |
| 01 | 7440 X | 6836 | -0- | -604 | -0- | 6621 | 3 | 215 | 9 | N | 195 | 225 | 1 | | | 149 |
| 02 | 6720 X | 6131 | -0- | -589 | -0- | 5949 | 3 | 182 | 9 | N | 165 | 204 | 1 | | | 110 |

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 X | 3528 | -0- | -72 | -0- | 3400 | 3 | 128 | 9 | N | 116 | 31 | 1 | | | 170 |
| 10 | 3937 X | 3413 | -0- | -524 | -0- | 3306 | 3 | 107 | 9 | N | 97 | 192 | 1 | | | 75 |
| 11 | 3810 X | 3189 | -0- | -621 | -0- | 3042 | 3 | 147 | 9 | N | 134 | 20 | 1 | | | 189 |
| 12 | 3937 X | 2879 | -0- | -1058 | -0- | 2725 | 3 | 154 | 9 | N | 140 | 212 | 1 | | | 117 |
| 01 | 3658 X | 3422 | -0- | -236 | -0- | 3278 | 3 | 144 | 9 | N | 131 | 19 | 1 | | | 229 |
| 02 | 3304 X | 3186 | -0- | -118 | -0- | 3067 | 3 | 119 | 9 | N | 108 | 199 | 1 | | | 138 |

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 N | 168 | -0- | -72 | -0- | 165 | 3 | 3 | 9 | N | 3 | 2 | 1 | | | 115 |
| 10 | 271 N | 271 | -0- | -0- | -0- | 263 | 3 | 8 | 9 | N | 7 | 1 | 1 | | | 121 |
| 11 | 270 N | 86 | -0- | -184 | -0- | 73 | 3 | 13 | 9 | N | 12 | 1 | 1 | | | 132 |
| 12 | 218 N | 218 | -0- | -0- | -0- | 211 | 3 | 7 | 9 | N | 6 | 2 | 1 | | | 136 |
| 01 | 279 N | 160 | -0- | -119 | -0- | 151 | 3 | 9 | 9 | N | 8 | 1 | 1 | | | 143 |
| *02 | 189 N | 189 | -0- | -0- | -0- | 185 | 3 | 4 | 9 | N | 4 | | | | | 147 |

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 N | 645 | -0- | -15 | -0- | 564 | 3 | 81 | 9 | N | 74 | 5 | 1 | | | 178 |
| 10 | 629 N | 629 | -0- | -0- | -0- | 532 | 3 | 97 | 9 | N | 88 | 186 | 1 | | | 80 |
| 11 | 510 N | 504 | -0- | -6 | -0- | 427 | 3 | 77 | 9 | N | 70 | 3 | 1 | | | 147 |
| 12 | 668 N | 668 | -0- | -0- | -0- | 572 | 3 | 96 | 9 | N | 87 | 188 | 1 | | | 46 |
| 01 | 642 N | 642 | -0- | -0- | -0- | 552 | 3 | 90 | 9 | N | 82 | 3 | 1 | | | 125 |
| 02 | 476 N | 449 | -0- | -27 | -0- | 376 | 3 | 73 | 9 | N | 66 | 1 | 1 | | | 190 |

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5790 X | 1374 | -0- | -4416 | -0- | 1300 | 3 | 74 | 9 | N | 67 | 61 | 1 | | | 178 |
| 10 | 5983 X | -0- | -0- | -5983 | -0- | | | | | N | 33 | 6 | 1 | | | 205 |
| 11 | 5790 X | -0- | -0- | -5790 | -0- | | | | | N | -0- | 11 | 1 | | | 194 |
| 12 | 5983 X | -0- | -0- | -5983 | -0- | | | | | N | -0- | | | | | 194 |
| 01 | 1488 X | -0- | -0- | -1488 | -0- | | | | | N | -0- | | | | | 194 |
| 02 | 1288 X | -0- | -0- | -1288 | -0- | | | | | N | -0- | | | | | 194 |

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7830 | X | 1378 | -0- | -6452 | -0- | 1349 | 3 | 29 | 9 | N | 26 | 32 | 1 | | | 173 |
| 10 | 8091 | X | 6149 | -0- | -1942 | -0- | 6020 | 3 | 129 | 9 | N | 117 | 205 | 1 | | | 85 |
| 11 | 8010 | X | -0- | -0- | -8010 | -0- | | | | | N | -0- | 27 | 1 | | | 58 |
| 12 | 8277 | X | 6191 | -0- | -2086 | -0- | 6019 | 3 | 172 | 9 | N | 156 | 44 | 1 | | | 170 |
| 01 | 8277 | X | 3553 | -0- | -4724 | -0- | 3450 | 3 | 103 | 9 | N | 94 | 31 | 1 | | | 233 |
| *02 | 6438 | X | 6438 | -0- | -0- | -0- | 6287 | 3 | 151 | 9 | N | 137 | 184 | 1 | | | 186 |

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3420 | X | 3114 | -0- | -306 | -0- | 3091 | 3 | 23 | 9 | N | 21 | 28 | 1 | | | 138 |
| 10 | 3534 | X | 3148 | -0- | -386 | -0- | 3126 | 3 | 22 | 9 | N | 20 | 10 | 1 | | | 148 |
| 11 | 3240 | X | 2991 | -0- | -249 | -0- | 2968 | 3 | 23 | 9 | N | 21 | 19 | 1 | | | 150 |
| 12 | 3286 | X | 3234 | -0- | -52 | -0- | 3209 | 3 | 25 | 9 | N | 23 | 28 | 1 | | | 145 |
| 01 | 3224 | X | 3153 | -0- | -71 | -0- | 3130 | 3 | 23 | 9 | N | 21 | 19 | 1 | | | 147 |
| *02 | 2936 | X | 2936 | -0- | -0- | -0- | 2913 | 3 | 23 | 9 | N | 21 | 9 | 1 | | | 159 |

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4020 | X | 4007 | -0- | -13 | -0- | 3748 | 3 | 259 | 9 | N | 235 | 461 | 1 | | | 133 |
| 10 | 4403 | X | 4403 | -0- | -0- | -0- | 4176 | 3 | 227 | 9 | N | 206 | 35 | 1 | | | 304 |
| 11 | 4225 | X | 4225 | -0- | -0- | -0- | 3998 | 3 | 227 | 9 | N | 206 | 256 | 1 | | | 254 |
| 12 | 4157 | X | 4157 | -0- | -0- | -0- | 3940 | 3 | 217 | 9 | N | 197 | 285 | 1 | | | 166 |
| 01 | 4803 | X | 4803 | -0- | -0- | -0- | 4566 | 3 | 237 | 9 | N | 215 | 264 | 1 | | | 117 |
| *02 | 4584 | X | 4584 | -0- | -0- | -0- | 4377 | 3 | 207 | 9 | N | 188 | 31 | 1 | | | 274 |

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 1731 | -0- | -1239 | -0- | 1599 | 3 | 132 | 9 | N | 120 | 209 | 1 | | | 30 |
| 10 | 3069 | X | 1843 | -0- | -1226 | -0- | 1702 | 3 | 141 | 9 | N | 128 | 6 | 1 | | | 152 |
| 11 | 2010 | X | 1494 | -0- | -516 | -0- | 1339 | 3 | 155 | 9 | N | 141 | 210 | 1 | | | 83 |
| 12 | 2987 | X | 2987 | -0- | -0- | -0- | 2792 | 3 | 195 | 9 | N | 177 | 69 | 1 | | | 191 |
| 01 | 3141 | X | 3141 | -0- | -0- | -0- | 2948 | 3 | 193 | 9 | N | 175 | 239 | 1 | | | 127 |
| *02 | 2670 | N | 2670 | -0- | -0- | -0- | 2523 | 3 | 147 | 9 | N | 134 | 23 | 1 | | | 238 |

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 | X | 1506 | -0- | -2394 | -0- | 1432 | 3 | 74 | 9 | N | 67 | 61 | 1 | | | 119 |
| 10 | 4030 | X | 2793 | -0- | -1237 | -0- | 2642 | 3 | 151 | 9 | N | 137 | 27 | 1 | | | 229 |
| 11 | 3330 | X | 2566 | -0- | -764 | -0- | 2437 | 3 | 129 | 9 | N | 117 | 238 | 1 | | | 108 |
| 12 | 2852 | X | 2675 | -0- | -177 | -0- | 2583 | 3 | 92 | 9 | N | 84 | 81 | 1 | | | 111 |
| 01 | 2852 | X | 2662 | -0- | -190 | -0- | 2537 | 3 | 125 | 9 | N | 114 | 48 | 1 | | | 177 |
| 02 | 2520 | X | 2270 | -0- | -250 | -0- | 2160 | 3 | 110 | 9 | N | 100 | 208 | 1 | | | 69 |

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19980 | X | 17483 | -0- | -2497 | -0- | 16989 | 3 | 494 | 9 | N | 449 | 535 | 1 | | | 160 |
| 10 | 20646 | X | 17985 | -0- | -2661 | -0- | 17460 | 3 | 525 | 9 | N | 477 | 428 | 1 | | | 209 |
| 11 | 19980 | X | 17582 | -0- | -2398 | -0- | 17034 | 3 | 548 | 9 | N | 498 | 488 | 1 | | | 219 |
| 12 | 19871 | X | 19215 | -0- | -656 | -0- | 18666 | 3 | 549 | 9 | N | 499 | 540 | 1 | | | 178 |
| 01 | 18453 | X | 18453 | -0- | -0- | -0- | 17890 | 3 | 563 | 9 | N | 512 | 487 | 1 | | | 203 |
| *02 | 17254 | X | 17254 | -0- | -0- | -0- | 16781 | 3 | 473 | 9 | N | 430 | 427 | 1 | | | 206 |

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1221 | -0- | -369 | -0- | 1127 | 3 | 94 | 9 | N | 85 | 11 | 1 | | | 191 |
| 10 | 1674 | N | 1003 | -0- | -671 | -0- | 914 | 3 | 89 | 9 | N | 81 | 184 | 1 | | | 88 |
| 11 | 1260 | N | 1140 | -0- | -120 | -0- | 1033 | 3 | 107 | 9 | N | 97 | 6 | 1 | | | 179 |
| 12 | 799 | N | 799 | -0- | -0- | -0- | 712 | 3 | 87 | 9 | N | 79 | 190 | 1 | | | 68 |
| 01 | 1278 | N | 1278 | -0- | -0- | -0- | 1171 | 3 | 107 | 9 | N | 97 | 6 | 1 | | | 159 |
| 02 | 1064 | N | 386 | -0- | -678 | -0- | 317 | 3 | 69 | 9 | N | 63 | 185 | 1 | | | 37 |

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ROCK RESOURCES, INC. 722939
ALBRECHT WELL #: 1 RRCID -> 207780 COMPL. DATE 08/09/2004 TOTAL DEPTH 5700 PERF. 5380 - 5396

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 39 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 39 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 39 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 39 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 39 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 39 |

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
SWICKHEIMER ESTATE WELL #: 1 RRCID -> 167799 COMPL. DATE 11/14/1997 TOTAL DEPTH 5665 PERF. 5456 - 5499

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 17 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 17 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 17 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 17 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 17 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 17 |

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JOHNSTONE (LOWER FRIO) 47065 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW "A" WELL #: 4 RRCID -> 247541 COMPL. DATE 09/30/2008 TOTAL DEPTH 5600 PERF. 5151 - 5156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 1 C RRCID -> 238854 COMPL. DATE 11/15/2007 TOTAL DEPTH 5602 PERF. 4527 - 4530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

NEW ESTATE WELL #: 1 RRCID -> 244870 COMPL. DATE 11/26/2008 TOTAL DEPTH 5450 PERF. 4755 - 4757

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *04 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *05 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/05/2016 - PLUGGED 02/05/16

NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 9939 | -0- | 9939 | 30776 | 9939 | 2 | | | N | -0- | | | | | -0- |
| 10 | 41692 | X | 10916 | -0- | -30776 | -0- | 10916 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11880 | X | 10243 | -0- | -1637 | -0- | 10243 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12276 | X | 10791 | -0- | -1485 | -0- | 10791 | 2 | | | N | -0- | | | | | -0- |
| 01 | 12276 | X | 9842 | -0- | -2434 | -0- | 9842 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11088 | X | 9968 | -0- | -1120 | -0- | 9968 | 2 | | | N | -0- | | | | | -0- |

KAREN BEAUCHAMP (1650) 48104 376 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, J. W. WELL #: 1 RRCID -> 144052 COMPL. DATE 12/08/1992 TOTAL DEPTH 8760 PERF. 1660 - 1664

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RIGGS, GERTRUDE WELL #: 6 RRCID -> 147389 COMPL. DATE 08/23/1993 TOTAL DEPTH 2800 PERF. 1608 - 1612

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 3 RRCID -> 002278 COMPL. DATE 04/12/1962 TOTAL DEPTH 4933 PERF. 2122 - 2130

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RIGGS, GERTRUDE WELL #: 4 RRCID -> 076963 COMPL. DATE 04/25/1978 TOTAL DEPTH 3150 PERF. 2197 - 2202

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BETHKE, PAUL WELL #: 9 RRCID -> 085596 COMPL. DATE 12/10/1979 TOTAL DEPTH 2850 PERF. 2116 - 2123

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KAREN BEAUCHAMP (2100) //CONT.// 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. //CONT.// 639031
RIGGS, GERTRUDE WELL #: 5 RRCID -> 122211 COMPL. DATE 08/17/1986 TOTAL DEPTH 2960 PERF. 2209 - 2211

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KAREN BEAUCHAMP (2300) 48104 517 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 2 RRCID -> 058624 COMPL. DATE 04/02/1974 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KAREN BEAUCHAMP (2500) 48104 564 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
GOHLKE, M. F. WELL #: 10 RRCID -> 096748 COMPL. DATE 10/12/1981 TOTAL DEPTH 2555 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KAREN BEAUCHAMP (2700) //CONT.// 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 5 RRCID -> 085075 COMPL. DATE 10/26/1979 TOTAL DEPTH 2960 PERF. 2704 - 2708

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 8846 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 8846 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 8846 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 8846 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 8846 | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 8846 | | | N | NO RPT | | | -0- |

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 10207 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 10207 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 10207 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 10207 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 10207 | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 10207 | | | N | NO RPT | | | -0- |

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 # | 3307 | -0- | -593 | -0- | 345 | 1 | 2951 | 3 | Y | 10 | 3 | 1 | 6 | 8 | 2 | | |
| | | | | | | 11 | 9 | | | | | | | | | | | |
| 10 | 4030 # | 3735 | -0- | -295 | -0- | 376 | 1 | 3350 | 3 | Y | 8 | 3 | 1 | 2 | 8 | 5 | | |
| | | | | | | 9 | 9 | | | | | | | | | | | |
| 11 | 3900 # | 3730 | -0- | -170 | -0- | 308 | 1 | 3390 | 3 | Y | 29 | 14 | 1 | 4 | 8 | 16 | | |
| | | | | | | 32 | 9 | | | | | | | | | | | |
| 12 | 3813 # | 3577 | -0- | -236 | -0- | 254 | 1 | 3292 | 3 | Y | 28 | 29 | 1 | | | 15 | | |
| | | | | | | 31 | 9 | | | | | | | | | | | |
| 01 | 3962 R | 3962 | -0- | -0- | -0- | 305 | 1 | 3621 | 3 | Y | 33 | 28 | 1 | 2 | 8 | 18 | | |
| | | | | | | 36 | 9 | | | | | | | | | | | |
| *02 | 3626 R | 3626 | -0- | -0- | -0- | 286 | 1 | 3308 | 3 | Y | 29 | 30 | 1 | 1 | 8 | 16 | | |
| | | | | | | 32 | 9 | | | | | | | | | | | |

KARON UNIT WELL #: 12 RRCID -> 057553 COMPL. DATE 01/31/1974 TOTAL DEPTH 7300 PERF. 7237 - 7239

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 11551 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 11551 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 11551 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 11551 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 11551 | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 11551 | | | N | NO RPT | | | -0- |

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 # | 441 | -0- | -39 | -0- | 36 | 1 | 305 | 3 | Y | 91 | 65 | 1 | 6 | 8 | 46 |
| | | | | | | 100 | 9 | | | | | | | | | |
| 10 | 470 R | 470 | -0- | -0- | -0- | 36 | 1 | 321 | 3 | Y | 103 | 63 | 1 | 1 | 8 | 85 |
| | | | | | | 113 | 9 | | | | | | | | | |
| 11 | 485 R | 485 | -0- | -0- | -0- | 29 | 1 | 314 | 3 | Y | 129 | 130 | 1 | | | 84 |
| | | | | | | 142 | 9 | | | | | | | | | |
| 12 | 500 R | 500 | -0- | -0- | -0- | 25 | 1 | 321 | 3 | Y | 140 | 148 | 1 | | | 76 |
| | | | | | | 154 | 9 | | | | | | | | | |
| 01 | 534 R | 534 | -0- | -0- | -0- | 28 | 1 | 333 | 3 | Y | 157 | 144 | 1 | 1 | 8 | 88 |
| | | | | | | 173 | 9 | | | | | | | | | |
| *02 | 493 R | 493 | -0- | -0- | -0- | 27 | 1 | 317 | 3 | Y | 135 | 146 | 1 | 1 | 8 | 76 |
| | | | | | | 149 | 9 | | | | | | | | | |

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7860 # | 6448 | -0- | -1412 | -0- | 733 | 1 | 5630 | 3 | Y | 77 | 56 | 1 | 6 | 8 | 39 |
| | | | | | | 85 | 9 | | | | | | | | | |
| 10 | 8122 # | 6040 | -0- | -2082 | -0- | 660 | 1 | 5282 | 3 | Y | 89 | 53 | 1 | 3 | 8 | 72 |
| | | | | | | 98 | 9 | | | | | | | | | |
| 11 | 9120 # | 7430 | -0- | -1690 | -0- | 663 | 1 | 6690 | 3 | Y | 70 | 95 | 1 | 4 | 8 | 43 |
| | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 7409 # | 7157 | -0- | -252 | -0- | 541 | 1 | 6535 | 3 | Y | 74 | 77 | 1 | | | 40 |
| | | | | | | 81 | 9 | | | | | | | | | |
| 01 | 7888 R | 7888 | -0- | -0- | -0- | 652 | 1 | 7135 | 3 | Y | 92 | 78 | 1 | 6 | 8 | 48 |
| | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 6944 # | 6939 | -0- | -5 | -0- | 586 | 1 | 6267 | 3 | Y | 78 | 80 | 1 | 4 | 8 | 42 |
| | | | | | | 86 | 9 | | | | | | | | | |

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15630 # | 15043 | -0- | -587 | -0- | 1568 | 1 | 13399 | 3 | Y | 69 | 47 | 1 | 7 | 8 | 34 |
| | | | | | | 76 | 9 | | | | | | | | | |
| 10 | 16089 # | 16084 | -0- | -5 | -0- | 1615 | 1 | 14378 | 3 | Y | 83 | 46 | 1 | 9 | 8 | 62 |
| | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 15929 R | 15929 | -0- | -0- | -0- | 1319 | 1 | 14524 | 3 | Y | 78 | 88 | 1 | 4 | 8 | 48 |
| | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 15965 # | 15449 | -0- | -516 | -0- | 1099 | 1 | 14260 | 3 | Y | 82 | 86 | 1 | | | 44 |
| | | | | | | 90 | 9 | | | | | | | | | |
| 01 | 16488 R | 16488 | -0- | -0- | -0- | 1271 | 1 | 15109 | 3 | Y | 98 | 83 | 1 | 8 | 8 | 51 |
| | | | | | | 108 | 9 | | | | | | | | | |
| *02 | 14932 R | 14932 | -0- | -0- | -0- | 1180 | 1 | 13661 | 3 | Y | 83 | 85 | 1 | 5 | 8 | 44 |
| | | | | | | 91 | 9 | | | | | | | | | |

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |

MOSBACHER ENERGY COMPANY 589984
MCMULLEN WELL #: 1 RRCID -> 272247 COMPL. DATE 09/26/2013 TOTAL DEPTH 11313 PERF. 8085 - 8091

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1724 | -0- | -46 | -0- | 1724 | 2 | | | Y | -0- | 5 | 5 | | | 112 |
| 10 | 1891 | N | 1646 | -0- | -245 | -0- | 1646 | 2 | | | Y | -0- | 1 | 5 | | | 111 |
| 11 | 1555 | N | 1555 | -0- | -0- | -0- | 1554 | 2 | 1 | 9 | Y | 1 | | | | | 112 |
| 12 | 1767 | N | 1467 | -0- | -300 | -0- | 1463 | 2 | 4 | 9 | Y | 4 | | | | | 116 |
| 01 | 1643 | N | 1638 | -0- | -5 | -0- | 1631 | 2 | 7 | 9 | Y | 6 | | | | | 122 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 5 | | | | | 127 |

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 176 | -0- | -4 | -0- | 175 | 2 | 1 | 9 | N | 1 | 1 | 5 | | | 12 |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 196 | 2 | 1 | 9 | N | 1 | 1 | 5 | | | 12 |
| 11 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | 12 |
| 12 | 186 | N | 131 | -0- | -55 | -0- | 131 | 2 | | | N | -0- | | | | | 12 |
| 01 | 186 | N | 151 | -0- | -35 | -0- | 150 | 2 | 1 | 9 | N | 1 | | | | | 13 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 1153 | -0- | -77 | -0- | 120 | 1 | 1026 | 3 | N | 6 | | | | | 65 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1248 | N | 1248 | -0- | -0- | -0- | 126 | 1 | 1121 | 3 | N | 1 | | | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1230 | -0- | -0- | -0- | 102 | 1 | 1128 | 3 | N | -0- | | | | | 66 |
| 12 | 1244 | N | 1244 | -0- | -0- | -0- | 89 | 1 | 1155 | 3 | N | -0- | | | | | 66 |
| 01 | 1541 | N | 1541 | -0- | -0- | -0- | 119 | 1 | 1409 | 3 | N | 12 | 2 | 8 | | | 76 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 1485 | N | 1485 | -0- | -0- | -0- | 118 | 1 | 1363 | 3 | N | 4 | | | | | 80 |
| | | | | | | | 4 | 9 | | | | | | | | | |

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | X | 534 | -0- | -1596 | -0- | 56 | 1 | 478 | 3 | N | -0- | | | | | 156 |
| 10 | 1333 | X | 637 | -0- | -696 | -0- | 74 | 1 | 563 | 3 | N | -0- | | | | | 156 |
| 11 | 1290 | X | 543 | -0- | -747 | -0- | 45 | 1 | 498 | 3 | N | -0- | | | | | 156 |
| 12 | 558 | N | 509 | -0- | -49 | -0- | 42 | 1 | 467 | 3 | N | -0- | | | | | 156 |
| 01 | 495 | N | 495 | -0- | -0- | -0- | 38 | 1 | 457 | 3 | N | -0- | | | | | 156 |
| 02 | 504 | N | 489 | -0- | -15 | -0- | 39 | 1 | 450 | 3 | N | -0- | | | | | 156 |

KASPAR (LOWER WILCOX, 12400) 48197 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
STEVENS WELL #: 1 RRCID -> 226917 COMPL. DATE 02/13/2007 TOTAL DEPTH 12500 PERF.12266 - 12380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P. 216378
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6900 | X | 6614 | -0- | -286 | -0- | 529 | 1 | 5999 | 3 | Y | 78 | | | | | 318 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 7130 | X | 7118 | -0- | -12 | -0- | 651 | 1 | 6425 | 3 | Y | 38 | 175 | 1 | | | 181 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 6870 | X | 6722 | -0- | -148 | -0- | 623 | 1 | 6093 | 3 | Y | 5 | | | | | 186 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 6882 | X | -0- | -0- | -6882 | -0- | | | | | Y | 23 | | | | | 209 |
| 01 | 7130 | X | 6724 | -0- | -406 | -0- | 617 | 1 | 6078 | 3 | Y | 26 | | | | | 235 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *02 | 6267 | X | 6267 | -0- | -0- | -0- | 571 | 1 | 5642 | 3 | Y | 49 | 163 | 1 | | | 121 |
| | | | | | | | 54 | 9 | | | | | | | | | |

KEUSTER WELL #: 2 RRCID -> 146695 COMPL. DATE 10/06/1992 TOTAL DEPTH 15500 PERF.13022 - 13538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27515 | | 27515 | -0- | -0- | 212015 | 27446 | 2 | 69 | 9 | N | 63 | | | | | 283 |
| 10 | 33108 | | 22903 | -0- | -10205 | 201810 | 22830 | 2 | 73 | 9 | N | 66 | | | | | 349 |
| 11 | 32040 | | 23618 | -0- | -8422 | 193388 | 23528 | 2 | 90 | 9 | N | 82 | 163 | 1 | | | 268 |
| 12 | 33108 | | 25024 | -0- | -8084 | 185304 | 24901 | 2 | 123 | 9 | N | 112 | 138 | 1 | | | 242 |
| *01 | 33108 | | 22120 | -0- | -10988 | 174316 | 22097 | 2 | 23 | 9 | N | 21 | | | | | 263 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 174316 | | | | | N | NO RPT | | | | | 263 |

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KATIE WELDER (K-3) //CONT.// 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER "B" WELL #: 7L RRCID -> 147783 COMPL. DATE 11/19/1993 TOTAL DEPTH 8413 PERF. 7617 - 7623

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

KATIE WELDER (M-5) 48268 353 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER B WELL #: 14 RRCID -> 140094 COMPL. DATE 10/01/1991 TOTAL DEPTH 8400 PERF. 8002 - 8104

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 963 N | 963 | -0- | -0- | -0- | 600 1 | 363 2 | N | -0- | | | 38 |
| 10 | 817 N | 817 | -0- | -0- | -0- | 560 1 | 257 2 | N | -0- | | | 38 |
| 11 | 390 N | -0- | -0- | -390 | -0- | | | N | -0- | | | 38 |
| 12 | 992 N | -0- | -0- | -992 | -0- | | | N | -0- | | | 38 |
| 01 | 806 N | -0- | -0- | -806 | -0- | | | N | -0- | | | 38 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 X | 2693 | -0- | -1117 | -0- | 2627 | 1 | 66 | 9 | N | 60 | 177 | 1 | | | 62 |
| 10 | 4064 X | 4064 | -0- | -0- | -0- | 4018 | 2 | 46 | 9 | N | 42 | | | | | 104 |
| 11 | 3771 X | 3771 | -0- | -0- | -0- | 3727 | 2 | 44 | 9 | N | 40 | | | | | 144 |
| 12 | 3172 X | 3172 | -0- | -0- | -0- | 3128 | 2 | 44 | 9 | N | 40 | | | | | 184 |
| 01 | 4061 X | 2616 | -0- | -1445 | -0- | 183 | 1 | 2407 | 3 | N | 24 | | | | | 208 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3668 X | 2290 | -0- | -1378 | -0- | 140 | 1 | 2141 | 3 | N | 8 | | | | | 216 |
| | | | | | | 9 | 9 | | | | | | | | | |

STATOIL TEXAS ONSHORE PROP LLC 816437
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5224 X | 5224 | -0- | -0- | -0- | 5224 | 2 | | | N | -0- | | | | | 10 |
| 10 | 5701 X | 5701 | -0- | -0- | -0- | 5701 | 2 | | | N | -0- | | | | | 10 |
| 11 | 5217 X | 5217 | -0- | -0- | -0- | 5217 | 2 | | | N | -0- | | | | | 10 |
| 12 | 5549 X | 5549 | -0- | -0- | -0- | 5549 | 2 | | | N | -0- | | | | | 10 |
| 01 | 5738 X | 5738 | -0- | -0- | -0- | 5738 | 2 | | | N | -0- | | | | | 10 |
| 02 | 1148 X | -0- | -0- | -1148 | -0- | | | | | N | -0- | | | | | 10 |

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | 2967 | -0- | 2967 | 6418 | 82 | 1 | 2885 | 3 | N | -0- | 1 | 0 | | | -0- |
| 10 | T. A. | 2444 | -0- | 2444 | 8862 | 66 | 1 | 2378 | 3 | N | -0- | | | | | -0- |
| 11 | 10824 X | 1962 | -0- | -8862 | -0- | 48 | 1 | 1913 | 3 | N | 1 | 1 | 0 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5983 X | 2239 | -0- | -3744 | -0- | 66 | 1 | 2159 | 3 | N | 13 | 12 | 0 | | | 1 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 5983 X | 746 | -0- | -5237 | -0- | 30 | 1 | 714 | 3 | N | 2 | 3 | 0 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1764 X | 1221 | -0- | -543 | -0- | 43 | 1 | 1166 | 3 | N | 11 | 9 | 0 | | | 2 |
| | | | | | | 12 | 9 | | | | | | | | | |

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5190 X | 3525 | -0- | -1665 | -0- | 88 | 1 | 3437 | 3 | N | -0- | | | 70 |
| 10 | 6138 X | 2137 | -0- | -4001 | -0- | 53 | 1 | 2084 | 3 | N | -0- | | | 70 |
| 11 | 4650 X | 1690 | -0- | -2960 | -0- | 47 | 1 | 1643 | 3 | N | -0- | | | 70 |
| 12 | 4805 X | 3364 | -0- | -1441 | -0- | 92 | 1 | 3272 | 3 | N | -0- | | | 70 |
| 01 | 4805 X | 1776 | -0- | -3029 | -0- | 56 | 1 | 1720 | 3 | N | -0- | | | 70 |
| 02 | 3304 X | 2394 | -0- | -910 | -0- | 60 | 1 | 2334 | 3 | N | -0- | | | 70 |

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 2 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 2 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 2 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 2 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 2 |

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC 816437
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 59 | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 59 | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 59 | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 59 | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 59 | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 59 | N | NO RPT | | | -0- |

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
PATTERSON ENERGY CORPORATION 643402
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
PATTERSON ENERGY CORPORATION //CONT.// 643402
ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 30464 | | | | N | -0- | | | 86 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 30464 | | | | N | -0- | | | 86 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 30464 | | | | N | -0- | | | 86 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 30464 | | | | N | -0- | | | 86 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 30464 | | | | N | -0- | | | 86 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 30464 | | | | N | NO RPT | | | 86 |

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/08/2014 TOTAL DEPTH 3907 PERF. 3830 - 3836

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 W | 8076 | -0- | 8076 | 8076 | 8076 | 2 | | N | -0- | | | -0- |
| 12 | 0 W | 8124 | -0- | 8124 | 16200 | 8124 | 2 | | N | -0- | | | -0- |
| 01 | 0 W | 6022 | -0- | 6022 | 22222 | 6022 | 2 | | N | -0- | | | -0- |
| 02 | 0 W | NO RPT | -0- | -0- | 22222 | | | | N | NO RPT | | | -0- |

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 # | 53 | -0- | -37 | -0- | 53 | 2 | | N | -0- | | | -0- |
| 10 | 93 # | 32 | -0- | -61 | -0- | 32 | 2 | | N | -0- | | | -0- |
| 11 | 90 # | 45 | -0- | -45 | -0- | 45 | 2 | | N | -0- | | | -0- |
| 12 | 178 R | 178 | -0- | -0- | -0- | 178 | 2 | | N | -0- | | | -0- |
| 01 | 68 R | 68 | -0- | -0- | -0- | 68 | 2 | | N | -0- | | | -0- |
| *02 | 76 R | 76 | -0- | -0- | -0- | 76 | 2 | | N | -0- | | | -0- |

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 356 N | 356 | -0- | -0- | -0- | 356 | 2 | | Y | -0- | | | -0- |
| 10 | 284 N | 284 | -0- | -0- | -0- | 284 | 2 | | Y | -0- | | | -0- |
| 11 | 270 N | 211 | -0- | -59 | -0- | 211 | 2 | | Y | -0- | | | -0- |
| 12 | 372 N | 224 | -0- | -148 | -0- | 224 | 2 | | Y | -0- | | | -0- |
| 01 | 279 N | 264 | -0- | -15 | -0- | 264 | 2 | | Y | -0- | | | -0- |
| *02 | 268 N | 268 | -0- | -0- | -0- | 268 | 2 | | Y | -0- | | | -0- |

KAY CREEK (1950) //CONT.// 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1 N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14 N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| *02 | 19 N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 1550 | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 1550 | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1550 | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1550 | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 1550 | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1550 | | | Y | -0- | | | -0- |

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 7 RRCID -> 215730 COMPL. DATE 06/15/2005 TOTAL DEPTH 7150 PERF. 5285 - 5288

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

KEERAN (5200) //CONT.// 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC //CONT.// 665697
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 X | 1436 | -0- | -34 | -0- | 821 | 1 | 615 | 9 | N | 559 | 561 | 1 | | | 79 |
| 10 | 1519 X | 1463 | -0- | -56 | -0- | 893 | 1 | 570 | 9 | N | 518 | 513 | 1 | | | 84 |
| 11 | 1500 X | 1399 | -0- | -101 | -0- | 857 | 1 | 542 | 9 | N | 493 | 500 | 1 | | | 77 |
| 12 | 1550 X | 1409 | -0- | -141 | -0- | 801 | 1 | 608 | 9 | N | 553 | 559 | 1 | | | 71 |
| 01 | 1550 X | 1343 | -0- | -207 | -0- | 822 | 1 | 521 | 9 | N | 474 | 455 | 1 | | | 90 |
| 02 | 1316 N | 1192 | -0- | -124 | -0- | 762 | 1 | 430 | 9 | N | 391 | 419 | 1 | | | 62 |

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
NEW SOURCE OIL & GAS, LLC 608110
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6660 # | 841 | -0- | -5819 | -0- | 841 | 2 | | | Y | -0- | | | | | 28 |
| 10 | 4681 # | -0- | -0- | -4681 | -0- | | | | | Y | -0- | | | | | 28 |
| 11 | 4530 # | -0- | -0- | -4530 | -0- | | | | | Y | -0- | 10 | 7 | | | 18 |
| 12 | 6212 R | 6212 | -0- | -0- | -0- | 6212 | 2 | | | Y | -0- | | | | | 18 |
| 01 | 8014 R | 8014 | -0- | -0- | -0- | 8014 | 2 | | | Y | -0- | | | | | 18 |
| *02 | 5665 | 5665 | -0- | -0- | -0- | 5665 | 2 | | | Y | -0- | | | | | 18 |

KEERAN (6040) 48452 513 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 17 RRCID -> 186402 COMPL. DATE 01/25/2001 TOTAL DEPTH 7110 PERF. 6086 - 6092

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 11 | -0- | -109 | -0- | 2 | 1 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 10 | 88 | N | 88 | -0- | -0- | -0- | 13 | 2 | 75 | 9 | Y | 68 | 64 | 1 | | | 5 |
| 11 | 137 | N | 137 | -0- | -0- | -0- | 21 | 1 | 116 | 9 | Y | 105 | 96 | 1 | | | 14 |
| 12 | 135 | N | 135 | -0- | -0- | -0- | 21 | 1 | 114 | 9 | Y | 104 | 110 | 1 | | | 8 |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | 108 | 104 | 1 | | | 12 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 89 | 92 | 1 | | | 9 |

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 2 RRCID -> 156171 COMPL. DATE 09/08/1995 TOTAL DEPTH 7110 PERF. 6416 - 6422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | 11560 | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 11560 | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 11560 | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 11560 | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 11560 | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 11560 | | | | | | N | NO RPT | | | | | -0- |

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 208 | -0- | -32 | -0- | 32 | 1 | 176 | 9 | Y | 160 | 165 | 1 | | | 13 |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 44 | 2 | 242 | 9 | Y | 220 | 218 | 1 | | | 15 |
| 11 | 267 | N | 267 | -0- | -0- | -0- | 41 | 1 | 226 | 9 | Y | 205 | 192 | 1 | | | 28 |
| 12 | 292 | N | 292 | -0- | -0- | -0- | 44 | 1 | 248 | 9 | Y | 225 | 236 | 1 | | | 17 |
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | 192 | 188 | 1 | | | 21 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 204 | 205 | 1 | | | 20 |

KEERAN (6600) 48452 741 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 16 RRCID -> 202073 COMPL. DATE 07/02/1999 TOTAL DEPTH 7110 PERF. 6308 - 6311

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 11 | -0- | -19 | -0- | 2 | 1 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 10 | 12 | N | 10 | -0- | -2 | -0- | 2 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 7 | 7 | 1 | | | 1 |
| 12 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | 7 | 7 | 1 | | | 1 |
| 01 | T. A. | | -0- | -0- | -10 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KEERAN, NORTH (4700) 48454 355 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SUNRAY MID-CONTINENT OIL CO. 829640
KEERAN -A- WELL #: 2 RRCID -> 002381 COMPL. DATE 04/26/1955 TOTAL DEPTH N/A PERF. 4678 - 4702

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/07/2016 - P/A 11/07/2016

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 N | 103 | -0- | -17 | -0- | 103 | 5 | | | N | -0- | | | | | -0- |
| 10 | 124 N | 113 | -0- | -11 | -0- | 113 | 5 | | | N | -0- | | | | | -0- |
| 11 | 120 N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 93 N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 124 N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KELLERS BAY (8400) 48501 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY ST. GAS UNIT WELL #: 9 RRCID -> 002396 COMPL. DATE 12/09/1954 TOTAL DEPTH 8800 PERF. 8425 - 8439

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 682 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 682 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 682 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 682 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 682 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 682 | | | | | N | NO RPT | | | | | -0- |

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEMPER, E. (1775) 48699 350 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEISER OPERATING, INC. 298984
LAMPLEY WELL #: 1R RRCID -> 272967 COMPL. DATE 11/07/2013 TOTAL DEPTH 1690 PERF. 1688 - 1690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4770 # | -0- | -0- | -4770 | -0- | | | N | -0- | | | -0- |
| 10 | 4030 # | -0- | -0- | -4030 | -0- | | | N | -0- | | | -0- |
| 11 | 2204 # | NO RPT | -0- | -2204 | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

KEMPER, EAST (3120) 48699 400 NON-ASSOCIATED EXEMPT CNTY: LAVACA
GEISER OPERATING, INC. 298984
GARRETT WELL #: 1 RRCID -> 275847 COMPL. DATE 04/04/2014 TOTAL DEPTH 5810 PERF. 3179 - 3182

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 79 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 79 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 79 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 79 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 79 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 79 |

WORKED OVER ANOTHER ZONE.. 02/25/2006

GEISER OPERATING, INC. 298984
LAMPLEY WELL #: RRCID -> 268084 COMPL. DATE 02/22/2012 TOTAL DEPTH 1690 PERF. 5384 - 5388

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 13 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 13 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 13 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 13 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 13 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | 13 | 7 | -0- |

WORKED OVER ANOTHER ZONE.. 01/12/2014

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1274 X | 1274 | -0- | -0- | -0- | 1272 | 3 | 2 9 | N | 2 | | 65 |
| 10 | 1302 X | 1129 | -0- | -173 | -0- | 1128 | 3 | 1 9 | N | 1 | | 66 |
| 11 | 1260 X | 1193 | -0- | -67 | -0- | 1189 | 3 | 4 9 | N | 4 | | 70 |
| 12 | 1302 X | 1246 | -0- | -56 | -0- | 1246 | 3 | | N | -0- | | 70 |
| 01 | 1302 X | 1186 | -0- | -116 | -0- | 1185 | 3 | 1 9 | N | 1 | | 71 |
| 02 | 1176 X | NO RPT | -0- | -1176 | -0- | | | | N | NO RPT | | 71 |

KENEDY, CENTRAL (EDWARDS) //CONT.// 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
PIONEER NATURAL RES. USA, INC. 665748

HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 X | -0- | -0- | -510 | -0- | | | | | Y | -0- | | | 57 |
| 10 | 372 X | 20 | -0- | -352 | -0- | 20 | 1 | | | Y | -0- | | | 57 |
| 11 | 360 X | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | 57 |
| 12 | 11192 X | 11192 | -0- | -0- | -0- | 56 | 1 | 11136 | 3 | Y | -0- | | | 57 |
| 01 | 31 X | 10 | -0- | -21 | -0- | 10 | 3 | | | Y | -0- | | | 57 |
| 02 | DLQ G-10 | 7 | -0- | 7 | 7 | 7 | 3 | | | Y | -0- | | | 57 |

HOMEYER WELL #: 2H RRCID -> 136025 COMPL. DATE 07/07/1992 TOTAL DEPTH 14289 PERF.12870 - 12970

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 X | 395 | -0- | -235 | -0- | 105 | 1 | 290 | 3 | Y | -0- | | | -0- |
| 10 | 620 X | 377 | -0- | -243 | -0- | 290 | 1 | 87 | 3 | Y | -0- | | | -0- |
| 11 | 600 X | 373 | -0- | -227 | -0- | 101 | 1 | 272 | 3 | Y | -0- | | | -0- |
| 12 | 496 X | 442 | -0- | -54 | -0- | 2 | 1 | 440 | 3 | Y | -0- | | | -0- |
| 01 | 439 X | 439 | -0- | -0- | -0- | 439 | 3 | | | Y | -0- | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 02/08/2017 - PA 02/08/17

HOMEYER GAS UNIT #1 WELL #: 3 RRCID -> 255106 COMPL. DATE 06/08/2007 TOTAL DEPTH 12929 PERF.12930 - 12975

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748

J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 77 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 77 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 77 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 77 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 77 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 77 |

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 4083 | -0- | 4083 | 9449 | 735 | 1 | 3348 | 2 | N | -0- | | | 164 |
| 10 | 15241 X | 5792 | -0- | -9449 | -0- | 993 | 1 | 4799 | 2 | N | -0- | | | 164 |
| 11 | 5370 X | 4999 | -0- | -371 | -0- | 953 | 1 | 4046 | 2 | N | -0- | | | 164 |
| 12 | 5549 X | 5082 | -0- | -467 | -0- | 924 | 1 | 4158 | 2 | N | -0- | | | 164 |
| *01 | 6173 X | 6173 | -0- | -0- | -0- | 1068 | 1 | 5105 | 2 | N | -0- | | | 164 |
| *02 | 5118 X | 5118 | -0- | -0- | -0- | 937 | 1 | 4181 | 2 | N | -0- | | | 164 |

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 5146 | -0- | 5146 | 9629 | 926 | 1 | 4220 | 2 | N | -0- | | | 204 |
| 10 | 14952 X | 5323 | -0- | -9629 | -0- | 913 | 1 | 4410 | 2 | N | -0- | | | 204 |
| 11 | 5053 X | 5053 | -0- | -0- | -0- | 963 | 1 | 4090 | 2 | N | -0- | | | 204 |
| 12 | 4625 X | 4625 | -0- | -0- | -0- | 841 | 1 | 3784 | 2 | N | -0- | | | 204 |
| *01 | 5502 X | 5502 | -0- | -0- | -0- | 952 | 1 | 4550 | 2 | N | -0- | | | 204 |
| *02 | 4810 X | 4810 | -0- | -0- | -0- | 880 | 1 | 3930 | 2 | N | -0- | | | 204 |

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2756 X | 2756 | -0- | -0- | -0- | 496 | 1 | 2260 | 2 | N | -0- | | | | | 64 |
| 10 | 3026 X | 3026 | -0- | -0- | -0- | 519 | 1 | 2507 | 2 | N | -0- | | | | | 64 |
| 11 | 3347 X | 3347 | -0- | -0- | -0- | 638 | 1 | 2709 | 2 | N | -0- | | | | | 64 |
| 12 | 4315 X | 4315 | -0- | -0- | -0- | 785 | 1 | 3530 | 2 | N | -0- | | | | | 64 |
| *01 | 1963 X | 1963 | -0- | -0- | -0- | 340 | 1 | 1623 | 2 | N | -0- | | | | | 64 |
| *02 | 1900 X | 1900 | -0- | -0- | -0- | 348 | 1 | 1552 | 2 | N | -0- | | | | | 64 |

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 4701 | -0- | 4701 | 11047 | 846 | 1 | 3855 | 2 | N | -0- | | | | | 104 |
| 10 | 16837 X | 5790 | -0- | -11047 | -0- | 993 | 1 | 4797 | 2 | N | -0- | | | | | 104 |
| 11 | 6150 X | 4279 | -0- | -1871 | -0- | 811 | 1 | 3442 | 2 | N | 24 | | | | | 128 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 6355 X | 4352 | -0- | -2003 | -0- | 785 | 1 | 3530 | 2 | N | 34 | | | | | 162 |
| | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 6355 X | 5423 | -0- | -932 | -0- | 937 | 1 | 4479 | 2 | N | 6 | | | | | 168 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 4900 X | 4458 | -0- | -442 | -0- | 816 | 1 | 3642 | 2 | N | -0- | | | | | 168 |

PIONEER NATURAL RES. USA, INC. 665748
ESTELLE ROLF GAS UNIT NO 2 WELL #: 2 RRCID -> 103874 COMPL. DATE 11/27/2000 TOTAL DEPTH 13400 PERF.13005 - 15350

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4170 X | 4096 | -0- | -74 | -0- | 479 | 1 | 3617 | 3 | Y | -0- | | | | | 22 |
| 10 | 4328 X | 4328 | -0- | -0- | -0- | 605 | 1 | 3723 | 3 | Y | -0- | | | | | 22 |
| 11 | 4154 X | 4154 | -0- | -0- | -0- | 634 | 1 | 3520 | 3 | Y | -0- | | | | | 22 |
| 12 | 4247 X | 3902 | -0- | -345 | -0- | 590 | 1 | 3312 | 3 | Y | -0- | | | | | 22 |
| 01 | 4340 X | 4154 | -0- | -186 | -0- | 596 | 1 | 3558 | 3 | Y | -0- | | | | | 22 |
| 02 | DLQ G-10 | 3534 | -0- | 3534 | 3534 | 399 | 1 | 3135 | 3 | Y | -0- | | | | | 22 |

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5610 X | 5577 | -0- | -33 | -0- | 652 | 1 | 4925 | 3 | Y | -0- | | | | | 22 |
| 10 | 5890 X | 5531 | -0- | -359 | -0- | 774 | 1 | 4757 | 3 | Y | -0- | | | | | 22 |
| 11 | 5730 X | 5502 | -0- | -228 | -0- | 839 | 1 | 4663 | 3 | Y | -0- | | | | | 22 |
| 12 | 5921 X | 5514 | -0- | -407 | -0- | 833 | 1 | 4681 | 3 | Y | -0- | | | | | 22 |
| 01 | 5921 X | 5208 | -0- | -713 | -0- | 747 | 1 | 4461 | 3 | Y | -0- | | | | | 22 |
| 02 | DLQ G-10 | 4729 | -0- | 4729 | 4729 | 534 | 1 | 4195 | 3 | Y | -0- | | | | | 22 |

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 6 RRCID -> 142027 COMPL. DATE 06/28/1992 TOTAL DEPTH 13539 PERF.13061 - 13239

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
GUTIERREZ, C. WELL #: 1 RRCID -> 122064 COMPL. DATE 07/23/1986 TOTAL DEPTH 13600 PERF.13127 - 13360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERT T. EPPERSON PROD CO, LLC 716624
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | # | 1991 | -0- | -49 | -0- | 1991 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2108 | # | 2014 | -0- | -94 | -0- | 2014 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2040 | # | 1648 | -0- | -392 | -0- | 1648 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2077 | # | 1421 | -0- | -656 | -0- | 1421 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2046 | # | 227 | -0- | -1819 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 429 | -0- | 429 | 429 | 429 | 2 | | | N | -0- | | | | | -0- |

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | DLQ G-10 | | 7435 | -0- | 7435 | 7435 | 8 | 1 | 7420 | 2 | Y | 6 | 11 | 1 | | | 270 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *09 | 17594 | X | 10159 | -0- | -7435 | -0- | 670 | 1 | 9472 | 2 | Y | 15 | 34 | 1 | | | 251 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 10757 | X | 10562 | -0- | -195 | -0- | 1202 | 1 | 9350 | 2 | Y | 9 | | | | | 260 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 13512 | X | 13512 | -0- | -0- | -0- | 1019 | 1 | 12479 | 2 | Y | 13 | 1 | 1 | | | 272 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 10509 | X | 8711 | -0- | -1798 | -0- | 711 | 1 | 7987 | 2 | Y | 12 | 1 | 1 | | | 283 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *01 | 10571 | X | 10499 | -0- | -72 | -0- | 895 | 1 | 9583 | 2 | Y | 19 | | | | | 302 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 10640 | X | 6055 | -0- | -4585 | -0- | 663 | 1 | 5392 | 2 | Y | -0- | | | | | 302 |

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | DLQ G-10 | | 228 | -0- | 228 | 228 | 1 | 1 | 219 | 2 | Y | 7 | 47 | 1 | | | 102 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 248 | N | 20 | -0- | -228 | -0- | 1 | 1 | 2 | 2 | Y | 15 | 43 | 1 | | | 74 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 429 | N | 429 | -0- | -0- | -0- | 48 | 1 | 371 | 2 | Y | 9 | | | | | 83 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 409 | N | 409 | -0- | -0- | -0- | 30 | 1 | 366 | 2 | Y | 12 | | | | | 95 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 304 | N | 304 | -0- | -0- | -0- | 24 | 1 | 266 | 2 | Y | 13 | | | | | 108 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *01 | 434 | N | 324 | -0- | -110 | -0- | 26 | 1 | 277 | 2 | Y | 19 | | | | | 127 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 392 | N | 321 | -0- | -71 | -0- | 35 | 1 | 286 | 2 | Y | -0- | | | | | 127 |

KERR (LULING) //CONT.// 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 7 | 51 | 1 | | | 103 |
| *09 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | 15 | 43 | 1 | | | 75 |
| *10 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | 7 | | | | | 82 |
| *11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| *12 | 898 N | 898 | -0- | -0- | -0- | 73 | 1 | 817 | 2 | Y | 7 | | | | | 89 |
| | | | | | | 8 | 9 | | | | | | | | | |
| *01 | 943 N | 943 | -0- | -0- | -0- | 79 | 1 | 843 | 2 | Y | 19 | | | | | 108 |
| | | | | | | 21 | 9 | | | | | | | | | |
| *02 | 557 X | 557 | -0- | -0- | -0- | 61 | 1 | 496 | 2 | Y | -0- | | | | | 108 |

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 2787 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 2787 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 2787 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 2787 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 2787 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 2787 | | | | | Y | NO RPT | | | | | -0- |

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 09/21/2001 TOTAL DEPTH 12750 PERF. 4744 - 4760

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WJC, INC. 888140
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | 25 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | 25 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | | 25 |

KITTIE WEST (PETTUS "C") 49762 588 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROGAS PROPERTIES, INC. 681150
OPAL WILSON ET AL UNIT WELL #: 1 RRCID -> 135801 COMPL. DATE 03/12/1990 TOTAL DEPTH 2710 PERF. 2640 - 2643

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/01/2016 - P/A 11/01/2016

KITTY BURNS ( QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2200 S | 2200 | -0- | -0- | -0- | 30 | 1 | 2163 | 2 | N | 6 | | | | | 126 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2098 S | 2098 | -0- | -0- | -0- | 30 | 1 | 2064 | 2 | N | 4 | | | | | 130 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1888 S | 1888 | -0- | -0- | -0- | 30 | 1 | 1847 | 2 | N | 10 | | | | | 140 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2263 S | 1878 | -0- | -385 | -0- | 30 | 1 | 1842 | 2 | N | 5 | | | | | 145 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2108 S | 1627 | -0- | -481 | -0- | 30 | 1 | 1591 | 2 | N | 5 | | | | | 150 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1764 S | 1133 | -0- | -631 | -0- | 20 | 1 | 1110 | 2 | N | 3 | | | | | 153 |
| | | | | | | 3 | 9 | | | | | | | | | |

KITTY BURNS ( WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 275241 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 275241 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 275241 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 275241 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 275241 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 275241 | | | | | N | -0- | | | | | -0- |

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MASCOT OIL COMPANY 531355
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3750 X | 3681 | -0- | -69 B | -0- | 662 | 1 | 2944 | 2 | N | 68 | 155 | 1 | | | 207 |
| | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 3844 X | 3742 | -0- | -102 B | -0- | 574 | 1 | 3107 | 2 | N | 55 | | | | | 262 |
| | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 3720 X | 2430 | -0- | -1290 B | -0- | 543 | 1 | 1807 | 2 | N | 73 | | | | | 335 |
| | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 3844 X | 3730 | -0- | -114 B | -0- | 613 | 1 | 3092 | 2 | N | 23 | | | | | 358 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 3813 X | 3245 | -0- | -568 B | -0- | 406 | 1 | 2781 | 2 | N | 53 | 282 | 1 | | | 129 |
| | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 3444 X | NO RPT | -0- | -3444 B | -0- | | | | | N | NO RPT | | | | | 129 |

KOENIG, NORTH (WILCOX MIGURA) //CONT.// 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MASCOT OIL COMPANY //CONT.// 531355
M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | X | 231 | -0- | -489 B | -0- | 41 | 1 | 180 | 2 | N | 9 | 14 | 1 | | | 87 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 992 | X | 256 | -0- | -736 B | -0- | 37 | 1 | 201 | 2 | N | 16 | | | | | 103 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 960 | X | 427 | -0- | -533 B | -0- | 96 | 1 | 318 | 2 | N | 12 | | | | | 115 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 992 | X | 7 | -0- | -985 B | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | 115 |
| 01 | 372 | X | 11 | -0- | -361 B | -0- | 1 | 1 | 9 | 2 | N | 1 | 99 | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 392 | X | NO RPT | -0- | -392 B | -0- | | | | | N | NO RPT | | | | | 17 |

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | # | 476 | -0- | -244 | -0- | 22 | 1 | 382 | 2 | N | 65 | | | | | 107 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 744 | # | 514 | -0- | -230 | -0- | 25 | 1 | 410 | 2 | N | 72 | 156 | 1 | | | 23 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 720 | # | 263 | -0- | -457 | -0- | 11 | 1 | 190 | 2 | N | 56 | | | | | 79 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 558 | # | 108 | -0- | -450 | -0- | 4 | 1 | 60 | 2 | N | 40 | 100 | 1 | | | 19 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 558 | # | 339 | -0- | -219 | -0- | 17 | 1 | 287 | 2 | N | 32 | | | | | 51 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *02 | 684 | R | 684 | -0- | -0- | -0- | 60 | 1 | 547 | 2 | N | 70 | 100 | 1 | | | 21 |
| | | | | | | | 77 | 9 | | | | | | | | | |

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRAND ENERGY, L.C. 824758
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 36 |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 36 |

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5310 | X | 4254 | -0- | -1056 B | -0- | 297 | 1 | 3901 | 2 | N | 51 | 178 | 1 | | | 93 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 6200 | X | 4564 | -0- | -1636 B | -0- | 389 | 1 | 4102 | 2 | N | 66 | | | | | 159 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 6000 | X | 4068 | -0- | -1932 B | -0- | 418 | 1 | 3588 | 2 | N | 56 | | | | | 215 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 6200 | X | 4993 | -0- | -1207 B | -0- | 389 | 1 | 4545 | 2 | N | 54 | 184 | 1 | | | 85 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 5735 | X | 5694 | -0- | -41 B | -0- | 448 | 1 | 5147 | 2 | N | 90 | | | | | 175 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| *02 | 4804 | X | 4804 | -0- | -0- B | -0- | 314 | 1 | 4445 | 2 | N | 41 | | | | | 216 |
| | | | | | | | 45 | 9 | | | | | | | | | |

KOERTH (WILCOX 11150) //CONT.// 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | X | 232 | -0- | -1358 B | -0- | 42 | 1 | 180 | 2 | N | 9 | | | | | 139 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 496 | X | 146 | -0- | -350 B | -0- | 42 | 1 | 91 | 2 | N | 12 | | | | | 151 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 21 | X | 21 | -0- | -0- B | -0- | 21 | 2 | | | N | -0- | | | | | 151 |
| 12 | 727 | X | 727 | -0- | -0- B | -0- | 120 | 1 | 561 | 2 | N | 42 | | | | | 193 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 625 | X | 625 | -0- | -0- B | -0- | 200 | 1 | 378 | 2 | N | 43 | 183 | 1 | | | 53 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *02 | 339 | X | 339 | -0- | -0- B | -0- | 160 | 1 | 151 | 2 | N | 25 | | | | | 78 |
| | | | | | | | 28 | 9 | | | | | | | | | |

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 10 | 0 K | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 11 | 0 K | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 12 | 0 K | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 01 | 0 K | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 02 | 0 K | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 01/18/2013 TOTAL DEPTH 7000 PERF. 4700 - 4708

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |

KOONTZ (4750) 50207 520 ASSOCIATED 49B CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6780 # | 3474 | -0- | -3306 | -0- | 3474 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6169 # | 4956 | -0- | -1213 | -0- | 4956 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5970 # | 5262 | -0- | -708 | -0- | 5262 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5673 # | 5013 | -0- | -660 | -0- | 5013 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5673 # | 5068 | -0- | -605 | -0- | 5068 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4900 # | 4408 | -0- | -492 | -0- | 4408 | 2 | | | N | -0- | | | | | -0- |

KEERAN WELL #: 12 RRCID -> 280209 COMPL. DATE 04/11/2016 TOTAL DEPTH 5936 PERF. 4726 - 4733

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7080 | 654 | -0- | -6426 | -0- | 370 | 1 | 209 | 2 | Y | 68 | 75 | 1 | | | 46 |
| | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 7316 | 1540 | -0- | -5776 | -0- | 414 | 1 | 1058 | 2 | Y | 62 | 53 | 1 | | | 55 |
| | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 2190 # | 1507 | -0- | -683 | -0- | 329 | 1 | 1117 | 2 | Y | 55 | 68 | 1 | | | 42 |
| | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 1678 R | 1678 | -0- | -0- | -0- | 403 | 1 | 1208 | 2 | Y | 61 | 66 | 1 | | | 37 |
| | | | | | | 67 | 9 | | | | | | | | | |
| 01 | 1550 # | 1232 | -0- | -318 | -0- | 365 | 1 | 804 | 2 | Y | 57 | 50 | 1 | | | 44 |
| | | | | | | 63 | 9 | | | | | | | | | |
| *02 | 1694 R | 1694 | -0- | -0- | -0- | 378 | 1 | 1253 | 2 | Y | 57 | 35 | 1 | | | 66 |
| | | | | | | 63 | 9 | | | | | | | | | |

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | 21724 | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 21724 | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 21724 | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 21724 | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 21724 | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 21724 | | | N | NO RPT | | | -0- |

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GLORI ENERGY HOLDINGS INC. 310672
SCHIRMER WELL #: 20 RRCID -> 240933 COMPL. DATE 12/15/2005 TOTAL DEPTH 4400 PERF. 1355 - 1364

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 1573 | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 1573 | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 1573 | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 1573 | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 1573 | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 1573 | | | | N | NO RPT | | | -0- |

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 26 | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 26 | | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 N | 523 | -0- | -2477 | 23060 | 523 | 2 | | Y | -0- | | | -0- |
| 10 | 3100 N | 640 | -0- | -2460 | 20600 | 640 | 2 | | Y | -0- | | | -0- |
| 11 | 3000 N | 541 | -0- | -2459 | 18141 | 541 | 2 | | Y | -0- | | | -0- |
| 12 | 3100 N | 446 | -0- | -2654 | 15487 | 446 | 2 | | Y | -0- | | | -0- |
| *01 | 3100 N | 428 | -0- | -2672 | 12815 | 428 | 2 | | Y | -0- | | | -0- |
| *02 | 2400 N | 359 | -0- | -2041 | 10774 | 359 | 2 | | Y | -0- | | | -0- |

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 347 N | 347 | -0- | -0- | -0- | 347 | 2 | | N | -0- | | | -0- |
| 10 | 427 N | 427 | -0- | -0- | -0- | 427 | 2 | | N | -0- | | | -0- |
| 11 | 376 N | 376 | -0- | -0- | -0- | 376 | 2 | | N | -0- | | | -0- |
| 12 | 372 N | 357 | -0- | -15 | -0- | 357 | 2 | | N | -0- | | | -0- |
| *01 | 342 N | 342 | -0- | -0- | -0- | 342 | 2 | | N | -0- | | | -0- |
| *02 | 259 N | 259 | -0- | -0- | -0- | 259 | 2 | | N | -0- | | | -0- |

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | N | -0- | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | N | -0- | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | N | -0- | | | -0- |
| 12 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | N | -0- | | | -0- |
| 01 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | N | -0- | | | -0- |
| *02 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | N | -0- | | | -0- |

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | 179 | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | 179 | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | 179 | | | N | -0- | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | 179 | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | 179 | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | 179 | | | N | NO RPT | | | -0- |

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA, NORTH (3550) 50977 481 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EDDY, L. R. & MESSER, MARION 242320
CHURCHILL, T. WELL #: 2 C RRCID -> 002458 COMPL. DATE 06/04/1960 TOTAL DEPTH 6306 PERF. 3554 - 3556

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/12/2016 - P/A 12/12/2016

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 # | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 310 # | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 300 # | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 93 # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 # | -0- | -0- | -420 | -0- | | | | | Y | 85 | | | | | 176 |
| 10 | 3844 # | -0- | -0- | -3844 | -0- | | | | | Y | 62 | | | | | 238 |
| 11 | 4680 # | -0- | -0- | -4680 | -0- | | | | | Y | 376 | 552 | 1 | | | 62 |
| 12 | 4836 # | -0- | -0- | -4836 | -0- | | | | | Y | 794 | 729 | 1 | | | 127 |
| 01 | 3472 # | -0- | -0- | -3472 | -0- | | | | | Y | 592 | 709 | 1 | | | 10 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1440 N | 1288 | -0- | -152 | -0- | 1288 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3100 N | 3195 | -0- | 95 | 95 | 3195 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1044 N | 949 | -0- | -95 | -0- | 949 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 N | 4308 | -0- | 1308 | 1308 | 4308 | 2 | | Y | -0- | | | -0- |
| 10 | 3100 N | 7478 | -0- | 4378 | 5686 | 7478 | 2 | | Y | -0- | | | -0- |
| 11 | 3000 N | 4304 | -0- | 1304 | 6990 | 4304 | 2 | | Y | -0- | | | -0- |
| 12 | 3100 N | 3073 | -0- | -27 | 6963 | 3073 | 2 | | Y | -0- | | | -0- |
| 01 | 3100 N | 2749 | -0- | -351 | 6612 | 2749 | 2 | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 6612 | | | | Y | NO RPT | | | -0- |

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 837 N | -0- | -0- | -837 | -0- | | | | Y | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 510 N | -0- | -0- | -510 | -0- | | | | Y | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WELSH OIL & GAS COMPANY 908480
WOODRUFF, A. P. WELL #: 1 RRCID -> 002498 COMPL. DATE 04/12/1961 TOTAL DEPTH 5284 PERF. 4713 - 4717

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 30 RRCID -> 136662 COMPL. DATE 10/01/1990 TOTAL DEPTH 6650 PERF. 5504 - 5510

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

LA WARD, NORTH (5530) 51109 432 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 7 RRCID -> 038095 COMPL. DATE 08/06/1994 TOTAL DEPTH 5960 PERF. 4544 - 4564

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | 240 | -0- | 240 | 240 | 240 | 5 | | Y | -0- | | | -0- |
| 02 | 0 X | NO RPT | -0- | -0- | 240 | | | | Y | NO RPT | | | -0- |

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
MOGUL ENERGY INTERNATIONAL, INC. 573655
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 7010 PERF. 6554 - 6557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 233 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 233 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 233 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 233 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 233 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 233 |

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

LAGARTO (PETTUS) 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258696 COMPL. DATE 11/08/2010 TOTAL DEPTH 6383 PERF. 5516 - 5522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | -0- | -0- | -1350 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | -0- | -0- | -1350 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEALL WELL #: 1 RRCID -> 267173 COMPL. DATE 01/29/2013 TOTAL DEPTH 6588 PERF. 5567 - 5846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1519 | X | 1519 | -0- | -0- | -0- | 40 | 1 | 1465 | 3 | Y | 13 | | | | | 101 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1984 | -0- | -0- | -0- | 163 | 1 | 1759 | 3 | Y | 56 | 103 | 1 | | | 54 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 719 | N | 719 | -0- | -0- | -0- | 76 | 1 | 629 | 3 | Y | 13 | | | | | 67 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | Y | -0- | | | | | 67 |
| 01 | 1984 | N | 1487 | -0- | -497 | -0- | 59 | 1 | 1295 | 3 | Y | 121 | 110 | 1 | | | 78 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| *02 | 1070 | N | 1070 | -0- | -0- | -0- | 133 | 1 | 840 | 3 | Y | 88 | 104 | 1 | | | 62 |
| | | | | | | | 97 | 9 | | | | | | | | | |

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2543 X | 2543 | -0- | -0- | -0- | 46 | 1 | 2476 | 3 | Y | 19 | | | | | 78 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2264 N | 2264 | -0- | -0- | -0- | 163 | 1 | 2064 | 3 | Y | 34 | 73 | 1 | | | 39 |
| | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 739 N | 739 | -0- | -0- | -0- | 81 | 1 | 655 | 3 | Y | 3 | | | | | 42 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2480 N | 1152 | -0- | -1328 | -0- | 188 | 1 | 963 | 3 | Y | 1 | | | | | 43 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2263 N | 1609 | -0- | -654 | -0- | 206 | 1 | 1319 | 3 | Y | 76 | 70 | 1 | | | 49 |
| | | | | | | 84 | 9 | | | | | | | | | |
| *02 | 1673 N | 1673 | -0- | -0- | -0- | 188 | 1 | 1402 | 3 | Y | 75 | 78 | 1 | | | 46 |
| | | | | | | 83 | 9 | | | | | | | | | |

HINNANT HEIRS 'A' WELL #: 4 RRCID -> 272692 COMPL. DATE 03/12/2015 TOTAL DEPTH 6625 PERF. 6110 - 6199

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27117 X | 27117 | -0- | -0- | -0- | 65 | 1 | 26128 | 3 | Y | 840 | 797 | 1 | | | 75 |
| | | | | | | 924 | 9 | | | | | | | | | |
| 10 | 35551 X | 35551 | -0- | -0- | -0- | 165 | 1 | 34409 | 3 | Y | 888 | 887 | 1 | | | 76 |
| | | | | | | 977 | 9 | | | | | | | | | |
| 11 | 32932 X | 32932 | -0- | -0- | -0- | 163 | 1 | 32021 | 3 | Y | 680 | 702 | 1 | | | 54 |
| | | | | | | 748 | 9 | | | | | | | | | |
| 12 | 31508 X | 31508 | -0- | -0- | -0- | 197 | 1 | 30596 | 3 | Y | 650 | 580 | 1 | | | 124 |
| | | | | | | 715 | 9 | | | | | | | | | |
| 01 | 28912 X | 28912 | -0- | -0- | -0- | 180 | 1 | 28068 | 3 | Y | 604 | 595 | 1 | | | 133 |
| | | | | | | 664 | 9 | | | | | | | | | |
| 02 | 31192 X | 24368 | -0- | -6824 | -0- | 163 | 1 | 23566 | 3 | Y | 581 | 554 | 1 | | | 160 |
| | | | | | | 639 | 9 | | | | | | | | | |

MARY A. HINNANT HEIRS 'A' WELL #: 1 RRCID -> 279049 COMPL. DATE 02/03/2015 TOTAL DEPTH 6350 PERF. 5706 - 5708

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11812 X | 11812 | -0- | -0- | -0- | 173 | 1 | 11434 | 3 | Y | 186 | 179 | 1 | | | 17 |
| | | | | | | 205 | 9 | | | | | | | | | |
| 10 | 31231 X | 31231 | -0- | -0- | -0- | 132 | 1 | 30453 | 3 | Y | 587 | 555 | 1 | | | 49 |
| | | | | | | 646 | 9 | | | | | | | | | |
| 11 | 30817 X | 30817 | -0- | -0- | -0- | 163 | 1 | 30159 | 3 | Y | 450 | 463 | 1 | | | 36 |
| | | | | | | 495 | 9 | | | | | | | | | |
| 12 | 29413 X | 29413 | -0- | -0- | -0- | 196 | 1 | 28905 | 3 | Y | 284 | 265 | 1 | | | 55 |
| | | | | | | 312 | 9 | | | | | | | | | |
| 01 | 23832 X | 23832 | -0- | -0- | -0- | 180 | 1 | 23409 | 3 | Y | 221 | 227 | 1 | | | 49 |
| | | | | | | 243 | 9 | | | | | | | | | |
| 02 | 28756 X | 19816 | -0- | -8940 | -0- | 163 | 1 | 19416 | 3 | Y | 215 | 205 | 1 | | | 59 |
| | | | | | | 237 | 9 | | | | | | | | | |

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 12A RRCID -> 221844 COMPL. DATE 08/29/2006 TOTAL DEPTH 5760 PERF. 4114 - 4124

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAUDE WILLIAMS ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 171 | N | 171 | -0- | -0- | -0- | 60 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 25 | 3 | | | | | | | | | |

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LAKE PASTURE (E-223) 51512 044 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 9 RRCID -> 262157 COMPL. DATE 07/13/2011 TOTAL DEPTH 6450 PERF. 2095 - 2102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

T-C OIL COMPANY, LLC 833782
O'CONNOR -D- WELL #: D 37 RRCID -> 255431 COMPL. DATE 02/16/2010 TOTAL DEPTH 3908 PERF. 2417 - 2420

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 N | 931 | -0- | -59 | -0- | 931 | 3 | N | -0- | | | -0- |
| 10 | 992 N | 753 | -0- | -239 | -0- | 753 | 3 | N | -0- | | | -0- |
| 11 | 960 N | -0- | -0- | -960 | -0- | | | N | -0- | | | -0- |
| 12 | 961 N | -0- | -0- | -961 | -0- | | | N | -0- | | | -0- |
| 01 | 744 N | -0- | -0- | -744 | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAUDE WILLIAMS ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |

LAKE PASTURE (E-282) //CONT.// 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 21 RRCID -> 237009 COMPL. DATE 05/01/2008 TOTAL DEPTH 6200 PERF. 5395 - 4501

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (FS-534) //CONT.// 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 02/08/2000 TOTAL DEPTH 5762 PERF. 3810 - 3854

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 19 RRCID -> 140262 COMPL. DATE 09/16/1994 TOTAL DEPTH 7857 PERF. 5533 - 5537

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 10/10/2016 TOTAL DEPTH 6200 PERF. 5643 - 5682

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE PASTURE (FT-660) 51512 850 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 7 RRCID -> 257928 COMPL. DATE 02/24/2011 TOTAL DEPTH 7324 PERF. 7005 - 7008

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 5 RRCID -> 233811 COMPL. DATE 01/02/2008 TOTAL DEPTH 7300 PERF. 6906 - 6910

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

WILLIAMS, MAUDE ETAL -A- WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ETAL -A- WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 X | 2963 | -0- | -97 | -0- | 1433 | 1 | 1084 | 2 | N | -0- | | | | | -0- |
| | | | | | | 446 | 3 | | | | | | | | | |
| 10 | 3472 X | 3288 | -0- | -184 | -0- | 1299 | 1 | 1372 | 2 | N | -0- | | | | | -0- |
| | | | | | | 617 | 3 | | | | | | | | | |
| 11 | 3390 X | 3125 | -0- | -265 | -0- | 1168 | 1 | 1482 | 2 | N | -0- | | | | | -0- |
| | | | | | | 475 | 3 | | | | | | | | | |
| 12 | 3507 X | 3507 | -0- | -0- | -0- | 1189 | 1 | 1909 | 2 | N | -0- | | | | | -0- |
| | | | | | | 409 | 3 | | | | | | | | | |
| 01 | 3727 X | 3727 | -0- | -0- | -0- | 971 | 1 | 1973 | 2 | N | -0- | | | | | -0- |
| | | | | | | 783 | 3 | | | | | | | | | |
| 02 | 2968 X | 2624 | -0- | -344 | -0- | 915 | 1 | 1325 | 2 | N | -0- | | | | | -0- |
| | | | | | | 384 | 3 | | | | | | | | | |

WILLIAMS, MAUDE ET AL 'A' WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL 'A' WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL 'A' WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D180 RRCID -> 206550 COMPL. DATE 09/22/2004 TOTAL DEPTH 4681 PERF. 4398 - 4420

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WORKED OVER ANOTHER ZONE.. 12/14/2016

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4590 X | 3797 | -0- | -793 | -0- | 1837 | 1 | 1390 | 2 | N | -0- | | | -0- |
| | | | | | | 570 | 3 | | | | | | | |
| 10 | 4191 X | 4191 | -0- | -0- | -0- | 1655 | 1 | 1750 | 2 | N | -0- | | | -0- |
| | | | | | | 786 | 3 | | | | | | | |
| 11 | 3818 X | 3818 | -0- | -0- | -0- | 1427 | 1 | 1811 | 2 | N | -0- | | | -0- |
| | | | | | | 580 | 3 | | | | | | | |
| 12 | 4082 X | 4082 | -0- | -0- | -0- | 1384 | 1 | 2222 | 2 | N | -0- | | | -0- |
| | | | | | | 476 | 3 | | | | | | | |
| 01 | 4185 X | 3642 | -0- | -543 | -0- | 949 | 1 | 1928 | 2 | N | -0- | | | -0- |
| | | | | | | 765 | 3 | | | | | | | |
| 02 | 3780 X | 3456 | -0- | -324 | -0- | 1206 | 1 | 1745 | 2 | N | -0- | | | -0- |
| | | | | | | 505 | 3 | | | | | | | |

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4655 PERF. 4368 - 4399

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE, ETAL "A" WELL #: D 40 RRCID -> 228245 COMPL. DATE 05/31/2007 TOTAL DEPTH 5800 PERF. 4368 - 4396

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D110D RRCID -> 236183 COMPL. DATE 10/11/2004 TOTAL DEPTH 5695 PERF. 4344 - 4377

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MAUDE WILLIAMS ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | 1310 | -0- | 1310 | 1310 | 1310 | 3 | N | -0- | | | -0- |

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 N | 1689 | -0- | -321 | -0- | 1689 | 3 | | N | -0- | | | -0- |
| 10 | 2077 N | -0- | -0- | -2077 | -0- | | | | N | -0- | | | -0- |
| 11 | 1920 N | -0- | -0- | -1920 | -0- | | | | N | -0- | | | -0- |
| 12 | 1736 N | -0- | -0- | -1736 | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *02 | 1855 N | 1855 | -0- | -0- | -0- | 1855 | 3 | | N | -0- | | | -0- |

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 X | 856 | -0- | -1244 | -0- | 856 | 3 | | N | -0- | | | -0- |
| 10 | 2785 X | 2785 | -0- | -0- | -0- | 2785 | 3 | | N | -0- | | | -0- |
| 11 | 2495 X | 2495 | -0- | -0- | -0- | 2495 | 3 | | N | -0- | | | -0- |
| 12 | 2467 X | 2467 | -0- | -0- | -0- | 2467 | 3 | | N | -0- | | | -0- |
| 01 | 2780 X | 2780 | -0- | -0- | -0- | 2780 | 3 | | N | -0- | | | -0- |
| *02 | 2276 X | 2276 | -0- | -0- | -0- | 2276 | 3 | | N | -0- | | | -0- |

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4924 X | 4924 | -0- | -0- | -0- | 4924 | 3 | | N | -0- | | | -0- |
| 10 | 4887 X | 4887 | -0- | -0- | -0- | 4887 | 3 | | N | -0- | | | -0- |
| 11 | 2700 X | 2306 | -0- | -394 | -0- | 2306 | 3 | | N | -0- | | | -0- |
| 12 | 5206 X | 5206 | -0- | -0- | -0- | 5206 | 3 | | N | -0- | | | -0- |
| 01 | 5622 X | 5622 | -0- | -0- | -0- | 5622 | 3 | | N | -0- | | | -0- |
| *02 | 5726 X | 5726 | -0- | -0- | -0- | 5726 | 3 | | N | -0- | | | -0- |

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 4 RRCID -> 269184 COMPL. DATE 10/22/2012 TOTAL DEPTH 5766 PERF. 4931 - 4933

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

LAKE PASTURE (H-484) //CONT.// 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

O'CONNOR -D- WELL #: D 26 RRCID -> 261101 COMPL. DATE 04/06/2011 TOTAL DEPTH 8139 PERF. 2052 - 2100

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | 2475 | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | 2475 | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | 2475 | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | 2475 | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | 2475 | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | 2475 | | | N | NO RPT | | | -0- |

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 256104 COMPL. DATE 04/14/2010 TOTAL DEPTH 6100 PERF. 3180 - 3186

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 3100 N | 6855 | -0- | 3755 | 3755 | 1785 | 1 | 3629 | 2 | N | -0- | | | -0- |
| | | | | | | 1441 | 3 | | | | | | | |
| *02 | 2800 N | 4904 | -0- | 2104 | 5859 | 1711 | 1 | 2476 | 2 | N | -0- | | | -0- |
| | | | | | | 717 | 3 | | | | | | | |

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAUDE WILLIAMS ET AL "A" WELL #: D111 RRCID -> 239814 COMPL. DATE 08/20/2008 TOTAL DEPTH 4632 PERF. 3500 - 3506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- B | -8981 | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -8981 | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -8981 | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -8981 | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -8981 | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -8981 | | | N | NO RPT | | | -0- |

LAKE PASTURE (M-358) //CONT.// 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 2371 | -0- | -659 | -0- | 1147 | 1 | 868 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 356 | 3 | | | | | | | | | |
| 10 | 3131 | X | 2343 | -0- | -788 | -0- | 926 | 1 | 978 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 439 | 3 | | | | | | | | | |
| 11 | 3030 | X | 2812 | -0- | -218 | -0- | 1050 | 1 | 1334 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 428 | 3 | | | | | | | | | |
| 12 | 3374 | X | 3374 | -0- | -0- | -0- | 1144 | 1 | 1837 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 393 | 3 | | | | | | | | | |
| 01 | 3052 | X | 3052 | -0- | -0- | -0- | 795 | 1 | 1615 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 642 | 3 | | | | | | | | | |
| 02 | 2632 | X | 2506 | -0- | -126 | -0- | 874 | 1 | 1265 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 367 | 3 | | | | | | | | | |

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30526 | X | 30526 | -0- | -0- B | -0- | 117 | 1 | 30275 | 2 | N | 122 | | | | | 251 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 10 | 31800 | X | 31800 | -0- | -0- B | -0- | 120 | 1 | 31558 | 2 | N | 111 | 187 | 1 | | | 175 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 11 | 29624 | X | 29624 | -0- | -0- B | -0- | 113 | 1 | 29380 | 2 | N | 119 | 189 | 1 | | | 105 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 29512 | X | 25399 | -0- | -4113 B | -0- | 105 | 1 | 25202 | 2 | N | 84 | | | | | 189 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 01 | 29512 | X | 24181 | -0- | -5331 B | -0- | 103 | 1 | 23893 | 2 | N | 168 | 193 | 1 | | | 164 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 02 | 25060 | X | 20655 | -0- | -4405 B | -0- | 77 | 1 | 20514 | 2 | N | 58 | | | | | 222 |
| | | | | | | | 64 | 9 | | | | | | | | | |

LARGO NAVIDAD (6560) //CONT.// 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC //CONT.// 950468
ROBINSON-SOONER SOUTH WELL #: 1 RRCID -> 247334 COMPL. DATE 09/17/2008 TOTAL DEPTH 7310 PERF. 6952 - 6958

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5700 X | 3281 | -0- | -2419 B | -0- | 13 | 1 | 3233 | 2 | N | 32 | 190 | 1 | | | 224 |
| | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 5890 X | 3175 | -0- | -2715 B | -0- | 12 | 1 | 3129 | 2 | N | 31 | 190 | 1 | | | 65 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 3840 X | 2803 | -0- | -1037 B | -0- | 11 | 1 | 2759 | 2 | N | 30 | | | | | 95 |
| | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 3379 X | 1971 | -0- | -1408 B | -0- | 8 | 1 | 1928 | 2 | N | 32 | | | | | 127 |
| | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 3379 X | 2290 | -0- | -1089 B | -0- | 10 | 1 | 2236 | 2 | N | 40 | | | | | 167 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 3052 X | 2448 | -0- | -604 B | -0- | 9 | 1 | 2415 | 2 | N | 22 | | | | | 189 |
| | | | | | | 24 | 9 | | | | | | | | | |

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | 1810 | 2135 | 1 | | | 55 |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | 2036 | 1601 | 1 | | | 490 |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAVACA BAY (F-34) 52355 333 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 6 RRCID -> 149951 COMPL. DATE 05/01/1994 TOTAL DEPTH 10579 PERF. 9702 - 9722

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 732 N | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 10 | 674 N | 674 | -0- | -0- | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 N | 648 | -0- | -12 | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 N | 736 | -0- | -8 | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 01 | 682 N | 642 | -0- | -40 | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 1219 | -0- | 1219 | 1219 | 926 | 3 | 293 | 9 | N | 266 | 266 | 0 | | | -0- |

STATE TRACT 26 WELL #: 6 RRCID -> 153920 COMPL. DATE 03/02/1995 TOTAL DEPTH 12551 PERF. 9628 - 9637

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11610 X | 10825 | -0- | -785 | -0- | 10825 | 3 | | | N | -0- | | | | | -0- |
| 10 | 11997 X | 9228 | -0- | -2769 | -0- | 9228 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10800 X | 10525 | -0- | -275 | -0- | 10525 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11191 X | 10860 | -0- | -331 | -0- | 10860 | 3 | | | N | -0- | | | | | -0- |
| 01 | 11191 X | 9963 | -0- | -1228 | -0- | 9963 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 9160 | -0- | 9160 | 9160 | 9140 | 3 | 20 | 9 | N | 18 | 18 | 0 | | | -0- |

LAVACA BAY (F-39) 52355 444 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 26 WELL #: 3 RRCID -> 106801 COMPL. DATE 07/29/1983 TOTAL DEPTH 11500 PERF.10598 - 10624

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3750 X | 3326 | -0- | -424 | -0- | 3326 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3875 X | 2592 | -0- | -1283 | -0- | 2592 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3750 X | 3341 | -0- | -409 | -0- | 3341 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3441 X | 2039 | -0- | -1402 | -0- | 2039 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3441 X | 2661 | -0- | -780 | -0- | 2661 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 1937 | -0- | 1937 | 1937 | 1937 | 3 | | | N | -0- | | | | | -0- |

LAVACA BAY (F-39) //CONT.// 52355 444 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY //CONT.// 605990
GALLINIPPER UNIT WELL #: 2801 RRCID -> 263990 COMPL. DATE 01/14/2011 TOTAL DEPTH 12000 PERF.10616 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 528 | -0- | -132 | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 827 | -0- | -10 | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 404 | -0- | -346 | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 12 | 781 | N | 781 | -0- | -0- | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 3 | | | N | -0- | | | | | -0- |
| *02 | 2153 | N | 2153 | -0- | -0- | -0- | 2153 | 3 | | | N | -0- | | | | | -0- |

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12630 | X | 9337 | -0- | -3293 | -0- | 9027 | 3 | 310 | 9 | N | 282 | 282 | 0 | | | -0- |
| 10 | 13051 | X | 10183 | -0- | -2868 | -0- | 10006 | 3 | 177 | 9 | N | 161 | 161 | 0 | | | -0- |
| 11 | 13141 | X | 13141 | -0- | -0- | -0- | 12713 | 3 | 428 | 9 | N | 389 | 389 | 0 | | | -0- |
| 12 | 12573 | X | 12573 | -0- | -0- | -0- | 12221 | 3 | 352 | 9 | N | 320 | 320 | 0 | | | -0- |
| 01 | 13061 | X | 13061 | -0- | -0- | -0- | 12666 | 3 | 395 | 9 | N | 359 | 359 | 0 | | | -0- |
| 02 | DLQ G-10 | | 10497 | -0- | 10497 | 10497 | 9951 | 3 | 546 | 9 | N | 496 | 496 | 0 | | | -0- |

GALLINIPPER UNIT WELL #: 3605 RRCID -> 244384 COMPL. DATE 06/15/2007 TOTAL DEPTH 12894 PERF.11008 - 11015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1289 | N | 1289 | -0- | -0- | -0- | 1102 | 3 | 187 | 9 | N | 170 | 170 | 0 | | | -0- |
| 10 | 1221 | N | 1221 | -0- | -0- | -0- | 1123 | 3 | 98 | 9 | N | 89 | 89 | 0 | | | -0- |
| 11 | 1770 | N | 1184 | -0- | -586 | -0- | 1015 | 3 | 169 | 9 | N | 154 | 154 | 0 | | | -0- |
| 12 | 1333 | N | 811 | -0- | -522 | -0- | 710 | 3 | 101 | 9 | N | 92 | 92 | 0 | | | -0- |
| 01 | 1345 | N | 1345 | -0- | -0- | -0- | 1166 | 3 | 179 | 9 | N | 163 | 163 | 0 | | | -0- |
| 02 | DLQ G-10 | | 495 | -0- | 495 | 495 | 474 | 3 | 21 | 9 | N | 19 | 19 | 0 | | | -0- |

LAVACA BAY (F-43) 52355 666 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 4 RRCID -> 140016 COMPL. DATE 09/25/1991 TOTAL DEPTH 12370 PERF.10520 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2874 | N | 2874 | -0- | -0- | -0- | 2162 | 3 | 712 | 9 | N | 647 | 647 | 0 | | | -0- |
| 10 | 2431 | N | 2431 | -0- | -0- | -0- | 2079 | 3 | 352 | 9 | N | 320 | 320 | 0 | | | -0- |
| 11 | 2301 | N | 2301 | -0- | -0- | -0- | 1740 | 3 | 561 | 9 | N | 510 | 510 | 0 | | | -0- |
| 12 | 3068 | N | 3068 | -0- | -0- | -0- | 2405 | 3 | 663 | 9 | N | 603 | 603 | 0 | | | -0- |
| 01 | 1672 | N | 1672 | -0- | -0- | -0- | 1288 | 3 | 384 | 9 | N | 349 | 349 | 0 | | | -0- |
| 02 | DLQ G-10 | | 1999 | -0- | 1999 | 1999 | 1406 | 3 | 593 | 9 | N | 539 | 539 | 0 | | | -0- |

GALLINIPPER UNIT WELL #: 3602 RRCID -> 250031 COMPL. DATE 10/10/2006 TOTAL DEPTH 11986 PERF.11608 - 11615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 857 | X | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | X | 619 | -0- | -218 | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 11 | 909 | X | 909 | -0- | -0- | -0- | 909 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | X | 807 | -0- | -92 | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| 01 | 899 | X | 755 | -0- | -144 | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1245 | -0- | 1245 | 1245 | 1177 | 3 | 68 | 9 | N | 62 | 62 | 0 | | | -0- |

LAVACA BAY (F-44) 52355 777 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3603 RRCID -> 244784 COMPL. DATE 02/07/2007 TOTAL DEPTH 11783 PERF.11089 - 11217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5537 | R | 5537 | -0- | -0- | -0- | 5090 | 3 | 447 | 9 | N | 406 | 406 | 0 | | | -0- |
| 10 | 5394 | # | 3637 | -0- | -1757 | -0- | 3480 | 3 | 157 | 9 | N | 143 | 143 | 0 | | | -0- |
| 11 | 6402 | R | 6402 | -0- | -0- | -0- | 5895 | 3 | 507 | 9 | N | 461 | 461 | 0 | | | -0- |
| 12 | 5735 | # | 5359 | -0- | -376 | -0- | 4992 | 3 | 367 | 9 | N | 334 | 334 | 0 | | | -0- |
| 01 | 5735 | # | 5473 | -0- | -262 | -0- | 5069 | 3 | 404 | 9 | N | 367 | 367 | 0 | | | -0- |
| 02 | DLQ G-10 | | 5043 | -0- | 5043 | 5043 | 4567 | 3 | 476 | 9 | N | 433 | 433 | 0 | | | -0- |

LAVACA BAY (F-45) 52355 888 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 6 RRCID -> 045958 COMPL. DATE 04/02/1969 TOTAL DEPTH 11400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 | X | 4031 | -0- | -109 | -0- | 330 | 1 | 3448 | 3 | N | 230 | 230 | 0 | | | -0- |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 10 | 4340 | X | 4163 | -0- | -177 | -0- | 341 | 1 | 3683 | 3 | N | 126 | 126 | 0 | | | -0- |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 11 | 4566 | X | 4566 | -0- | -0- | -0- | 330 | 1 | 3952 | 3 | N | 258 | 258 | 0 | | | -0- |
| | | | | | | | 284 | 9 | | | | | | | | | |
| 12 | 4414 | X | 4414 | -0- | -0- | -0- | 341 | 1 | 3838 | 3 | N | 214 | 214 | 0 | | | -0- |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 01 | 4328 | X | 4328 | -0- | -0- | -0- | 341 | 1 | 3738 | 3 | N | 226 | 226 | 0 | | | -0- |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 2085 | -0- | 2085 | 2085 | 143 | 1 | 1932 | 3 | N | 9 | 9 | 0 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 3 RRCID -> 138463 COMPL. DATE 05/01/1991 TOTAL DEPTH 13450 PERF.10976 - 11009

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | X | -0- | -0- | -1440 | B | -0- | | | | | N | -0- | | | | -0- |
| 10 | 1488 | X | 574 | -0- | -914 | B | -0- | 529 | 3 | 45 | 9 | N | 41 | 41 | 0 | | -0- |
| 11 | 120 | N | 33 | -0- | -87 | B | -0- | 29 | 3 | 4 | 9 | N | 4 | 4 | 0 | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 589 | N | -0- | -0- | -589 | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | X | 327 | -0- | -273 | B | -0- | 323 | 3 | 4 | 9 | N | 4 | 4 | 0 | | -0- |
| 10 | 620 | X | 450 | -0- | -170 | B | -0- | 447 | 3 | 3 | 9 | N | 3 | 3 | 0 | | -0- |
| 11 | 540 | X | 215 | -0- | -325 | B | -0- | 212 | 3 | 3 | 9 | N | 3 | 3 | 0 | | -0- |
| 12 | 434 | X | 429 | -0- | -5 | B | -0- | 423 | 3 | 6 | 9 | N | 5 | 5 | 0 | | -0- |
| 01 | 465 | N | 369 | -0- | -96 | B | -0- | 365 | 3 | 4 | 9 | N | 4 | 4 | 0 | | -0- |
| 02 | DLQ G-10 | | 1435 | -0- | 1435 | B | 1435 | 1435 | 3 | | | N | -0- | | | | -0- |

QUAIL RIDGE/STATE UNIT WELL #: 3905 RRCID -> 267712 COMPL. DATE 04/19/2012 TOTAL DEPTH 12904 PERF.11228 - 11244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | X | -0- | -0- | -1050 | B | -0- | | | | | N | -0- | | | | -0- |
| 10 | 1023 | X | -0- | -0- | -1023 | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 60 | X | -0- | -0- | -60 | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36463 | X | 36463 | -0- | -0- | B | -0- | 316 | 1 | 34781 | 3 | N | 1242 | 1242 | 0 | | -0- |
| | | | | | | | | 1366 | 9 | | | | | | | | |
| 10 | 35309 | X | 29014 | -0- | -6295 | B | -0- | 263 | 1 | 27715 | 3 | N | 942 | 942 | 0 | | -0- |
| | | | | | | | | 1036 | 9 | | | | | | | | |
| 11 | 34170 | X | 34119 | -0- | -51 | B | -0- | 316 | 1 | 32657 | 3 | N | 1042 | 1042 | 0 | | -0- |
| | | | | | | | | 1146 | 9 | | | | | | | | |
| 12 | 35309 | X | 33041 | -0- | -2268 | B | -0- | 326 | 1 | 31732 | 3 | N | 894 | 894 | 0 | | -0- |
| | | | | | | | | 983 | 9 | | | | | | | | |
| 01 | 35309 | X | 32078 | -0- | -3231 | B | -0- | 326 | 1 | 30870 | 3 | N | 802 | 802 | 0 | | -0- |
| | | | | | | | | 882 | 9 | | | | | | | | |
| 02 | DLQ G-10 | | 25828 | -0- | 25828 | B | 25828 | 295 | 1 | 24866 | 3 | N | 606 | 606 | 0 | | -0- |
| | | | | | | | | 667 | 9 | | | | | | | | |

LAVACA RIVER (FRIO 4400) 52365 530 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-GATOR WELL #: 1 RRCID -> 240713 COMPL. DATE 09/17/2008 TOTAL DEPTH 5000 PERF. 4085 - 4090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | X | -0- | -0- | -2310 | -0- | | | | | N | -0- | | | -0- |
| 10 | 1705 | X | 787 | -0- | -918 | -0- | 3 | 1 | 784 | 2 | N | -0- | | | -0- |
| 11 | 4193 | X | 4193 | -0- | -0- | -0- | 16 | 1 | 4177 | 2 | N | -0- | | | -0- |
| 12 | 2203 | X | 2203 | -0- | -0- | -0- | 9 | 1 | 2194 | 2 | N | -0- | | | -0- |
| 01 | 3540 | X | 3540 | -0- | -0- | -0- | 15 | 1 | 3525 | 2 | N | -0- | | | -0- |
| 02 | 3920 | X | 3071 | -0- | -849 | -0- | 12 | 1 | 3059 | 2 | N | -0- | | | -0- |

ROBINSON-LONGHORN WELL #: 1 RRCID -> 247324 COMPL. DATE 02/12/2009 TOTAL DEPTH 5100 PERF. 4372 - 4376

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/05/2016 - PLUGGED 12/05/16

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | B | -47234 | | | | N | -0- | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | B | -47234 | | | | N | -0- | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | B | -47234 | | | | N | NO RPT | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | B | -47234 | | | | N | NO RPT | | | -0- |
| 01 | 0 | # | NO RPT | -0- | -0- | B | -47234 | | | | N | NO RPT | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | B | -47234 | | | | N | NO RPT | | | -0- |

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | B | -41277 | | | | N | -0- | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | B | -41277 | | | | N | -0- | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | B | -41277 | | | | N | NO RPT | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | B | -41277 | | | | N | NO RPT | | | -0- |
| 01 | 0 | # | NO RPT | -0- | -0- | B | -41277 | | | | N | NO RPT | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | B | -41277 | | | | N | NO RPT | | | -0- |

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | NO RPT | -0- | -0- | B | -38596 | | | | N | NO RPT | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | B | -38596 | | | | N | NO RPT | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | B | -38596 | | | | N | NO RPT | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | B | -38596 | | | | N | NO RPT | | | -0- |
| 01 | 0 | # | NO RPT | -0- | -0- | B | -38596 | | | | N | NO RPT | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | B | -38596 | | | | N | NO RPT | | | -0- |

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC //CONT.// 489720
RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- B | -30978 | | | N | -0- | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- B | -30978 | | | N | -0- | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- B | -30978 | | | N | NO RPT | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- B | -30978 | | | N | NO RPT | | | -0- |
| 01 | 0 | # | NO RPT | -0- | -0- B | -30978 | | | N | NO RPT | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- B | -30978 | | | N | NO RPT | | | -0- |

PREMIUM EXPLORATION COMPANY 676051
RODEN UNIT WELL #: 1 RRCID -> 163962 COMPL. DATE 01/21/1997 TOTAL DEPTH 4027 PERF. 1937 - 1982

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- B | -44930 | | | N | -0- | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- B | -44930 | | | N | -0- | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- B | -44930 | | | N | -0- | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- B | -44930 | | | N | -0- | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- B | -44930 | | | N | -0- | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- B | -44930 | | | N | -0- | | | -0- |

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ZACHRY EXPLORATION, LLC 950468
ROBINSON LONGHORN UNIT WELL #: 1 RRCID -> 279314 COMPL. DATE 10/28/2015 TOTAL DEPTH 5100 PERF. 2386 - 2390

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | # | -0- | -0- | -2250 | -0- | | | N | -0- | | | -0- |
| 10 | 2325 | # | -0- | -0- | -2325 | -0- | | | N | -0- | | | -0- |
| 11 | 2250 | # | -0- | -0- | -2250 | -0- | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 12/05/2016 - PLUGGED 12/05/16

LEROY (WILCOX 9500) 53320 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER, J. G. WELL #: 1 RRCID -> 166406 COMPL. DATE 11/04/1997 TOTAL DEPTH 10300 PERF. 9428 - 9550

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 | X | 3044 | -0- | -766 | -0- | 3038 | 2 | 6 | 9 | N | 5 | | | 161 |
| 10 | 4655 | X | 4655 | -0- | -0- | -0- | 4652 | 2 | 3 | 9 | N | 3 | | | 164 |
| 11 | 3810 | X | 3008 | -0- | -802 | -0- | 2999 | 2 | 9 | 9 | N | 8 | | | 172 |
| 12 | 3627 | X | 3531 | -0- | -96 | -0- | 3521 | 2 | 10 | 9 | N | 9 | 68 | 1 | 113 |
| 01 | 4650 | X | 2051 | -0- | -2599 | -0- | 2037 | 2 | 14 | 9 | N | 13 | | | 126 |
| 02 | 4200 | X | 2655 | -0- | -1545 | -0- | 2632 | 2 | 23 | 9 | N | 21 | | | 147 |

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. 630591
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LIMES (WILCOX F-1) //CONT.// 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 14 | -0- | -46 | -0- | 2 | 1 | 12 | 2 | N | -0- | | | | | 12 |
| 10 | 124 | N | 1 | -0- | -123 | -0- | 1 | 2 | | | N | -0- | | | | | 12 |
| 11 | 60 | N | 5 | -0- | -55 | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | 12 |
| 12 | 46 | N | 46 | -0- | -0- | -0- | 4 | 1 | 42 | 2 | N | -0- | | | | | 12 |
| 01 | 67 | N | 67 | -0- | -0- | -0- | 9 | 1 | 58 | 2 | N | -0- | | | | | 12 |
| *02 | 23 | N | 23 | -0- | -0- | -0- | 3 | 1 | 20 | 2 | N | -0- | | | | | 12 |

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7142 | X | 7142 | -0- | -0- B | -0- | 580 | 1 | 6522 | 2 | N | 36 | 178 | 1 | | | 83 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 7254 | X | 4689 | -0- | -2565 B | -0- | 500 | 1 | 4134 | 2 | N | 50 | | | | | 133 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 7020 | X | 3829 | -0- | -3191 B | -0- | 280 | 1 | 3494 | 2 | N | 50 | | | | | 183 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 9630 | X | 9630 | -0- | -0- B | -0- | 560 | 1 | 9029 | 2 | N | 37 | | | | | 220 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 13255 | X | 13255 | -0- | -0- B | -0- | 400 | 1 | 12419 | 2 | N | 396 | 200 | 1 | | | 416 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| *02 | 49292 | X | 49292 | -0- | -0- B | -0- | 560 | 1 | 47025 | 2 | N | 1552 | 1749 | 1 | | | 219 |
| | | | | | | | 1707 | 9 | | | | | | | | | |

OXY USA INC. 630591
NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 44 |

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OXY USA INC. 630591
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. 630591
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10083 X | 10083 | -0- | -0- | -0- | 1145 | 1 | 8660 | 2 | Y | 253 | 206 | 1 | 4 | 8 | 124 |
| | | | | | | 278 | 9 | | | | | | | | | |
| 10 | 12411 X | 12411 | -0- | -0- | -0- | 1406 | 1 | 10760 | 2 | Y | 223 | 199 | 1 | | | 148 |
| | | | | | | 245 | 9 | | | | | | | | | |
| 11 | 11328 X | 11328 | -0- | -0- | -0- | 1229 | 1 | 9828 | 2 | Y | 246 | 200 | 1 | | | 194 |
| | | | | | | 271 | 9 | | | | | | | | | |
| 12 | 11471 X | 11471 | -0- | -0- | -0- | 1219 | 1 | 10004 | 2 | Y | 225 | 350 | 1 | | | 69 |
| | | | | | | 248 | 9 | | | | | | | | | |
| 01 | 8954 X | 8954 | -0- | -0- | -0- | 1252 | 1 | 7459 | 2 | Y | 221 | 221 | 1 | | | 69 |
| | | | | | | 243 | 9 | | | | | | | | | |
| *02 | 9588 X | 9588 | -0- | -0- | -0- | 1320 | 1 | 7973 | 2 | Y | 268 | 208 | 1 | | | 129 |
| | | | | | | 295 | 9 | | | | | | | | | |

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 625 N | 625 | -0- | -0- | -0- | 73 | 1 | 552 | 2 | N | -0- | | | | | 68 |
| 10 | 668 N | 668 | -0- | -0- | -0- | 77 | 1 | 587 | 2 | N | 4 | 2 | 1 | | | 70 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 620 N | 620 | -0- | -0- | -0- | 69 | 1 | 549 | 2 | N | 2 | 3 | 1 | | | 69 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 651 N | 619 | -0- | -32 | -0- | 67 | 1 | 549 | 2 | N | 3 | | | | | 72 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 682 N | 535 | -0- | -147 | -0- | 76 | 1 | 455 | 2 | N | 4 | 6 | 1 | | | 70 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 588 N | 406 | -0- | -182 | -0- | 57 | 1 | 345 | 2 | N | 4 | 4 | 1 | | | 70 |
| | | | | | | 4 | 9 | | | | | | | | | |

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 N | 508 | -0- | -92 | -0- | 20 | 1 | 482 | 2 | N | 5 | | | | | 112 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 751 N | 751 | -0- | -0- | -0- | 20 | 1 | 728 | 2 | N | 3 | | | | | 115 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 731 N | 731 | -0- | -0- | -0- | 20 | 1 | 703 | 2 | N | 7 | | | | | 122 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 778 N | 778 | -0- | -0- | -0- | 20 | 1 | 749 | 2 | N | 8 | | | | | 130 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 744 N | 723 | -0- | -21 | -0- | 20 | 1 | 696 | 2 | N | 6 | | | | | 136 |
| | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 628 N | 628 | -0- | -0- | -0- | 20 | 1 | 604 | 2 | N | 4 | | | | | 140 |
| | | | | | | 4 | 9 | | | | | | | | | |

LINKE (5900) 53745 900 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 271493 COMPL. DATE 03/25/2015 TOTAL DEPTH 6500 PERF. 5706 - 5792

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16550 PERF.15286 - 15352

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | 1400 | -0- | 1400 | 1400 | 1400 | 2 | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | 814 | -0- | 814 | 2214 | 199 | 1 | 615 | 2 | N | -0- | | | -0- |
| 02 | 14B2 EXT | 263 | -0- | 263 | 2477 | 51 | 1 | 212 | 2 | N | -0- | | | -0- |

WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12035 X | 12035 | -0- | -0- | -0- | 773 | 1 | 11262 | 2 | N | -0- | | | -0- |
| 10 | 11625 X | 6291 | -0- | -5334 | -0- | 812 | 1 | 5479 | 2 | N | -0- | | | -0- |
| 11 | 11250 X | 6923 | -0- | -4327 | -0- | 886 | 1 | 6037 | 2 | N | -0- | | | -0- |
| 12 | 11625 X | 8568 | -0- | -3057 | -0- | 1582 | 1 | 6986 | 2 | N | -0- | | | -0- |
| 01 | 11625 X | 8825 | -0- | -2800 | -0- | 2159 | 1 | 6666 | 2 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 7377 | -0- | 7377 | 7377 | 1437 | 1 | 5940 | 2 | N | -0- | | | -0- |

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 430 N | 430 | -0- | -0- | -0- | 188 | 1 | 242 | 2 | N | -0- | | | -0- |
| 10 | 434 N | 145 | -0- | -289 | -0- | 19 | 1 | 126 | 2 | N | -0- | | | -0- |
| 11 | 330 N | 212 | -0- | -118 | -0- | 27 | 1 | 185 | 2 | N | -0- | | | -0- |
| 12 | 434 N | 225 | -0- | -209 | -0- | 42 | 1 | 183 | 2 | N | -0- | | | -0- |
| *01 | 232 N | 232 | -0- | -0- | -0- | 57 | 1 | 175 | 2 | N | -0- | | | -0- |
| *02 | 232 N | 232 | -0- | -0- | -0- | 46 | 1 | 186 | 2 | N | -0- | | | -0- |

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | 290 | -0- | 290 | 290 | 290 | 2 | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 243 | -0- | -27 | -0- | 16 | 1 | 227 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 100 | -0- | -86 | -0- | 13 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 73 | -0- | -107 | -0- | 9 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 102 | -0- | -146 | -0- | 19 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| *01 | 149 | N | 149 | -0- | -0- | -0- | 37 | 1 | 112 | 2 | N | -0- | | | | | -0- |
| *02 | 73 | N | 73 | -0- | -0- | -0- | 14 | 1 | 59 | 2 | N | -0- | | | | | -0- |

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7204 | X | 7204 | -0- | -0- | -0- | 463 | 1 | 6741 | 2 | N | -0- | | | | | -0- |
| 10 | 7564 | X | 3867 | -0- | -3697 | -0- | 499 | 1 | 3368 | 2 | N | -0- | | | | | -0- |
| 11 | 7320 | X | 5050 | -0- | -2270 | -0- | 646 | 1 | 4404 | 2 | N | -0- | | | | | -0- |
| 12 | 7564 | X | 5635 | -0- | -1929 | -0- | 1041 | 1 | 4594 | 2 | N | -0- | | | | | -0- |
| 01 | 7440 | X | 5717 | -0- | -1723 | -0- | 1398 | 1 | 4319 | 2 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 4997 | -0- | 4997 | 4997 | 974 | 1 | 4023 | 2 | N | -0- | | | | | -0- |

WEISE, FRITZ "A" WELL #: 5 RRCID -> 236083 COMPL. DATE 01/22/2007 TOTAL DEPTH 15200 PERF.14218 - 14252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 123 | -0- | 123 | 123 | 30 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 26 | -0- | 26 | 149 | 5 | 1 | 21 | 2 | N | -0- | | | | | -0- |

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15434 | X | 15434 | -0- | -0- | -0- | 991 | 1 | 14443 | 2 | N | -0- | | | | | -0- |
| 10 | 15500 | X | 7553 | -0- | -7947 | -0- | 975 | 1 | 6578 | 2 | N | -0- | | | | | -0- |
| 11 | 15000 | X | 8353 | -0- | -6647 | -0- | 1069 | 1 | 7284 | 2 | N | -0- | | | | | -0- |
| 12 | 15500 | X | 9174 | -0- | -6326 | -0- | 1694 | 1 | 7480 | 2 | N | -0- | | | | | -0- |
| 01 | 15500 | X | 9889 | -0- | -5611 | -0- | 2419 | 1 | 7470 | 2 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 8961 | -0- | 8961 | 8961 | 1746 | 1 | 7215 | 2 | N | -0- | | | | | -0- |

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LITTLE FLOWER (FRIO 5640) 53961 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
O LEARY, JOHN C. 621270
MURPHY, J. J. WELL #: 1 RRCID -> 002640 COMPL. DATE 12/19/1959 TOTAL DEPTH 6100 PERF. 5643 - 5651

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
FFA PETROLEUM SERVICES, INC. 257172
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 8 RRCID -> 198771 COMPL. DATE 01/17/2004 TOTAL DEPTH 5252 PERF. 4132 - 4142

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 12/15/2016 - P/A 12/15/16

RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | 6080 | -0- | 6080 | 9381 | 174 | 1 | 5906 | 2 | N | -0- | | | -0- |
| 10 | T. A. | 5008 | -0- | 5008 | 14389 | 324 | 1 | 4684 | 2 | N | -0- | | | -0- |
| 11 | 20219 X | 5830 | -0- | -14389 | -0- | 337 | 1 | 5493 | 2 | N | -0- | | | -0- |
| 12 | 6004 X | 6004 | -0- | -0- | -0- | 336 | 1 | 5668 | 2 | N | -0- | | | -0- |
| 01 | 5580 X | 5405 | -0- | -175 | -0- | 312 | 1 | 5093 | 2 | N | -0- | | | -0- |
| *02 | 4952 X | 4952 | -0- | -0- | -0- | 297 | 1 | 4655 | 2 | N | -0- | | | -0- |

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 665 N | 665 | -0- | -0- | -0- | 29 | 1 | 636 | 2 | N | -0- | | | 70 |
| 10 | 764 N | 764 | -0- | -0- | -0- | 49 | 1 | 715 | 2 | N | -0- | | | 70 |
| 11 | 1559 N | 1559 | -0- | -0- | -0- | 90 | 1 | 1469 | 2 | N | -0- | | | 70 |
| 12 | 2890 N | 2890 | -0- | -0- | -0- | 162 | 1 | 2728 | 2 | N | -0- | | | 70 |
| 01 | 3085 N | 3085 | -0- | -0- | -0- | 178 | 1 | 2907 | 2 | N | -0- | | | 70 |
| *02 | 2370 N | 2370 | -0- | -0- | -0- | 142 | 1 | 2228 | 2 | N | -0- | | | 70 |

RIVER RANCH WELL #: 20 RRCID -> 206518 COMPL. DATE 10/05/2004 TOTAL DEPTH 5250 PERF. 4704 - 4710

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2525 N | 2525 | -0- | -0- | -0- | 76 | 1 | 2449 | 2 | N | -0- | | | -0- |
| 10 | 2762 N | 2762 | -0- | -0- | -0- | 179 | 1 | 2583 | 2 | N | -0- | | | -0- |
| 11 | 2243 N | 2243 | -0- | -0- | -0- | 130 | 1 | 2113 | 2 | N | -0- | | | -0- |
| 12 | 1716 N | 1716 | -0- | -0- | -0- | 96 | 1 | 1620 | 2 | N | -0- | | | -0- |
| 01 | 1645 N | 1645 | -0- | -0- | -0- | 95 | 1 | 1550 | 2 | N | -0- | | | -0- |
| *02 | 1441 N | 1441 | -0- | -0- | -0- | 86 | 1 | 1355 | 2 | N | -0- | | | -0- |

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | 4486 | -0- | 4486 | 7446 | 156 | 1 | 4330 | 2 | N | -0- | | | -0- |
| 10 | T. A. | 4406 | -0- | 4406 | 11852 | 285 | 1 | 4121 | 2 | N | -0- | | | -0- |
| 11 | 16372 X | 4520 | -0- | -11852 | -0- | 262 | 1 | 4258 | 2 | N | -0- | | | -0- |
| 12 | 4545 X | 4545 | -0- | -0- | -0- | 255 | 1 | 4290 | 2 | N | -0- | | | -0- |
| 01 | 4534 X | 4534 | -0- | -0- | -0- | 262 | 1 | 4272 | 2 | N | -0- | | | -0- |
| *02 | 3970 X | 3970 | -0- | -0- | -0- | 238 | 1 | 3732 | 2 | N | -0- | | | -0- |

LIVE OAK LAKE (CONSOLIDATED) //CONT.// 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
RIVER RANCH WELL #: 29 RRCID -> 212406 COMPL. DATE 06/10/2005 TOTAL DEPTH 5350 PERF. 4716 - 4730

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 01/13/2017 - P/A 01/13/17

RIVER RANCH WELL #: 38 RRCID -> 233412 COMPL. DATE 01/03/2008 TOTAL DEPTH 5200 PERF. 4982 - 4986

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LIVE OAK LAKE (5000) 54144 660 ASSOCIATED 49B CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH F WELL #: 46 RRCID -> 261828 COMPL. DATE 04/01/2011 TOTAL DEPTH 5350 PERF. 5022 - 5026

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PACE PRODUCTION CO. 631757
RANCH -L- O/A WELL #: 1 RRCID -> 002657 COMPL. DATE 02/01/1952 TOTAL DEPTH N/A PERF. 5830 - 5835

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | 20 |

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LONG MOTT, EAST (7850) 54683 600 ASSOCIATED ONE WELL CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
OUTBACK HAHN WELL #: 2R RRCID -> 280500 COMPL. DATE 01/09/2016 TOTAL DEPTH 8350 PERF. 8114 - 8116

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RECLASSIFIED TO OIL DIST. 02 LEASE 11260 06/10/2016

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 1580 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 1580 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 1580 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 1580 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 1580 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 1580 | | | N | NO RPT | | | -0- |

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-BUCKEYE UNIT WELL #: 1 RRCID -> 242643 COMPL. DATE 09/18/2008 TOTAL DEPTH 7615 PERF. 7126 - 7146

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 X | 1859 | -0- | -181 | -0- | 1817 | 2 | 42 | 9 | N | 38 | | | | | 200 |
| 10 | 2108 X | 1839 | -0- | -269 | -0- | 1797 | 2 | 42 | 9 | N | 38 | 180 | 1 | | | 58 |
| 11 | 1950 X | 1660 | -0- | -290 | -0- | 1619 | 2 | 41 | 9 | N | 37 | | | | | 95 |
| 12 | 2015 X | 1841 | -0- | -174 | -0- | 1798 | 2 | 43 | 9 | N | 39 | | | | | 134 |
| 01 | 1984 X | 1630 | -0- | -354 | -0- | 1599 | 2 | 31 | 9 | N | 28 | | | | | 162 |
| 02 | 1736 X | 1579 | -0- | -157 | -0- | 1562 | 2 | 17 | 9 | N | 15 | | | | | 177 |

LONNIE GLASSCOCK (OAKVILLE, LO.) 54835 426 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 3 RRCID -> 172091 COMPL. DATE 12/17/1998 TOTAL DEPTH 2808 PERF. 2516 - 2518

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONNIE GLASSCOCK (OAKVILLE, UP.) 54835 568 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STEVENSON, H. E. 819582
ANDERSON, E. WELL #: 1 RRCID -> 045554 COMPL. DATE 11/30/1968 TOTAL DEPTH 3019 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

LONNIE GLASSCOCK (2600) 54835 698 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIRST ARANSAS RESERVES, INC. 268949
CLIBURN WELL #: 1 RRCID -> 163358 COMPL. DATE 10/22/1996 TOTAL DEPTH 3165 PERF. 2611 - 2617

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LUCK LLOYD (2900) 55452 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
KWS OIL & GAS, LLC 479180
MEEK, DONALD WELL #: 2 RRCID -> 150712 COMPL. DATE 07/22/1994 TOTAL DEPTH 3945 PERF. 2891 - 2896

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/05/2017 - P/A 01/05/17

LYNE MAXINE (WILCOX) 55997 498 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOUGHERTY 222 WELL #: 3 C RRCID -> 162482 COMPL. DATE 12/23/2001 TOTAL DEPTH 13400 PERF. 6990 - 8060

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 # | -0- | -0- | -2910 | -0- | | | | N | -0- | | | 219 |
| 10 | 1612 # | -0- | -0- | -1612 | -0- | | | | N | -0- | | | 219 |
| 11 | 150 # | -0- | -0- | -150 | -0- | | | | N | -0- | | | 219 |
| 12 | 155 # | -0- | -0- | -155 | -0- | | | | N | -0- | | | 219 |
| 01 | 155 # | -0- | -0- | -155 | -0- | | | | N | -0- | | | 219 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 219 |

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MAETZE (1550 MIOCENE) 56638 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
HOLLAND, KATHLEEN ET AL UNIT 1 WELL #: 7 RRCID -> 145901 COMPL. DATE 03/14/1993 TOTAL DEPTH 1650 PERF. 1547 - 1549

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MAETZE (2100) 56638 210 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 1 RRCID -> 221808 COMPL. DATE 08/25/2006 TOTAL DEPTH 2500 PERF. 2020 - 2024

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MAETZE (3280) 56638 670 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 2 RRCID -> 230605 COMPL. DATE 08/25/2007 TOTAL DEPTH 6060 PERF. 3212 - 3215

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MAETZE (5580 YEGUA) 56638 950 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
GEO-GOLIAD WELL #: 04 RRCID -> 197343 COMPL. DATE 05/20/2003 TOTAL DEPTH 6000 PERF. 5854 - 5862

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MAETZE, W. (FRIO 3200) 56646 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 3 RRCID -> 195678 COMPL. DATE 02/20/2003 TOTAL DEPTH 4020 PERF. 3206 - 3221

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MAGNOLIA BEACH (7500) 56710 630 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
MELBOURN, W. C. WELL #: C 3 RRCID -> 124079 COMPL. DATE 04/08/1987 TOTAL DEPTH 10006 PERF. 7538 - 7571

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 07/31/2015 - P/A 07/31/15

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GAITHER PETROLEUM CORPORATION 292850
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | T. A. | 45 | -0- | 45 | 45 | 45 | 1 | | N | -0- | | | 39 |
| 05 | 14B2 EXT | -0- | -0- | -0- | 45 | | | | N | -0- | | | 39 |
| 06 | T. A. | 20 | -0- | 20 | 65 | 20 | 1 | | N | -0- | | | 39 |
| 07 | 65 R | -0- | -0- | -65 | -0- | | | | N | -0- | | | 39 |
| 08 | 30 N | 30 | -0- | -0- | -0- | 30 | 1 | | N | -0- | | | 39 |
| 09 | 30 N | -0- | -0- | -30 | -0- | | | | N | -0- | | | 39 |
| 10 | 50 N | 50 | -0- | -0- | -0- | 50 | 1 | | N | -0- | | | 39 |
| 11 | 30 N | -0- | -0- | -30 | -0- | | | | N | -0- | | | 39 |
| 12 | 45 N | 45 | -0- | -0- | -0- | 45 | 1 | | N | -0- | | | 39 |
| 01 | 62 N | -0- | -0- | -62 | -0- | | | | N | -0- | | | 39 |
| *02 | 75 N | 75 | -0- | -0- | -0- | 75 | 1 | | N | -0- | | | 39 |

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: 19 F RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- B | -6479 | | | N | -0- | | | 6 |
| 10 | P&A COND | -0- | -0- | -0- B | -6479 | | | N | -0- | | | 6 |
| 11 | P&A COND | -0- | -0- | -0- B | -6479 | | | N | -0- | | | 6 |
| 12 | P&A COND | -0- | -0- | -0- B | -6479 | | | N | -0- | | | 6 |
| 01 | P&A COND | -0- | -0- | -0- B | -6479 | | | N | -0- | | | 6 |
| 02 | P&A COND | -0- | -0- | -0- B | -6479 | | | N | -0- | | | 6 |

PLUGGED AND ABANDONED_____ 08/16/2016 - PLUGGED 08/16/16

MAG. BEACH-KELLERS BAY (MELB.) 56725 375 ASSOCIATED 49B CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
MAG. BEACH-KELLERS BAY ST. G. U. WELL #: K 13 RRCID -> 002948 COMPL. DATE 02/12/1961 TOTAL DEPTH 8900 PERF. 8446 - 8466

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MALCOMB (1270) 56918 600 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA WELL #: 1 RRCID -> 168121 COMPL. DATE 03/06/1998 TOTAL DEPTH 3821 PERF. 1268 - 1273

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 # | 343 | -0- | -137 | -0- | 12 | 1 | 318 | 2 | N | 12 | | | 50 |
| | | | | | | 13 | 9 | | | | | | | |
| 10 | 496 # | 414 | -0- | -82 | -0- | 14 | 1 | 386 | 2 | N | 13 | | | 63 |
| | | | | | | 14 | 9 | | | | | | | |
| 11 | 510 N | 380 | -0- | -130 | -0- | 14 | 1 | 358 | 2 | N | 7 | | | 70 |
| | | | | | | 8 | 9 | | | | | | | |
| 12 | 381 N | 381 | -0- | -0- | -0- | 13 | 1 | 351 | 2 | N | 15 | | | 85 |
| | | | | | | 17 | 9 | | | | | | | |
| 01 | 355 N | 355 | -0- | -0- | -0- | 13 | 1 | 328 | 2 | N | 13 | | | 98 |
| | | | | | | 14 | 9 | | | | | | | |
| 02 | 364 N | NO RPT | -0- | -364 | -0- | | | | | N | NO RPT | | | 98 |

MALO DOMINGO (WILCOX 10300) 56979 540 NON-ASSOCIATED ONE WELL CNTY: KARNES
ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 274135 COMPL. DATE 05/06/2013 TOTAL DEPTH 10505 PERF.10028 - 10368

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 # | 1381 | -0- | -1349 | -0- | 1362 | 2 | 19 | 9 | N | 17 | | | | | 73 |
| 10 | 7487 | 7487 | -0- | -0- | -0- | 7366 | 2 | 121 | 9 | N | 110 | | | | | 183 |
| 11 | 20090 | 20090 | -0- | -0- | -0- | 19776 | 2 | 314 | 9 | N | 285 | 367 | 1 | | | 101 |
| 12 | 16451 | 16451 | -0- | -0- | -0- | 16096 | 2 | 355 | 9 | N | 323 | 181 | 1 | | | 243 |
| 01 | 12855 | 12855 | -0- | -0- | -0- | 12618 | 2 | 237 | 9 | N | 215 | 367 | 1 | | | 91 |
| *02 | 9309 | 9309 | -0- | -0- | -0- | 9148 | 2 | 161 | 9 | N | 146 | | | | | 237 |

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13050 | 6620 | -0- | -6430 | -0- | 232 | 1 | 6133 | 2 | N | 232 | 198 | 1 | | | 136 |
| | | | | | | 255 | 9 | | | | | | | | | |
| 10 | 13485 | 5974 | -0- | -7511 | -0- | 198 | 1 | 5502 | 2 | N | 249 | 190 | 1 | | | 195 |
| | | | | | | 274 | 9 | | | | | | | | | |
| 11 | 6081 R | 6081 | -0- | -0- | -0- | 215 | 1 | 5620 | 2 | N | 224 | 189 | 1 | | | 230 |
| | | | | | | 246 | 9 | | | | | | | | | |
| 12 | 7471 # | 6457 | -0- | -1014 | -0- | 223 | 1 | 5966 | 2 | N | 244 | 385 | 1 | | | 89 |
| | | | | | | 268 | 9 | | | | | | | | | |
| 01 | 6975 # | 6275 | -0- | -700 | -0- | 223 | 1 | 5792 | 2 | N | 236 | 191 | 1 | | | 134 |
| | | | | | | 260 | 9 | | | | | | | | | |
| 02 | 6188 # | NO RPT | -0- | -6188 | -0- | | | | | N | NO RPT | | | | | 134 |

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10650 # | 9847 | -0- | -803 | -0- | 356 | 1 | 9396 | 2 | N | 86 | | | | | 232 |
| | | | | | | 95 | 9 | | | | | | | | | |
| 10 | 11910 R | 11910 | -0- | -0- | -0- | 408 | 1 | 11320 | 2 | N | 165 | 188 | 1 | | | 209 |
| | | | | | | 182 | 9 | | | | | | | | | |
| 11 | 10270 R | 10270 | -0- | -0- | -0- | 371 | 1 | 9715 | 2 | N | 167 | 183 | 1 | | | 193 |
| | | | | | | 184 | 9 | | | | | | | | | |
| 12 | 10815 R | 10815 | -0- | -0- | -0- | 384 | 1 | 10275 | 2 | N | 142 | 199 | 1 | | | 136 |
| | | | | | | 156 | 9 | | | | | | | | | |
| 01 | 10553 R | 10553 | -0- | -0- | -0- | 384 | 1 | 9951 | 2 | N | 198 | 193 | 1 | | | 141 |
| | | | | | | 218 | 9 | | | | | | | | | |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 141 |

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MARCADO CREEK (4675) 57358 920 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST. WELL #: 9 RRCID -> 226305 COMPL. DATE 10/11/2006 TOTAL DEPTH 5500 PERF. 4587 - 4661

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MARCADO CREEK, E (2390) 57359 066 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 1 RRCID -> 102831 COMPL. DATE 09/01/1982 TOTAL DEPTH 4834 PERF. 2376 - 2378

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MARCADO CREEK, E. (3240) 57359 300 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 2 RRCID -> 077189 COMPL. DATE 04/01/1978 TOTAL DEPTH 5008 PERF. 3248 - 3249

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MARCADO CREEK, WEST (2900) 57365 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
CLIBURN-WELDER WELL #: 3 RRCID -> 223533 COMPL. DATE 08/19/2006 TOTAL DEPTH 5464 PERF. 2406 - 2409

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 7 RRCID -> 133414 COMPL. DATE 01/17/1990 TOTAL DEPTH 3150 PERF. 2854 - 2855

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DUDERSTADT WELL #: 1 RRCID -> 201295 COMPL. DATE 10/31/2003 TOTAL DEPTH 3175 PERF. 2508 - 2510

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CORE E & P CORP. 178381
MORRISON WELL #: 6 RRCID -> 131840 COMPL. DATE 08/29/1989 TOTAL DEPTH 3261 PERF. 2678 - 2680

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MARSHALL (FRIO VII) 57719 186 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CORE E & P CORP. 178381
MORRISON WELL #: 4 RRCID -> 130897 COMPL. DATE 04/16/1989 TOTAL DEPTH 3275 PERF. 2984 - 2986

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT, DARWYN ET.AL. WELL #: 1 A RRCID -> 188647 COMPL. DATE 01/20/2002 TOTAL DEPTH 11750 PERF.10088 - 10098

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7506 X | 7506 | -0- | -0- | -0- | 813 | 1 | 6594 | 2 | Y | 90 | 177 | 1 | | | 82 |
| | | | | | | 99 | 9 | | | | | | | | | |
| 10 | 6913 X | 6152 | -0- | -761 | -0- | 813 | 1 | 5339 | 2 | Y | -0- | | | | | 82 |
| 11 | 7239 X | 7239 | -0- | -0- | -0- | 994 | 1 | 6068 | 2 | Y | 161 | 161 | 1 | | | 82 |
| | | | | | | 177 | 9 | | | | | | | | | |
| 12 | 6696 X | 4317 | -0- | -2379 | -0- | 791 | 1 | 3520 | 2 | Y | 5 | | | | | 87 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 7750 X | 5179 | -0- | -2571 | -0- | 881 | 1 | 4122 | 2 | Y | 160 | | | | | 247 |
| | | | | | | 176 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 247 |

WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 144 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 147 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 152 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 155 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 162 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
PLUMMER WELL #: 1 RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | 92 |
| 10 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | 92 |
| 11 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | 92 |
| 01 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | 92 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |

HILCORP ENERGY COMPANY 386310
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | X | 1953 | -0- | -147 | -0- | 1883 | 2 | 70 | 9 | N | 64 | 183 | 1 | | | 20 |
| 10 | 2170 | X | 1945 | -0- | -225 | -0- | 1855 | 2 | 90 | 9 | N | 82 | | | | | 102 |
| 11 | 2100 | X | 1702 | -0- | -398 | -0- | 1614 | 2 | 88 | 9 | N | 80 | | | | | 182 |
| 12 | 2139 | X | 1630 | -0- | -509 | -0- | 1529 | 2 | 101 | 9 | N | 92 | 174 | 1 | | | 100 |
| 01 | 2077 | X | 1945 | -0- | -132 | -0- | 1847 | 2 | 98 | 9 | N | 89 | | | | | 189 |
| 02 | 1820 | X | 1667 | -0- | -153 | -0- | 1570 | 2 | 97 | 9 | N | 88 | 186 | 1 | | | 91 |

HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1279 | N | 1279 | -0- | -0- | -0- | 1251 | 2 | 28 | 9 | N | 25 | | | | | 92 |
| 10 | 1467 | N | 1467 | -0- | -0- | -0- | 1414 | 2 | 53 | 9 | N | 48 | | | | | 140 |
| 11 | 1437 | N | 1437 | -0- | -0- | -0- | 1350 | 2 | 87 | 9 | N | 79 | 182 | 1 | | | 37 |
| 12 | 1219 | N | 1219 | -0- | -0- | -0- | 1202 | 2 | 17 | 9 | N | 15 | | | | | 52 |
| 01 | 1608 | N | 1608 | -0- | -0- | -0- | 1585 | 2 | 23 | 9 | N | 21 | | | | | 73 |
| *02 | 1401 | N | 1401 | -0- | -0- | -0- | 1379 | 2 | 22 | 9 | N | 20 | | | | | 93 |

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1262 | N | 1262 | -0- | -0- | -0- | 1242 | 2 | 20 | 9 | N | 18 | | | | | 134 |
| 10 | 1066 | N | 1066 | -0- | -0- | -0- | 1047 | 2 | 19 | 9 | N | 17 | | | | | 151 |
| 11 | 1304 | N | 1304 | -0- | -0- | -0- | 1282 | 2 | 22 | 9 | N | 20 | | | | | 171 |
| 12 | 1178 | N | 1178 | -0- | -0- | -0- | 1153 | 2 | 25 | 9 | N | 23 | 179 | 1 | | | 15 |
| 01 | 1264 | N | 1264 | -0- | -0- | -0- | 1236 | 2 | 28 | 9 | N | 25 | | | | | 40 |
| 02 | 1204 | N | 928 | -0- | -276 | -0- | 904 | 2 | 24 | 9 | N | 22 | | | | | 62 |

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 219 | -0- | -501 | -0- | 217 | 2 | 2 | 9 | N | 2 | | | | | 58 |
| 10 | 744 | N | 325 | -0- | -419 | -0- | 325 | 2 | | | N | -0- | | | | | 58 |
| 11 | 390 | N | 280 | -0- | -110 | -0- | 278 | 2 | 2 | 9 | N | 2 | | | | | 60 |
| 12 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | 60 |
| 01 | 427 | N | 427 | -0- | -0- | -0- | 425 | 2 | 2 | 9 | N | 2 | | | | | 62 |
| *02 | 432 | N | 432 | -0- | -0- | -0- | 413 | 2 | 19 | 9 | N | 17 | | | | | 79 |

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1125 | -0- | -135 | -0- | 1101 | 3 | 24 | 9 | Y | 22 | | | | | 42 |
| 10 | 1320 | N | 1320 | -0- | -0- | -0- | 1309 | 3 | 11 | 9 | Y | 10 | 33 | 1 | | | 19 |
| 11 | 1470 | N | 1470 | -0- | -0- | -0- | 1415 | 3 | 55 | 9 | Y | 50 | 38 | 1 | | | 31 |
| 12 | 2187 | N | 2187 | -0- | -0- | -0- | 2159 | 3 | 28 | 9 | Y | 25 | 34 | 1 | | | 22 |
| 01 | 1695 | N | 1695 | -0- | -0- | -0- | 1680 | 3 | 15 | 9 | Y | 14 | | | | | 36 |
| *02 | 2310 | N | 2310 | -0- | -0- | -0- | 2267 | 3 | 43 | 9 | Y | 39 | 35 | 1 | | | 40 |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10890 | X | 6880 | -0- | -4010 | -0- | 6808 | 3 | 72 | 9 | Y | 65 | | | | | 112 |
| 10 | 11253 | X | 890 | -0- | -10363 | -0- | 858 | 3 | 32 | 9 | Y | 29 | 92 | 1 | | | 49 |
| 11 | 11270 | X | 11270 | -0- | -0- | -0- | 11127 | 3 | 143 | 9 | Y | 130 | 100 | 1 | | | 79 |
| 12 | 11253 | X | 5982 | -0- | -5271 | -0- | 5902 | 3 | 80 | 9 | Y | 73 | 96 | 1 | | | 56 |
| 01 | 11253 | X | 7284 | -0- | -3969 | -0- | 7226 | 3 | 58 | 9 | Y | 53 | | | | | 109 |
| 02 | 10528 | X | 7394 | -0- | -3134 | -0- | 7291 | 3 | 103 | 9 | Y | 94 | 97 | 1 | | | 106 |

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1002 | N | 1002 | -0- | -0- | -0- | 958 | 2 | 44 | 9 | Y | 40 | | | | | 80 |
| 10 | 1266 | N | 1266 | -0- | -0- | -0- | 1234 | 2 | 32 | 9 | Y | 29 | 88 | 1 | | | 21 |
| 11 | 1480 | N | 1480 | -0- | -0- | -0- | 1436 | 2 | 44 | 9 | Y | 40 | | | | | 61 |
| 12 | 1221 | N | 1221 | -0- | -0- | -0- | 1189 | 2 | 32 | 9 | Y | 29 | 72 | 1 | | | 18 |
| 01 | 1855 | N | 1855 | -0- | -0- | -0- | 1765 | 2 | 90 | 9 | Y | 82 | | | | | 100 |
| 02 | 1372 | N | 1021 | -0- | -351 | -0- | 936 | 2 | 85 | 9 | Y | 77 | 145 | 1 | | | 32 |

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | N | 1677 | -0- | -303 | -0- | 1647 | 3 | 30 | 9 | Y | 27 | 34 | 1 | | | 27 |
| 10 | 1891 | N | 1730 | -0- | -161 | -0- | 1700 | 3 | 30 | 9 | Y | 27 | 34 | 1 | | | 20 |
| 11 | 1712 | N | 1712 | -0- | -0- | -0- | 1678 | 3 | 34 | 9 | Y | 31 | 34 | 1 | | | 17 |
| 12 | 1900 | N | 1900 | -0- | -0- | -0- | 1863 | 3 | 37 | 9 | Y | 34 | 35 | 1 | | | 16 |
| 01 | 1802 | N | 1802 | -0- | -0- | -0- | 1767 | 3 | 35 | 9 | Y | 32 | 33 | 1 | | | 15 |
| *02 | 1809 | N | 1809 | -0- | -0- | -0- | 1776 | 3 | 33 | 9 | Y | 30 | 33 | 1 | | | 12 |

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1233 | N | 1233 | -0- | -0- | -0- | 1211 | 3 | 22 | 9 | Y | 20 | 19 | 1 | | | 14 |
| 10 | 967 | N | 967 | -0- | -0- | -0- | 950 | 3 | 17 | 9 | Y | 15 | 19 | 1 | | | 10 |
| 11 | 1034 | N | 1034 | -0- | -0- | -0- | 1014 | 3 | 20 | 9 | Y | 18 | 20 | 1 | | | 8 |
| 12 | 1019 | N | 1019 | -0- | -0- | -0- | 999 | 3 | 20 | 9 | Y | 18 | 19 | 1 | | | 7 |
| 01 | 842 | N | 842 | -0- | -0- | -0- | 825 | 3 | 17 | 9 | Y | 15 | 17 | 1 | | | 5 |
| 02 | 952 | N | 520 | -0- | -432 | -0- | 510 | 3 | 10 | 9 | Y | 9 | 12 | 1 | | | 2 |

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8580 | X | 6482 | -0- | -2098 | -0- | 6368 | 3 | 114 | 9 | N | 104 | 131 | 1 | | | 111 |
| 10 | 8866 | X | 6810 | -0- | -2056 | -0- | 6691 | 3 | 119 | 9 | N | 108 | 132 | 1 | | | 87 |
| 11 | 8580 | X | 6935 | -0- | -1645 | -0- | 6800 | 3 | 135 | 9 | N | 123 | 135 | 1 | | | 75 |
| 12 | 7657 | X | 6886 | -0- | -771 | -0- | 6753 | 3 | 133 | 9 | N | 121 | 130 | 1 | | | 66 |
| 01 | 7386 | X | 7386 | -0- | -0- | -0- | 7241 | 3 | 145 | 9 | N | 132 | 134 | 1 | | | 64 |
| *02 | 8012 | X | 8012 | -0- | -0- | -0- | 7862 | 3 | 150 | 9 | N | 136 | 139 | 1 | | | 61 |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 678 | N | 678 | -0- | -0- | -0- | 674 | 2 | 4 | 9 | N | 4 | 12 | 1 | | | 36 |
| 10 | 706 | N | 706 | -0- | -0- | -0- | 700 | 2 | 6 | 9 | N | 5 | | | | | 41 |
| 11 | 702 | N | 702 | -0- | -0- | -0- | 698 | 2 | 4 | 9 | N | 4 | | | | | 45 |
| 12 | 629 | N | 629 | -0- | -0- | -0- | 623 | 2 | 6 | 9 | N | 5 | 14 | 1 | | | 36 |
| 01 | 659 | N | 659 | -0- | -0- | -0- | 653 | 2 | 6 | 9 | N | 5 | | | | | 41 |
| *02 | 606 | N | 606 | -0- | -0- | -0- | 604 | 2 | 2 | 9 | N | 2 | | | | | 43 |

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | X | 772 | -0- | -218 | -0- | 729 | 2 | 43 | 9 | N | 39 | | | | | 79 |
| 10 | 915 | X | 915 | -0- | -0- | -0- | 883 | 2 | 32 | 9 | N | 29 | 88 | 1 | | | 20 |
| 11 | 1063 | X | 1063 | -0- | -0- | -0- | 1008 | 2 | 55 | 9 | N | 50 | | | | | 70 |
| 12 | 1076 | X | 1076 | -0- | -0- | -0- | 1017 | 2 | 59 | 9 | N | 54 | 99 | 1 | | | 25 |
| 01 | 949 | X | 949 | -0- | -0- | -0- | 949 | 2 | | | N | -0- | | | | | 25 |
| 02 | 980 | X | 789 | -0- | -191 | -0- | 789 | 2 | | | N | -0- | 25 | 1 | | | -0- |

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1029 | N | 1029 | -0- | -0- | -0- | 984 | 3 | 45 | 9 | N | 41 | | | | | 65 |
| 10 | 1178 | N | 1060 | -0- | -118 | -0- | 1030 | 3 | 30 | 9 | N | 27 | 59 | 1 | | | 33 |
| 11 | 1375 | N | 1375 | -0- | -0- | -0- | 1313 | 3 | 62 | 9 | N | 56 | 49 | 1 | | | 40 |
| 12 | 812 | N | 812 | -0- | -0- | -0- | 762 | 3 | 50 | 9 | N | 45 | 52 | 1 | | | 33 |
| 01 | 1054 | N | 952 | -0- | -102 | -0- | 915 | 3 | 37 | 9 | N | 34 | | | | | 67 |
| 02 | 1288 | N | 934 | -0- | -354 | -0- | 881 | 3 | 53 | 9 | N | 48 | 54 | 1 | | | 61 |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | X | 65 | -0- | -25 | -0- | 62 | 2 | 3 | 9 | N | 3 | | | | | 3 |
| 10 | 96 | X | 96 | -0- | -0- | -0- | 78 | 2 | 18 | 9 | N | 16 | 15 | 1 | | | 4 |
| 11 | 90 | X | 79 | -0- | -11 | -0- | 79 | 2 | | | N | -0- | | | | | 4 |
| 12 | 93 | X | 63 | -0- | -30 | -0- | 63 | 2 | | | N | -0- | 4 | 1 | | | -0- |
| 01 | 93 | X | 38 | -0- | -55 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | X | 61 | -0- | -23 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 380 | -0- | -130 | -0- | 378 | 2 | 2 | 9 | N | 2 | 7 | 1 | | | 94 |
| 10 | 496 | N | 179 | -0- | -317 | -0- | 178 | 2 | 1 | 9 | N | 1 | | | | | 95 |
| 11 | 247 | N | 247 | -0- | -0- | -0- | 246 | 2 | 1 | 9 | N | 1 | | | | | 96 |
| 12 | 350 | N | 350 | -0- | -0- | -0- | 347 | 2 | 3 | 9 | N | 3 | 5 | 1 | | | 94 |
| 01 | 846 | N | 846 | -0- | -0- | -0- | 824 | 2 | 22 | 9 | N | 20 | | | | | 114 |
| 02 | 224 | N | 114 | -0- | -110 | -0- | 114 | 2 | | | N | -0- | | | | | 114 |

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | X | 2524 | -0- | -176 | -0- | 2496 | 2 | 28 | 9 | N | 25 | 226 | 1 | | | 37 |
| 10 | 2790 | X | 2639 | -0- | -151 | -0- | 2584 | 2 | 55 | 9 | N | 50 | | | | | 87 |
| 11 | 2700 | X | 2511 | -0- | -189 | -0- | 2467 | 2 | 44 | 9 | N | 40 | | | | | 127 |
| 12 | 2790 | X | 2239 | -0- | -551 | -0- | 2193 | 2 | 46 | 9 | N | 42 | 51 | 1 | | | 118 |
| 01 | 2790 | X | 2386 | -0- | -404 | -0- | 2301 | 2 | 85 | 9 | N | 77 | | | | | 195 |
| 02 | 2380 | X | 1917 | -0- | -463 | -0- | 1867 | 2 | 50 | 9 | N | 45 | 176 | 1 | | | 64 |

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | 90 |
| 10 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | 90 |
| 11 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | 90 |
| 12 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | 90 |
| 01 | 558 | N | 419 | -0- | -139 | -0- | 417 | 3 | 2 | 9 | N | 2 | | | | | 92 |
| *02 | 456 | N | 456 | -0- | -0- | -0- | 455 | 3 | 1 | 9 | N | 1 | | | | | 93 |

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 558 | N | 558 | -0- | -0- | -0- | 445 | 2 | 113 | 9 | N | 103 | 183 | 1 | | | 59 |
| 10 | 543 | N | 543 | -0- | -0- | -0- | 492 | 2 | 51 | 9 | N | 46 | | | | | 105 |
| 11 | 564 | N | 564 | -0- | -0- | -0- | 519 | 2 | 45 | 9 | N | 41 | | | | | 146 |
| 12 | 563 | N | 563 | -0- | -0- | -0- | 529 | 2 | 34 | 9 | N | 31 | 10 | 1 | | | 167 |
| 01 | 587 | N | 587 | -0- | -0- | -0- | 564 | 2 | 23 | 9 | N | 21 | | | | | 188 |
| *02 | 581 | N | 581 | -0- | -0- | -0- | 505 | 2 | 76 | 9 | N | 69 | 190 | 1 | | | 67 |

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 595 | -0- | -155 | -0- | 571 | 2 | 24 | 9 | N | 22 | 11 | 1 | | | 65 |
| 10 | 703 | N | 703 | -0- | -0- | -0- | 672 | 2 | 31 | 9 | N | 28 | | | | | 93 |
| 11 | 750 | N | 679 | -0- | -71 | -0- | 657 | 2 | 22 | 9 | N | 20 | | | | | 113 |
| 12 | 591 | N | 591 | -0- | -0- | -0- | 565 | 2 | 26 | 9 | N | 24 | 12 | 1 | | | 125 |
| 01 | 713 | N | 699 | -0- | -14 | -0- | 674 | 2 | 25 | 9 | N | 23 | | | | | 148 |
| 02 | 644 | N | 630 | -0- | -14 | -0- | 604 | 2 | 26 | 9 | N | 24 | | | | | 172 |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1038 | N | 1038 | -0- | -0- | -0- | 1028 | 2 | 10 | 9 | N | 9 | 16 | 1 | | | 132 |
| 10 | 899 | N | 761 | -0- | -138 | -0- | 752 | 2 | 9 | 9 | N | 8 | | | | | 140 |
| 11 | 921 | N | 921 | -0- | -0- | -0- | 913 | 2 | 8 | 9 | N | 7 | | | | | 147 |
| 12 | 797 | N | 797 | -0- | -0- | -0- | 787 | 2 | 10 | 9 | N | 9 | 17 | 1 | | | 139 |
| 01 | 775 | N | 656 | -0- | -119 | -0- | 645 | 2 | 11 | 9 | N | 10 | | | | | 149 |
| *02 | 864 | N | 864 | -0- | -0- | -0- | 857 | 2 | 7 | 9 | N | 6 | | | | | 155 |

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 37 | -0- | -83 | -0- | 37 | 2 | | | N | -0- | | | | | 44 |
| 10 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 44 |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 37 | 2 | 1 | 9 | N | 1 | | | | | 45 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 45 |
| *02 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 45 |

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 897 | -0- | -63 | -0- | 845 | 2 | 52 | 9 | N | 47 | | | | | 117 |
| 10 | 1147 | N | 897 | -0- | -250 | -0- | 864 | 2 | 33 | 9 | N | 30 | | | | | 147 |
| 11 | 1020 | N | 929 | -0- | -91 | -0- | 848 | 2 | 81 | 9 | N | 74 | 184 | 1 | | | 37 |
| 12 | 842 | N | 842 | -0- | -0- | -0- | 789 | 2 | 53 | 9 | N | 48 | | | | | 85 |
| 01 | 899 | N | 834 | -0- | -65 | -0- | 775 | 2 | 59 | 9 | N | 54 | | | | | 139 |
| *02 | 908 | N | 908 | -0- | -0- | -0- | 838 | 2 | 70 | 9 | N | 64 | 186 | 1 | | | 17 |

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | X | -0- | -0- | -270 | -0- | | | | | N | -0- | 5 | 1 | | | 120 |
| 10 | 589 | X | 233 | -0- | -356 | -0- | 230 | 2 | 3 | 9 | N | 3 | | | | | 123 |
| 11 | 570 | X | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | 123 |
| 12 | 589 | X | 289 | -0- | -300 | -0- | 285 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 124 |
| 01 | 248 | X | 124 | -0- | -124 | -0- | 123 | 2 | 1 | 9 | N | 1 | | | | | 125 |
| *02 | 389 | X | 389 | -0- | -0- | -0- | 387 | 2 | 2 | 9 | N | 2 | | | | | 127 |

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2121 | X | 2121 | -0- | -0- | -0- | 2107 | 2 | 14 | 9 | N | 13 | | | | | 117 |
| 10 | 2139 | X | 2033 | -0- | -106 | -0- | 2022 | 2 | 11 | 9 | N | 10 | | | | | 127 |
| 11 | 2250 | X | 1908 | -0- | -342 | -0- | 1889 | 2 | 19 | 9 | N | 17 | | | | | 144 |
| 12 | 2325 | X | 1557 | -0- | -768 | -0- | 1554 | 2 | 3 | 9 | N | 3 | | | | | 147 |
| 01 | 2325 | X | 1506 | -0- | -819 | -0- | 1500 | 2 | 6 | 9 | N | 5 | | | | | 152 |
| *02 | 2112 | X | 2112 | -0- | -0- | -0- | 2104 | 2 | 8 | 9 | N | 7 | | | | | 159 |

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 570 | -0- | -120 | -0- | 546 | 2 | 24 | 9 | N | 22 | | | | | 49 |
| 10 | 682 | N | 609 | -0- | -73 | -0- | 597 | 2 | 12 | 9 | N | 11 | | | | | 60 |
| 11 | 660 | N | 484 | -0- | -176 | -0- | 469 | 2 | 15 | 9 | N | 14 | | | | | 74 |
| 12 | 574 | N | 574 | -0- | -0- | -0- | 562 | 2 | 12 | 9 | N | 11 | | | | | 85 |
| 01 | 620 | N | 553 | -0- | -67 | -0- | 540 | 2 | 13 | 9 | N | 12 | | | | | 97 |
| *02 | 492 | N | 492 | -0- | -0- | -0- | 490 | 2 | 2 | 9 | N | 2 | | | | | 99 |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 | X | 2536 | -0- | -1094 | -0- | 2512 | 2 | 24 | 9 | N | 22 | | | | | 54 |
| 10 | 3751 | X | 2664 | -0- | -1087 | -0- | 2633 | 2 | 31 | 9 | N | 28 | | | | | 82 |
| 11 | 3630 | X | 2503 | -0- | -1127 | -0- | 2462 | 2 | 41 | 9 | N | 37 | | | | | 119 |
| 12 | 3379 | X | 2414 | -0- | -965 | -0- | 2379 | 2 | 35 | 9 | N | 32 | | | | | 151 |
| 01 | 2697 | X | 2694 | -0- | -3 | -0- | 2660 | 2 | 34 | 9 | N | 31 | | | | | 182 |
| *02 | 2514 | X | 2514 | -0- | -0- | -0- | 2474 | 2 | 40 | 9 | N | 36 | 177 | 1 | | | 41 |

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | X | -0- | -0- | -1920 | -0- | | | | | N | -0- | | | | | 197 |
| 10 | 3348 | X | -0- | -0- | -3348 | -0- | | | | | N | 3 | | | | | 200 |
| 11 | 3240 | X | -0- | -0- | -3240 | -0- | | | | | N | -0- | | | | | 200 |
| 12 | 3348 | X | -0- | -0- | -3348 | -0- | | | | | N | -0- | | | | | 200 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 65 | -0- | -175 | -0- | 65 | 2 | | | N | -0- | | | | | 18 |
| 10 | 217 | N | 124 | -0- | -93 | -0- | 124 | 2 | | | N | -0- | | | | | 18 |
| 11 | 120 | N | 116 | -0- | -4 | -0- | 116 | 2 | | | N | -0- | | | | | 18 |
| 12 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | 18 |
| 01 | 124 | N | 75 | -0- | -49 | -0- | 75 | 2 | | | N | -0- | | | | | 18 |
| *02 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 18 |

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 2660 | -0- | -1120 | -0- | 2632 | 2 | 28 | 9 | N | 25 | 53 | 1 | | | 87 |
| 10 | 4371 | X | 3018 | -0- | -1353 | -0- | 2979 | 2 | 39 | 9 | N | 35 | | | | | 122 |
| 11 | 4230 | X | 2708 | -0- | -1522 | -0- | 2672 | 2 | 36 | 9 | N | 33 | | | | | 155 |
| 12 | 4371 | X | 2374 | -0- | -1997 | -0- | 2328 | 2 | 46 | 9 | N | 42 | 54 | 1 | | | 143 |
| 01 | 3007 | X | 1870 | -0- | -1137 | -0- | 1847 | 2 | 23 | 9 | N | 21 | | | | | 164 |
| *02 | 2889 | X | 2889 | -0- | -0- | -0- | 2860 | 2 | 29 | 9 | N | 26 | | | | | 190 |

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 685 | -0- | -95 | -0- | 681 | 2 | 4 | 9 | N | 4 | 12 | 1 | | | 112 |
| 10 | 806 | N | 777 | -0- | -29 | -0- | 771 | 2 | 6 | 9 | N | 5 | | | | | 117 |
| 11 | 762 | N | 762 | -0- | -0- | -0- | 758 | 2 | 4 | 9 | N | 4 | | | | | 121 |
| 12 | 792 | N | 792 | -0- | -0- | -0- | 785 | 2 | 7 | 9 | N | 6 | 15 | 1 | | | 112 |
| 01 | 775 | N | 771 | -0- | -4 | -0- | 764 | 2 | 7 | 9 | N | 6 | | | | | 118 |
| 02 | 700 | N | 649 | -0- | -51 | -0- | 647 | 2 | 2 | 9 | N | 2 | | | | | 120 |

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 666 | X | 666 | -0- | -0- | -0- | 657 | 2 | 9 | 9 | N | 8 | | | | | 100 |
| 10 | 907 | X | 907 | -0- | -0- | -0- | 896 | 2 | 11 | 9 | N | 10 | | | | | 110 |
| 11 | 1650 | X | 1650 | -0- | -0- | -0- | 1622 | 2 | 28 | 9 | N | 25 | | | | | 135 |
| 12 | 1773 | X | 1773 | -0- | -0- | -0- | 1754 | 2 | 19 | 9 | N | 17 | | | | | 152 |
| 01 | 2276 | X | 2276 | -0- | -0- | -0- | 2215 | 2 | 61 | 9 | N | 55 | 182 | 1 | | | 25 |
| *02 | 1583 | X | 1583 | -0- | -0- | -0- | 1574 | 2 | 9 | 9 | N | 8 | | | | | 33 |

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1097 | N | 1097 | -0- | -0- | -0- | 1069 | 2 | 28 | 9 | N | 25 | | | | | 139 |
| 10 | 1279 | N | 1279 | -0- | -0- | -0- | 1152 | 2 | 127 | 9 | N | 115 | 179 | 1 | | | 75 |
| 11 | 1220 | N | 1220 | -0- | -0- | -0- | 1210 | 2 | 10 | 9 | N | 9 | | | | | 84 |
| 12 | 1350 | N | 1350 | -0- | -0- | -0- | 1347 | 2 | 3 | 9 | N | 3 | | | | | 87 |
| 01 | 1271 | N | 1139 | -0- | -132 | -0- | 1131 | 2 | 8 | 9 | N | 7 | | | | | 94 |
| 02 | 1148 | N | 993 | -0- | -155 | -0- | 990 | 2 | 3 | 9 | N | 3 | | | | | 97 |

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 22 | -0- | 22 | 616 | 22 | 2 | | | N | -0- | | | | | 49 |
| 10 | SHUT IN | | 41 | -0- | 41 | 657 | 41 | 2 | | | N | -0- | | | | | 49 |
| 11 | 686 | X | 29 | -0- | -657 | -0- | 29 | 2 | | | N | -0- | | | | | 49 |
| 12 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 49 |
| 01 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 49 |
| *02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 49 |

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | X | 1032 | -0- | -378 | -0- | 1009 | 3 | 23 | 9 | N | 21 | | | | | 198 |
| 10 | 1633 | X | 1633 | -0- | -0- | -0- | 1591 | 3 | 42 | 9 | N | 38 | 178 | 1 | | | 58 |
| 11 | 1650 | X | 1018 | -0- | -632 | -0- | 995 | 3 | 23 | 9 | N | 21 | | | | | 79 |
| 12 | 1705 | X | 500 | -0- | -1205 | -0- | 491 | 3 | 9 | 9 | N | 8 | | | | | 87 |
| 01 | 1705 | X | 1315 | -0- | -390 | -0- | 1267 | 3 | 48 | 9 | N | 44 | | | | | 131 |
| 02 | 1484 | X | 1121 | -0- | -363 | -0- | 1079 | 3 | 42 | 9 | N | 38 | | | | | 169 |

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | X | 196 | -0- | -14 | -0- | 183 | 2 | 13 | 9 | N | 12 | | | | | 72 |
| 10 | 155 | X | 137 | -0- | -18 | -0- | 129 | 2 | 8 | 9 | N | 7 | | | | | 79 |
| 11 | 150 | X | 97 | -0- | -53 | -0- | 90 | 2 | 7 | 9 | N | 6 | | | | | 85 |
| 12 | 124 | X | 91 | -0- | -33 | -0- | 85 | 2 | 6 | 9 | N | 5 | | | | | 90 |
| 01 | 217 | X | 196 | -0- | -21 | -0- | 190 | 2 | 6 | 9 | N | 5 | | | | | 95 |
| 02 | 196 | X | 102 | -0- | -94 | -0- | 100 | 2 | 2 | 9 | N | 2 | | | | | 97 |

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6300 | X | 5814 | -0- | -486 | -0- | 5772 | 2 | 42 | 9 | N | 38 | | | | | 75 |
| 10 | 6169 | X | 6053 | -0- | -116 | -0- | 6010 | 2 | 43 | 9 | N | 39 | | | | | 114 |
| 11 | 6300 | X | 5650 | -0- | -650 | -0- | 5603 | 2 | 47 | 9 | N | 43 | | | | | 157 |
| 12 | 6510 | X | 6179 | -0- | -331 | -0- | 6135 | 2 | 44 | 9 | N | 40 | 172 | 1 | | | 25 |
| 01 | 6510 | X | 5995 | -0- | -515 | -0- | 5940 | 2 | 55 | 9 | N | 50 | | | | | 75 |
| 02 | 5460 | X | 4407 | -0- | -1053 | -0- | 4352 | 2 | 55 | 9 | N | 50 | | | | | 125 |

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 907 | -0- | -293 | -0- | 885 | 2 | 22 | 9 | N | 20 | | | | | 42 |
| 10 | 1469 | N | 1469 | -0- | -0- | -0- | 1434 | 2 | 35 | 9 | N | 32 | | | | | 74 |
| 11 | 1841 | N | 1841 | -0- | -0- | -0- | 1813 | 2 | 28 | 9 | N | 25 | | | | | 99 |
| 12 | 1892 | N | 1892 | -0- | -0- | -0- | 1858 | 2 | 34 | 9 | N | 31 | | | | | 130 |
| 01 | 2165 | N | 2165 | -0- | -0- | -0- | 2148 | 2 | 17 | 9 | N | 15 | | | | | 145 |
| *02 | 1984 | N | 1984 | -0- | -0- | -0- | 1962 | 2 | 22 | 9 | N | 20 | | | | | 165 |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 24 | -0- | -156 | -0- | 24 | 2 | | | N | -0- | | | | | 17 |
| 10 | 155 | N | 58 | -0- | -97 | -0- | 58 | 2 | | | N | -0- | | | | | 17 |
| 11 | 120 | N | 35 | -0- | -85 | -0- | 35 | 2 | | | N | -0- | | | | | 17 |
| 12 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 17 |
| 01 | 62 | N | 34 | -0- | -28 | -0- | 34 | 2 | | | N | -0- | | | | | 17 |
| *02 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 17 |

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | X | 381 | -0- | -69 | -0- | 379 | 2 | 2 | 9 | N | 2 | | | | | 25 |
| 10 | 465 | X | 370 | -0- | -95 | -0- | 347 | 2 | 23 | 9 | N | 21 | | | | | 46 |
| 11 | 480 | X | 227 | -0- | -253 | -0- | 207 | 2 | 20 | 9 | N | 18 | | | | | 64 |
| 12 | 496 | X | 420 | -0- | -76 | -0- | 403 | 2 | 17 | 9 | N | 15 | | | | | 79 |
| 01 | 496 | X | 484 | -0- | -12 | -0- | 464 | 2 | 20 | 9 | N | 18 | | | | | 97 |
| *02 | 435 | X | 435 | -0- | -0- | -0- | 414 | 2 | 21 | 9 | N | 19 | | | | | 116 |

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 641 | N | 641 | -0- | -0- | -0- | 633 | 3 | 8 | 9 | N | 7 | | | | | 154 |
| 10 | 651 | N | 542 | -0- | -109 | -0- | 533 | 3 | 9 | 9 | N | 8 | | | | | 162 |
| 11 | 600 | N | 439 | -0- | -161 | -0- | 424 | 3 | 15 | 9 | N | 14 | | | | | 176 |
| 12 | 597 | N | 597 | -0- | -0- | -0- | 566 | 3 | 31 | 9 | N | 28 | 169 | 1 | | | 35 |
| 01 | 675 | N | 675 | -0- | -0- | -0- | 656 | 3 | 19 | 9 | N | 17 | | | | | 52 |
| *02 | 796 | N | 796 | -0- | -0- | -0- | 793 | 3 | 3 | 9 | N | 3 | | | | | 55 |

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | X | 255 | -0- | -675 | -0- | 255 | 2 | | | N | -0- | | | | | 153 |
| 10 | 961 | X | 430 | -0- | -531 | -0- | 430 | 2 | | | N | -0- | | | | | 153 |
| 11 | 540 | X | 245 | -0- | -295 | -0- | 245 | 2 | | | N | -0- | | | | | 153 |
| 12 | 558 | X | 522 | -0- | -36 | -0- | 522 | 2 | | | N | -0- | | | | | 153 |
| 01 | 465 | X | 250 | -0- | -215 | -0- | 250 | 2 | | | N | -0- | | | | | 153 |
| *02 | 434 | X | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | 153 |

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 665 | -0- | -295 | -0- | 641 | 2 | 24 | 9 | N | 22 | | | | | 77 |
| 10 | 952 | N | 952 | -0- | -0- | -0- | 924 | 2 | 28 | 9 | N | 25 | | | | | 102 |
| 11 | 890 | N | 890 | -0- | -0- | -0- | 854 | 2 | 36 | 9 | N | 33 | | | | | 135 |
| 12 | 651 | N | 651 | -0- | -0- | -0- | 631 | 2 | 20 | 9 | N | 18 | | | | | 153 |
| 01 | 961 | N | 824 | -0- | -137 | -0- | 811 | 2 | 13 | 9 | N | 12 | | | | | 165 |
| 02 | 840 | N | 660 | -0- | -180 | -0- | 632 | 2 | 28 | 9 | N | 25 | 172 | 1 | | | 18 |

HURD ENTERPRISES, LTD. 419886
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11296 | X | 11296 | -0- | -0- | -0- | 11022 | 2 | 274 | 9 | N | 249 | 366 | 1 | | | 47 |
| 10 | 11184 | X | 11184 | -0- | -0- | -0- | 10909 | 2 | 275 | 9 | N | 250 | 185 | 1 | | | 112 |
| 11 | 10340 | X | 10340 | -0- | -0- | -0- | 10079 | 2 | 261 | 9 | N | 237 | 182 | 1 | | | 167 |
| 12 | 10112 | X | 10112 | -0- | -0- | -0- | 9851 | 2 | 261 | 9 | N | 237 | 372 | 1 | | | 32 |
| 01 | 9648 | X | 9648 | -0- | -0- | -0- | 9349 | 2 | 299 | 9 | N | 272 | 187 | 1 | | | 117 |
| *02 | 8107 | X | 8107 | -0- | -0- | -0- | 7901 | 2 | 206 | 9 | N | 187 | 185 | 1 | | | 119 |

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 10 | 937 | N | 937 | -0- | -0- | -0- | 133 | 1 | 804 | 2 | N | -0- | | | | | -0- |
| 11 | 937 | N | 937 | -0- | -0- | -0- | 122 | 1 | 815 | 2 | N | -0- | | | | | -0- |
| 12 | 1362 | N | 1362 | -0- | -0- | -0- | 237 | 1 | 1125 | 2 | N | -0- | | | | | -0- |
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2197 | X | 2197 | -0- | -0- | -0- | 2169 | 2 | 28 | 9 | N | 25 | | | | | 217 |
| 10 | 2263 | X | 2196 | -0- | -67 | -0- | 2183 | 2 | 13 | 9 | N | 12 | 183 | 1 | | | 46 |
| 11 | 2250 | X | 2057 | -0- | -193 | -0- | 2032 | 2 | 25 | 9 | N | 23 | | | | | 69 |
| 12 | 2325 | X | 2033 | -0- | -292 | -0- | 2009 | 2 | 24 | 9 | N | 22 | | | | | 91 |
| 01 | 2263 | X | 1957 | -0- | -306 | -0- | 1931 | 2 | 26 | 9 | N | 24 | | | | | 115 |
| 02 | 2044 | X | NO RPT | -0- | -2044 | -0- | | | | | N | NO RPT | | | | | 115 |

SALVADOR OIL, LLC 744509
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | X | 457 | -0- | -173 | -0- | 455 | 3 | 2 | 9 | N | 2 | | | | | 139 |
| 10 | 651 | X | 183 | -0- | -468 | -0- | 170 | 2 | 13 | 9 | N | 12 | | | | | 151 |
| 11 | 2475 | X | 2475 | -0- | -0- | -0- | 2435 | 2 | 40 | 9 | N | 36 | 186 | 1 | | | 1 |
| 12 | 4235 | X | 4235 | -0- | -0- | -0- | 4152 | 2 | 83 | 9 | N | 75 | | | | | 76 |
| 01 | 465 | X | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 76 |
| 02 | 420 | X | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | | | 76 |

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY 876500
BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8700 | X | 6284 | -0- | -2416 | -0- | 897 | 1 | 5237 | 3 | N | 136 | 165 | 1 | | | 167 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 10 | 8556 | X | 6757 | -0- | -1799 | -0- | 927 | 1 | 5720 | 3 | N | 100 | 172 | 1 | | | 95 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 11 | 7860 | X | 5853 | -0- | -2007 | -0- | 889 | 1 | 4787 | 3 | N | 161 | 160 | 1 | | | 96 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 12 | 7130 | X | 5019 | -0- | -2111 | -0- | 909 | 1 | 3975 | 3 | N | 123 | | | | | 219 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| *01 | 6475 | X | 6475 | -0- | -0- | -0- | 927 | 1 | 5387 | 3 | N | 146 | 176 | 1 | | | 189 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 02 | 6020 | X | NO RPT | -0- | -6020 | -0- | | | | | N | NO RPT | | | | | 189 |

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 442 | -0- | -38 | -0- | 63 | 1 | 367 | 3 | N | 11 | 13 | 1 | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 589 | N | 475 | -0- | -114 | -0- | 65 | 1 | 400 | 3 | N | 9 | 14 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 471 | N | 471 | -0- | -0- | -0- | 71 | 1 | 383 | 3 | N | 15 | 14 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 461 | N | 461 | -0- | -0- | -0- | 83 | 1 | 363 | 3 | N | 14 | | | | | 23 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 465 | N | 452 | -0- | -13 | -0- | 65 | 1 | 380 | 3 | N | 6 | 14 | 1 | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 10 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | -0- |

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 10 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 10 PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

MARSHALL, S. (COOK MTN, II) 57728 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
STEWART WELL #: 1 RRCID -> 220036 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5350 - 5354

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 # | -0- | -0- | -90 | -0- | | | N | -0- | | | -0- |
| 10 | 93 # | -0- | -0- | -93 | -0- | | | N | -0- | | | -0- |
| 11 | 90 # | -0- | -0- | -90 | -0- | | | N | -0- | | | -0- |
| *12 | 93 # | -0- | -0- | -93 | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| *11 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| *12 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 11 RRCID -> 145243 COMPL. DATE 02/16/1993 TOTAL DEPTH 6200 PERF. 5875 - 5883

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

O'CONNOR ENERGY MANAGEMENT, LLC 617018
OCONNOR, L. W. WELL #: 4 RRCID -> 002990 COMPL. DATE 01/29/1954 TOTAL DEPTH 6005 PERF. 4925 - 4935

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

O'CONNOR, LAWRENCE W. WELL #: 5 RRCID -> 263094 COMPL. DATE 05/03/2011 TOTAL DEPTH 5365 PERF. 4931 - 4948

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: B 8 RRCID -> 158450 COMPL. DATE 02/10/1996 TOTAL DEPTH 6057 PERF. 5562 - 5570

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MARY ELLEN OCONNOR (H- 50) 57911 650 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 17 RRCID -> 166958 COMPL. DATE 11/11/1997 TOTAL DEPTH 6200 PERF. 4497 - 4502

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 771 N | 771 | -0- | -0- | -0- | 771 | 1 | | N | -0- | | | -0- |
| 10 | 926 N | 926 | -0- | -0- | -0- | 926 | 1 | | N | -0- | | | -0- |
| 11 | 778 N | 778 | -0- | -0- | -0- | 778 | 1 | | N | -0- | | | -0- |
| 12 | 462 N | 462 | -0- | -0- | -0- | 462 | 1 | | N | -0- | | | -0- |
| 01 | 1003 N | 1003 | -0- | -0- | -0- | 1003 | 1 | | N | -0- | | | -0- |
| *02 | 1036 N | 1036 | -0- | -0- | -0- | 1036 | 1 | | N | -0- | | | -0- |

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, L. W. WELL #: 2 RRCID -> 156615 COMPL. DATE 11/22/1995 TOTAL DEPTH 5957 PERF. 4532 - 4536

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

O'CONNOR, THOMAS "B" WELL #: 24 RRCID -> 147288 COMPL. DATE 09/10/1993 TOTAL DEPTH 6200 PERF. 4907 - 4913

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 380 N | 380 | -0- | -0- | -0- | 380 | 1 | | N | -0- | | | -0- |
| 10 | 346 N | 346 | -0- | -0- | -0- | 346 | 1 | | N | -0- | | | -0- |
| 11 | 345 N | 345 | -0- | -0- | -0- | 345 | 1 | | N | -0- | | | -0- |
| 12 | 184 N | 184 | -0- | -0- | -0- | 184 | 1 | | N | -0- | | | -0- |
| 01 | 341 N | 252 | -0- | -89 | -0- | 252 | 1 | | N | -0- | | | -0- |
| 02 | 336 N | 293 | -0- | -43 | -0- | 293 | 1 | | N | -0- | | | -0- |

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

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MARY ELLEN OCONNOR (4175)                  57911 974   NON-ASSOCIATED          ONE WELL                          CNTY: REFUGIO
  M. E. OPERATING                          245867
    ST. JOHN -A-                     WELL #:    1    RRCID -> 059983  COMPL. DATE 09/06/1974  TOTAL DEPTH  6761 PERF. 4168 -  4173
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/30/2016 - P/A  11/30/2016
-----------------------------------------------------------------------------------------------------------------------------------
  O'CONNOR ENERGY MANAGEMENT, LLC          617018
    O'CONNOR, MARY ELLEN             WELL #: E  4    RRCID -> 186393  COMPL. DATE 05/02/2001  TOTAL DEPTH  6506 PERF. 4144 -  4153
-----------------------------------------------------------------------------------------------------------------------------------
 09        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
-----------------------------------------------------------------------------------------------------------------------------------
MARY ELLEN OCONNOR (5000)                  57911 982   ASSOCIATED              49B                               CNTY: REFUGIO
  DOLPHIN PETROLEUM, LP                    222226
    OCONNOR, MARY ELLEN              WELL #:   53    RRCID -> 130673  COMPL. DATE 10/06/1988  TOTAL DEPTH  6000 PERF. 4962 -  4972
-----------------------------------------------------------------------------------------------------------------------------------
 09       90 #      -0-      -0-        -90           -0-                                N       -0-                                -0-
 10       93 #      -0-      -0-        -93           -0-                                N       -0-                                -0-
 11      120 #      -0-      -0-       -120           -0-                                N       -0-                                -0-
*12      124 #      -0-      -0-       -124           -0-                                N       -0-                                -0-
 01        0 #      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02        0 #   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
-----------------------------------------------------------------------------------------------------------------------------------
MASSINGILL, S. (4590 SD.)                  58133 200   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  SPINDLETOP DRILLING CO.                  809924
    HYNES, JAMES AGNES               WELL #:    3    RRCID -> 032945  COMPL. DATE 03/28/1964  TOTAL DEPTH  6090 PERF. 4556 -  4560
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01    T. A.        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
-----------------------------------------------------------------------------------------------------------------------------------
    HYNES, JAMES AGNES               WELL #:    2    RRCID -> 128350  COMPL. DATE 05/25/2000  TOTAL DEPTH  5909 PERF. 2410 -  2510
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01    T. A.        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
-----------------------------------------------------------------------------------------------------------------------------------
MASSINGILL, S. (4600 FB B)                 58133 400   NON-ASSOCIATED          EXEMPT                            CNTY: BEE
  SPINDLETOP DRILLING CO.                  809924
    HYNES, JAMES AGNES               WELL #:    4    RRCID -> 033039  COMPL. DATE 04/26/1964  TOTAL DEPTH  N/A  PERF. 4602 -  4610
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01    T. A.        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
```

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA BLOCK 629 (4300) //CONT.// 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 2930 | -0- | 2930 | 2930 | 1298<br>156 | 1<br>9 | 1476 | 2 | N | 142 | 135 | 1 | | 59 |
| 10 | 0 | W | 3157 | -0- | 3157 | 6087 | 1387<br>194 | 1<br>9 | 1576 | 2 | N | 176 | 160 | 1 | | 75 |
| 11 | 9090 | X | 3003 | -0- | -6087 | -0- | 1315<br>194 | 1<br>9 | 1494 | 2 | N | 176 | 235 | 1 | | 16 |
| 12 | 2852 | X | 2852 | -0- | -0- | -0- | 1243<br>197 | 1<br>9 | 1412 | 2 | N | 179 | 162 | 1 | | 33 |
| 01 | 2728 | X | 2430 | -0- | -298 | -0- | 1077<br>129 | 1<br>9 | 1224 | 2 | N | 117 | 82 | 1 | | 68 |
| *02 | 4290 | X | 4290 | -0- | -0- | -0- | 2903<br>261 | 1<br>9 | 1126 | 2 | N | 237 | 204 | 1 | | 101 |

TRAYLOR, MAUDE B. "B" WELL #: 7 RRCID -> 234224 COMPL. DATE 12/17/2007 TOTAL DEPTH 12100 PERF.10601 - 10990

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 297 | N | 297 | -0- | -0- | -0- | 90<br>105 | 1<br>9 | 102 | 2 | N | 95 | 95 | 1 | | 39 |
| 10 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | 44 | 40 | 1 | | 43 |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | 44 | 59 | 1 | | 28 |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | 45 | 41 | 1 | | 32 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 30 | 21 | 1 | | 41 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 59 | 51 | 1 | | 49 |

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 3430 | -0- | 3430 | 3430 | 1587 | 1 | 1803 | 2 | N | 36 | 32 | 1 | | | 15 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 0 | W | 3908 | -0- | 3908 | 7338 | 1807 | 1 | 2053 | 2 | N | 44 | 40 | 1 | | | 19 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 11699 | X | 4361 | -0- | -7338 | -0- | 2019 | 1 | 2294 | 2 | N | 44 | 59 | 1 | | | 4 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 3007 | X | 3007 | -0- | -0- | -0- | 1384 | 1 | 1573 | 2 | N | 45 | 41 | 1 | | | 8 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 2790 | X | 2347 | -0- | -443 | -0- | 1087 | 1 | 1235 | 2 | N | 23 | 16 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *02 | 2767 | X | 2767 | -0- | -0- | -0- | 1969 | 1 | 764 | 2 | N | 31 | 25 | 1 | | | 21 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 463 | -0- | 463 | 463 | 208 | 1 | 236 | 2 | N | 17 | 16 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 0 | W | 498 | -0- | 498 | 961 | 222 | 1 | 252 | 2 | N | 22 | 20 | 1 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1100 | N | 471 | -0- | -629 | 332 | 209 | 1 | 238 | 2 | N | 22 | 29 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 760 | N | 428 | -0- | -332 | -0- | 189 | 1 | 215 | 2 | N | 22 | 20 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 496 | N | 308 | -0- | -188 | -0- | 136 | 1 | 155 | 2 | N | 15 | 10 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 540 | N | 540 | -0- | -0- | -0- | 364 | 1 | 141 | 2 | N | 32 | | | | | 41 |
| | | | | | | | 35 | 9 | | | | | | | | | |

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 1178 | -0- | 1178 | 1178 | 300 | 1 | 850 | 2 | N | 25 | | | | | 102 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 0 | W | 1155 | -0- | 1155 | 2333 | 310 | 1 | 817 | 2 | N | 25 | | | | | 127 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1100 | N | 1118 | -0- | 18 | 2351 | 300 | 1 | 743 | 2 | N | 68 | | | | | 195 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1255 | -0- | -1845 | 506 | 310 | 1 | 916 | 2 | N | 26 | 170 | 1 | | | 51 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 1675 | N | 1169 | -0- | -506 | -0- | 310 | 1 | 831 | 2 | N | 25 | | | | | 76 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 924 | X | 723 | -0- | -201 | -0- | 697 | 2 | 26 | 9 | N | 24 | | | | | 100 |

HILCORP ENERGY COMPANY 386310
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 02/15/1999 TOTAL DEPTH 12500 PERF.10210 - 10847

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 10 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 11 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 12 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 01 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 02 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | | -0- |

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HILCORP ENERGY COMPANY //CONT.// 386310
COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 194 | N | 194 | -0- | -0- | -0- | 28 | 1 | 166 | 2 | Y | -0- | | | | | 163 |
| 10 | 173 | N | 173 | -0- | -0- | -0- | 28 | 1 | 145 | 2 | Y | -0- | 3 | 1 | | | 160 |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 29 | 1 | 142 | 2 | Y | 13 | 144 | 1 | | | 29 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 130 | N | 130 | -0- | -0- | -0- | 25 | 1 | 104 | 2 | Y | 1 | | | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 155 | N | 133 | -0- | -22 | -0- | 22 | 1 | 111 | 2 | Y | -0- | | | | | 30 |
| 02 | 168 | N | 41 | -0- | -127 | -0- | 6 | 1 | 35 | 2 | Y | -0- | | | | | 30 |

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4242 | X | 4242 | -0- | -0- | -0- | 601 | 1 | 3530 | 2 | N | 101 | | | | | 358 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 10 | 4371 | X | 4371 | -0- | -0- | -0- | 683 | 1 | 3560 | 2 | N | 116 | 257 | 1 | | | 217 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 11 | 3993 | X | 3993 | -0- | -0- | -0- | 650 | 1 | 3200 | 2 | N | 130 | 89 | 1 | | | 258 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 12 | 3441 | X | 3352 | -0- | -89 | -0- | 621 | 1 | 2604 | 2 | N | 115 | 172 | 1 | | | 201 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 01 | 3736 | X | 3736 | -0- | -0- | -0- | 607 | 1 | 3074 | 2 | N | 50 | | | | | 251 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *02 | 4244 | X | 4244 | -0- | -0- | -0- | 648 | 1 | 3490 | 2 | N | 96 | | | | | 347 |
| | | | | | | | 106 | 9 | | | | | | | | | |

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 159 | -0- | -351 | -0- | 22 | 1 | 127 | 2 | N | 9 | | | | | 139 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 620 | N | 38 | -0- | -582 | -0- | 6 | 1 | 32 | 2 | N | -0- | 10 | 1 | | | 129 |
| 11 | 690 | N | 121 | -0- | -569 | -0- | 7 | 1 | 34 | 2 | N | 73 | 145 | 1 | | | 57 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 145 | N | 145 | -0- | -0- | -0- | 27 | 1 | 115 | 2 | N | 3 | | | | | 60 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 126 | N | 126 | -0- | -0- | -0- | 16 | 1 | 80 | 2 | N | 27 | | | | | 87 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 112 | N | 40 | -0- | -72 | -0- | 5 | 1 | 25 | 2 | N | 9 | | | | | 96 |
| | | | | | | | 10 | 9 | | | | | | | | | |

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HILCORP ENERGY COMPANY //CONT.// 386310
TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 27 | -0- | -183 | -0- | 4 | 1 | 23 | 2 | N | -0- | | | | | 112 |
| 10 | 682 | N | 230 | -0- | -452 | -0- | 37 | 1 | 193 | 2 | N | -0- | 6 | 1 | | | 106 |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 32 | 1 | 158 | 2 | N | -0- | | | | | 106 |
| 12 | 541 | N | 541 | -0- | -0- | -0- | 103 | 1 | 432 | 2 | N | 5 | | | | | 111 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 557 | N | 557 | -0- | -0- | -0- | 88 | 1 | 443 | 2 | N | 24 | | | | | 135 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *02 | 369 | N | 369 | -0- | -0- | -0- | 58 | 1 | 311 | 2 | N | -0- | | | | | 135 |

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4536 | X | 4536 | -0- | -0- | -0- | 641 | 1 | 3766 | 2 | N | 117 | 186 | 1 | | | 184 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 10 | 4733 | X | 4733 | -0- | -0- | -0- | 734 | 1 | 3824 | 2 | N | 159 | 81 | 1 | | | 262 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 11 | 4297 | X | 4297 | -0- | -0- | -0- | 698 | 1 | 3436 | 2 | N | 148 | 185 | 1 | | | 225 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 12 | 4123 | X | 3879 | -0- | -244 | -0- | 712 | 1 | 2988 | 2 | N | 163 | 187 | 1 | | | 201 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 01 | 4733 | X | 4733 | -0- | -0- | -0- | 755 | 1 | 3823 | 2 | N | 141 | 190 | 1 | | | 152 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 02 | 4284 | X | 4154 | -0- | -130 | -0- | 627 | 1 | 3377 | 2 | N | 136 | | | | | 288 |
| | | | | | | | 150 | 9 | | | | | | | | | |

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 147633 COMPL. DATE 02/21/1995 TOTAL DEPTH 12050 PERF.10494 - 10631

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 236 | -0- | -154 | -0- | 16 | 1 | 203 | 2 | Y | 15 | 32 | 1 | | | 25 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 372 | N | 240 | -0- | -132 | -0- | 17 | 1 | 205 | 2 | Y | 16 | | | | | 41 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 300 | N | 254 | -0- | -46 | -0- | 19 | 1 | 220 | 2 | Y | 14 | 33 | 1 | | | 22 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 313 | N | 313 | -0- | -0- | -0- | 22 | 1 | 277 | 2 | Y | 13 | | | | | 35 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 314 | N | 314 | -0- | -0- | -0- | 22 | 1 | 275 | 2 | Y | 15 | | | | | 50 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 31 | 1 | | | 22 |

TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 651 | -0- | -249 | -0- | 49 | 1 | 539 | 2 | Y | 57 | 139 | 1 | | | 109 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 1023 | N | 709 | -0- | -314 | -0- | 51 | 1 | 572 | 2 | Y | 78 | | | | | 187 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 870 | N | 581 | -0- | -289 | -0- | 44 | 1 | 487 | 2 | Y | 45 | 140 | 1 | | | 92 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 648 | N | 648 | -0- | -0- | -0- | 47 | 1 | 560 | 2 | Y | 37 | | | | | 129 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 698 | N | 698 | -0- | -0- | -0- | 47 | 1 | 571 | 2 | Y | 73 | | | | | 202 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *02 | 689 | N | 689 | -0- | -0- | -0- | 51 | 1 | 606 | 2 | Y | 29 | 136 | 1 | | | 95 |
| | | | | | | | 32 | 9 | | | | | | | | | |

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 40 RRCID -> 232800 COMPL. DATE 10/03/2007 TOTAL DEPTH 12025 PERF.10196 - 10749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2309 | N | 2309 | -0- | -0- | -0- | 149 | 1 | 2160 | 2 | Y | -0- | 271 | 1 | | | -0- |
| 10 | 2449 | N | 2380 | -0- | -69 | -0- | 144 | 1 | 2094 | 2 | N | 129 | | | | | 129 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 2105 | N | 2105 | -0- | -0- | -0- | 142 | 1 | 1912 | 2 | N | 46 | | | | | 175 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 2432 | N | 2432 | -0- | -0- | -0- | 161 | 1 | 2228 | 2 | N | 39 | | | | | 214 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 2391 | N | 2391 | -0- | -0- | -0- | 138 | 1 | 2206 | 2 | N | 43 | 173 | 1 | | | 84 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *02 | 1799 | X | 1799 | -0- | -0- | -0- | 120 | 1 | 1636 | 2 | N | 39 | | | | | 123 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13 | N | 7 | -0- | -6 | -0- | 7 | 2 | | | Y | -0- | 11 | 1 | | | 8 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | 1 |

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 05/09/2008 TOTAL DEPTH 14725 PERF.14016 - 14216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | -0- | -0- | -720 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 10 | 243 | N | 243 | -0- | -0- | -0- | 2 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 922 | N | 922 | -0- | -0- | -0- | 132 | 1 | 734 | 2 | N | 51 | 79 | 1 | | | 95 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1143 | -0- | -469 | -0- | 224 | 1 | 888 | 2 | N | 28 | | | | | 123 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 849 | N | 849 | -0- | -0- | -0- | 233 | 1 | 570 | 2 | N | 42 | 88 | 1 | | | 77 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 857 | N | 857 | -0- | -0- | -0- | 179 | 1 | 631 | 2 | N | 43 | | | | | 120 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 1094 | N | 1094 | -0- | -0- | -0- | 130 | 1 | 922 | 2 | N | 38 | | | | | 158 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 784 | N | NO RPT | -0- | -784 | -0- | | | | | N | NO RPT | | | | | 158 |

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | -0- | -0- | -1200 | -0- | | | | | N | -0- | | | | | 125 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 11 | 1140 | N | 21 | -0- | -1119 | -0- | 6 | 1 | 15 | 2 | N | -0- | | | | | 125 |
| 12 | 7 | N | 7 | -0- | -0- | -0- | 2 | 1 | 5 | 2 | N | -0- | | | | | 125 |
| 01 | 20 | N | 20 | -0- | -0- | -0- | 2 | 1 | 18 | 2 | N | -0- | | | | | 125 |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | 125 |

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 07/22/2007 TOTAL DEPTH 12145 PERF.10566 - 10712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1073 | -0- | -307 | -0- | 153 | 1 | 847 | 2 | N | 66 | 83 | 1 | | | 94 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 2079 | N | 2079 | -0- | -0- | -0- | 402 | 1 | 1594 | 2 | N | 75 | | | | | 169 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 2072 | N | 2072 | -0- | -0- | -0- | 590 | 1 | 1439 | 2 | N | 39 | 125 | 1 | | | 83 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 2115 | N | 2115 | -0- | -0- | -0- | 453 | 1 | 1593 | 2 | N | 63 | 65 | 1 | | | 81 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 01 | 2153 | N | 2153 | -0- | -0- | -0- | 260 | 1 | 1845 | 2 | N | 44 | | | | | 125 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 1932 | N | NO RPT | -0- | -1932 | -0- | | | | | N | NO RPT | | | | | 125 |

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 01/08/2008 TOTAL DEPTH 12000 PERF.10422 - 11673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2724 | N | 2724 | -0- | -0- | -0- | 406 | 1 | 2246 | 2 | N | 65 | 90 | 1 | | | 96 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 2527 | N | 2527 | -0- | -0- | -0- | 482 | 1 | 1913 | 2 | N | 120 | 132 | 1 | | | 84 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3093 | -0- | 93 | 93 | 879 | 1 | 2146 | 2 | N | 62 | 102 | 1 | | | 44 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 2098 | N | 2005 | -0- | -93 | -0- | 408 | 1 | 1434 | 2 | N | 148 | 122 | 1 | | | 70 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 01 | 1542 | N | 1542 | -0- | -0- | -0- | 180 | 1 | 1277 | 2 | N | 77 | 81 | 1 | | | 66 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 2268 | X | NO RPT | -0- | -2268 | -0- | | | | | N | NO RPT | | | | | 66 |

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 01/28/2009 TOTAL DEPTH 12600 PERF.10520 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1958 | N | 1958 | -0- | -0- | -0- | 288 | 1 | 1596 | 2 | N | 67 | 104 | 1 | | | 62 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 2393 | N | 2393 | -0- | -0- | -0- | 464 | 1 | 1842 | 2 | N | 79 | 53 | 1 | | | 88 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 1638 | N | 1638 | -0- | -0- | -0- | 457 | 1 | 1116 | 2 | N | 59 | 60 | 1 | | | 87 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 501 | N | 501 | -0- | -0- | -0- | 104 | 1 | 364 | 2 | N | 30 | | | | | 117 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 548 | N | 548 | -0- | -0- | -0- | 63 | 1 | 443 | 2 | N | 38 | 103 | 1 | | | 52 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 1540 | N | NO RPT | -0- | -1540 | -0- | | | | | N | NO RPT | | | | | 52 |

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9101 | 9101 | -0- | -0- | -0- | 584 | 1 | 8507 | 2 | N | 9 | | | | | 207 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 8919 | 8919 | -0- | -0- | -0- | 573 | 1 | 8334 | 2 | N | 11 | | | | | 218 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 8626 | 8626 | -0- | -0- | -0- | 591 | 1 | 7989 | 2 | N | 42 | | | | | 260 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 9578 | 9578 | -0- | -0- | -0- | 635 | 1 | 8863 | 2 | N | 73 | 181 | 1 | | | 152 |
| | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 8259 | 8259 | -0- | -0- | -0- | 484 | 1 | 7709 | 2 | N | 60 | | | | | 212 |
| | | | | | | 66 | 9 | | | | | | | | | |
| *02 | 8755 R | 8755 | -0- | -0- | -0- | 600 | 1 | 8091 | 2 | N | 58 | | | | | 270 |
| | | | | | | 64 | 9 | | | | | | | | | |

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 N | 159 | -0- | -141 | -0- | 11 | 1 | 148 | 2 | Y | -0- | | | -0- |
| 10 | 310 N | 156 | -0- | -154 | -0- | 12 | 1 | 144 | 2 | Y | -0- | | | -0- |
| 11 | 240 N | 156 | -0- | -84 | -0- | 12 | 1 | 144 | 2 | Y | -0- | | | -0- |
| 12 | 201 N | 201 | -0- | -0- | -0- | 15 | 1 | 186 | 2 | Y | -0- | | | -0- |
| 01 | 38 N | 38 | -0- | -0- | -0- | 3 | 1 | 35 | 2 | Y | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 7 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 7 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 7 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 7 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 7 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 7 |

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MAUDE B. TRAYLOR, NORTH (28) //CONT.// 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE WELL #: 8 L RRCID -> 072084 COMPL. DATE 04/30/1977 TOTAL DEPTH 8720 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | -0- | -0- | -0- | 2016 | | | | | N | 18 | 16 | 1 | | | 8 |
| 10 | INJECT | -0- | -0- | -0- | 2016 | | | | | N | 22 | 20 | 1 | | | 10 |
| 11 | INJECT | -0- | -0- | -0- | 2016 | | | | | N | 21 | 28 | 1 | | | 3 |
| 12 | INJECT | -0- | -0- | -0- | 2016 | | | | | N | 22 | 20 | 1 | | | 5 |
| 01 | INJECT | -0- | -0- | -0- | 2016 | | | | | N | 15 | 10 | 1 | | | 10 |
| 02 | INJECT | -0- | -0- | -0- | 2016 | | | | | N | 23 | | | | | 33 |

TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 313 N | 313 | -0- | -0- | -0- | 133 | 1 | 151 | 2 | Y | 26 | 23 | 1 | | | 11 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 327 N | 327 | -0- | -0- | -0- | 137 | 1 | 156 | 2 | Y | 31 | 28 | 1 | | | 14 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 308 N | 308 | -0- | -0- | -0- | 128 | 1 | 146 | 2 | Y | 31 | 42 | 1 | | | 3 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 324 N | 324 | -0- | -0- | -0- | 136 | 1 | 154 | 2 | Y | 31 | 28 | 1 | | | 6 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 314 N | 314 | -0- | -0- | -0- | 136 | 1 | 155 | 2 | Y | 21 | 15 | 1 | | | 12 |
| | | | | | | 23 | 9 | | | | | | | | | |
| *02 | 537 N | 537 | -0- | -0- | -0- | 364 | 1 | 141 | 2 | Y | 29 | 26 | 1 | | | 15 |
| | | | | | | 32 | 9 | | | | | | | | | |

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAUDE B. TRAYLOR, NORTH (43) //CONT.// 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAUDE B. TRAYLOR, NORTH (78-A) 58432 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. 'B' WELL #: 1 RRCID -> 159322 COMPL. DATE 06/05/1996 TOTAL DEPTH 14579 PERF.10064 - 10086

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 36 | 32 | 1 | | | 15 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 44 | 40 | 1 | | | 19 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 44 | 59 | 1 | | | 4 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 45 | 41 | 1 | | | 8 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 30 | 21 | 1 | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 59 | 51 | 1 | | | 25 |

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 12 | 8 | 1 | | | 4 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 11 | 10 | 1 | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 10 | 14 | 1 | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 11 | 10 | 1 | | | 2 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 8 | 5 | 1 | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 11 | | | | | 16 |

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4980 | 3509 | -0- | -1471 | -0- | 3498 | 1 | 11 9 | N | 10 | 9 1 | | 1 |
| 10 | 4408 R | 4408 | -0- | -0- | -0- | 4398 | 1 | 10 9 | N | 9 | 9 1 | | 1 |
| 11 | 4941 R | 4941 | -0- | -0- | -0- | 4921 | 1 | 20 9 | N | 18 | 18 1 | | 1 |
| 12 | 4932 R | 4932 | -0- | -0- | -0- | 4921 | 1 | 11 9 | N | 10 | 10 1 | | 1 |
| 01 | 6190 | 6190 | -0- | -0- | -0- | 6190 | 1 | | N | -0- | | | 1 |
| *02 | 5541 | 5541 | -0- | -0- | -0- | 5539 | 1 | 2 9 | N | 2 | 3 1 | | -0- |

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 10 | 0 W | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 | 0 W | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | N | -0- | | -0- |

MAURBRO (MARGINULINA 5100) 58449 380 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
BONNOT, LOUISE WELL #: 1 RRCID -> 138303 COMPL. DATE 04/15/1991 TOTAL DEPTH 6016 PERF. 5182 - 5190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MAURITZ, WEST (6550) 58476 852 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SANCHEZ OIL & GAS CORPORATION 747012
PATMAN WELL #: 1 RRCID -> 249326 COMPL. DATE 04/20/2009 TOTAL DEPTH 6860 PERF. 6501 - 6510

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | 1502 | 1588 | 1 | | 200 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | 1420 | 1256 | 1 | | 364 |
| 11 | 1650 N | -0- | -0- | -1650 | -0- | | | | N | 1147 | 1250 | 1 | | 261 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | 1107 | 1077 | 1 | | 291 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | 1060 | 1078 | 1 | | 273 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | 835 | 725 | 1 | | 383 |

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 195 N | 195 | -0- | -0- | -0- | 195 | 2 | | Y | -0- | | | 84 |
| 10 | 247 N | 247 | -0- | -0- | -0- | 247 | 2 | | Y | -0- | | | 84 |
| 11 | 202 N | 202 | -0- | -0- | -0- | 202 | 2 | | Y | -0- | | | 84 |
| 12 | 217 N | 155 | -0- | -62 | -0- | 155 | 2 | | Y | -0- | | | 84 |
| 01 | 248 N | 137 | -0- | -111 | -0- | 137 | 2 | | Y | -0- | | | 84 |
| *02 | 221 N | 221 | -0- | -0- | -0- | 221 | 2 | | Y | -0- | | | 84 |

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35 N | 35 | -0- | -0- | -0- | 35 | 2 | | Y | -0- | | | 48 |
| 10 | 93 N | 34 | -0- | -59 | -0- | 34 | 2 | | Y | -0- | | | 48 |
| 11 | 59 N | 59 | -0- | -0- | -0- | 59 | 2 | | Y | -0- | | | 48 |
| 12 | 32 N | 32 | -0- | -0- | -0- | 32 | 2 | | Y | -0- | | | 48 |
| 01 | 45 N | 45 | -0- | -0- | -0- | 45 | 2 | | Y | -0- | | | 48 |
| *02 | 21 N | 21 | -0- | -0- | -0- | 21 | 2 | | Y | -0- | | | 48 |

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2004 X | 2004 | -0- | -0- | -0- | 362 | 1 | 1642 | 2 | N | -0- | | | | | 171 |
| 10 | 2232 X | 1551 | -0- | -681 | -0- | 348 | 1 | 1203 | 2 | N | -0- | | | | | 171 |
| 11 | 2160 X | 1634 | -0- | -526 | -0- | 359 | 1 | 1271 | 2 | N | 4 | | | | | 175 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2232 X | 1907 | -0- | -325 | -0- | 339 | 1 | 1468 | 2 | N | 91 | 189 | 1 | 4 | 8 | 73 |
| | | | | | | 100 | 9 | | | | | | | | | |
| 01 | 2310 X | 2310 | -0- | -0- | -0- | 356 | 1 | 1928 | 2 | N | 24 | | | | | 97 |
| | | | | | | 26 | 9 | | | | | | | | | |
| *02 | 1887 X | 1887 | -0- | -0- | -0- | 349 | 1 | 1518 | 2 | N | 18 | | | | | 115 |
| | | | | | | 20 | 9 | | | | | | | | | |

G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4320 X | 1073 | -0- | -3247 | -0- | 1066 | 2 | 7 | 9 | N | 6 | | | | | 78 |
| 10 | 4464 X | -0- | -0- | -4464 | -0- | | | | | N | -0- | | | | | 78 |
| 11 | 4793 X | 4793 | -0- | -0- | -0- | 4778 | 2 | 15 | 9 | N | 14 | | | | | 92 |
| 12 | 5018 X | 5018 | -0- | -0- | -0- | 4989 | 2 | 29 | 9 | N | 26 | 96 | 1 | | | 22 |
| 01 | 5004 X | 5004 | -0- | -0- | -0- | 4997 | 2 | 7 | 9 | N | 6 | | | | | 28 |
| 02 | 4480 X | 4395 | -0- | -85 | -0- | 4382 | 2 | 13 | 9 | N | 12 | | | | | 40 |

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. 088618
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 X | 606 | -0- | -384 | -0- | 18 | 1 | 574 | 2 | Y | 13 | | | | | 55 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1217 X | 1217 | -0- | -0- | -0- | 36 | 1 | 1166 | 2 | Y | 14 | 55 | 1 | | | 14 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 526 X | 526 | -0- | -0- | -0- | 15 | 1 | 494 | 2 | Y | 15 | | | | | 29 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 6015 X | 6015 | -0- | -0- | -0- | 180 | 1 | 5814 | 2 | Y | 19 | 48 | 1 | | | -0- |
| | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 4810 X | 4810 | -0- | -0- | -0- | 144 | 1 | 4641 | 2 | Y | 23 | | | | | 23 |
| | | | | | | 25 | 9 | | | | | | | | | |
| *02 | 5692 X | 5692 | -0- | -0- | -0- | 170 | 1 | 5497 | 2 | Y | 23 | | | | | 46 |
| | | | | | | 25 | 9 | | | | | | | | | |

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2901 X | 2901 | -0- | -0- | -0- | 80 | 1 | 2590 | 2 | Y | 210 | 212 | 1 | | | 28 |
| | | | | | | 231 | 9 | | | | | | | | | |
| 10 | 3613 X | 3613 | -0- | -0- | -0- | 104 | 1 | 3356 | 2 | Y | 139 | 113 | 1 | | | 54 |
| | | | | | | 153 | 9 | | | | | | | | | |
| 11 | 5874 X | 5874 | -0- | -0- | -0- | 172 | 1 | 5560 | 2 | Y | 129 | 169 | 1 | | | 14 |
| | | | | | | 142 | 9 | | | | | | | | | |
| 12 | 4560 X | 4560 | -0- | -0- | -0- | 131 | 1 | 4245 | 2 | Y | 167 | 77 | 1 | | | 104 |
| | | | | | | 184 | 9 | | | | | | | | | |
| 01 | 2325 X | 1938 | -0- | -387 | -0- | 55 | 1 | 1770 | 2 | Y | 103 | 38 | 1 | | | 169 |
| | | | | | | 113 | 9 | | | | | | | | | |
| *02 | 2161 X | 2161 | -0- | -0- | -0- | 62 | 1 | 1986 | 2 | Y | 103 | 38 | 1 | | | 234 |
| | | | | | | 113 | 9 | | | | | | | | | |

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. //CONT.// 088618
SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 X | 700 | -0- | -20 | -0- | 18 | 1 | 594 | 2 | Y | 80 | 80 | 1 | | | -0- |
| | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 1351 X | 1351 | -0- | -0- | -0- | 37 | 1 | 1204 | 2 | Y | 100 | 100 | 1 | | | -0- |
| | | | | | | 110 | 9 | | | | | | | | | |
| 11 | 682 X | 682 | -0- | -0- | -0- | 17 | 1 | 555 | 2 | Y | 100 | 100 | 1 | | | -0- |
| | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 744 X | 587 | -0- | -157 | -0- | 15 | 1 | 489 | 2 | Y | 75 | 75 | 1 | | | -0- |
| | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 744 X | 475 | -0- | -269 | -0- | 12 | 1 | 380 | 2 | Y | 75 | 75 | 1 | | | -0- |
| | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 644 N | 566 | -0- | -78 | -0- | 15 | 1 | 468 | 2 | Y | 75 | 75 | 1 | | | -0- |
| | | | | | | 83 | 9 | | | | | | | | | |

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. 088618
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 N | 5782 | -0- | 2782 | 2782 | 173 | 1 | 5596 | 2 | Y | 12 | | | | | 209 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3100 N | 5166 | -0- | 2066 | 4848 | 154 | 1 | 4997 | 2 | Y | 14 | | | | | 223 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3000 N | 4462 | -0- | 1462 | 6310 | 133 | 1 | 4311 | 2 | Y | 16 | | | | | 239 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 6720 X | 410 | -0- | -6310 | -0- | 12 | 1 | 378 | 2 | Y | 18 | 101 | 1 | | | 156 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 4104 X | 4104 | -0- | -0- | -0- | 123 | 1 | 3957 | 2 | Y | 22 | | | | | 178 |
| | | | | | | 24 | 9 | | | | | | | | | |
| *02 | 3788 X | 3788 | -0- | -0- | -0- | 113 | 1 | 3651 | 2 | Y | 22 | | | | | 200 |
| | | | | | | 24 | 9 | | | | | | | | | |

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. //CONT.// 088618
SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9673 | X | 3583 | -0- | -6090 | -0- | 104 | 1 | 3391 | 2 | Y | 80 | 80 | 1 | | | -0- |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 3378 | X | 3378 | -0- | -0- | -0- | 98 | 1 | 3170 | 2 | Y | 100 | 100 | 1 | | | -0- |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 11 | 5275 | X | 5275 | -0- | -0- | -0- | 155 | 1 | 5010 | 2 | Y | 100 | 100 | 1 | | | -0- |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 3904 | X | 3904 | -0- | -0- | -0- | 115 | 1 | 3706 | 2 | Y | 75 | 75 | 1 | | | -0- |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 2039 | X | 2039 | -0- | -0- | -0- | 59 | 1 | 1897 | 2 | Y | 75 | 75 | 1 | | | -0- |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *02 | 1919 | X | 1919 | -0- | -0- | -0- | 55 | 1 | 1781 | 2 | Y | 75 | 75 | 1 | | | -0- |
| | | | | | | | 83 | 9 | | | | | | | | | |

FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 494 | X | 494 | -0- | -0- | -0- | 88 | 1 | 399 | 2 | N | 6 | 6 | 8 | | | 165 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 457 | X | 457 | -0- | -0- | -0- | 102 | 1 | 355 | 2 | N | -0- | | | | | 165 |
| 11 | 420 | X | 412 | -0- | -8 | -0- | 91 | 1 | 321 | 2 | N | -0- | | | | | 165 |
| 12 | 520 | X | 520 | -0- | -0- | -0- | 96 | 1 | 417 | 2 | N | 6 | | | | | 171 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 709 | X | 709 | -0- | -0- | -0- | 109 | 1 | 591 | 2 | N | 8 | 5 | 8 | | | 174 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 448 | X | 382 | -0- | -66 | -0- | 71 | 1 | 311 | 2 | N | -0- | | | | | 174 |

G FORCE ENERGY, LLC 292169
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | X | 267 | -0- | -1203 | -0- | 261 | 2 | 6 | 9 | N | 5 | | | | | 122 |
| 10 | 1519 | X | -0- | -0- | -1519 | -0- | | | | | N | -0- | | | | | 122 |
| 11 | 2669 | X | 2669 | -0- | -0- | -0- | 2616 | 2 | 53 | 9 | N | 48 | | | | | 170 |
| 12 | 1980 | X | 1980 | -0- | -0- | -0- | 1945 | 2 | 35 | 9 | N | 32 | 88 | 1 | | | 114 |
| 01 | 1713 | X | 1713 | -0- | -0- | -0- | 1671 | 2 | 42 | 9 | N | 38 | | | | | 152 |
| 02 | 2492 | X | 1491 | -0- | -1001 | -0- | 1465 | 2 | 26 | 9 | N | 24 | | | | | 176 |

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | X | 45 | -0- | -375 | -0- | 44 | 2 | 1 | 9 | N | 1 | | | | | 28 |
| 10 | 434 | X | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 420 | X | 326 | -0- | -94 | -0- | 323 | 2 | 3 | 9 | N | 3 | | | | | 31 |
| 12 | 434 | X | 406 | -0- | -28 | -0- | 395 | 2 | 11 | 9 | N | 10 | | | | | 41 |
| 01 | 398 | X | 398 | -0- | -0- | -0- | 379 | 2 | 19 | 9 | N | 17 | | | | | 58 |
| *02 | 339 | X | 339 | -0- | -0- | -0- | 332 | 2 | 7 | 9 | N | 6 | | | | | 64 |

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC //CONT.// 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ARRINGTON OIL&GAS OPERATING LLC 033149
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 X | 1634 | -0- | -586 | -0- | 380 | 1 | 1250 | 2 | N | 4 | | | | | 100 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2294 X | 1205 | -0- | -1089 | -0- | 460 | 1 | 737 | 2 | N | 7 | | | | | 107 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1800 X | 295 | -0- | -1505 | -0- | 180 | 1 | 115 | 2 | N | -0- | | | | | 107 |
| 12 | 1860 X | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | 107 |
| 01 | 1860 X | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | 107 |
| 02 | 1512 X | -0- | -0- | -1512 | -0- | | | | | N | -0- | | | | | 107 |

COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCCOMBS ENERGY, LTD. 541739
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 N | 318 | -0- | -792 | -0- | 25 | 1 | 268 | 2 | N | 23 | | | | | 142 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 1302 N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | 142 |
| 11 | 2735 N | 2735 | -0- | -0- | -0- | 211 | 1 | 2471 | 2 | N | 48 | | | | | 190 |
| | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 2112 N | 2112 | -0- | -0- | -0- | 204 | 1 | 1851 | 2 | N | 52 | | | | | 242 |
| | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 1857 N | 1857 | -0- | -0- | -0- | 142 | 1 | 1667 | 2 | N | 44 | | | | | 286 |
| | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 1960 N | 1321 | -0- | -639 | -0- | 96 | 1 | 1174 | 2 | N | 46 | | | | | 332 |
| | | | | | | 51 | 9 | | | | | | | | | |

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4770 X | 1587 | -0- | -3183 | -0- | 136 | 1 | 1448 | 2 | N | 3 | | | | | 289 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 4929 X | -0- | -0- | -4929 | -0- | | | | | N | -0- | | | | | 289 |
| 11 | 6136 X | 6136 | -0- | -0- | -0- | 479 | 1 | 5600 | 2 | N | 52 | 179 | 1 | | | 162 |
| | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 5178 X | 5178 | -0- | -0- | -0- | 509 | 1 | 4625 | 2 | N | 40 | | | | | 202 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 4929 X | 4704 | -0- | -225 | -0- | 364 | 1 | 4273 | 2 | N | 61 | | | | | 263 |
| | | | | | | 67 | 9 | | | | | | | | | |
| *02 | 7319 X | 7319 | -0- | -0- | -0- | 548 | 1 | 6666 | 2 | N | 95 | 193 | 1 | | | 165 |
| | | | | | | 105 | 9 | | | | | | | | | |

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4222 | R | 4222 | -0- | -0- | -0- | 244 | 1 | 3864 | 3 | Y | 104 | 80 | 1 | 11 | 8 | 75 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 10 | 4254 | R | 4254 | -0- | -0- | -0- | 245 | 1 | 3906 | 3 | Y | 94 | 85 | 1 | 4 | 8 | 80 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 4050 | # | 3378 | -0- | -672 | -0- | 206 | 1 | 3058 | 3 | Y | 104 | 85 | 1 | | | 99 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 4371 | # | 4301 | -0- | -70 | -0- | 243 | 1 | 3918 | 3 | Y | 127 | 118 | 1 | 9 | 8 | 99 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 01 | 4371 | # | 3950 | -0- | -421 | -0- | 229 | 1 | 3587 | 3 | Y | 122 | 115 | 1 | 5 | 8 | 101 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 02 | 3948 | # | 3618 | -0- | -330 | -0- | 213 | 1 | 3278 | 3 | Y | 115 | 111 | 1 | 3 | 8 | 102 |
| | | | | | | | 127 | 9 | | | | | | | | | |

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 735 | R | 735 | -0- | -0- | -0- | 731 | 2 | 4 | 9 | N | 4 | 167 | 1 | | | 57 |
| 10 | 975 | R | 975 | -0- | -0- | -0- | 957 | 2 | 18 | 9 | N | 16 | | | | | 73 |
| 11 | 696 | R | 696 | -0- | -0- | -0- | 690 | 2 | 6 | 9 | N | 5 | | | | | 78 |
| 12 | 775 | # | 705 | -0- | -70 | -0- | 697 | 2 | 8 | 9 | N | 7 | | | | | 85 |
| 01 | 961 | # | 844 | -0- | -117 | -0- | 255 | 1 | 561 | 2 | N | 25 | | | | | 110 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 868 | # | 579 | -0- | -289 | -0- | 230 | 1 | 340 | 2 | N | 8 | | | | | 118 |
| | | | | | | | 9 | 9 | | | | | | | | | |

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3979 | R | 3979 | -0- | -0- | -0- | 230 | 1 | 3644 | 3 | Y | 95 | 81 | 1 | | | 76 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 10 | 4061 | # | 4037 | -0- | -24 | -0- | 232 | 1 | 3704 | 3 | Y | 92 | 86 | 1 | | | 82 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 4196 | R | 4196 | -0- | -0- | -0- | 261 | 1 | 3880 | 3 | Y | 50 | 84 | 1 | | | 48 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 4123 | # | 3370 | -0- | -753 | -0- | 193 | 1 | 3121 | 3 | Y | 51 | 56 | 1 | | | 43 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 4123 | # | 4062 | -0- | -61 | -0- | 240 | 1 | 3758 | 3 | Y | 58 | 51 | 1 | | | 50 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 3920 | | 3778 | -0- | -142 | -0- | 226 | 1 | 3487 | 3 | Y | 59 | 55 | 1 | 3 | 8 | 51 |
| | | | | | | | 65 | 9 | | | | | | | | | |

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 240 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 240 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 240 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 240 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 240 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 240 |

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 X | 1550 | -0- | -250 | -0- | 1550 | 3 | | N | -0- | | | -0- |
| 10 | 1736 X | 1510 | -0- | -226 | -0- | 1510 | 3 | | N | -0- | | | -0- |
| 11 | 1727 X | 1727 | -0- | -0- | -0- | 1727 | 3 | | N | -0- | | | -0- |
| 12 | 1612 X | 1357 | -0- | -255 | -0- | 1357 | 3 | | N | -0- | | | -0- |
| 01 | 1612 X | 1423 | -0- | -189 | -0- | 1423 | 3 | | N | -0- | | | -0- |
| 02 | 1624 X | NO RPT | -0- | -1624 | -0- | | | | N | NO RPT | | | -0- |

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 40 |

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 N | 20 | -0- | -10 | -0- | 20 | 1 | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 31 N | -0- | -0- | -31 | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLINT INTERESTS, LLC 273932
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCOTT WELL #: 2 RRCID -> 194120 COMPL. DATE 12/07/2002 TOTAL DEPTH 17507 PERF.12784 - 12819

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCOTT WELL #: 3 RRCID -> 207420 COMPL. DATE 11/14/2003 TOTAL DEPTH 15675 PERF.14980 - 15294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22971 | X | 22971 | -0- | -0- | -0- | 150<br>957 | 1<br>9 | 21864 | 2 | N | 870 | 919 | 1 | | | 270 |
| 10 | 27450 | X | 27450 | -0- | -0- | -0- | 155<br>696 | 1<br>9 | 26599 | 2 | N | 633 | 719 | 1 | | | 184 |
| 11 | 21942 | X | 21942 | -0- | -0- | -0- | 150<br>1088 | 1<br>9 | 20704 | 2 | N | 989 | 939 | 1 | | | 234 |
| 12 | 20114 | X | 20114 | -0- | -0- | -0- | 155<br>853 | 1<br>9 | 19106 | 2 | N | 775 | 735 | 1 | | | 274 |
| 01 | 17727 | X | 17727 | -0- | -0- | -0- | 155<br>712 | 1<br>9 | 16860 | 2 | N | 647 | 542 | 1 | | | 379 |
| *02 | 12020 | X | 12020 | -0- | -0- | -0- | 140<br>449 | 1<br>9 | 11431 | 2 | N | 408 | 535 | 1 | | | 252 |

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RESACA RESOURCES, L.L.C. 703236
MCCASKILL WELL #: 1 RRCID -> 269580 COMPL. DATE 11/08/2011 TOTAL DEPTH 9680 PERF. 8894 - 8902

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/18/2015 - PLUGGED 12/18/15

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 598 |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 598 |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 598 |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 598 |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 598 |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 598 |

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 196 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 196 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 196 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 196 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 196 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 196 |

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED ONE WELL CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | 14227 | | | N | NO RPT | | | 284 |
| 10 | T. A. | NO RPT | -0- | -0- | 14227 | | | N | NO RPT | | | 284 |
| 11 | T. A. | NO RPT | -0- | -0- | 14227 | | | N | NO RPT | | | 284 |
| 12 | T. A. | NO RPT | -0- | -0- | 14227 | | | N | NO RPT | | | 284 |
| 01 | T. A. | NO RPT | -0- | -0- | 14227 | | | N | NO RPT | | | 284 |
| 02 | T. A. | NO RPT | -0- | -0- | 14227 | | | N | NO RPT | | | 284 |

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 229 | N | 229 | -0- | -0- | -0- | 149 | 1 | 80 | 5 | N | -0- | | | | | -0- |
| 10 | 434 | N | 237 | -0- | -197 | -0- | 154 | 1 | 83 | 5 | N | -0- | | | | | -0- |
| 11 | 229 | N | 229 | -0- | -0- | -0- | 149 | 1 | 80 | 5 | N | -0- | | | | | -0- |
| 12 | 248 | N | 237 | -0- | -11 | -0- | 154 | 1 | 83 | 5 | N | -0- | | | | | -0- |
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 105 | -0- | -119 | -0- | 42 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 61 | 5 | | | | | | | | | |

T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 57 RRCID -> 100918 COMPL. DATE 07/22/1982 TOTAL DEPTH 5900 PERF. 2545 - 2551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN (2600) //CONT.// 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 # | 501 | -0- | -189 | -0- | 326 | 1 | 175 | 5 | N | -0- | | | | | -0- |
| 10 | 1550 # | 518 | -0- | -1032 | -0- | 337 | 1 | 181 | 5 | N | -0- | | | | | -0- |
| 11 | 1500 # | 501 | -0- | -999 | -0- | 326 | 1 | 175 | 5 | N | -0- | | | | | -0- |
| 12 | 1550 # | 518 | -0- | -1032 | -0- | 337 | 1 | 181 | 5 | N | -0- | | | | | -0- |
| 01 | 527 # | 138 | -0- | -389 | -0- | 102 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| | | | | | | 21 | 5 | | | | | | | | | |
| 02 | 476 # | 308 | -0- | -168 | -0- | 124 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| | | | | | | 175 | 5 | | | | | | | | | |

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

MCFADDIN (2800) 59371 340 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 511 RRCID -> 142500 COMPL. DATE 06/20/1992 TOTAL DEPTH 4419 PERF. 2843 - 2853

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

MCFADDIN (2900) //CONT.// 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 47924 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 47924 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 47924 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 47924 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 47924 | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 47924 | | | N | NO RPT | | | -0- |

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 563 N | 563 | -0- | -0- | -0- | 366 1 | 197 5 | N | -0- | | | -0- |
| 10 | 744 N | 581 | -0- | -163 | -0- | 378 1 | 203 5 | N | -0- | | | -0- |
| 11 | 563 N | 563 | -0- | -0- | -0- | 366 1 | 197 5 | N | -0- | | | -0- |
| 12 | 589 N | 581 | -0- | -8 | -0- | 378 1 | 203 5 | N | -0- | | | -0- |
| 01 | 589 N | 376 | -0- | -213 | -0- | 279 1 | 41 2 | N | -0- | | | -0- |
| | | | | | | 56 5 | | | | | | |
| *02 | 777 N | 777 | -0- | -0- | -0- | 312 1 | 25 2 | N | -0- | | | -0- |
| | | | | | | 440 5 | | | | | | |

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 4 RRCID -> 234401 COMPL. DATE 05/01/2006 TOTAL DEPTH 5654 PERF. 3190 - 4080

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (3200) //CONT.// 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
FAGAN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/05/2009 TOTAL DEPTH 4110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | # | -0- | -0- | -1560 | -0- | | | | | N | -0- | 25 | 7 | | | -0- |
| 10 | 775 | # | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 58484 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 58484 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 58484 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 58484 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 58484 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 58484 | | | | | N | NO RPT | | | | | -0- |

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1393 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1393 | | | | | N | -0- | | | | | -0- |
| 11 | 1393 | X | -0- | -0- | -1393 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 546 N | 546 | -0- | -0- | -0- | 355 1 | 191 5 | N | -0- | | | -0- |
| 10 | 1085 N | 564 | -0- | -521 | -0- | 367 1 | 197 5 | N | -0- | | | -0- |
| 11 | 546 N | 546 | -0- | -0- | -0- | 355 1 | 191 5 | N | -0- | | | -0- |
| 12 | 564 N | 564 | -0- | -0- | -0- | 367 1 | 197 5 | N | -0- | | | -0- |
| 01 | 558 N | -0- | -0- | -558 | -0- | | | N | -0- | | | -0- |
| 02 | 504 N | -0- | -0- | -504 | -0- | | | N | -0- | | | -0- |

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- B | -7204 | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- B | -7204 | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- B | -7204 | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- B | -7204 | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- B | -7204 | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- B | -7204 | | | N | -0- | | | -0- |

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | 13905 | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 13905 | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 13905 | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 13905 | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 13905 | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 13905 | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN WELL #: 972 RRCID -> 185214 COMPL. DATE 03/01/2001 TOTAL DEPTH 4507 PERF. 4070 - 4072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (5000) //CONT.// 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 180 RRCID -> 251427 COMPL. DATE 04/23/2009 TOTAL DEPTH 6000 PERF. 4945 - 4957

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5906 PERF. 5025 - 5027

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN (5510) 59371 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GREAT BAY OPERATIONS, LLC 328364
FAGAN WELL #: RRCID -> 263017 COMPL. DATE 08/09/2011 TOTAL DEPTH 5906 PERF. 5502 - 5506

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WORKED OVER ANOTHER ZONE.. 09/01/2012

MCFADDIN (5600 NORTH) 59371 885 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 167 RRCID -> 126517 COMPL. DATE 12/18/1987 TOTAL DEPTH 5900 PERF. 5595 - 5600

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MCFADDIN (5600 NORTH) //CONT.// 59371 885 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 164 RRCID -> 145885 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5581 - 5587

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2562 N | 2562 | -0- | -0- | -0- | 2562 | 2 | | | N | -0- | | | 27 |
| 10 | 2175 N | 2175 | -0- | -0- | -0- | 306 | 1 | 1869 | 2 | N | -0- | | | 27 |
| 11 | 2175 N | 2175 | -0- | -0- | -0- | 285 | 1 | 1890 | 2 | N | -0- | | | 27 |
| 12 | 2480 N | 1280 | -0- | -1200 | -0- | 223 | 1 | 1057 | 2 | N | -0- | | | 27 |
| 01 | 1095 N | 1095 | -0- | -0- | -0- | 123 | 1 | 972 | 2 | N | -0- | | | 27 |
| 02 | 2044 N | NO RPT | -0- | -2044 | -0- | | | | | N | NO RPT | | | 27 |

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | 1702 | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 1702 | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 1702 | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 1702 | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 1702 | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 1702 | | | N | NO RPT | | | -0- |

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN, EAST (5725) //CONT.// 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | 104301 | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 104301 | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 104301 | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 104301 | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 104301 | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 104301 | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 17128 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 17128 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 17128 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 17128 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 17128 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 17128 | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 4818 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 4818 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 4818 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 4818 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 4818 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 4818 | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOP OP, L.L.C. 862562
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4156 | 4156 | -0- | -0- | -0- | 961 | 1 | 3195 | 2 | N | -0- | | | | | -0- |
| 10 | 5009 | 5009 | -0- | -0- | -0- | 1300 | 1 | 3709 | 2 | N | -0- | | | | | -0- |
| 11 | 1893 | 1893 | -0- | -0- | -0- | 417 | 1 | 1476 | 2 | N | -0- | | | | | -0- |
| 12 | 1736 | 941 | -0- | -795 | -0- | 170 | 1 | 771 | 2 | N | -0- | | | | | -0- |
| *01 | 2499 | 2499 | -0- | -0- | -0- | 540 | 1 | 1959 | 2 | N | -0- | | | | | -0- |
| 02 | 1568 | NO RPT | -0- | -1568 | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOP OP, L.L.C. 862562
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

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MCFADDIN, NORTH (5350)          //CONT.//   59373 450   ASSOCIATED              ONE WELL                          CNTY: VICTORIA
  TOP OP, L.L.C.                  //CONT.// 862562
    MCCAN                            WELL #: R  1 T  RRCID -> 259551  COMPL. DATE 03/12/2008  TOTAL DEPTH  6300 PERF. 5432 -  5436
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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    MCCAN                            WELL #: T  7    RRCID -> 280672  COMPL. DATE 01/25/2007  TOTAL DEPTH  6224 PERF. 5232 -  5234
-----------------------------------------------------------------------------------------------------------------------------------
 09        0 A      -0-      -0-        -0-           -0-                                N       -0-       29  1                  -0-
 10        0 A      -0-      -0-        -0-           -0-                                N       -0-                                  -0-
 11        0 A      -0-      -0-        -0-           -0-                                N       -0-                                  -0-
 12        0        -0-      -0-        -0-           -0-                                N       -0-                                  -0-
 01        0        -0-      -0-        -0-           -0-                                N       -0-                                  -0-
 02        0     NO RPT      -0-        -0-           -0-                                N    NO RPT                                  -0-
                 RECLASSIFIED TO OIL                        05/02/2016

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MCFADDIN, NORTH (5400)                   59373 470   ASSOCIATED              ONE WELL                          CNTY: VICTORIA
  AMERICO ENERGY RESOURCES, LLC          019752
    MCFADDIN -A-                     WELL #:   64    RRCID -> 151960  COMPL. DATE 09/15/1994  TOTAL DEPTH  6300 PERF. 4770 -  4800
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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  TOP OP, L.L.C.                         862562
    MCCAN                            WELL #: T  8    RRCID -> 246666  COMPL. DATE 01/10/2007  TOTAL DEPTH  6338 PERF. 4870 -  5752
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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MCFADDIN, NORTH (5550)                   59373 580   ASSOCIATED              49B                               CNTY: VICTORIA
  TEXAS GULF PROD. CO.                   846090
    LINVILLE, OSCAR                  WELL #:    3 I  RRCID -> 002849  COMPL. DATE 08/14/1962  TOTAL DEPTH  6364 PERF. 5606 -  5620
-----------------------------------------------------------------------------------------------------------------------------------
 09 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/09/2016 - P/A  11/09/2016

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MCFADDIN, NORTH (5600)                   59373 600   ASSOCIATED              CAPACITY                          CNTY: VICTORIA
  AMERICO ENERGY RESOURCES, LLC          019752
    MCFADDIN A                       WELL #: A 71    RRCID -> 251460  COMPL. DATE 07/24/2008  TOTAL DEPTH  5950 PERF. 5664 -  5670
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT     NO RPT      -0-        -0-            731                               N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-            731                               N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-            731                               N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-            731                               N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-            731                               N    NO RPT                                -0-
 02        0 W   NO RPT      -0-        -0-            731                               N    NO RPT                                -0-
```

MCFADDIN, NORTH (5600) //CONT.// 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | 13 | | | 13 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | 14 | | | 27 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | 10 | | | 37 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 1448 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 1448 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 1448 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 1448 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 1448 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 1448 | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 70 | -0- | 70 | 70 | 13 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 488 | -0- | 488 | 558 | 106 | 1 | 382 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | 558 | | | | | N | NO RPT | | | | | -0- |

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
BELLOWS OPERATING CO., L. C. 063857
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCNEILL (YEGUA 5300) 59934 350 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
HATCHER HEIRS GAS UNIT WELL #: 1 RRCID -> 265034 COMPL. DATE 01/19/2012 TOTAL DEPTH 5850 PERF. 5431 - 5436

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 # | 241 | -0- | -179 | -0- | 199 | 1 | 42 | 9 | N | 38 | | | | | 170 |
| 10 | 434 # | 61 | -0- | -373 | -0- | 50 | 2 | 11 | 9 | N | 10 | | | | | 180 |
| 11 | 390 # | -0- | -0- | -390 | -0- | | | | | N | 56 | | | | | 236 |
| 12 | 372 # | 61 | -0- | -311 | -0- | 61 | 2 | | | N | -0- | | | | | 236 |
| 01 | 248 # | 30 | -0- | -218 | -0- | 23 | 2 | 7 | 9 | N | 6 | | | | | 242 |
| 02 | 224 # | NO RPT | -0- | -224 | -0- | | | | | N | NO RPT | | | | | 242 |

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WALLIS ENERGY, INC. 893997
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

PLUGGED AND ABANDONED_____ 11/20/2014 - P&A 11/20/14

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11999 X | 11999 | -0- | -0- | -0- | 71 | 1 | 11928 | 2 | N | -0- | | | | | 71 |
| 10 | 11974 X | 11974 | -0- | -0- | -0- | 75 | 1 | 11899 | 2 | N | -0- | | | | | 71 |
| 11 | 10221 X | 10221 | -0- | -0- | -0- | 63 | 1 | 10158 | 2 | N | -0- | | | | | 71 |
| 12 | 10876 X | 10876 | -0- | -0- | -0- | 68 | 1 | 10808 | 2 | N | -0- | | | | | 71 |
| 01 | 10686 X | 10686 | -0- | -0- | -0- | 73 | 1 | 10612 | 2 | N | 1 | | | | | 72 |
| | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 10003 X | 10003 | -0- | -0- | -0- | 61 | 1 | 9939 | 2 | N | 3 | | | | | 75 |
| | | | | | | 3 | 9 | | | | | | | | | |

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9540 X | 8911 | -0- | -629 | -0- | 411 | 1 | 8500 | 2 | N | -0- | | | 188 |
| 10 | 9703 X | 9363 | -0- | -340 | -0- | 428 | 1 | 8935 | 2 | N | -0- | | | 188 |
| 11 | 9363 X | 9363 | -0- | -0- | -0- | 416 | 1 | 8947 | 2 | N | -0- | | | 188 |
| 12 | 9924 X | 9924 | -0- | -0- | -0- | 432 | 1 | 9492 | 2 | N | -0- | | | 188 |
| 01 | 9373 X | 9373 | -0- | -0- | -0- | 433 | 1 | 8940 | 2 | N | -0- | | | 188 |
| *02 | 8677 X | 8677 | -0- | -0- | -0- | 387 | 1 | 8290 | 2 | N | -0- | | | 188 |

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9461 X | 9461 | -0- | -0- | -0- | 652 | 1 | 8803 | 2 | N | 5 | | | 202 |
| | | | | | | 6 | 9 | | | | | | | |
| 10 | 9779 X | 9779 | -0- | -0- | -0- | 677 | 1 | 9102 | 2 | N | -0- | | | 202 |
| 11 | 9551 X | 9551 | -0- | -0- | -0- | 655 | 1 | 8886 | 2 | N | 9 | | | 211 |
| | | | | | | 10 | 9 | | | | | | | |
| 12 | 9826 X | 9826 | -0- | -0- | -0- | 678 | 1 | 9142 | 2 | N | 5 | | | 216 |
| | | | | | | 6 | 9 | | | | | | | |
| 01 | 9570 X | 9570 | -0- | -0- | -0- | 681 | 1 | 8882 | 2 | N | 6 | | | 222 |
| | | | | | | 7 | 9 | | | | | | | |
| *02 | 8928 X | 8928 | -0- | -0- | -0- | 611 | 1 | 8262 | 2 | N | 50 | | | 272 |
| | | | | | | 55 | 9 | | | | | | | |

MEDIO CREEK (4100) //CONT.// 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 74 |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 74 |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 74 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 74 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 74 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 74 |

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10080 X | 9817 | -0- | -263 | -0- | 58 | 1 | 9758 | 2 | N | 1 | | | 41 |
| | | | | | | 1 | 9 | | | | | | | |
| 10 | 10416 X | 9175 | -0- | -1241 | -0- | 57 | 1 | 9116 | 2 | N | 2 | | | 43 |
| | | | | | | 2 | 9 | | | | | | | |
| 11 | 11053 X | 11053 | -0- | -0- | -0- | 69 | 1 | 10984 | 2 | N | -0- | | | 43 |
| 12 | 11697 X | 11697 | -0- | -0- | -0- | 73 | 1 | 11616 | 2 | N | 7 | | | 50 |
| | | | | | | 8 | 9 | | | | | | | |
| 01 | 10976 X | 10976 | -0- | -0- | -0- | 74 | 1 | 10902 | 2 | N | -0- | | | 50 |
| *02 | 10948 X | 10948 | -0- | -0- | -0- | 67 | 1 | 10880 | 2 | N | 1 | | | 51 |
| | | | | | | 1 | 9 | | | | | | | |

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | -0- |

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12777 X | 12777 | -0- | -0- | B | -0- | 1268 | 1 | 11506 | 2 | N | 3 | | 162 |
| | | | | | | | 3 | 9 | | | | | | |
| 10 | 13733 X | 11766 | -0- | -1967 | B | -0- | 1305 | 1 | 10458 | 2 | N | 3 | | 165 |
| | | | | | | | 3 | 9 | | | | | | |
| 11 | 13290 X | 10336 | -0- | -2954 | B | -0- | 1257 | 1 | 9079 | 2 | N | -0- | | 165 |
| 12 | 13733 X | 9303 | -0- | -4430 | B | -0- | 1291 | 1 | 8012 | 2 | N | -0- | | 165 |
| 01 | 13206 X | 7308 | -0- | -5898 | B | -0- | 1281 | 1 | 6027 | 2 | N | -0- | | 165 |
| 02 | 10724 X | 9400 | -0- | -1324 | B | -0- | 1170 | 1 | 8230 | 2 | N | -0- | | 165 |

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | 24 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | 24 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | 24 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | 24 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | 24 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | 24 |

PLUGGED AND ABANDONED_____ 03/06/2013

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 102 | -0- | -228 | -0- | 102 | 2 | | | N | -0- | | | | | 123 |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 123 |
| 11 | 1050 | N | 103 | -0- | -947 | -0- | 103 | 2 | | | N | -0- | | | | | 123 |
| 12 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 123 |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 123 |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | 123 |

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 1701 | -0- | -1299 | 55 | 1690 | 2 | 11 | 9 | N | 10 | | | | | 123 |
| 10 | 1428 | N | 1373 | -0- | -55 | -0- | 1362 | 2 | 11 | 9 | N | 10 | | | | | 133 |
| 11 | 1630 | N | 1630 | -0- | -0- | -0- | 1619 | 2 | 11 | 9 | N | 10 | | | | | 143 |
| 12 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 2 | | | N | -0- | | | | | 143 |
| *01 | 1048 | N | 1048 | -0- | -0- | -0- | 1046 | 2 | 2 | 9 | N | 2 | | | | | 145 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |

MELROSE, E. (PETTUS) 60379 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 111980 COMPL. DATE 05/09/1984 TOTAL DEPTH 5312 PERF. 4520 - 4524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3182 | X | 3182 | -0- | -0- | -0- | 40 | 1 | 3087 | 2 | N | 50 | | | | | 75 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 4505 | X | 4505 | -0- | -0- | -0- | 40 | 1 | 4421 | 2 | N | 40 | | | | | 115 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 3768 | X | 3768 | -0- | -0- | -0- | 40 | 1 | 3700 | 2 | N | 25 | | | | | 140 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 3874 | X | 3874 | -0- | -0- | -0- | 40 | 1 | 3768 | 2 | N | 60 | 179 | 1 | | | 21 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 3100 | X | 2969 | -0- | -131 | -0- | 30 | 1 | 2809 | 2 | N | 118 | | | | | 139 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2693 | -0- | -107 | -0- | 30 | 1 | 2629 | 2 | N | 31 | | | | | 170 |
| | | | | | | | 34 | 9 | | | | | | | | | |

MEYERSVILLE (MASSIVE II) 60934 310 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HARKINS & COMPANY, ETAL 357120
DENTLER, OTTO P. UNIT NO. 1 WELL #: 1 T RRCID -> 003178 COMPL. DATE 05/01/1959 TOTAL DEPTH N/A PERF. 8657 - 8662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/18/2016 - PLUGGED 11/1816

MEYERSVILLE (MASSIVE III) 60934 434 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
DREIER WELL #: 4 RRCID -> 280139 COMPL. DATE 11/15/2013 TOTAL DEPTH 11294 PERF. 8386 - 8634

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13800 | 1404 | -0- | -12396 | 22040 | 1369 | 2 | 35 | 9 | N | 32 | | | | | 275 |
| 10 | 14260 | 1504 | -0- | -12756 | 9284 | 1476 | 2 | 28 | 9 | N | 25 | 179 | 1 | | | 121 |
| 11 | 10281 R | 997 | -0- | -9284 | -0- | 982 | 2 | 15 | 9 | N | 14 | | | | | 135 |
| 12 | 1767 # | 1225 | -0- | -542 | -0- | 1213 | 2 | 12 | 9 | N | 11 | | | | | 146 |
| 01 | 1705 # | 893 | -0- | -812 | -0- | 837 | 2 | 56 | 9 | N | 51 | | | | | 197 |
| 02 | DLQ G-10 | 247 | -0- | 247 | 247 | 236 | 2 | 11 | 9 | N | 10 | | | | | 207 |

MEYERSVILLE (MASSIVE IV) 60934 496 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
KORNFUEHRER WELL #: 2 C RRCID -> 216611 COMPL. DATE 06/29/2005 TOTAL DEPTH 11500 PERF. 9757 - 9785

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 10 | 0 N | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 01 | 0 N | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |

MEYERSVILLE,E.(MASSIVE WLCX.1ST) 60935 608 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ABACO OPERATING, LLC 000894
CHALOUPKA WELL #: 1 RRCID -> 267874 COMPL. DATE 04/12/2012 TOTAL DEPTH 9000 PERF. 8532 - 8828

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 92 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 92 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 92 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 92 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 92 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 92 |

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 N | 2 | -0- | -28 | -0- | 2 | 2 | N | -0- | | | 1 |
| 10 | 87 N | 87 | -0- | -0- | -0- | 87 | 2 | N | -0- | | | 1 |
| 11 | 115 N | 115 | -0- | -0- | -0- | 115 | 2 | N | -0- | | | 1 |
| 12 | 258 N | 258 | -0- | -0- | -0- | 258 | 2 | N | -0- | | | 1 |
| 01 | 193 N | 193 | -0- | -0- | -0- | 193 | 2 | N | -0- | | | 1 |
| 02 | 112 N | 37 | -0- | -75 | -0- | 37 | 2 | N | -0- | | | 1 |

MEYERSVILLE, NORTH (WILCOX J) 60936 712 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
CRAIN GAS UNIT NO. 2 WELL #: 2 RRCID -> 175313 COMPL. DATE 09/22/1999 TOTAL DEPTH 9412 PERF. 9213 - 9221

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 205 N | 205 | -0- | -0- | -0- | 204 | 2 | 1 9 | N | 1 | | | | | 247 |
| 10 | 248 N | 152 | -0- | -96 | -0- | 150 | 2 | 2 9 | N | 2 | | | | | 249 |
| 11 | 210 N | 37 | -0- | -173 | -0- | 35 | 2 | 2 9 | N | 2 | | | | | 251 |
| 12 | 217 N | 32 | -0- | -185 | -0- | 32 | 2 | | N | -0- | | | | | 251 |
| *01 | 155 N | -0- | -0- | -155 | -0- | | | | N | 2 | 184 | 1 | 12 | 7 | 57 |
| 02 | 28 N | -0- | -0- | -28 | -0- | | | | N | -0- | | | | | 57 |

MEYERSVILLE, UPPER (WILCOX 8000) 60941 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
CRAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 075232 COMPL. DATE 08/20/1977 TOTAL DEPTH 9412 PERF. 8007 - 8021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/16/2015 - P/A 03/16/2015

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | # | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 120 | # | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 59915 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 59915 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 59915 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 59915 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 59915 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 59915 | | | | | N | NO RPT | | | | | -0- |

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 88 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 59 | 34 | 1 | | | 113 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 113 |

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10050 | | -0- | -0- | -10050 | 1814 | | | | | Y | -0- | | | | | 87 |
| 10 | 6696 | # | -0- | -0- | -6696 | -0- | | | | | Y | -0- | | | | | 87 |
| 11 | 1440 | # | 355 | -0- | -1085 | -0- | 32 | 1 | 268 | 2 | Y | 50 | | | | | 137 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 137 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 137 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 137 |

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2834 | N | -0- | -0- | -2834 | -0- | | | | | Y | -0- | | | | | 33 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 11 | 101 | N | 101 | -0- | -0- | -0- | 9 | 1 | 78 | 2 | Y | 13 | | | | | 46 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIKESKA (10500) //CONT.// 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC //CONT.// 887723
BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2065 | N | -0- | -0- | -2065 | -0- | | | | | Y | -0- | | | | | 15 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 77 | N | 77 | -0- | -0- | -0- | 7 | 1 | 56 | 2 | Y | 13 | | | | | 28 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 83 |
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 83 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 69 | 1 | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 24 | | | | | 39 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | R | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | | | 265 |
| 10 | 732 | R | 732 | -0- | -0- | -0- | 726 | 2 | 6 | 9 | N | 5 | | | | | 270 |
| 11 | 822 | R | 822 | -0- | -0- | -0- | 117 | 1 | 705 | 2 | N | -0- | | | | | 270 |
| 12 | 837 | N | 631 | -0- | -206 | -0- | 49 | 1 | 582 | 2 | N | -0- | | | | | 270 |
| 01 | 744 | N | 632 | -0- | -112 | -0- | 47 | 1 | 571 | 2 | N | 13 | 173 | 1 | | | 110 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 756 | N | 584 | -0- | -172 | -0- | 42 | 1 | 542 | 2 | N | -0- | | | | | 110 |

MILLER (5700) 61450 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VT VISTATEX ENERGY LLC 887723
PETERS "A" WELL #: 3 RRCID -> 107491 COMPL. DATE 08/15/1983 TOTAL DEPTH 6162 PERF. 5604 - 5607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: 1 RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: 5 RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 65 |

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |

WORKED OVER ANOTHER ZONE.. 09/19/2008

BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 49 |

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 1698 | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 1698 | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 1698 | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 1698 | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 1698 | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 1698 | | | N | NO RPT | | | -0- |

MINERAL, WEST (FRIO) //CONT.// 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINERAL, WEST (7900) 61828 850 NON-ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL OPERATING CO. 173749
LANGTRY-SHIRLEY TRUST WELL #: 1 RRCID -> 256871 COMPL. DATE 04/02/2010 TOTAL DEPTH 4155 PERF. 3840 - 3844

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 118 | 158 | 1 | | | 120 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 216 | 167 | 1 | | | 169 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 103 | | | | | 272 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 85 | 168 | 1 | | | 189 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 237 | 177 | 1 | | | 249 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 113 | 172 | 1 | | | 190 |

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 X | 1049 | -0- | -511 B | -64662 | 1049 | 2 | | | N | -0- | | | | | 50 |
| 10 | 1612 X | 1301 | -0- | -311 B | -64662 | 1291 | 2 | 10 | 9 | N | 9 | | | | | 59 |
| 11 | 1560 X | 1290 | -0- | -270 B | -64662 | 1273 | 2 | 17 | 9 | N | 15 | | | | | 74 |
| 12 | 1612 X | 1508 | -0- | -104 B | -64662 | 1483 | 2 | 25 | 9 | N | 23 | | | | | 97 |
| 01 | 1364 X | 1447 | -0- | 83 B | -64579 | 1411 | 2 | 36 | 9 | N | 33 | | | | | 130 |
| 02 | 1204 X | 1370 | -0- | 166 B | -64413 | 1342 | 2 | 28 | 9 | N | 25 | | | | | 155 |

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6750 X | 6713 | -0- | -37 | -0- | 50 | 1 | 6448 | 2 | N | 195 | 183 | 1 | | | 45 |
| | | | | | | 215 | 9 | | | | | | | | | |
| 10 | 7058 X | 7058 | -0- | -0- | -0- | 57 | 1 | 6777 | 2 | N | 204 | 183 | 1 | | | 66 |
| | | | | | | 224 | 9 | | | | | | | | | |
| 11 | 6630 X | 6351 | -0- | -279 | -0- | 51 | 1 | 6134 | 2 | N | 151 | | | | | 217 |
| | | | | | | 166 | 9 | | | | | | | | | |
| 12 | 6944 X | 6892 | -0- | -52 | -0- | 58 | 1 | 6676 | 2 | N | 144 | 196 | 1 | | | 165 |
| | | | | | | 158 | 9 | | | | | | | | | |
| 01 | 7068 X | 6622 | -0- | -446 | -0- | 52 | 1 | 6426 | 2 | N | 131 | 189 | 1 | | | 107 |
| | | | | | | 144 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | 6283 | -0- | 6283 | 6283 | 48 | 1 | 6089 | 2 | N | 133 | 186 | 1 | | | 54 |
| | | | | | | 146 | 9 | | | | | | | | | |

MISSION RIVER 62136 001 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 4 RRCID -> 212390 COMPL. DATE 04/30/2005 TOTAL DEPTH 7000 PERF. 6248 - 6258

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

RECLASSIFIED TO OIL DIST. 02 LEASE 11295 04/05/2015

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- |

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | Y | -0- | | | -0- |

HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | Y | NO RPT | | | -0- |

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |

HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 10 | 0 W | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 11 | 0 W | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 12 | 0 W | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 01 | 0 W | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 02 | 0 W | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

SNOWDEN, H. W. 798720
MITCHELL -D- WELL #: 9 RRCID -> 003417 COMPL. DATE 05/01/1952 TOTAL DEPTH N/A PERF. 6098 - 6123

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/07/2016 - P/A 12/07/2016

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO-SHELTON WELL #: 2 RRCID -> 205677 COMPL. DATE 11/18/2004 TOTAL DEPTH 7000 PERF. 6300 - 6310

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

RECLASSIFIED TO OIL DIST. 02 LEASE 11261 04/08/2015

HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

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-----------------------------------------------------------------------------------------------------------------------------------
MISSION RIVER (6300)            //CONT.//   62136 726   NON-ASSOCIATED          CAPACITY                          CNTY: REFUGIO
  HIGH PLAINS GAS SYSTEMS, INC.   //CONT.// 385551
    SCANIO/SHELTON                    WELL #:    3    RRCID -> 205432  COMPL. DATE 07/31/2004  TOTAL DEPTH  6800 PERF. 6277 -  6282
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           630                                Y    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           630                                Y    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           630                                Y    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           630                                Y    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           630                                Y    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           630                                Y    NO RPT                                -0-

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  SNOWDEN, H. W.                          798720
    MITCHELL -B-                      WELL #:    2    RRCID -> 003421  COMPL. DATE    N/A      TOTAL DEPTH  N/A  PERF. 6274 -  6278
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                  PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

-----------------------------------------------------------------------------------------------------------------------------------
    MITCHELL -B-                      WELL #:    6    RRCID -> 003422  COMPL. DATE    N/A      TOTAL DEPTH  N/A  PERF. 6278 -  6282
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                  PLUGGED AND ABANDONED_____ 12/07/2016 - P/A  12/07/2016

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MISSION RIVER (6400)                      62136 750   ASSOCIATED              CAPACITY                          CNTY: REFUGIO
  ACOCK/ANAQUA OPERATING CO., LP          003599
    SCANIO SHELTON                    WELL #:    5    RRCID -> 222184  COMPL. DATE 02/24/2006  TOTAL DEPTH  7200 PERF. 6336 -  6348
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                53
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                53
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                53
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                53
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                53
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                53

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  HIGH PLAINS GAS SYSTEMS, INC.           385551
    SCANIO/SHELTON                    WELL #:    4    RRCID -> 207859  COMPL. DATE 07/16/2004  TOTAL DEPTH  6515 PERF. 6294 -  6296
-----------------------------------------------------------------------------------------------------------------------------------
 09 PRTL PLG     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 10 PRTL PLG     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 11 PRTL PLG     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 12 PRTL PLG     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 01 PRTL PLG     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 02 PRTL PLG     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-

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MISSION RIVER (7200)                      62136 780   NON-ASSOCIATED          49B                               CNTY: REFUGIO
  HIGH PLAINS GAS SYSTEMS, INC.           385551
    SCANIO/SHELTON                    WELL #:   10    RRCID -> 243787  COMPL. DATE 06/12/2008  TOTAL DEPTH  8700 PERF. 7239 -  7241
-----------------------------------------------------------------------------------------------------------------------------------
 09 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 14
 10 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 14
 11 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 14
 12 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 14
 01 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 14
 02 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 14
                  WORKED OVER ANOTHER ZONE.. 12/01/2014
```

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 17198 | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 17198 | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 17198 | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 17198 | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 17198 | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 17198 | | | Y | NO RPT | | | -0- |

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |
| 10 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 113 N | 113 | -0- | -0- | -0- | 10 | 1 | 100 | 2 | N | 3 | | | | | 113 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 93 N | 85 | -0- | -8 | -0- | 7 | 1 | 78 | 2 | N | -0- | | | | | 113 |
| 11 | 116 N | 116 | -0- | -0- | -0- | 11 | 1 | 99 | 2 | N | 5 | 1 | 1 | | | 117 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 124 N | 102 | -0- | -22 | -0- | 10 | 1 | 92 | 2 | N | -0- | | | | | 117 |
| 01 | 120 N | 120 | -0- | -0- | -0- | 12 | 1 | 101 | 2 | N | 6 | | | | | 123 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 112 N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | 123 |

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 426 N | 426 | -0- | -0- | -0- | 40 | 1 | 386 | 2 | N | -0- | | | | | 125 |
| 10 | 372 N | 345 | -0- | -27 | -0- | 30 | 1 | 315 | 2 | N | -0- | | | | | 125 |
| 11 | 321 N | 321 | -0- | -0- | -0- | 31 | 1 | 279 | 2 | N | 10 | 3 | 1 | | | 132 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 434 N | 407 | -0- | -27 | -0- | 41 | 1 | 362 | 2 | N | 4 | 4 | 1 | | | 132 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 391 N | 391 | -0- | -0- | -0- | 39 | 1 | 341 | 2 | N | 10 | | | | | 142 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 308 N | NO RPT | -0- | -308 | -0- | | | | | N | NO RPT | | | | | 142 |

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6660 X | 4443 | -0- | -2217 | -0- | 4363 | 2 | 80 | 9 | N | 73 | | | | | 196 |
| 10 | 5456 X | 2970 | -0- | -2486 | -0- | 2917 | 2 | 53 | 9 | N | 48 | | | | | 244 |
| 11 | 3750 X | 2745 | -0- | -1005 | -0- | 2670 | 2 | 75 | 9 | N | 68 | | | | | 312 |
| 12 | 6851 X | 6308 | -0- | -543 | -0- | 6141 | 2 | 167 | 9 | N | 152 | 360 | 1 | | | 104 |
| 01 | 6851 X | 5310 | -0- | -1541 | -0- | 5191 | 2 | 119 | 9 | N | 108 | | | | | 212 |
| 02 | 4144 X | 3463 | -0- | -681 | -0- | 3376 | 2 | 87 | 9 | N | 79 | 181 | 1 | | | 110 |

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

| M O | ALLOW CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13050 | X | 11665 | -0- | -1385 | -0- | 801 | 1 | 10590 | 3 | Y | 249 | 298 | 1 | | | 133 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 10 | 14488 | X | 14488 | -0- | -0- | -0- | 733 | 1 | 13369 | 3 | Y | 351 | 321 | 1 | | | 163 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 11 | 13605 | X | 13605 | -0- | -0- | -0- | 793 | 1 | 12558 | 3 | Y | 231 | 300 | 1 | | | 94 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 12 | 14422 | X | 14422 | -0- | -0- | -0- | 851 | 1 | 13301 | 3 | Y | 245 | 296 | 1 | | | 43 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| *01 | 15673 | X | 15673 | -0- | -0- | -0- | 859 | 1 | 14517 | 3 | Y | 270 | 159 | 1 | | | 154 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 02 | 13076 | X | NO RPT | -0- | -13076 | -0- | | | | | Y | NO RPT | | | | | 154 |

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17760 | X | 12568 | -0- | -5192 | -0- | 858 | 1 | 11412 | 3 | Y | 271 | 286 | 1 | | | 63 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 10 | 19637 | X | 19637 | -0- | -0- | -0- | 993 | 1 | 18216 | 3 | Y | 389 | 422 | 1 | | | 30 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 11 | 17340 | X | 16339 | -0- | -1001 | -0- | 942 | 1 | 15013 | 3 | Y | 349 | 302 | 1 | | | 77 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 12 | 17918 | X | 17053 | -0- | -865 | -0- | 996 | 1 | 15655 | 3 | Y | 365 | 342 | 1 | | | 100 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| *01 | 18990 | X | 16261 | -0- | -2729 | -0- | 882 | 1 | 14981 | 3 | Y | 362 | 406 | 1 | | | 56 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 02 | 17724 | X | NO RPT | -0- | -17724 | -0- | | | | | Y | NO RPT | | | | | 56 |

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10920 | X | 9065 | -0- | -1855 | -0- | 666 | 1 | 8303 | 3 | N | 87 | | | | | 202 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 14086 | X | 14086 | -0- | -0- | -0- | 766 | 1 | 13187 | 3 | N | 121 | 179 | 1 | | | 144 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 11 | 11190 | X | 9778 | -0- | -1412 | -0- | 607 | 1 | 9072 | 3 | N | 90 | 182 | 1 | | | 52 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 12626 | X | 12626 | -0- | -0- | -0- | 792 | 1 | 11680 | 3 | N | 140 | 159 | 1 | | | 33 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| *01 | 13620 | X | 13409 | -0- | -211 | -0- | 783 | 1 | 12475 | 3 | N | 137 | | | | | 170 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 02 | 12712 | X | NO RPT | -0- | -12712 | -0- | | | | | N | NO RPT | | | | | 170 |

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8370 | X | 6626 | -0- | -1744 | -0- | 489 | 1 | 6106 | 3 | N | 28 | | | | | 155 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 11379 | X | 11379 | -0- | -0- | -0- | 621 | 1 | 10700 | 3 | N | 53 | 180 | 1 | | | 28 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 9152 | X | 9152 | -0- | -0- | -0- | 570 | 1 | 8520 | 3 | N | 56 | | | | | 84 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 9593 | X | 9593 | -0- | -0- | -0- | 598 | 1 | 8827 | 3 | N | 153 | 190 | 1 | | | 47 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| *01 | 11010 | X | 8555 | -0- | -2455 | -0- | 502 | 1 | 7998 | 3 | N | 50 | | | | | 97 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 10276 | X | NO RPT | -0- | -10276 | -0- | | | | | N | NO RPT | | | | | 97 |

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
DREIER WELL #: 1 RRCID -> 280228 COMPL. DATE 02/02/2016 TOTAL DEPTH 11500 PERF. 8406 - 8408

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 X | 78 | -0- | -42 | -0- | 49 2 | 29 9 | N | 26 | | | 216 |
| 10 | 124 X | 70 | -0- | -54 | -0- | 48 2 | 22 9 | N | 20 | 174 1 | | 62 |
| 11 | 52 X | -0- | -0- | -52 | -0- | | | N | 92 | | | 154 |
| 12 | P&A-COND | -0- | -0- | -0- | -0- | | | N | -0- | 154 1 | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/14/2016 - P/A 11/14/16

MARWELL PETROLEUM LTD PARTNRSHIP 531085
JACOBS, MATILDA WELL #: 1 B RRCID -> 003431 COMPL. DATE 03/31/1950 TOTAL DEPTH 9504 PERF. 8905 - 8955

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MISSION VALLEY, WEST (MASSIVE-1)//CONT.// 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1755 | -0- | -75 | -0- | 313 | 1 | 1304 | 3 | Y | 125 | 182 | 1 | | | 83 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 10 | 1860 | N | 1847 | -0- | -13 | -0- | 332 | 1 | 1432 | 3 | Y | 75 | | | | | 158 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 1867 | N | 1867 | -0- | -0- | -0- | 341 | 1 | 1497 | 3 | Y | 26 | | | | | 184 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1926 | N | 1926 | -0- | -0- | -0- | 350 | 1 | 1503 | 3 | Y | 66 | | | | | 250 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1712 | -0- | -148 | -0- | 312 | 1 | 1344 | 3 | Y | 51 | 180 | 1 | | | 121 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | DLQ | G-10 | 1710 | -0- | 1710 | 1710 | 304 | 1 | 1381 | 3 | Y | 23 | | | | | 144 |
| | | | | | | | 25 | 9 | | | | | | | | | |

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3390 | X | 2595 | -0- | -795 | -0- | 244 | 1 | 2347 | 2 | Y | 4 | | | | | 380 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3720 | X | 2984 | -0- | -736 | -0- | 257 | 1 | 2727 | 2 | Y | -0- | 234 | 1 | | | 146 |
| 11 | 3600 | X | 2254 | -0- | -1346 | -0- | 217 | 1 | 1943 | 2 | Y | 85 | 140 | 1 | | | 91 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 3689 | X | 2270 | -0- | -1419 | -0- | 219 | 1 | 1924 | 2 | Y | 115 | 19 | 1 | | | 187 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 01 | 3720 | X | 2525 | -0- | -1195 | -0- | 259 | 1 | 2243 | 2 | Y | 21 | 91 | 1 | | | 117 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 2240 | X | NO RPT | -0- | -2240 | -0- | | | | | Y | NO RPT | | | | | 117 |

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5310 | X | 4275 | -0- | -1035 | -0- | 401 | 1 | 3853 | 2 | N | 19 | | | | | 246 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 6107 | X | 6066 | -0- | -41 | -0- | 522 | 1 | 5544 | 2 | N | -0- | | | | | 246 |
| 11 | 5730 | X | 5006 | -0- | -724 | -0- | 499 | 1 | 4467 | 2 | N | 36 | 36 | 1 | | | 246 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 5921 | X | 5500 | -0- | -421 | -0- | 556 | 1 | 4882 | 2 | N | 56 | 217 | 1 | | | 85 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 6076 | X | 5784 | -0- | -292 | -0- | 595 | 1 | 5157 | 2 | N | 29 | | | | | 114 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 5488 | X | NO RPT | -0- | -5488 | -0- | | | | | N | NO RPT | | | | | 114 |

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1699 | X | 1699 | -0- | -0- | -0- | 160 | 1 | 1536 | 2 | N | 3 | | | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1836 | X | 1836 | -0- | -0- | -0- | 157 | 1 | 1671 | 2 | N | 7 | | | | | 112 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1770 | X | 1600 | -0- | -170 | -0- | 158 | 1 | 1418 | 2 | N | 22 | 14 | 1 | | | 120 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1767 | X | 1610 | -0- | -157 | -0- | 162 | 1 | 1424 | 2 | N | 22 | 13 | 1 | | | 129 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 1829 | X | 1743 | -0- | -86 | -0- | 180 | 1 | 1557 | 2 | N | 5 | | | | | 134 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1652 | X | NO RPT | -0- | -1652 | -0- | | | | | N | NO RPT | | | | | 134 |

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
COOLEY, M. E. WELL #: 9 RRCID -> 088600 COMPL. DATE 12/11/1979 TOTAL DEPTH 2018 PERF. 1329 - 1334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 61144 | -0- | 61144 | 124640 | 60316 | 2 | 828 | 9 | N | 753 | 710 | 1 | | | 195 |
| 10 | 187458 | X | 62818 | -0- | -124640 | -0- | 61854 | 2 | 964 | 9 | N | 876 | 897 | 1 | | | 174 |
| 11 | 60367 | X | 60367 | -0- | -0- | -0- | 59630 | 2 | 737 | 9 | N | 670 | 720 | 1 | | | 124 |
| 12 | 63488 | X | 62148 | -0- | -1340 | -0- | 61266 | 2 | 882 | 9 | N | 802 | 723 | 1 | | | 203 |
| 01 | 63488 | X | 57602 | -0- | -5886 | -0- | 56764 | 2 | 838 | 9 | N | 762 | 718 | 1 | | | 247 |
| 02 | 57064 | X | 50254 | -0- | -6810 | -0- | 49544 | 2 | 710 | 9 | N | 645 | 714 | 1 | | | 178 |

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5542 | X | 5542 | -0- | -0- | -0- | 692 | 1 | 4850 | 2 | N | -0- | | | | | 182 |
| 10 | 5855 | X | 5855 | -0- | -0- | -0- | 735 | 1 | 5119 | 2 | N | 1 | | | | | 183 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5760 | X | 5637 | -0- | -123 | -0- | 719 | 1 | 4918 | 2 | N | -0- | | | | | 183 |
| 12 | 5952 | X | 5762 | -0- | -190 | -0- | 744 | 1 | 5018 | 2 | N | -0- | | | | | 183 |
| 01 | 5952 | X | 5842 | -0- | -110 | -0- | 744 | 1 | 5098 | 2 | N | -0- | | | | | 183 |
| 02 | 5292 | X | NO RPT | -0- | -5292 | -0- | | | | | N | NO RPT | | | | | 183 |

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1906 | X | 1906 | -0- | -0- | -0- | 1900 | 2 | 6 | 9 | N | 5 | | | | | 223 |
| 10 | 1750 | X | 1750 | -0- | -0- | -0- | 1703 | 2 | 47 | 9 | N | 43 | 178 | 1 | | | 88 |
| 11 | 1428 | X | 1428 | -0- | -0- | -0- | 1420 | 2 | 8 | 9 | N | 7 | | | | | 95 |
| 12 | 1984 | X | 1229 | -0- | -755 | -0- | 1218 | 2 | 11 | 9 | N | 10 | | | | | 105 |
| 01 | 1984 | X | 1120 | -0- | -864 | -0- | 1109 | 2 | 11 | 9 | N | 10 | | | | | 115 |
| 02 | 1792 | X | 88 | -0- | -1704 | -0- | 79 | 2 | 9 | 9 | N | 8 | | | | | 123 |

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | X | 852 | -0- | -318 | -0- | 852 | 2 | | | N | -0- | | | | | 331 |
| 10 | 1209 | X | 781 | -0- | -428 | -0- | 781 | 2 | | | N | -0- | | | | | 331 |
| 11 | 1135 | X | 1135 | -0- | -0- | -0- | 1121 | 2 | 14 | 9 | N | 13 | | | | | 344 |
| 12 | 868 | X | 621 | -0- | -247 | -0- | 615 | 2 | 6 | 9 | N | 5 | | | | | 349 |
| 01 | 6349 | X | 6349 | -0- | -0- | -0- | 6340 | 2 | 9 | 9 | N | 8 | | | | | 357 |
| 02 | 1064 | X | 594 | -0- | -470 | -0- | 583 | 2 | 11 | 9 | N | 10 | | | | | 367 |

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
DREIER WELL #: 1 RRCID -> 214338 COMPL. DATE 06/17/2004 TOTAL DEPTH 11500 PERF.10492 - 10526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 11/01/2015

KORNFUEHRER WELL #: 2 T RRCID -> 215261 COMPL. DATE 03/25/2005 TOTAL DEPTH 11500 PERF.10514 - 10554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | X | 78 | -0- | -2472 | -0- | 78 | 2 | | | N | -0- | | | | | 36 |
| 10 | 2077 | X | -0- | -0- | -2077 | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 2220 | X | -0- | -0- | -2220 | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 2294 | X | 9 | -0- | -2285 | -0- | 9 | 2 | | | N | -0- | | | | | 36 |
| 01 | 2294 | X | 1 | -0- | -2293 | -0- | 1 | 2 | | | N | -0- | | | | | 36 |
| 02 | 84 | X | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | 36 |

DREIER WELL #: 2 RRCID -> 239383 COMPL. DATE 03/20/2008 TOTAL DEPTH 11500 PERF.10554 - 10600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | X | 775 | -0- | -785 | -0- | 775 | 2 | | | N | -0- | | | | | 168 |
| 10 | 1612 | X | 669 | -0- | -943 | -0- | 659 | 2 | 10 | 9 | N | 9 | 156 | 1 | | | 21 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | 21 | 1 | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/04/2016 - P/A 11/04/16

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9690 | X | 7695 | -0- | -1995 | -0- | 544 | 1 | 6999 | 3 | Y | 138 | 146 | 1 | | | 73 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 10 | 10013 | X | 9348 | -0- | -665 | -0- | 490 | 1 | 8689 | 3 | Y | 154 | 167 | 1 | | | 60 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 11 | 8940 | X | 8595 | -0- | -345 | -0- | 514 | 1 | 7913 | 3 | Y | 153 | 132 | 1 | | | 81 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 12 | 9238 | X | 8481 | -0- | -757 | -0- | 513 | 1 | 7803 | 3 | Y | 150 | 141 | 1 | | | 90 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| *01 | 9060 | X | 8045 | -0- | -1015 | -0- | 452 | 1 | 7429 | 3 | Y | 149 | 167 | 1 | | | 72 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 02 | 8456 | X | NO RPT | -0- | -8456 | -0- | | | | | Y | NO RPT | | | | | 72 |

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3017 | X | 3017 | -0- | -0- | -0- | 233 | 1 | 2728 | 3 | Y | 51 | 83 | 1 | | | 37 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 2697 | X | 2621 | -0- | -76 | -0- | 149 | 1 | 2409 | 3 | Y | 57 | 62 | 1 | | | 32 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2648 | -0- | -322 | -0- | 172 | 1 | 2421 | 3 | Y | 50 | 62 | 1 | | | 20 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2541 | -0- | -528 | -0- | 168 | 1 | 2325 | 3 | Y | 44 | 56 | 1 | | | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *01 | 3311 | X | 3311 | -0- | -0- | -0- | 203 | 1 | 3039 | 3 | Y | 63 | 36 | 1 | | | 35 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 2828 | X | NO RPT | -0- | -2828 | -0- | | | | | Y | NO RPT | | | | | 35 |

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11400 | X | 7223 | -0- | -4177 | -0- | 518 | 1 | 6572 | 3 | Y | 121 | 128 | 1 | | | 47 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 10 | 9321 | X | 9321 | -0- | -0- | -0- | 495 | 1 | 8668 | 3 | Y | 144 | 156 | 1 | | | 35 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 11 | 8970 | X | 8464 | -0- | -506 | -0- | 513 | 1 | 7796 | 3 | Y | 141 | 122 | 1 | | | 54 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 12 | 8153 | X | 5356 | -0- | -2797 | -0- | 329 | 1 | 4928 | 3 | Y | 90 | 84 | 1 | | | 60 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| *01 | 9936 | X | 9936 | -0- | -0- | -0- | 566 | 1 | 9180 | 3 | Y | 173 | 194 | 1 | | | 39 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 02 | 8428 | X | NO RPT | -0- | -8428 | -0- | | | | | Y | NO RPT | | | | | 39 |

VANTAGE OPERATING, LLC 882608
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4620 | X | 1818 | -0- | -2802 | -0- | 352 | 1 | 1466 | 3 | N | -0- | | | | | 96 |
| 10 | 4712 | X | 1472 | -0- | -3240 | -0- | 277 | 1 | 1195 | 3 | N | -0- | | | | | 96 |
| 11 | 2880 | X | 1781 | -0- | -1099 | -0- | 331 | 1 | 1450 | 3 | N | -0- | 1 | 7 | | | 95 |
| 12 | 1891 | X | 1659 | -0- | -232 | -0- | 312 | 1 | 1341 | 3 | N | 5 | | | | | 100 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1891 | X | 1499 | -0- | -392 | -0- | 252 | 1 | 1087 | 3 | N | 145 | 188 | 1 | | | 57 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 02 | 1708 | X | 1399 | -0- | -309 | -0- | 252 | 1 | 1147 | 3 | N | -0- | | | | | 57 |

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3860 | X | 3860 | -0- | -0- | -0- | 733 | 1 | 3052 | 3 | N | 68 | | | | | 125 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 3844 | X | 3468 | -0- | -376 | -0- | 649 | 1 | 2799 | 3 | N | 18 | | | | | 143 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 3720 | X | 3522 | -0- | -198 | -0- | 645 | 1 | 2827 | 3 | N | 45 | | | | | 188 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 3999 | X | 3828 | -0- | -171 | -0- | 717 | 1 | 3083 | 3 | N | 25 | | | | | 213 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 3999 | X | 3400 | -0- | -599 | -0- | 632 | 1 | 2727 | 3 | N | 37 | 185 | 1 | | | 65 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *02 | 3758 | X | 3758 | -0- | -0- | -0- | 672 | 1 | 3055 | 3 | N | 28 | | | | | 93 |
| | | | | | | | 31 | 9 | | | | | | | | | |

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4680 | X | 4081 | -0- | -599 | -0- | 779 | 1 | 3241 | 3 | N | 55 | | | | | 193 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 4774 | X | 4358 | -0- | -416 | -0- | 808 | 1 | 3486 | 3 | N | 58 | 178 | 1 | | | 73 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 4723 | X | 4723 | -0- | -0- | -0- | 866 | 1 | 3794 | 3 | N | 57 | | | | | 130 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 4774 | X | 4270 | -0- | -504 | -0- | 790 | 1 | 3395 | 3 | N | 77 | | | | | 207 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 4606 | X | 4606 | -0- | -0- | -0- | 859 | 1 | 3707 | 3 | N | 36 | | | | | 243 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 4396 | X | 3098 | -0- | -1298 | -0- | 550 | 1 | 2501 | 3 | N | 43 | 186 | 1 | | | 100 |
| | | | | | | | 47 | 9 | | | | | | | | | |

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 125 | N | 125 | -0- | -0- | -0- | 12 | 1 | 113 | 2 | Y | -0- | | | | | 1 |
| 10 | 132 | N | 132 | -0- | -0- | -0- | 11 | 1 | 121 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 162 | N | 162 | -0- | -0- | -0- | 16 | 1 | 145 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 124 | N | 120 | -0- | -4 | -0- | 12 | 1 | 106 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 124 | N | 116 | -0- | -8 | -0- | 12 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5640 | X | 5640 | -0- | -0- | -0- | 532 | 1 | 5108 | 2 | Y | -0- | | | | | 269 |
| 10 | 6330 | X | 6330 | -0- | -0- | -0- | 545 | 1 | 5784 | 2 | Y | 1 | 169 | 1 | | | 101 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4969 | X | 4969 | -0- | -0- | -0- | 493 | 1 | 4413 | 2 | Y | 57 | 46 | 1 | | | 112 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 5086 | X | 5086 | -0- | -0- | -0- | 513 | 1 | 4507 | 2 | Y | 60 | 42 | 1 | | | 130 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 4960 | X | 4695 | -0- | -265 | -0- | 483 | 1 | 4190 | 2 | Y | 20 | | | | | 150 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 4228 | X | NO RPT | -0- | -4228 | -0- | | | | | Y | NO RPT | | | | | 150 |

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2205 | X | 2205 | -0- | -0- | -0- | 207 | 1 | 1986 | 2 | N | 11 | 169 | 1 | | | 36 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2040 | X | 2040 | -0- | -0- | -0- | 175 | 1 | 1855 | 2 | N | 9 | | | | | 45 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2070 | X | 1936 | -0- | -134 | -0- | 192 | 1 | 1715 | 2 | N | 26 | 18 | 1 | | | 53 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2294 | X | 2179 | -0- | -115 | -0- | 216 | 1 | 1896 | 2 | N | 61 | 19 | 1 | | | 95 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 01 | 2294 | X | 1619 | -0- | -675 | -0- | 166 | 1 | 1442 | 2 | N | 10 | | | | | 105 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2072 | X | NO RPT | -0- | -2072 | -0- | | | | | N | NO RPT | | | | | 105 |

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | X | 965 | -0- | -295 | -0- | 91 | 1 | 874 | 2 | N | -0- | | | | | 163 |
| 10 | 1457 | X | 1124 | -0- | -333 | -0- | 97 | 1 | 1027 | 2 | N | -0- | | | | | 163 |
| 11 | 1230 | X | 1204 | -0- | -26 | -0- | 120 | 1 | 1075 | 2 | N | 8 | 8 | 1 | | | 163 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1178 | X | 1103 | -0- | -75 | -0- | 112 | 1 | 979 | 2 | N | 11 | 11 | 1 | | | 163 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1116 | X | 881 | -0- | -235 | -0- | 91 | 1 | 790 | 2 | N | -0- | | | | | 163 |
| 02 | 1120 | X | NO RPT | -0- | -1120 | -0- | | | | | N | NO RPT | | | | | 163 |

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 717 | X | 717 | -0- | -0- | -0- | 68 | 1 | 649 | 2 | N | -0- | | | | | 37 |
| 10 | 775 | X | 715 | -0- | -60 | -0- | 60 | 1 | 634 | 2 | N | 19 | | | | | 56 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 750 | X | 673 | -0- | -77 | -0- | 66 | 1 | 592 | 2 | N | 14 | 6 | 1 | | | 64 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 775 | X | 636 | -0- | -139 | -0- | 64 | 1 | 564 | 2 | N | 7 | 7 | 1 | | | 64 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 775 | X | 725 | -0- | -50 | -0- | 75 | 1 | 650 | 2 | N | -0- | | | | | 64 |
| 02 | 672 | X | NO RPT | -0- | -672 | -0- | | | | | N | NO RPT | | | | | 64 |

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | X | 362 | -0- | -388 | -0- | 1 | 1 | 360 | 2 | N | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 775 | X | 64 | -0- | -711 | -0- | 64 | 2 | | | N | -0- | | | | | 38 |
| 11 | 750 | X | 127 | -0- | -623 | -0- | 29 | 1 | 98 | 2 | N | -0- | | | | | 38 |
| 12 | 388 | X | 388 | -0- | -0- | -0- | 4 | 1 | 356 | 2 | N | 25 | | | | | 63 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 372 | X | 253 | -0- | -119 | -0- | 235 | 2 | 18 | 9 | N | 16 | | | | | 79 |
| 02 | 336 | X | NO RPT | -0- | -336 | -0- | | | | | N | NO RPT | | | | | 79 |

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | X | 391 | -0- | -179 | -0- | 37 | 1 | 354 | 2 | N | -0- | | | | | 95 |
| 10 | 465 | X | 324 | -0- | -141 | -0- | 28 | 1 | 296 | 2 | N | -0- | | | | | 95 |
| 11 | 450 | X | 353 | -0- | -97 | -0- | 35 | 1 | 315 | 2 | N | 3 | 3 | 1 | | | 95 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 403 | X | 321 | -0- | -82 | -0- | 32 | 1 | 285 | 2 | N | 4 | 4 | 1 | | | 95 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 403 | X | 318 | -0- | -85 | -0- | 33 | 1 | 285 | 2 | N | -0- | | | | | 95 |
| 02 | 364 | X | NO RPT | -0- | -364 | -0- | | | | | N | NO RPT | | | | | 95 |

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 228 | X | 228 | -0- | -0- | -0- | 1 | 1 | 227 | 2 | N | -0- | | | | | 181 |
| 10 | 280 | X | 280 | -0- | -0- | -0- | 2 | 1 | 277 | 2 | N | 1 | | | | | 182 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 108 | X | 108 | -0- | -0- | -0- | 24 | 1 | 84 | 2 | N | -0- | | | | | 182 |
| 12 | 248 | X | 233 | -0- | -15 | -0- | 3 | 1 | 216 | 2 | N | 13 | | | | | 195 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 279 | X | 184 | -0- | -95 | -0- | 171 | 2 | 13 | 9 | N | 12 | | | | | 207 |
| 02 | 252 | X | NO RPT | -0- | -252 | -0- | | | | | N | NO RPT | | | | | 207 |

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2521 | N | 2521 | -0- | -0- | -0- | 238 | 1 | 2283 | 2 | Y | -0- | | | | | 161 |
| 10 | 2898 | N | 2898 | -0- | -0- | -0- | 249 | 1 | 2647 | 2 | Y | 2 | 101 | 1 | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2338 | N | 2338 | -0- | -0- | -0- | 226 | 1 | 2022 | 2 | Y | 82 | 80 | 1 | | | 64 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 1757 | N | 1757 | -0- | -0- | -0- | 170 | 1 | 1489 | 2 | Y | 89 | 12 | 1 | | | 141 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 01 | 1347 | N | 1347 | -0- | -0- | -0- | 137 | 1 | 1188 | 2 | Y | 20 | 79 | 1 | | | 82 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2100 | N | NO RPT | -0- | -2100 | -0- | | | | | Y | NO RPT | | | | | 82 |

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 160 | R | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 152 |
| 10 | 180 | R | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | 152 |
| 11 | 170 | R | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 152 |
| 12 | 155 | # | 125 | -0- | -30 | -0- | 125 | 2 | | | N | -0- | | | | | 152 |
| 01 | 512 | R | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | 152 |
| 02 | 168 | # | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | 152 |

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC 916954
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 4 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 12 | 83 | N | 83 | -0- | -0- | -0- | 13 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 01 | 59 | N | 59 | -0- | -0- | -0- | 11 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 21 | N | 21 | -0- | -0- | -0- | 3 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 12 | 74 | N | 74 | -0- | -0- | -0- | 12 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 01 | 38 | N | 38 | -0- | -0- | -0- | 7 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 554 | X | 554 | -0- | -0- | -0- | 105 | 1 | 449 | 9 | N | 408 | 345 | 1 | | | 121 |
| 10 | 570 | X | 570 | -0- | -0- | -0- | 109 | 1 | 461 | 9 | N | 419 | 345 | 1 | | | 195 |
| 11 | 473 | X | 473 | -0- | -0- | -0- | 98 | 1 | 375 | 9 | N | 341 | 341 | 1 | | | 195 |
| 12 | 434 | X | 245 | -0- | -189 | -0- | 32 | 1 | 213 | 9 | N | 194 | 164 | 1 | | | 225 |
| 01 | 558 | X | 211 | -0- | -347 | -0- | 28 | 1 | 183 | 9 | N | 166 | 351 | 1 | | | 40 |
| 02 | 504 | X | 307 | -0- | -197 | -0- | 63 | 1 | 244 | 9 | N | 222 | 174 | 1 | | | 88 |

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2375 | -0- | -535 | -0- | 420 | 1 | 1905 | 2 | N | 45 | | | | | 190 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 2759 | X | 2355 | -0- | -404 | -0- | 434 | 1 | 1875 | 2 | N | 42 | | | | | 232 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 2550 | X | 2457 | -0- | -93 | -0- | 420 | 1 | 1957 | 2 | N | 73 | 179 | 1 | | | 126 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 2635 | X | 2204 | -0- | -431 | -0- | 434 | 1 | 1707 | 2 | N | 57 | | | | | 183 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 2604 | X | 2053 | -0- | -551 | -0- | 434 | 1 | 1562 | 2 | N | 52 | | | | | 235 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 2296 | X | 2076 | -0- | -220 | -0- | 392 | 1 | 1629 | 2 | N | 50 | 169 | 1 | | | 116 |
| | | | | | | | 55 | 9 | | | | | | | | | |

SCHINDLER, GILBERT WELL #: 2 RRCID -> 267345 COMPL. DATE 08/10/2012 TOTAL DEPTH 11295 PERF.10246 - 11112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HENKES 'A' WELL #: 1 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150479 | X | 150479 | -0- | -0- | -0- | 63 | 1 | 143611 | 2 | N | 6186 | 6161 | 2 | | | 451 |
| | | | | | | | 6805 | 9 | | | | | | | | | |
| 10 | 153296 | X | 153296 | -0- | -0- | -0- | 68 | 1 | 146412 | 2 | N | 6196 | 6278 | 2 | | | 369 |
| | | | | | | | 6816 | 9 | | | | | | | | | |
| 11 | 150273 | X | 150273 | -0- | -0- | -0- | 63 | 1 | 143409 | 2 | N | 6183 | 6164 | 2 | | | 388 |
| | | | | | | | 6801 | 9 | | | | | | | | | |
| 12 | 158086 | X | 158086 | -0- | -0- | -0- | 71 | 1 | 150743 | 2 | N | 6611 | 6504 | 2 | | | 495 |
| | | | | | | | 7272 | 9 | | | | | | | | | |
| 01 | 157994 | X | 157994 | -0- | -0- | -0- | 75 | 1 | 150638 | 2 | N | 6619 | 6713 | 2 | | | 401 |
| | | | | | | | 7281 | 9 | | | | | | | | | |
| *02 | 142722 | X | 142722 | -0- | -0- | -0- | 75 | 1 | 136158 | 2 | N | 5899 | 5864 | 2 | | | 436 |
| | | | | | | | 6489 | 9 | | | | | | | | | |

TRIO CONSULTING & MANAGEMENT,LLC 870354
MONT GAS UNIT NO. 1 WELL #: RRCID -> 203645 COMPL. DATE 06/25/2004 TOTAL DEPTH 15200 PERF.10926 - 10941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 157 | 6 | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/27/2014

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 96837 X | 96837 | -0- | -0- | -0- | 92881 | 2 | 3956 | 9 | N | 3596 | 3505 | 1 | | | 545 |
| 10 | 97269 X | 97269 | -0- | -0- | -0- | 93657 | 2 | 3612 | 9 | N | 3284 | 3584 | 1 | | | 245 |
| 11 | 91372 X | 91372 | -0- | -0- | -0- | 87727 | 2 | 3645 | 9 | N | 3314 | 3243 | 1 | | | 316 |
| 12 | 88810 X | 88810 | -0- | -0- | -0- | 150 | 1 | 85056 | 2 | N | 3276 | 3124 | 1 | | | 468 |
| | | | | | | 3604 | 9 | | | | | | | | | |
| 01 | 89982 X | 89982 | -0- | -0- | -0- | 310 | 1 | 86116 | 2 | N | 3233 | 3307 | 1 | | | 394 |
| | | | | | | 3556 | 9 | | | | | | | | | |
| *02 | 78476 X | 78476 | -0- | -0- | -0- | 280 | 1 | 75091 | 2 | N | 2823 | 2949 | 1 | | | 268 |
| | | | | | | 3105 | 9 | | | | | | | | | |

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13860 X | 13173 | -0- | -687 | -0- | 12883 | 2 | 290 | 9 | N | 264 | 177 | 1 | | | 185 |
| 10 | 14322 X | 13157 | -0- | -1165 | -0- | 12817 | 2 | 340 | 9 | N | 309 | 354 | 1 | | | 140 |
| 11 | 13710 X | 12730 | -0- | -980 | -0- | 12408 | 2 | 322 | 9 | N | 293 | 184 | 1 | | | 249 |
| 12 | 14105 X | 12708 | -0- | -1397 | -0- | 12407 | 2 | 301 | 9 | N | 274 | 363 | 1 | | | 160 |
| 01 | 14105 X | 10864 | -0- | -3241 | -0- | 10625 | 2 | 239 | 9 | N | 217 | 184 | 1 | | | 193 |
| 02 | 12012 X | 9651 | -0- | -2361 | -0- | 9420 | 2 | 231 | 9 | N | 210 | 185 | 1 | | | 218 |

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3360 X | 862 | -0- | -2498 | -0- | 624 | 1 | 217 | 2 | N | 19 | | | | | 221 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 772 X | 772 | -0- | -0- | -0- | 576 | 1 | 192 | 2 | N | 4 | 174 | 1 | | | 51 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 982 X | 982 | -0- | -0- | -0- | 720 | 1 | 247 | 2 | N | 14 | | | | | 65 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 899 X | 544 | -0- | -355 | -0- | 120 | 1 | 410 | 2 | N | 13 | | | | | 78 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 899 X | 857 | -0- | -42 | -0- | 190 | 1 | 643 | 2 | N | 22 | | | | | 100 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 924 N | 736 | -0- | -188 | -0- | 160 | 1 | 555 | 2 | N | 19 | | | | | 119 |
| | | | | | | 21 | 9 | | | | | | | | | |

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15690 X | 13054 | -0- | -2636 | -0- | 12776 | 2 | 278 | 9 | N | 253 | 177 | 1 | | | 197 |
| 10 | 15934 X | 13232 | -0- | -2702 | -0- | 12931 | 2 | 301 | 9 | N | 274 | 362 | 1 | | | 109 |
| 11 | 14550 X | 11925 | -0- | -2625 | -0- | 11655 | 2 | 270 | 9 | N | 245 | 179 | 1 | | | 175 |
| 12 | 14446 X | 12180 | -0- | -2266 | -0- | 11898 | 2 | 282 | 9 | N | 256 | 182 | 1 | | | 249 |
| 01 | 13919 X | 11969 | -0- | -1950 | -0- | 11709 | 2 | 260 | 9 | N | 236 | 367 | 1 | | | 118 |
| 02 | 11620 X | 10264 | -0- | -1356 | -0- | 10027 | 2 | 237 | 9 | N | 215 | 183 | 1 | | | 150 |

WADI PETROLEUM, INC. 889600
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27360 X | 14 | -0- | -27346 | -0- | 7 | 1 | 7 | 2 | N | -0- | | | | | 392 |
| 10 | 26040 X | -0- | -0- | -26040 | -0- | | | | | N | -0- | | | | | 392 |
| 11 | 24210 X | -0- | -0- | -24210 | -0- | | | | | N | -0- | | | | | 392 |
| 12 | 25017 X | 6470 | -0- | -18547 | -0- | 126 | 1 | 6315 | 2 | N | 26 | | | | | 418 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 14012 X | 10670 | -0- | -3342 | -0- | 322 | 1 | 10284 | 2 | N | 58 | | | | | 476 |
| | | | | | | 64 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | 12480 | -0- | 12480 | 12480 | 280 | 1 | 12133 | 2 | N | 61 | 183 | 1 | | | 354 |
| | | | | | | 67 | 9 | | | | | | | | | |

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 23 | N | 23 | -0- | -0- | -0- | 23 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 01/16/2009 TOTAL DEPTH 7516 PERF. 5412 - 5432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | | 2784 | -0- | -156 | -0- | 30 | 1 | 2754 | 2 | N | -0- | | | | | -0- |
| 10 | 3038 | | 2778 | -0- | -260 | -0- | 30 | 1 | 2748 | 2 | N | -0- | | | | | -0- |
| 11 | 2943 | | 2943 | -0- | -0- | -0- | 30 | 1 | 2913 | 2 | N | -0- | | | | | -0- |
| 12 | 2976 | # | 1890 | -0- | -1086 | -0- | 30 | 1 | 1860 | 2 | N | -0- | | | | | -0- |
| 01 | 2790 | N | 2623 | -0- | -167 | -0- | 40 | 1 | 2583 | 2 | N | -0- | | | | | -0- |
| *02 | 2756 | N | 2756 | -0- | -0- | -0- | 40 | 1 | 2716 | 2 | N | -0- | | | | | -0- |

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 2 RRCID -> 170224 COMPL. DATE 05/14/1998 TOTAL DEPTH 3527 PERF. 3078 - 3080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

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MORALES (2700)                              62795 800   NON-ASSOCIATED          CAPACITY                          CNTY: JACKSON
  TIDEWATER MINERALS CORPORATION            859552
    CALLAWAY #1                       WELL #:    1    RRCID -> 179373  COMPL. DATE 08/05/2000  TOTAL DEPTH  2718 PERF. 2581 -  2586
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

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MORALES (2710)                              62795 810   NON-ASSOCIATED          ONE WELL                          CNTY: JACKSON
  CHAPARRAL ENERGY, L.L.C.                  144535
    CALLAWAY #2                       WELL #:    1    RRCID -> 179374  COMPL. DATE 08/01/2000  TOTAL DEPTH  3000 PERF. 2548 -  2552
-----------------------------------------------------------------------------------------------------------------------------------
 09 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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MORALES (3260)                              62795 860   NON-ASSOCIATED          CAPACITY                          CNTY: JACKSON
  BNP PETROLEUM CORPORATION                 077570
    SLAZENGER FRIO                    WELL #:    1    RRCID -> 250785  COMPL. DATE 10/01/2008  TOTAL DEPTH  4509 PERF. 3000 -  3330
-----------------------------------------------------------------------------------------------------------------------------------
 09 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 1
 10 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 1
 11 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 1
 12 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 1
 01 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 1
 02 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 1
                 PLUGGED AND ABANDONED_____ 05/01/2014 - PLUGGED 12/14/12

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MORALES (3850)                              62795 895   NON-ASSOCIATED          CAPACITY                          CNTY: JACKSON
  STRATCO OPERATING CO., INC.               825462
    WASHINGTON, R. L. EST.            WELL #:    1    RRCID -> 161315  COMPL. DATE 11/06/1996  TOTAL DEPTH  4200 PERF. 3670 -  3676
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 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

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MORALES (4360)                              62795 935   NON-ASSOCIATED          ONE WELL                          CNTY: JACKSON
  GEONATURAL RESOURCES, INC.                300805
    GEO-GOLDENROD                     WELL #:   05    RRCID -> 202574  COMPL. DATE 12/01/2003  TOTAL DEPTH  4500 PERF. 4398 -  4405
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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MORALES, E. (WILCOX)                        62796 450   NON-ASSOCIATED          CAPACITY                          CNTY: JACKSON
  CRIMSON EXPLORATION OPER., INC.           190005
    JACKSON-WILLIAMS                  WELL #:    2    RRCID -> 163085  COMPL. DATE 12/22/2003  TOTAL DEPTH 13878 PERF.10750 - 13612
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 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
```

MORALES, E. (WILCOX) //CONT.// 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
JACKSON-WILLIAMS WELL #: 3 RRCID -> 234221 COMPL. DATE 02/02/2008 TOTAL DEPTH 13856 PERF.13195 - 13548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 173 | N | 173 | -0- | -0- | -0- | 134 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 10 | 133 | N | 133 | -0- | -0- | -0- | 86 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 67 | -0- | -23 | -0- | 33 | 1 | 34 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | 66 | -0- | -120 | -0- | 50 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 01 | 124 | N | 106 | -0- | -18 | -0- | 96 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| *02 | 79 | N | 79 | -0- | -0- | -0- | 57 | 1 | 22 | 2 | N | -0- | | | | | -0- |

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4141 | X | 4141 | -0- | -0- | -0- | 4016 | 2 | 125 | 9 | N | 114 | 171 | 1 | | | 100 |
| 10 | 5201 | X | 5201 | -0- | -0- | -0- | 5076 | 2 | 125 | 9 | N | 114 | | | | | 214 |
| 11 | 4703 | X | 4703 | -0- | -0- | -0- | 4573 | 2 | 130 | 9 | N | 118 | 189 | 1 | | | 143 |
| 12 | 4278 | X | 3394 | -0- | -884 | -0- | 491 | 1 | 2782 | 2 | N | 110 | 151 | 1 | | | 102 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 01 | 5208 | X | 3065 | -0- | -2143 | -0- | 444 | 1 | 2519 | 2 | N | 93 | | | | | 195 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 4704 | X | 2699 | -0- | -2005 | -0- | 390 | 1 | 2212 | 2 | N | 88 | | | | | 283 |
| | | | | | | | 97 | 9 | | | | | | | | | |

MORALES, NORTH (WILCOX -H-) 62797 682 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WM. WELL #: 3 RRCID -> 003495 COMPL. DATE 06/15/1961 TOTAL DEPTH N/A PERF. 9880 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNUM PRODUCING, LP 521516
WILLIAMS WELL #: 1 RRCID -> 224928 COMPL. DATE 12/15/2006 TOTAL DEPTH 10850 PERF. 9124 - 9134

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 849 | -0- | -201 | -0- | 37 | 1 | 779 | 2 | N | 30 | | | | 214 |
| | | | | | | | 33 | 9 | | | | | | | | |
| 10 | 1114 | N | 1114 | -0- | -0- | -0- | 69 | 1 | 1000 | 2 | N | 41 | | | | 255 |
| | | | | | | | 45 | 9 | | | | | | | | |
| 11 | 1020 | N | 982 | -0- | -38 | -0- | 56 | 1 | 865 | 2 | N | 55 | 188 | 1 | | 122 |
| | | | | | | | 61 | 9 | | | | | | | | |
| 12 | 868 | N | 428 | -0- | -440 | -0- | 40 | 1 | 360 | 2 | N | 25 | | | | 147 |
| | | | | | | | 28 | 9 | | | | | | | | |
| 01 | 1116 | N | 27 | -0- | -1089 | -0- | 2 | 1 | 25 | 2 | N | -0- | | | | 147 |
| *02 | 1173 | N | 1173 | -0- | -0- | -0- | 20 | 1 | 1138 | 2 | N | 14 | | | | 161 |
| | | | | | | | 15 | 9 | | | | | | | | |

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12082 | X | 12082 | -0- | -0- | -0- | 671 | 1 | 11411 | 3 | N | -0- | | | | -0- |
| 10 | 12045 | X | 12045 | -0- | -0- | -0- | 635 | 1 | 11410 | 3 | N | -0- | | | | -0- |
| 11 | 12269 | X | 12269 | -0- | -0- | -0- | 565 | 1 | 11704 | 3 | N | -0- | | | | -0- |
| 12 | 12864 | X | 12864 | -0- | -0- | -0- | 679 | 1 | 12185 | 3 | N | -0- | | | | -0- |
| 01 | 11868 | X | 11868 | -0- | -0- | -0- | 671 | 1 | 11197 | 3 | N | -0- | | | | -0- |
| *02 | 12663 | X | 12663 | -0- | -0- | -0- | 756 | 1 | 11907 | 3 | N | -0- | | | | -0- |

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16320 | X | 15045 | -0- | -1275 | -0- | 832 | 1 | 14152 | 3 | N | 55 | | | | 151 |
| | | | | | | | 61 | 9 | | | | | | | | |
| 10 | 16864 | X | 14274 | -0- | -2590 | -0- | 750 | 1 | 13461 | 3 | N | 57 | | | | 208 |
| | | | | | | | 63 | 9 | | | | | | | | |
| 11 | 16680 | X | 13470 | -0- | -3210 | -0- | 617 | 1 | 12790 | 3 | N | 57 | 193 | 1 | | 72 |
| | | | | | | | 63 | 9 | | | | | | | | |
| 12 | 17236 | X | 14445 | -0- | -2791 | -0- | 759 | 1 | 13614 | 3 | N | 65 | 1 | 8 | | 136 |
| | | | | | | | 72 | 9 | | | | | | | | |
| 01 | 17236 | X | 13662 | -0- | -3574 | -0- | 769 | 1 | 12825 | 3 | N | 62 | | | | 198 |
| | | | | | | | 68 | 9 | | | | | | | | |
| 02 | DLQ G-10 | | 12444 | -0- | 12444 | 12444 | 740 | 1 | 11653 | 3 | N | 46 | 194 | 1 | | 50 |
| | | | | | | | 51 | 9 | | | | | | | | |

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24240 | X | 22860 | -0- | -1380 | -0- | 1269 | 1 | 21591 | 3 | N | -0- | | | | -0- |
| 10 | 25048 | X | 23074 | -0- | -1974 | -0- | 1217 | 1 | 21857 | 3 | N | -0- | | | | -0- |
| 11 | 24750 | X | 22655 | -0- | -2095 | -0- | 1042 | 1 | 21613 | 3 | N | -0- | | | | -0- |
| 12 | 25575 | X | 22681 | -0- | -2894 | -0- | 1198 | 1 | 21483 | 3 | N | -0- | | | | -0- |
| 01 | 25575 | X | 22994 | -0- | -2581 | -0- | 1300 | 1 | 21694 | 3 | N | -0- | | | | -0- |
| 02 | DLQ G-10 | | 21541 | -0- | 21541 | 21541 | 1286 | 1 | 20255 | 3 | N | -0- | | | | -0- |

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 186 N | 186 | -0- | -0- | -0- | 10 | 1 | 176 | 3 | N | -0- | | | -0- |
| 10 | 255 N | 255 | -0- | -0- | -0- | 13 | 1 | 242 | 3 | N | -0- | | | -0- |
| 11 | 146 N | 146 | -0- | -0- | -0- | 7 | 1 | 139 | 3 | N | -0- | | | -0- |
| 12 | 151 N | 151 | -0- | -0- | -0- | 8 | 1 | 143 | 3 | N | -0- | | | -0- |
| 01 | 100 N | 100 | -0- | -0- | -0- | 6 | 1 | 94 | 3 | N | -0- | | | -0- |
| *02 | 101 N | 101 | -0- | -0- | -0- | 6 | 1 | 95 | 3 | N | -0- | | | -0- |

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10500 X | 7190 | -0- | -3310 | -0- | 399 | 1 | 6791 | 3 | N | -0- | | | -0- |
| 10 | 10106 X | 7230 | -0- | -2876 | -0- | 381 | 1 | 6849 | 3 | N | -0- | | | -0- |
| 11 | 9240 X | 6856 | -0- | -2384 | -0- | 315 | 1 | 6541 | 3 | N | -0- | | | -0- |
| 12 | 9021 X | 6498 | -0- | -2523 | -0- | 343 | 1 | 6155 | 3 | N | -0- | | | -0- |
| 01 | 8246 X | 5751 | -0- | -2495 | -0- | 325 | 1 | 5426 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 4671 | -0- | 4671 | 4671 | 279 | 1 | 4392 | 3 | N | -0- | | | -0- |

FRED BUCHEL GAS UNIT WELL #: 1 RRCID -> 237207 COMPL. DATE 08/14/2008 TOTAL DEPTH 14494 PERF.14470 - 16063

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 10/19/2016 - P/A 10/19/16

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36300 X | 34937 | -0- | -1363 | -0- | 1940 | 1 | 32997 | 3 | N | -0- | | | -0- |
| 10 | 37045 X | 31714 | -0- | -5331 | -0- | 1673 | 1 | 30041 | 3 | N | -0- | | | -0- |
| 11 | 35850 X | 35270 | -0- | -580 | -0- | 1623 | 1 | 33647 | 3 | N | -0- | | | -0- |
| 12 | 36115 X | 28467 | -0- | -7648 | -0- | 1503 | 1 | 26964 | 3 | N | -0- | | | -0- |
| 01 | 37563 X | 37563 | -0- | -0- | -0- | 2124 | 1 | 35439 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 30230 | -0- | 30230 | 30230 | 1805 | 1 | 28425 | 3 | N | -0- | | | -0- |

STILES GAS UNIT NO 1 WELL #: 2 RRCID -> 239168 COMPL. DATE 10/02/2008 TOTAL DEPTH 14482 PERF.14400 - 16046

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4680 X | 4269 | -0- | -411 | -0- | 237 | 1 | 4032 | 3 | N | -0- | | | -0- |
| 10 | 4836 X | 2378 | -0- | -2458 | -0- | 125 | 1 | 2253 | 3 | N | -0- | | | -0- |
| 11 | 5527 X | 5527 | -0- | -0- | -0- | 254 | 1 | 5273 | 3 | N | -0- | | | -0- |
| 12 | 5053 X | 3958 | -0- | -1095 | -0- | 209 | 1 | 3749 | 3 | N | -0- | | | -0- |
| 01 | 5053 X | 4298 | -0- | -755 | -0- | 243 | 1 | 4055 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 3853 | -0- | 3853 | 3853 | 230 | 1 | 3623 | 3 | N | -0- | | | -0- |

FRED BUCHEL GAS UNIT NO 1 WELL #: 2 RRCID -> 239214 COMPL. DATE 08/14/2008 TOTAL DEPTH 14527 PERF.14480 - 16105

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 27 |
| 11 | 0 A | -0- | -0- | -0- | -0- | | | | | Y | -0- | 27 | 1 | -0- |

PLUGGED AND ABANDONED_____ 11/02/2016 - P/A 11/02/16

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9180 X | 5855 | -0- | -3325 | -0- | 325 | 1 | 5530 | 3 | N | -0- | | | -0- |
| 10 | 9486 X | 7994 | -0- | -1492 | -0- | 422 | 1 | 7572 | 3 | N | -0- | | | -0- |
| 11 | 9180 X | 7016 | -0- | -2164 | -0- | 323 | 1 | 6693 | 3 | N | -0- | | | -0- |
| 12 | 6886 X | 6886 | -0- | -0- | -0- | 364 | 1 | 6522 | 3 | N | -0- | | | -0- |
| 01 | 7998 X | 7972 | -0- | -26 | -0- | 451 | 1 | 7521 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 7060 | -0- | 7060 | 7060 | 422 | 1 | 6638 | 3 | N | -0- | | | -0- |

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8059 X | 8059 | -0- | -0- | -0- | 447 | 1 | 7612 | 3 | N | -0- | | | -0- |
| 10 | 6758 X | 5478 | -0- | -1280 | -0- | 289 | 1 | 5189 | 3 | N | -0- | | | -0- |
| 11 | 6930 X | 6171 | -0- | -759 | -0- | 284 | 1 | 5887 | 3 | N | -0- | | | -0- |
| 12 | 8339 X | 4851 | -0- | -3488 | -0- | 256 | 1 | 4595 | 3 | N | -0- | | | -0- |
| 01 | 8339 X | 4844 | -0- | -3495 | -0- | 274 | 1 | 4570 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 4334 | -0- | 4334 | 4334 | 259 | 1 | 4075 | 3 | N | -0- | | | -0- |

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10244 X | 10244 | -0- | -0- | -0- | 569 | 1 | 9675 | 3 | N | -0- | | | -0- |
| 10 | 12580 X | 12580 | -0- | -0- | -0- | 664 | 1 | 11916 | 3 | N | -0- | | | -0- |
| 11 | 11035 X | 11035 | -0- | -0- | -0- | 508 | 1 | 10527 | 3 | N | -0- | | | -0- |
| 12 | 10682 X | 10682 | -0- | -0- | -0- | 564 | 1 | 10118 | 3 | N | -0- | | | -0- |
| 01 | 12586 X | 10524 | -0- | -2062 | -0- | 595 | 1 | 9929 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 9194 | -0- | 9194 | 9194 | 549 | 1 | 8645 | 3 | N | -0- | | | -0- |

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19170 X | 18022 | -0- | -1148 | -0- | 1001 | 1 | 17021 | 3 | N | -0- | | | 6 |
| 10 | 21697 X | 21697 | -0- | -0- | -0- | 1144 | 1 | 20547 | 3 | N | 5 | | | 11 |
| | | | | | | 6 | 9 | | | | | | | |
| 11 | 19170 X | 18827 | -0- | -343 | -0- | 866 | 1 | 17954 | 3 | N | 6 | | | 17 |
| | | | | | | 7 | 9 | | | | | | | |
| 12 | 22879 X | 22879 | -0- | -0- | -0- | 1207 | 1 | 21651 | 3 | N | 19 | | | 36 |
| | | | | | | 21 | 9 | | | | | | | |
| 01 | 21700 X | 20260 | -0- | -1440 | -0- | 1145 | 1 | 19109 | 3 | N | 5 | | | 41 |
| | | | | | | 6 | 9 | | | | | | | |
| 02 | DLQ G-10 | 17769 | -0- | 17769 | 17769 | 1061 | 1 | 16708 | 3 | N | -0- | | | 41 |

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2850 X | 2501 | -0- | -349 | -0- | 139 | 1 | 2362 | 3 | Y | -0- | | | 153 |
| 10 | 2945 X | 2111 | -0- | -834 | -0- | 110 | 1 | 1966 | 3 | Y | 32 | | | 185 |
| | | | | | | 35 | 9 | | | | | | | |
| 11 | 2850 X | 2413 | -0- | -437 | -0- | 108 | 1 | 2232 | 3 | Y | 66 | 169 | 1 | 82 |
| | | | | | | 73 | 9 | | | | | | | |
| 12 | 2573 X | 1370 | -0- | -1203 | -0- | 71 | 1 | 1282 | 3 | Y | 15 | | | 97 |
| | | | | | | 17 | 9 | | | | | | | |
| 01 | 2573 X | 660 | -0- | -1913 | -0- | 37 | 1 | 609 | 3 | Y | 13 | | | 110 |
| | | | | | | 14 | 9 | | | | | | | |
| 02 | DLQ G-10 | 661 | -0- | 661 | 661 | 39 | 1 | 613 | 3 | Y | 8 | | | 118 |
| | | | | | | 9 | 9 | | | | | | | |

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6840 X | 6102 | -0- | -738 | -0- | 337 | 1 | 5735 | 3 | Y | 27 | | | 50 |
| | | | | | | 30 | 9 | | | | | | | |
| 10 | 6665 X | 6210 | -0- | -455 | -0- | 326 | 1 | 5858 | 3 | Y | 24 | | | 74 |
| | | | | | | 26 | 9 | | | | | | | |
| 11 | 6450 X | 5927 | -0- | -523 | -0- | 272 | 1 | 5630 | 3 | Y | 23 | | | 97 |
| | | | | | | 25 | 9 | | | | | | | |
| 12 | 6665 X | 6319 | -0- | -346 | -0- | 332 | 1 | 5962 | 3 | Y | 23 | | | 120 |
| | | | | | | 25 | 9 | | | | | | | |
| 01 | 6386 X | 6212 | -0- | -174 | -0- | 350 | 1 | 5848 | 3 | Y | 13 | | | 133 |
| | | | | | | 14 | 9 | | | | | | | |
| 02 | DLQ G-10 | 5550 | -0- | 5550 | 5550 | 329 | 1 | 5185 | 3 | Y | 33 | | | 166 |
| | | | | | | 36 | 9 | | | | | | | |

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2353 X | 2353 | -0- | -0- | -0- | 131 | 1 | 2222 | 3 | N | -0- | | | -0- |
| 10 | 16456 X | 16456 | -0- | -0- | -0- | 868 | 1 | 15588 | 3 | N | -0- | | | -0- |
| 11 | 12247 X | 12247 | -0- | -0- | -0- | 564 | 1 | 11683 | 3 | N | -0- | | | -0- |
| 12 | 7801 X | 7801 | -0- | -0- | -0- | 412 | 1 | 7389 | 3 | N | -0- | | | -0- |
| 01 | 11160 X | 4010 | -0- | -7150 | -0- | 227 | 1 | 3783 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 971 | -0- | 971 | 971 | 58 | 1 | 913 | 3 | N | -0- | | | -0- |

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12840 X | 12209 | -0- | -631 | -0- | 678 | 1 | 11531 | 3 | N | -0- | | | -0- |
| 10 | 13950 X | 11605 | -0- | -2345 | -0- | 612 | 1 | 10993 | 3 | N | -0- | | | -0- |
| 11 | 13500 X | 11522 | -0- | -1978 | -0- | 530 | 1 | 10992 | 3 | N | -0- | | | -0- |
| 12 | 13950 X | 11842 | -0- | -2108 | -0- | 625 | 1 | 11217 | 3 | N | -0- | | | -0- |
| 01 | 13175 X | 11979 | -0- | -1196 | -0- | 677 | 1 | 11302 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 10737 | -0- | 10737 | 10737 | 641 | 1 | 10096 | 3 | N | -0- | | | -0- |

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8430 X | 6730 | -0- | -1700 | -0- | 374 | 1 | 6356 | 3 | N | -0- | | | -0- |
| 10 | 6816 X | 6816 | -0- | -0- | -0- | 360 | 1 | 6456 | 3 | N | -0- | | | -0- |
| 11 | 6600 X | 6538 | -0- | -62 | -0- | 301 | 1 | 6237 | 3 | N | -0- | | | -0- |
| 12 | 6944 X | 6286 | -0- | -658 | -0- | 332 | 1 | 5954 | 3 | N | -0- | | | -0- |
| 01 | 6944 X | 6178 | -0- | -766 | -0- | 349 | 1 | 5829 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 6120 | -0- | 6120 | 6120 | 365 | 1 | 5755 | 3 | N | -0- | | | -0- |

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6510 X | 5665 | -0- | -845 | -0- | 5665 | 3 | | | N | -0- | | | -0- |
| 10 | 6727 X | 5893 | -0- | -834 | -0- | 5893 | 3 | | | N | -0- | | | -0- |
| 11 | 6510 X | 5683 | -0- | -827 | -0- | 5683 | 3 | | | N | -0- | | | -0- |
| 12 | 6417 X | 5176 | -0- | -1241 | -0- | 5176 | 3 | | | N | -0- | | | -0- |
| 01 | 5914 X | 5914 | -0- | -0- | -0- | 5914 | 3 | | | N | -0- | | | -0- |
| 02 | DLQ G-10 | 4810 | -0- | 4810 | 4810 | 4810 | 3 | | | N | -0- | | | -0- |

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 X | 2924 | -0- | -676 | -0- | 162 | 1 | 2762 | 3 | N | -0- | | | -0- |
| 10 | 3689 X | 2901 | -0- | -788 | -0- | 153 | 1 | 2748 | 3 | N | -0- | | | -0- |
| 11 | 5102 X | 5102 | -0- | -0- | -0- | 235 | 1 | 4867 | 3 | N | -0- | | | -0- |
| 12 | 3635 X | 3635 | -0- | -0- | -0- | 192 | 1 | 3443 | 3 | N | -0- | | | -0- |
| 01 | 3639 X | 3639 | -0- | -0- | -0- | 206 | 1 | 3433 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 2886 | -0- | 2886 | 2886 | 172 | 1 | 2714 | 3 | N | -0- | | | -0- |

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PYOTE WELL SERVICE, LLC 684431
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 N | 277 | -0- | -83 | -0- | 70 | 1 | 195 | 2 | Y | 11 | 24 | 1 | | | 7 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 301 N | 301 | -0- | -0- | -0- | 72 | 1 | 219 | 2 | Y | 9 | 11 | 1 | | | 5 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 326 N | 326 | -0- | -0- | -0- | 90 | 1 | 236 | 2 | Y | -0- | | | | | 5 |
| 12 | 279 N | 276 | -0- | -3 | -0- | 82 | 1 | 194 | 2 | Y | -0- | | | | | 5 |
| 01 | 278 N | 278 | -0- | -0- | -0- | 82 | 1 | 196 | 2 | Y | -0- | | | | | 5 |
| *02 | 267 N | 267 | -0- | -0- | -0- | 84 | 1 | 183 | 2 | Y | -0- | | | | | 5 |

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8916 X | 8916 | -0- | -0- | -0- | 534 | 1 | 8357 | 3 | Y | 23 | 33 | 1 | | | 24 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 8778 X | 8778 | -0- | -0- | -0- | 558 | 1 | 8216 | 3 | Y | 4 | | | | | 28 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 8225 X | 8225 | -0- | -0- | -0- | 518 | 1 | 7688 | 3 | Y | 17 | 20 | 1 | | | 25 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 8370 X | 8058 | -0- | -312 | -0- | 601 | 1 | 7424 | 3 | Y | 30 | | | | | 55 |
| | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 8370 X | 6278 | -0- | -2092 | -0- | 598 | 1 | 5652 | 3 | Y | 25 | 56 | 1 | | | 24 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 6356 X | 6299 | -0- | -57 | -0- | 565 | 1 | 5690 | 3 | Y | 40 | | | | | 64 |
| | | | | | | 44 | 9 | | | | | | | | | |

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6900 X | 5424 | -0- | -1476 | -0- | 492 | 1 | 4837 | 3 | N | 86 | 178 | 1 | | | 65 |
| | | | | | | 95 | 9 | | | | | | | | | |
| 10 | 7068 X | 5187 | -0- | -1881 | -0- | 462 | 1 | 4688 | 3 | N | 34 | | | | | 99 |
| | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 6840 X | 5723 | -0- | -1117 | -0- | 498 | 1 | 5192 | 3 | N | 30 | | | | | 129 |
| | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 7068 X | 5888 | -0- | -1180 | -0- | 592 | 1 | 5273 | 3 | N | 21 | | | | | 150 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 5890 X | 5505 | -0- | -385 | -0- | 970 | 1 | 4501 | 3 | N | 31 | | | | | 181 |
| | | | | | | 34 | 9 | | | | | | | | | |
| *02 | 5378 X | 5378 | -0- | -0- | -0- | 1059 | 1 | 4289 | 3 | N | 27 | | | | | 208 |
| | | | | | | 30 | 9 | | | | | | | | | |

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6000 X | 3434 | -0- | -2566 | -0- | 513 | 1 | 2816 | 3 | Y | 95 | 153 | 1 | | | 107 |
| | | | | | | 105 | 9 | | | | | | | | | |
| 10 | 6200 X | 4393 | -0- | -1807 | -0- | 558 | 1 | 3748 | 3 | Y | 79 | | | | | 186 |
| | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 6000 X | 3386 | -0- | -2614 | -0- | 533 | 1 | 2816 | 3 | Y | 34 | 158 | 1 | | | 62 |
| | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 4681 X | 3654 | -0- | -1027 | -0- | 601 | 1 | 2990 | 3 | Y | 57 | | | | | 119 |
| | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 4402 X | 3568 | -0- | -834 | -0- | 598 | 1 | 2920 | 3 | Y | 45 | 114 | 1 | | | 50 |
| | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 3360 X | 1661 | -0- | -1699 | -0- | 439 | 1 | 1200 | 3 | Y | 20 | | | | | 70 |
| | | | | | | 22 | 9 | | | | | | | | | |

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
RAPP RANCH WELL #: 1 RRCID -> 270547 COMPL. DATE 11/08/2012 TOTAL DEPTH 4700 PERF. 4324 - 4335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOUNT LUCAS (1200) 63354 490 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HOLMAN CARTWRIGHT WELL #: 105 RRCID -> 272365 COMPL. DATE 11/19/2013 TOTAL DEPTH 4760 PERF. 1241 - 1243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTWRIGHT RANCH WELL #: 2 RRCID -> 258657 COMPL. DATE 11/05/2010 TOTAL DEPTH 4900 PERF. 2102 - 2128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2083 | N | 2083 | -0- | -0- | -0- | 492 | 1 | 1591 | 3 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 4586 | -0- | 1486 | 1486 | 465 | 1 | 4121 | 3 | N | -0- | | | | | -0- |
| 11 | 3000 | N | 6037 | -0- | 3037 | 4523 | 498 | 1 | 5539 | 3 | N | -0- | | | | | -0- |
| 12 | 3100 | N | 5825 | -0- | 2725 | 7248 | 592 | 1 | 5233 | 3 | N | -0- | | | | | -0- |
| 01 | 8277 | X | 1029 | -0- | -7248 | -0- | 214 | 1 | 815 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | X | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | -0- |

MOUNT LUCAS (5200) 63354 918 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 6 RRCID -> 269254 COMPL. DATE 01/02/2013 TOTAL DEPTH 6100 PERF. 5389 - 5391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | # | 2340 | -0- | -210 | -0- | 773 | 1 | 974 | 3 | N | 539 | 542 | 1 | | | 177 |
| | | | | | | | 593 | 9 | | | | | | | | | |
| 10 | 3046 | R | 3046 | -0- | -0- | -0- | 803 | 1 | 1575 | 3 | N | 607 | 547 | 1 | | | 237 |
| | | | | | | | 668 | 9 | | | | | | | | | |
| 11 | 3709 | R | 3709 | -0- | -0- | -0- | 784 | 1 | 2014 | 3 | N | 828 | 916 | 1 | | | 149 |
| | | | | | | | 911 | 9 | | | | | | | | | |
| 12 | 3324 | R | 3324 | -0- | -0- | -0- | 946 | 1 | 1640 | 3 | N | 671 | 742 | 1 | | | 78 |
| | | | | | | | 738 | 9 | | | | | | | | | |
| 01 | 3038 | # | 3020 | -0- | -18 | -0- | 918 | 1 | 1490 | 3 | N | 556 | 539 | 1 | | | 95 |
| | | | | | | | 612 | 9 | | | | | | | | | |
| 02 | 3472 | # | 2510 | -0- | -962 | -0- | 855 | 1 | 1157 | 3 | N | 453 | 366 | 1 | | | 182 |
| | | | | | | | 498 | 9 | | | | | | | | | |

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3689 | 3689 | -0- | -0- | -0- | 534 | 1 | 3044 | 3 | N | 101 | 180 | 1 | | | 60 |
| | | | | | | 111 | 9 | | | | | | | | | |
| 10 | 3508 | 3508 | -0- | -0- | -0- | 558 | 1 | 2847 | 3 | N | 94 | | | | | 154 |
| | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 3300 | 2969 | -0- | -331 | -0- | 533 | 1 | 2356 | 3 | N | 73 | 180 | 1 | | | 47 |
| | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 3410 | 3372 | -0- | -38 | -0- | 601 | 1 | 2688 | 3 | N | 75 | | | | | 122 |
| | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 3410 | 3172 | -0- | -238 | -0- | 598 | 1 | 2488 | 3 | N | 78 | | | | | 200 |
| | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 2940 | 2798 | -0- | -142 | -0- | 586 | 1 | 2102 | 3 | N | 100 | 181 | 1 | | | 119 |
| | | | | | | 110 | 9 | | | | | | | | | |

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: 1 RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 22 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 22 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 22 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 22 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 22 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 22 |

PLUGGED AND ABANDONED_____ 12/28/2016 - P/A 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 14263 | -0- | 14263 | 29224 | 13768 | 2 | 495 | 9 | N | 450 | 360 | 1 | | | 309 |
| 10 | 44174 X | 14950 | -0- | -29224 | -0- | 14479 | 2 | 471 | 9 | N | 428 | 540 | 1 | | | 197 |
| 11 | 13806 X | 13806 | -0- | -0- | -0- | 13463 | 2 | 343 | 9 | N | 312 | 362 | 1 | | | 147 |
| 12 | 15655 X | 13308 | -0- | -2347 | -0- | 12920 | 2 | 388 | 9 | N | 353 | 362 | 1 | | | 138 |
| 01 | 14973 X | 12898 | -0- | -2075 | -0- | 12550 | 2 | 348 | 9 | N | 316 | 362 | 1 | | | 92 |
| 02 | 13496 X | 11637 | -0- | -1859 | -0- | 11270 | 2 | 367 | 9 | N | 334 | 179 | 1 | | | 247 |

MOUNTAIN VIEW (WILCOX 9350) //CONT.// 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5562 | X | 5562 | -0- | -0- | -0- | 400 | 1 | 5162 | 2 | Y | -0- | | | | | 176 |
| 10 | 5576 | X | 5576 | -0- | -0- | -0- | 408 | 1 | 5162 | 2 | Y | 5 | | | | | 181 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 7799 | X | 7799 | -0- | -0- | -0- | 657 | 1 | 7142 | 2 | Y | -0- | | | | | 181 |
| 12 | 4402 | X | 3457 | -0- | -945 | -0- | 295 | 1 | 3162 | 2 | Y | -0- | | | | | 181 |
| 01 | 4402 | X | 2553 | -0- | -1849 | -0- | 281 | 1 | 2263 | 2 | Y | 8 | 162 | 1 | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 363 | X | 363 | -0- | -0- | -0- | 57 | 1 | 306 | 2 | Y | -0- | | | | | 27 |

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 53 | -0- | -7 | -0- | 3 | 1 | 49 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 137 | N | 137 | -0- | -0- | -0- | 9 | 1 | 124 | 2 | Y | 4 | 4 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 9 | 1 | 106 | 2 | Y | 1 | 4 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 43 | N | 43 | -0- | -0- | -0- | 3 | 1 | 39 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 27 | N | 27 | -0- | -0- | -0- | 3 | 1 | 23 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 31 | N | 31 | -0- | -0- | -0- | 5 | 1 | 26 | 2 | Y | -0- | | | | | 3 |

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4032 | X | 4032 | -0- | -0- | -0- | 283 | 1 | 3651 | 2 | Y | 89 | | | | | 258 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 10 | 3658 | X | 3575 | -0- | -83 | -0- | 254 | 1 | 3215 | 2 | Y | 96 | 144 | 1 | | | 210 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 5966 | X | 5966 | -0- | -0- | -0- | 497 | 1 | 5407 | 2 | Y | 56 | 135 | 1 | | | 131 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3470 | -0- | -188 | -0- | 290 | 1 | 3108 | 2 | Y | 65 | | | | | 196 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 3414 | X | 3414 | -0- | -0- | -0- | 367 | 1 | 2952 | 2 | Y | 86 | 137 | 1 | | | 145 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| *02 | 3055 | X | 3055 | -0- | -0- | -0- | 471 | 1 | 2515 | 2 | Y | 63 | | | | | 208 |
| | | | | | | | 69 | 9 | | | | | | | | | |

MOUNTAIN VIEW (WILCOX 10400) //CONT.// 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 855 | -0- | -75 | -0- | 60 | 1 | 774 | 2 | Y | 19 | | | | | 54 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1371 | N | 1371 | -0- | -0- | -0- | 97 | 1 | 1233 | 2 | Y | 37 | 37 | 1 | | | 54 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 3000 | N | 4031 | -0- | 1031 | 1031 | 336 | 1 | 3654 | 2 | Y | 37 | 46 | 1 | | | 45 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 2639 | N | 1608 | -0- | -1031 | -0- | 134 | 1 | 1441 | 2 | Y | 30 | | | | | 75 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 1081 | N | 1081 | -0- | -0- | -0- | 116 | 1 | 934 | 2 | Y | 28 | 50 | 1 | | | 53 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 682 | N | 682 | -0- | -0- | -0- | 105 | 1 | 562 | 2 | Y | 14 | | | | | 67 |
| | | | | | | | 15 | 9 | | | | | | | | | |

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4822 | R | 4822 | -0- | -0- | -0- | 4781 | 2 | 41 | 9 | N | 37 | | | | | 237 |
| 10 | 5063 | R | 5063 | -0- | -0- | -0- | 5061 | 2 | 2 | 9 | N | 2 | | | | | 239 |
| 11 | 5160 | # | 2169 | -0- | -2991 | -0- | 2126 | 2 | 43 | 9 | N | 39 | 176 | 1 | | | 102 |
| 12 | 5332 | # | 43 | -0- | -5289 | -0- | 43 | 2 | | | N | -0- | | | | | 102 |
| 01 | 5332 | # | -0- | -0- | -5332 | -0- | | | | | N | -0- | | | | | 102 |
| 02 | 4564 | # | 75 | -0- | -4489 | -0- | 75 | 2 | | | N | -0- | | | | | 102 |

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | # | -0- | -0- | -2370 | -0- | | | | | N | -0- | | | | | 214 |
| 10 | 2387 | # | 506 | -0- | -1881 | -0- | 506 | 2 | | | N | -0- | | | | | 214 |
| 11 | 2010 | # | 506 | -0- | -1504 | -0- | 506 | 2 | | | N | -0- | | | | | 214 |
| 12 | 2015 | # | 367 | -0- | -1648 | -0- | 367 | 2 | | | N | -0- | | | | | 214 |
| 01 | 496 | # | 217 | -0- | -279 | -0- | 217 | 2 | | | N | -0- | | | | | 214 |
| 02 | 476 | # | 166 | -0- | -310 | -0- | 166 | 2 | | | N | -0- | | | | | 214 |

MURPHY L. (3400 MIOCENE) 63943 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. WELL #: 3 RRCID -> 173631 COMPL. DATE 03/17/1999 TOTAL DEPTH 3800 PERF. 3386 - 3390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MURPHY SISTERS (FRIO 3600) //CONT.// 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4072 - 40821

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3480 X | 2028 | -0- | -1452 | -0- | 278 | 1 | 1750 | 2 | N | -0- | | | -0- |
| 10 | 3596 X | 1930 | -0- | -1666 | -0- | 252 | 1 | 1678 | 2 | N | -0- | | | -0- |
| 11 | 3480 X | 1388 | -0- | -2092 | -0- | 176 | 1 | 1212 | 2 | N | -0- | | | -0- |
| 12 | 3596 X | 1381 | -0- | -2215 | -0- | 203 | 1 | 1178 | 2 | N | -0- | | | -0- |
| 01 | 2480 X | 2354 | -0- | -126 | -0- | 236 | 1 | 2118 | 2 | N | -0- | | | -0- |
| 02 | 1904 X | NO RPT | -0- | -1904 | -0- | | | | | N | NO RPT | | | -0- |

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 N | 1253 | -0- | -7 | -0- | 172 | 1 | 1081 | 2 | N | -0- | | | -0- |
| 10 | 2759 N | 1627 | -0- | -1132 | -0- | 213 | 1 | 1414 | 2 | N | -0- | | | -0- |
| 11 | 2164 N | 2164 | -0- | -0- | -0- | 274 | 1 | 1890 | 2 | N | -0- | | | -0- |
| 12 | 1784 N | 1784 | -0- | -0- | -0- | 262 | 1 | 1522 | 2 | N | -0- | | | -0- |
| *01 | 2276 N | 2276 | -0- | -0- | -0- | 229 | 1 | 2047 | 2 | N | -0- | | | -0- |
| 02 | 2016 N | NO RPT | -0- | -2016 | -0- | | | | | N | NO RPT | | | -0- |

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 X | 1640 | -0- | -160 | -0- | 1640 | 2 | | | N | -0- | | | 167 |
| 10 | 2187 X | 2187 | -0- | -0- | -0- | 2187 | 2 | | | N | -0- | | | 167 |
| 11 | 1800 X | 1174 | -0- | -626 | -0- | 1174 | 2 | | | N | -0- | | | 167 |
| 12 | 1426 X | 1129 | -0- | -297 | -0- | 1129 | 2 | | | N | -0- | | | 167 |
| 01 | 2201 X | 1067 | -0- | -1134 | -0- | 1067 | 2 | | | N | -0- | | | 167 |
| 02 | 1988 X | NO RPT | -0- | -1988 | -0- | | | | | N | NO RPT | | | 167 |

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
HLAVINKA "A" WELL #: 1 RRCID -> 162992 COMPL. DATE 01/20/1997 TOTAL DEPTH 6150 PERF. 5968 - 5972

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 521 | -0- | -79 | -0- | 514 | 2 | 7 | 9 | N | 6 | | | | | 190 |
| 10 | 2436 | N | 2436 | -0- | -0- | -0- | 2315 | 2 | 121 | 9 | N | 110 | | | | | 300 |
| 11 | 1033 | N | 1033 | -0- | -0- | -0- | 972 | 2 | 61 | 9 | N | 55 | | | | | 355 |
| 12 | 768 | N | 768 | -0- | -0- | -0- | 723 | 2 | 45 | 9 | N | 41 | 172 | 1 | | | 224 |
| 01 | 685 | N | 685 | -0- | -0- | -0- | 648 | 2 | 37 | 9 | N | 34 | | | | | 258 |
| 02 | 952 | N | 829 | -0- | -123 | -0- | 789 | 2 | 40 | 9 | N | 36 | | | | | 294 |

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2851 | N | 2851 | -0- | -0- | -0- | 2806 | 2 | 45 | 9 | Y | 41 | | | | | 135 |
| 10 | 2666 | N | -0- | -0- | -2666 | -0- | | | | | Y | -0- | | | | | 135 |
| 11 | 2987 | N | 2987 | -0- | -0- | -0- | 57 | 1 | 2803 | 2 | Y | 115 | 193 | 1 | | | 57 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 2945 | N | 2943 | -0- | -2 | -0- | 2874 | 2 | 69 | 9 | Y | 63 | | | | | 120 |
| 01 | 2971 | N | 2971 | -0- | -0- | -0- | 2884 | 2 | 87 | 9 | Y | 79 | | | | | 199 |
| 02 | 2772 | N | 2771 | -0- | -1 | -0- | 2714 | 2 | 57 | 9 | Y | 52 | | | | | 251 |

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 12226 | -0- | 12226 | 24892 | 11964 | 2 | 262 | 9 | N | 238 | 185 | 1 | | | | 168 |
| 10 | DLQ G-10 | 12925 | -0- | 12925 | 37817 | 12639 | 2 | 286 | 9 | N | 260 | 366 | 1 | | | | 62 |
| 11 | 49578 | 11761 | -0- | -37817 | -0- | 11463 | 2 | 298 | 9 | N | 271 | 177 | 1 | | | | 156 |
| 12 | 12095 | 12095 | -0- | -0- | -0- | 11839 | 2 | 256 | 9 | N | 233 | 178 | 1 | | | | 211 |
| 01 | 12376 | 12376 | -0- | -0- | -0- | 12053 | 2 | 323 | 9 | N | 294 | 355 | 1 | | | | 150 |
| *02 | 11453 | 11453 | -0- | -0- | -0- | 11170 | 2 | 283 | 9 | N | 257 | 181 | 1 | | | | 226 |

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 145 | -0- | -575 | B | -58913 | 145 | 2 | | | Y | -0- | | | | -0- |
| 10 | 496 | N | 350 | -0- | -146 | B | -58913 | 350 | 2 | | | Y | -0- | | | | -0- |
| 11 | 210 | N | 198 | -0- | -12 | B | -58913 | 198 | 2 | | | Y | -0- | | | | -0- |
| 12 | 155 | N | 213 | -0- | 58 | B | -58855 | 213 | 2 | | | Y | -0- | | | | -0- |
| 01 | 341 | N | 371 | -0- | 30 | B | -58825 | 371 | 2 | | | Y | -0- | | | | -0- |
| 02 | 196 | N | 110 | -0- | -86 | B | -58825 | 110 | 2 | | | Y | -0- | | | | -0- |

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |

BARNES WELL #: 1 RRCID -> 242929 COMPL. DATE 10/08/2008 TOTAL DEPTH 15822 PERF.14266 - 15110

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 15 |
| 10 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 15 |
| 11 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 15 |
| 12 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 15 |
| 01 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 15 |
| 02 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | | 15 |

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- B | -17222 | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- B | -17222 | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- B | -17222 | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- B | -17222 | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- B | -17222 | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- B | -17222 | | | Y | -0- | | | -0- |

YOUNG, JOHN H., INC. 948460
RUEBUSH WELL #: 1 RRCID -> 240422 COMPL. DATE 04/22/2013 TOTAL DEPTH 16200 PERF.14628 - 14634

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 49 |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 49 |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 49 |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 49 |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 49 |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 49 |

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 N | 241 | -0- | -119 | -0- | 14 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 10 | 372 N | 273 | -0- | -99 | -0- | 14 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 11 | 270 N | 265 | -0- | -5 | -0- | 14 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 12 | 259 N | 259 | -0- | -0- | -0- | 14 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 01 | 286 N | 286 | -0- | -0- | -0- | 20 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 02 | 252 N | 219 | -0- | -33 | -0- | 15 | 1 | 204 | 3 | N | -0- | | | | | -0- |

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33 N | 33 | -0- | -0- B | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 10 | 29 N | 29 | -0- | -0- B | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 11 | 24 N | 24 | -0- | -0- B | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 12 | 31 N | 21 | -0- | -10 B | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 01 | 31 N | 23 | -0- | -8 B | -0- | 2 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 02 | 28 N | -0- | -0- | -28 B | -0- | | | | | N | -0- | | | | | -0- |

MRS UNIT WELL #: 1 RRCID -> 272536 COMPL. DATE 01/28/2014 TOTAL DEPTH 3985 PERF. 3860 - 3867

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 N | 37 | -0- | -23 B | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 10 | 62 N | 37 | -0- | -25 B | -0- | 2 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 11 | 30 N | 25 | -0- | -5 B | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 12 | 31 N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 31 N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 N | -0- | -0- | -28 B | -0- | | | | | N | -0- | | | | | -0- |

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 23 | -0- | -7 | B | -0- | 23 | 3 | | | N | -0- | | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 | B | -0- | 22 | 3 | | | N | -0- | | | | -0- |
| 11 | 30 | N | 27 | -0- | -3 | B | -0- | 27 | 3 | | | N | -0- | | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | B | -0- | 20 | 3 | | | N | -0- | | | | -0- |
| 01 | 31 | N | 23 | -0- | -8 | B | -0- | 23 | 3 | | | N | -0- | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | B | -0- | 20 | 3 | | | N | -0- | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65 | N | 65 | -0- | -0- | B | -0- | 65 | 3 | | | N | -0- | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | B | -0- | 64 | 3 | | | N | -0- | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | B | -0- | 62 | 3 | | | N | -0- | | | | -0- |
| 12 | 62 | N | 40 | -0- | -22 | B | -0- | 40 | 3 | | | N | -0- | | | | -0- |
| 01 | 62 | N | 61 | -0- | -1 | B | -0- | 61 | 3 | | | N | -0- | | | | -0- |
| 02 | 56 | N | 55 | -0- | -1 | B | -0- | 55 | 3 | | | N | -0- | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

QUAIL RIDGE WELL #: 1 RRCID -> 280341 COMPL. DATE 04/12/2016 TOTAL DEPTH 3786 PERF. 3253 - 3260

09/01 BALANCING DATE STATUS -> 37860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11130 | 13514 | -0- | 2384 | B | 40244 | 13514 | 3 | | | N | -0- | | | | | 30 |
| 10 | 12214 | 14117 | -0- | 1903 | B | 42147 | 14108 | 3 | 9 | 9 | N | 8 | | | | | 38 |
| 11 | 13890 | 12684 | -0- | -1206 | B | 40941 | 12684 | 3 | | | N | -0- | | | | | 38 |
| 12 | 14353 | 10533 | -0- | -3820 | B | 37121 | 10533 | 3 | | | N | -0- | | | | | 38 |
| 01 | 14353 | 8462 | -0- | -5891 | B | 31230 | 8462 | 3 | | | N | -0- | | | | | 38 |
| 02 | 12740 | 6384 | -0- | -6356 | B | 24874 | 6384 | 3 | | | N | -0- | | | | | 38 |

03/01 BALANCING DATE STATUS -> 24874

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5566 | 2651 | -0- | -2915 | -0- | 150 | 1 | 2501 | 3 | | N | -0- | | | | | -0- |
| 10 | 7843 | 4585 | -0- | -3258 | -0- | 237 | 1 | 4348 | 3 | | N | -0- | | | | | -0- |
| 11 | 7590 | 4460 | -0- | -3130 | -0- | 243 | 1 | 4217 | 3 | | N | -0- | | | | | -0- |
| 12 | 7843 | 4598 | -0- | -3245 | -0- | 253 | 1 | 4345 | 3 | | N | -0- | | | | | -0- |
| 01 | 7843 | 3254 | -0- | -4589 | -0- | 232 | 1 | 3022 | 3 | | N | -0- | | | | | -0- |
| *02 | 1865 | R 1865 | -0- | -0- | -0- | 129 | 1 | 1736 | 3 | | N | -0- | | | | | -0- |

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | 2270 | -0- | 2270 B | 6506 | 2270 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | 2186 | -0- | 2186 B | 8692 | 2186 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | 1973 | -0- | 1973 B | 10665 | 1973 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | 1719 | -0- | 1719 B | 12384 | 1719 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 N | 2036 | -0- | 2036 B | 14420 | 2036 | 3 | | | N | -0- | | | | | -0- |
| *02 | 7000 N | 1684 | -0- | -5316 B | 9104 | 1684 | 3 | | | N | -0- | | | | | -0- |

03/01 BALANCING DATE STATUS -> 9104

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

03/01 BALANCING DATE STATUS -> 657

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1363 N | 706 | -0- | -657 B | -0- | 40 | 1 | 666 | 3 | N | -0- | | | | | -0- |
| 10 | 744 N | 437 | -0- | -307 B | -0- | 23 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 11 | 630 N | 545 | -0- | -85 B | -0- | 30 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 12 | 744 N | 593 | -0- | -151 B | -0- | 33 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 01 | 434 N | 430 | -0- | -4 B | -0- | 31 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 02 | 504 N | 395 | -0- | -109 B | -0- | 27 | 1 | 368 | 3 | N | -0- | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

BROWN C WELL #: 15 RRCID -> 280198 COMPL. DATE 08/19/2015 TOTAL DEPTH 4317 PERF. 4182 - 4185

03/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 A | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 02 LEASE 11270 03/26/2016

NORBEE, W. (HOCKLEY, 3700) 65923 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN C WELL #: 14 RRCID -> 280544 COMPL. DATE 08/26/2015 TOTAL DEPTH 4260 PERF. 3877 - 3896

03/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | 38 | -0- | 38 B | 38 | 38 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | 28 | -0- | 28 B | 66 | 28 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | 19 | -0- | 19 B | 85 | 19 | 3 | | | N | -0- | | | | | -0- |
| 12 | 110 N | 25 | -0- | -85 B | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 N | 11 | -0- | -20 B | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 N | -0- | -0- | -28 B | -0- | | | | | N | -0- | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11102 | -0- | -0- | -11102 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 124 # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 # | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1211 X | 1211 | -0- | -0- | -0- | 1178 | 2 | 33 | 9 | N | 30 | | | | | 34 |
| 10 | 1289 X | 1289 | -0- | -0- | -0- | 1256 | 2 | 33 | 9 | N | 30 | | | | | 64 |
| 11 | 1320 X | 1311 | -0- | -9 | -0- | 1243 | 2 | 68 | 9 | N | 62 | | | | | 126 |
| 12 | 1364 X | 1069 | -0- | -295 | -0- | 999 | 2 | 70 | 9 | N | 64 | 188 | 1 | | | 2 |
| 01 | 1240 X | 1220 | -0- | -20 | -0- | 1186 | 2 | 34 | 9 | N | 31 | | | | | 33 |
| 02 | 1176 X | NO RPT | -0- | -1176 | -0- | | | | | N | NO RPT | | | | | 33 |

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4713 X | 4713 | -0- | -0- | -0- | 4661 | 2 | 52 | 9 | N | 47 | | | | | 164 |
| 10 | 4714 X | 4714 | -0- | -0- | -0- | 4662 | 2 | 52 | 9 | N | 47 | | | | | 211 |
| 11 | 4560 X | 4553 | -0- | -7 | -0- | 4507 | 2 | 46 | 9 | N | 42 | | | | | 253 |
| 12 | 4712 X | 4404 | -0- | -308 | -0- | 4354 | 2 | 50 | 9 | N | 45 | | | | | 298 |
| 01 | 4712 X | 4460 | -0- | -252 | -0- | 4406 | 2 | 54 | 9 | N | 49 | 185 | 1 | | | 162 |
| 02 | 4256 X | NO RPT | -0- | -4256 | -0- | | | | | N | NO RPT | | | | | 162 |

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 X | 384 | -0- | -96 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 10 | 530 X | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| *11 | 570 X | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 589 X | 531 | -0- | -58 | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 01 | 644 X | 644 | -0- | -0- | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 X | 74 | -0- | -402 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 X | 1553 | -0- | -277 | -0- | 1550 | 2 | 3 | 9 | Y | 3 | | | | | 135 |
| 10 | 1891 X | 1668 | -0- | -223 | -0- | 1667 | 2 | 1 | 9 | Y | 1 | | | | | 136 |
| 11 | 1500 X | 1045 | -0- | -455 | -0- | 1044 | 2 | 1 | 9 | Y | 1 | | | | | 137 |
| 12 | 1612 X | 1218 | -0- | -394 | -0- | 1211 | 2 | 7 | 9 | Y | 6 | | | | | 143 |
| 01 | 1674 X | 1080 | -0- | -594 | -0- | 1072 | 2 | 8 | 9 | Y | 7 | | | | | 150 |
| 02 DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 150 |

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21 N | 21 | -0- | -0- | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 28 N | 28 | -0- | -0- | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 11 N | 5 | -0- | -6 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 38 N | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 02 DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NIEMEIER WELL #: 1 RRCID -> 197979 COMPL. DATE 03/24/2003 TOTAL DEPTH 12500 PERF.11880 - 11890

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/29/2015 - P/A 04/29/15

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6210 X | 6198 | -0- | -12 | -0- | 6165 | 2 | 33 | 9 | N | 30 | | | | | 154 |
| 10 | 6417 X | 6409 | -0- | -8 | -0- | 6380 | 2 | 29 | 9 | N | 26 | | | | | 180 |
| 11 | 6210 X | 5841 | -0- | -369 | -0- | 5808 | 2 | 33 | 9 | N | 30 | | | | | 210 |
| 12 | 6417 X | 5977 | -0- | -440 | -0- | 5944 | 2 | 33 | 9 | N | 30 | | | | | 240 |
| 01 | 6417 X | 6253 | -0- | -164 | -0- | 6218 | 2 | 35 | 9 | N | 32 | | | | | 272 |
| 02 | 5796 X | NO RPT | -0- | -5796 | -0- | | | | | N | NO RPT | | | | | 272 |

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 88 N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 40 |
| 10 | 125 N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | 40 |
| 11 | 129 N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 40 |
| 12 | 110 N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 40 |
| *01 | 149 N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 40 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41730 X | 32877 | -0- | -8853 | -0- | 32857 | 2 | 20 | 9 | N | 18 | | | | | 182 |
| 10 | 42470 X | 31679 | -0- | -10791 | -0- | 31662 | 2 | 17 | 9 | N | 15 | | | | | 197 |
| 11 | 39900 X | 28659 | -0- | -11241 | -0- | 28627 | 2 | 32 | 9 | N | 29 | | | | | 226 |
| *12 | 38657 X | 27061 | -0- | -11596 | -0- | 27061 | 2 | | | N | -0- | 192 | 1 | | | 34 |
| 01 | 36456 X | 25219 | -0- | -11237 | -0- | 25212 | 2 | 7 | 9 | N | 6 | | | | | 40 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
ALAMO OPERATING COMPANY, L. C. 010074
SHEIVES, A. L. WELL #: 3 RRCID -> 229143 COMPL. DATE 05/02/2007 TOTAL DEPTH 9693 PERF. 9601 - 9620

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

NORMANNA (CONSOLIDATED) //CONT.// 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |

H & P EXPLORATION CO. 341526
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 X | 2970 | -0- | -0- | -0- | 300 | 1 | 2652 | 2 | N | 16 | | | | | 212 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 3356 X | 3356 | -0- | -0- | -0- | 310 | 1 | 3016 | 2 | N | 27 | | | | | 239 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2700 X | 2458 | -0- | -242 | -0- | 300 | 1 | 2140 | 2 | N | 16 | | | | | 255 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2790 X | 2138 | -0- | -652 | -0- | 310 | 1 | 1828 | 2 | N | -0- | | | | | 255 |
| *01 | 3182 X | 3182 | -0- | -0- | -0- | 310 | 1 | 2844 | 2 | N | 25 | 162 | 1 | | | 118 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2520 X | NO RPT | -0- | -2520 | -0- | | | | | N | NO RPT | | | | | 118 |

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
MOHICAN OPERATING, L.L.C. 573707
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
ALAMO OPERATING COMPANY, L. C. 010074
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 # | 2152 | -0- | -548 | -0- | 2152 | 2 | | | N | -0- | | | | | 183 |
| 10 | 2759 # | 2056 | -0- | -703 | -0- | 2056 | 2 | | | N | -0- | | | | | 183 |
| 11 | 2460 # | 2185 | -0- | -275 | -0- | 2184 | 2 | 1 | 9 | N | 1 | | | | | 184 |
| 12 | 2542 # | 2431 | -0- | -111 | -0- | 2431 | 2 | | | N | -0- | | | | | 184 |
| 01 | 2542 # | 2536 | -0- | -6 | -0- | 2514 | 2 | 22 | 9 | N | 20 | 1 | 8 | | | 203 |
| *02 | 2073 R | 2073 | -0- | -0- | -0- | 2073 | 2 | | | N | -0- | | | | | 203 |

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 N | 895 | -0- | -665 | -0- | 250 | 1 | 645 | 2 | N | -0- | | | | | 70 |
| 10 | 2077 | 795 | -0- | -1282 | -0- | 240 | 1 | 555 | 2 | N | -0- | | | | | 70 |
| 11 | 2010 | 728 | -0- | -1282 | -0- | 200 | 1 | 528 | 2 | N | -0- | | | | | 70 |
| 12 | 2077 | 538 | -0- | -1539 | -0- | 210 | 1 | 328 | 2 | N | -0- | | | | | 70 |
| 01 | 2077 | 651 | -0- | -1426 | -0- | 140 | 1 | 511 | 2 | N | -0- | | | | | 70 |
| 02 | 840 # | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | 70 |

RODEO RESOURCES, L.L.C. 723590
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NURSERY (3100) 66310 550 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
VILLAFRANCA WELL #: 1 F RRCID -> 222069 COMPL. DATE 08/02/2006 TOTAL DEPTH 4500 PERF. 3096 - 3102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

NURSERY (3260) 66310 626 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
TALI WELL #: 1 RRCID -> 250859 COMPL. DATE 07/09/2009 TOTAL DEPTH 4410 PERF. 3268 - 3272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/12/2016 - P/A 09/12/16

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | X | -0- | -0- | -1230 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1023 | X | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 990 | X | -0- | -0- | -990 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 992 | X | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 992 | X | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NURSERY (3440) 66310 725 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FFA PETROLEUM SERVICES, INC. 257172
VILLAFRANCA WELL #: 1 D RRCID -> 222071 COMPL. DATE 10/24/2006 TOTAL DEPTH 4500 PERF. 3462 - 3464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

NURSERY, S. (1250) 66314 090 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
JANSSEN, NELSON 429850
JANSSEN-ROSENQUEST GAS UNIT WELL #: 1 RRCID -> 074458 COMPL. DATE 10/05/1977 TOTAL DEPTH 1750 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 09/23/2016 - P/A 09/23/16

NURSERY, S. (3560) 66314 788 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
COX & COX PRODUCTION CO. 183232
FISHBECK GAS UNIT WELL #: 1 RRCID -> 140761 COMPL. DATE 01/19/1992 TOTAL DEPTH 3610 PERF. 3504 - 3506

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 1910 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 1910 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 1910 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 1910 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 1910 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 1910 | | | N | NO RPT | | | -0- |

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HACK'S OIL & GAS COMPANY 342312
MCCORMICK-LOVE UNIT #1 WELL #: 1 RRCID -> 123334 COMPL. DATE 01/17/1987 TOTAL DEPTH 9600 PERF. 3641 - 3656

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 55 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 55 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 55 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 55 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 55 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 55 | | | N | NO RPT | | | -0- |

NURSERY, S. (3625) //CONT.// 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 # | 22 | -0- | -8 | -0- | 22 | 2 | N | -0- | | | 98 |
| 10 | 36 R | 36 | -0- | -0- | -0- | 36 | 2 | N | -0- | | | 98 |
| 11 | 31 R | 31 | -0- | -0- | -0- | 31 | 2 | N | -0- | | | 98 |
| 12 | 31 # | 23 | -0- | -8 | -0- | 23 | 2 | N | -0- | | | 98 |
| 01 | 31 # | 23 | -0- | -8 | -0- | 23 | 2 | N | -0- | | | 98 |
| 02 | 28 # | 12 | -0- | -16 | -0- | 12 | 2 | N | -0- | | | 98 |

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 9 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 9 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 9 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 9 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 9 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 9 | | | N | NO RPT | | | -0- |

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

NURSERY, SW. (3500) 66317 600 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BOLCIK, ROBERT 080187
BOZART UNIT WELL #: 1 RRCID -> 081122 COMPL. DATE 01/05/1979 TOTAL DEPTH 3910 PERF. 3579 - 3582

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/01/2016 - P/A 11/01/2016

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701

BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6690 | X | 6379 | -0- | -311 | -0- | 883 | 1 | 5291 | 2 | N | 186 | 183 | 1 | 6 | 8 | 214 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 10 | 6789 | X | 6635 | -0- | -154 | -0- | 896 | 1 | 5727 | 2 | N | 11 | 188 | 1 | 11 | 8 | 26 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 6720 | X | 4145 | -0- | -2575 | -0- | 648 | 1 | 3062 | 2 | N | 395 | 189 | 1 | | | 232 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 12 | 6944 | X | 6509 | -0- | -435 | -0- | 913 | 1 | 5399 | 2 | N | 179 | 187 | 1 | 9 | 8 | 215 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 01 | 6944 | X | 5944 | -0- | -1000 | -0- | 935 | 1 | 4847 | 2 | N | 147 | 190 | 1 | 5 | 8 | 167 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 02 | 5992 | X | 5247 | -0- | -745 | -0- | 896 | 1 | 4228 | 2 | N | 112 | 10 | 8 | | | 269 |
| | | | | | | | 123 | 9 | | | | | | | | | |

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | X | 1123 | -0- | -557 | -0- | 159 | 1 | 955 | 2 | N | 8 | 6 | 8 | | | 159 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1736 | X | 1410 | -0- | -326 | -0- | 190 | 1 | 1218 | 2 | N | 2 | 2 | 8 | | | 159 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1680 | X | 1543 | -0- | -137 | -0- | 269 | 1 | 1274 | 2 | N | -0- | | | | | 159 |
| 12 | 1705 | X | 1411 | -0- | -294 | -0- | 203 | 1 | 1198 | 2 | N | 9 | 140 | 1 | | | 28 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1674 | X | 821 | -0- | -853 | -0- | 133 | 1 | 688 | 2 | N | -0- | | | | | 28 |
| 02 | 1428 | X | 937 | -0- | -491 | -0- | 164 | 1 | 773 | 2 | N | -0- | | | | | 28 |

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | X | 1772 | -0- | -208 | -0- | 252 | 1 | 1509 | 2 | N | 10 | 6 | 8 | | | 93 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2046 | X | 1861 | -0- | -185 | -0- | 252 | 1 | 1609 | 2 | N | -0- | | | | | 93 |
| 11 | 1980 | X | 1658 | -0- | -322 | -0- | 283 | 1 | 1340 | 2 | N | 32 | | | | | 125 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1953 | X | 1709 | -0- | -244 | -0- | 246 | 1 | 1453 | 2 | N | 9 | 9 | 8 | | | 125 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1953 | X | 1682 | -0- | -271 | -0- | 271 | 1 | 1407 | 2 | N | 4 | 4 | 8 | | | 125 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1680 | X | 1072 | -0- | -608 | -0- | 187 | 1 | 881 | 2 | N | 4 | 4 | 8 | | | 125 |
| | | | | | | | 4 | 9 | | | | | | | | | |

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | X | 1443 | -0- | -387 | -0- | 206 | 1 | 1235 | 2 | N | 2 | | | | | 172 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1891 | X | 1576 | -0- | -315 | -0- | 212 | 1 | 1358 | 2 | N | 5 | 5 | 8 | | | 172 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1770 | X | 1466 | -0- | -304 | -0- | 250 | 1 | 1181 | 2 | N | 32 | | | | | 204 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1767 | X | 1326 | -0- | -441 | -0- | 188 | 1 | 1112 | 2 | N | 24 | 185 | 1 | | | 43 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 1767 | X | 1307 | -0- | -460 | -0- | 211 | 1 | 1096 | 2 | N | -0- | | | | | 43 |
| 02 | 1428 | X | 874 | -0- | -554 | -0- | 153 | 1 | 721 | 2 | N | -0- | | | | | 43 |

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 216235 COMPL. DATE 08/05/2005 TOTAL DEPTH 11035 PERF. 9543 - 9570

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7440 X | 4728 | -0- | -2712 | -0- | 420 | 1 | 4184 | 2 | N | 113 | 193 | 1 | | | 165 |
| | | | | | | 124 | 9 | | | | | | | | | |
| 10 | 7688 X | 6971 | -0- | -717 | -0- | 620 | 1 | 6162 | 2 | N | 172 | 187 | 1 | | | 150 |
| | | | | | | 189 | 9 | | | | | | | | | |
| 11 | 7440 X | 5580 | -0- | -1860 | -0- | 480 | 1 | 4966 | 2 | N | 122 | 197 | 1 | | | 75 |
| | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 7688 X | 6953 | -0- | -735 | -0- | 620 | 1 | 6162 | 2 | N | 155 | | | | | 230 |
| | | | | | | 171 | 9 | | | | | | | | | |
| 01 | 7688 X | 5549 | -0- | -2139 | -0- | 540 | 1 | 4851 | 2 | N | 144 | 191 | 1 | | | 183 |
| | | | | | | 158 | 9 | | | | | | | | | |
| 02 | 6300 X | 4215 | -0- | -2085 | -0- | 540 | 1 | 3539 | 2 | N | 124 | 188 | 1 | | | 119 |
| | | | | | | 136 | 9 | | | | | | | | | |

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2795 X | 2795 | -0- | -0- | -0- | 400 | 1 | 2341 | 2 | N | 49 | | | | | 171 |
| | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 3694 X | 3694 | -0- | -0- | -0- | 396 | 1 | 3156 | 2 | N | 129 | | | | | 300 |
| | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 3104 X | 3104 | -0- | -0- | -0- | 427 | 1 | 2610 | 2 | N | 61 | 179 | 1 | | | 182 |
| | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 2996 X | 2996 | -0- | -0- | -0- | 271 | 1 | 2689 | 2 | N | 33 | | | | | 215 |
| | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 2170 X | 2079 | -0- | -91 | -0- | 270 | 1 | 1757 | 2 | N | 47 | | | | | 262 |
| | | | | | | 52 | 9 | | | | | | | | | |
| *02 | 2292 X | 2292 | -0- | -0- | -0- | 313 | 1 | 1931 | 2 | N | 44 | | | | | 306 |
| | | | | | | 48 | 9 | | | | | | | | | |

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 76 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 11 | 30 N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 76 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 X | 964 | -0- | -86 | -0- | 881 | 2 | 83 | 9 | N | 75 | | | | | 164 |
| 10 | 1085 X | 660 | -0- | -425 | -0- | 591 | 2 | 69 | 9 | N | 63 | | | | | 227 |
| 11 | 1020 X | 948 | -0- | -72 | -0- | 885 | 2 | 63 | 9 | N | 57 | 178 | 1 | | | 106 |
| 12 | 1054 X | 984 | -0- | -70 | -0- | 920 | 2 | 64 | 9 | N | 58 | | | | | 164 |
| 01 | 992 X | 874 | -0- | -118 | -0- | 794 | 2 | 80 | 9 | N | 73 | | | | | 237 |
| 02 | 896 X | 744 | -0- | -152 | -0- | 689 | 2 | 55 | 9 | N | 50 | 183 | 1 | | | 104 |

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 X | 1220 | -0- | -550 | -0- | 1187 | 2 | 33 | 9 | N | 30 | 176 | 1 | | | 44 |
| 10 | 1829 X | 1075 | -0- | -754 | -0- | 1034 | 2 | 41 | 9 | N | 37 | | | | | 81 |
| 11 | 1650 X | 1453 | -0- | -197 | -0- | 1409 | 2 | 44 | 9 | N | 40 | | | | | 121 |
| 12 | 1705 X | 1482 | -0- | -223 | -0- | 1423 | 2 | 59 | 9 | N | 54 | | | | | 175 |
| 01 | 1705 X | 1455 | -0- | -250 | -0- | 1410 | 2 | 45 | 9 | N | 41 | 171 | 1 | | | 45 |
| *02 | 1381 X | 1381 | -0- | -0- | -0- | 1340 | 2 | 41 | 9 | N | 37 | | | | | 82 |

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10292 X | 10292 | -0- | -0- | -0- | 10149 | 2 | 143 | 9 | N | 130 | | | | | 264 |
| 10 | 8305 X | 8305 | -0- | -0- | -0- | 8110 | 2 | 195 | 9 | N | 177 | 177 | 1 | | | 264 |
| 11 | 12706 X | 12706 | -0- | -0- | -0- | 12592 | 2 | 114 | 9 | N | 104 | | | | | 368 |
| 12 | 12996 X | 12996 | -0- | -0- | -0- | 12861 | 2 | 135 | 9 | N | 123 | 179 | 1 | | | 312 |
| 01 | 11854 X | 11854 | -0- | -0- | -0- | 11731 | 2 | 123 | 9 | N | 112 | 184 | 1 | | | 240 |
| *02 | 11114 X | 11114 | -0- | -0- | -0- | 10973 | 2 | 141 | 9 | N | 128 | | | | | 368 |

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 X | 2708 | -0- | -352 | -0- | 2611 | 2 | 97 | 9 | N | 88 | 176 | 1 | | | 119 |
| 10 | 7292 X | 7292 | -0- | -0- | -0- | 7200 | 2 | 92 | 9 | N | 84 | | | | | 203 |
| 11 | 2880 X | 2236 | -0- | -644 | -0- | 2144 | 2 | 92 | 9 | N | 84 | 173 | 1 | | | 114 |
| 12 | 2976 X | 2139 | -0- | -837 | -0- | 2042 | 2 | 97 | 9 | N | 88 | | | | | 202 |
| 01 | 5270 X | 2389 | -0- | -2881 | -0- | 2299 | 2 | 90 | 9 | N | 82 | 183 | 1 | | | 101 |
| 02 | 4760 X | 2268 | -0- | -2492 | -0- | 2174 | 2 | 94 | 9 | N | 85 | | | | | 186 |

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 X | 885 | -0- | -2055 | -0- | 127 | 1 | 745 | 2 | N | 12 | | | | | 254 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3348 X | 1209 | -0- | -2139 | -0- | 134 | 1 | 1072 | 2 | N | 3 | 3 | 8 | | | 254 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3240 X | 737 | -0- | -2503 | -0- | 102 | 1 | 624 | 2 | N | 10 | | | | | 264 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 3348 X | 2824 | -0- | -524 | -0- | 255 | 1 | 2534 | 2 | N | 32 | 155 | 1 | | | 141 |
| | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 1936 X | 1936 | -0- | -0- | -0- | 251 | 1 | 1627 | 2 | N | 53 | | | | | 194 |
| | | | | | | 58 | 9 | | | | | | | | | |
| *02 | 1566 X | 1566 | -0- | -0- | -0- | 213 | 1 | 1313 | 2 | N | 36 | | | | | 230 |
| | | | | | | 40 | 9 | | | | | | | | | |

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 94 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 94 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 94 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 94 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 94 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 94 |

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4093 | X | 4093 | -0- | -0- | -0- | 416 | 1 | 3642 | 3 | N | 32 | | | | | 186 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 4433 | X | 4433 | -0- | -0- | -0- | 406 | 1 | 3986 | 3 | N | 37 | | | | | 223 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 3960 | X | 2552 | -0- | -1408 | -0- | 289 | 1 | 2244 | 3 | N | 17 | | | | | 240 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 4092 | X | 1933 | -0- | -2159 | -0- | 244 | 1 | 1682 | 3 | N | 6 | | | | | 246 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 4092 | X | 2942 | -0- | -1150 | -0- | 312 | 1 | 2627 | 3 | N | 3 | 103 | 1 | | | 146 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4004 | X | 3127 | -0- | -877 | -0- | 320 | 1 | 2788 | 3 | N | 17 | | | | | 163 |
| | | | | | | | 19 | 9 | | | | | | | | | |

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | X | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 79 |
| 10 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 79 |
| 11 | 444 | X | 444 | -0- | -0- | -0- | 50 | 1 | 394 | 3 | N | -0- | | | | | 79 |
| 12 | 182 | X | 182 | -0- | -0- | -0- | 23 | 1 | 159 | 3 | N | -0- | | | | | 79 |
| 01 | 101 | X | 101 | -0- | -0- | -0- | 11 | 1 | 90 | 3 | N | -0- | | | | | 79 |
| *02 | 97 | X | 97 | -0- | -0- | -0- | 10 | 1 | 87 | 3 | N | -0- | | | | | 79 |

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | X | 664 | -0- | -26 | -0- | 58 | 1 | 514 | 3 | N | 84 | 180 | 1 | | | 80 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 855 | X | 855 | -0- | -0- | -0- | 64 | 1 | 627 | 3 | N | 149 | | | | | 229 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 11 | 778 | X | 778 | -0- | -0- | -0- | 77 | 1 | 601 | 3 | N | 91 | 189 | 1 | | | 131 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 744 | X | 700 | -0- | -44 | -0- | 81 | 1 | 558 | 3 | N | 55 | 4 | 8 | | | 182 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 713 | X | 637 | -0- | -76 | -0- | 64 | 1 | 540 | 3 | N | 30 | 183 | 1 | | | 29 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 784 | X | 577 | -0- | -207 | -0- | 55 | 1 | 480 | 3 | N | 38 | | | | | 67 |
| | | | | | | | 42 | 9 | | | | | | | | | |

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | X | 240 | -0- | -90 | -0- | 11 | 1 | 135 | 3 | N | 85 | 184 | 1 | | | 60 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 341 | X | 238 | -0- | -103 | -0- | 14 | 1 | 157 | 3 | N | 61 | | | | | 121 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 270 | X | 233 | -0- | -37 | -0- | 13 | 1 | 140 | 3 | N | 73 | | | | | 194 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 260 | X | 260 | -0- | -0- | -0- | 16 | 1 | 164 | 3 | N | 73 | 195 | 1 | | | 72 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 218 | X | 218 | -0- | -0- | -0- | 13 | 1 | 137 | 3 | N | 62 | | | | | 134 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *02 | 230 | X | 230 | -0- | -0- | -0- | 12 | 1 | 139 | 3 | N | 72 | | | | | 206 |
| | | | | | | | 79 | 9 | | | | | | | | | |

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6349 | X | 6349 | -0- | -0- | -0- | 513 | 1 | 5818 | 3 | N | 16 | 132 | 1 | | | 55 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 6743 | X | 6743 | -0- | -0- | -0- | 577 | 1 | 6129 | 3 | N | 34 | | | | | 89 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 6150 | X | 5889 | -0- | -261 | -0- | 526 | 1 | 5337 | 3 | N | 24 | | | | | 113 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 6483 | X | 6483 | -0- | -0- | -0- | 585 | 1 | 5859 | 3 | N | 35 | | | | | 148 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 6464 | X | 6464 | -0- | -0- | -0- | 536 | 1 | 5885 | 3 | N | 39 | 101 | 1 | | | 86 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *02 | 5959 | X | 5959 | -0- | -0- | -0- | 478 | 1 | 5438 | 3 | N | 39 | 98 | 1 | 3 | 8 | 24 |
| | | | | | | | 43 | 9 | | | | | | | | | |

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | X | 1635 | -0- | -75 | -0- | 167 | 1 | 1468 | 3 | N | -0- | | | | | 107 |
| 10 | 1798 | X | 1758 | -0- | -40 | -0- | 162 | 1 | 1596 | 3 | N | -0- | | | | | 107 |
| 11 | 1890 | X | 1274 | -0- | -616 | -0- | 145 | 1 | 1129 | 3 | N | -0- | | | | | 107 |
| 12 | 1953 | X | 760 | -0- | -1193 | -0- | 96 | 1 | 664 | 3 | N | -0- | | | | | 107 |
| 01 | 1953 | X | 1119 | -0- | -834 | -0- | 119 | 1 | 1000 | 3 | N | -0- | | | | | 107 |
| *02 | 2435 | X | 2435 | -0- | -0- | -0- | 250 | 1 | 2175 | 3 | N | 9 | | | | | 116 |
| | | | | | | | 10 | 9 | | | | | | | | | |

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9129 | X | 9129 | -0- | -0- | -0- | 624 | 1 | 8419 | 3 | N | 78 | 187 | 1 | | | 114 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 9846 | X | 9846 | -0- | -0- | -0- | 892 | 1 | 8769 | 3 | N | 168 | 183 | 1 | | | 99 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 11 | 8555 | X | 8555 | -0- | -0- | -0- | 851 | 1 | 7579 | 3 | N | 114 | | | | | 213 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 12 | 8058 | X | 8058 | -0- | -0- | -0- | 810 | 1 | 7139 | 3 | N | 99 | 195 | 1 | | | 117 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 01 | 6461 | X | 6461 | -0- | -0- | -0- | 696 | 1 | 5640 | 3 | N | 114 | 192 | 1 | | | 39 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| *02 | 7513 | X | 7513 | -0- | -0- | -0- | 769 | 1 | 6628 | 3 | N | 105 | | | | | 144 |
| | | | | | | | 116 | 9 | | | | | | | | | |

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | X | 1308 | -0- | -192 | -0- | 134 | 1 | 1174 | 3 | N | -0- | | | | | 148 |
| 10 | 1550 | X | 1417 | -0- | -133 | -0- | 131 | 1 | 1286 | 3 | N | -0- | | | | | 148 |
| 11 | 1586 | X | 1586 | -0- | -0- | -0- | 181 | 1 | 1405 | 3 | N | -0- | | | | | 148 |
| 12 | 1569 | X | 1569 | -0- | -0- | -0- | 199 | 1 | 1370 | 3 | N | -0- | | | | | 148 |
| 01 | 1495 | X | 1495 | -0- | -0- | -0- | 158 | 1 | 1330 | 3 | N | 6 | 84 | 1 | | | 70 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1288 | X | 1282 | -0- | -6 | -0- | 132 | 1 | 1150 | 3 | N | -0- | | | | | 70 |

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCLELLAND WELL #: 22 RRCID -> 161247 COMPL. DATE 09/25/2001 TOTAL DEPTH 10000 PERF. 9772 - 9962

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 X | 782 | -0- | -148 | -0- | 62 | 1 | 711 | 3 | N | 8 | 57 | 1 | | | 24 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 981 X | 981 | -0- | -0- | -0- | 81 | 1 | 863 | 3 | N | 34 | | | | | 58 |
| | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 900 X | 853 | -0- | -47 | -0- | 74 | 1 | 751 | 3 | N | 25 | | | | | 83 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 912 X | 912 | -0- | -0- | -0- | 79 | 1 | 794 | 3 | N | 35 | | | | | 118 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 930 X | 930 | -0- | -0- | -0- | 74 | 1 | 813 | 3 | N | 39 | 84 | 1 | | | 73 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 896 X | 889 | -0- | -7 | -0- | 68 | 1 | 777 | 3 | N | 40 | 90 | 1 | 2 | 8 | 21 |
| | | | | | | 44 | 9 | | | | | | | | | |

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4919 X | 4919 | -0- | -0- | -0- | 495 | 1 | 4335 | 3 | N | 81 | | | | | 338 |
| | | | | | | 89 | 9 | | | | | | | | | |
| 10 | 5784 X | 5784 | -0- | -0- | -0- | 531 | 1 | 5208 | 3 | N | 41 | 188 | 1 | | | 191 |
| | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 5197 X | 5197 | -0- | -0- | -0- | 589 | 1 | 4567 | 3 | N | 37 | | | | | 228 |
| | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 5895 X | 5895 | -0- | -0- | -0- | 741 | 1 | 5100 | 3 | N | 49 | | | | | 277 |
| | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 6023 X | 6023 | -0- | -0- | -0- | 631 | 1 | 5315 | 3 | N | 70 | 186 | 1 | | | 161 |
| | | | | | | 77 | 9 | | | | | | | | | |
| *02 | 4824 X | 4824 | -0- | -0- | -0- | 493 | 1 | 4292 | 3 | N | 35 | | | | | 196 |
| | | | | | | 39 | 9 | | | | | | | | | |

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 X | 1073 | -0- | -397 | -0- | 85 | 1 | 974 | 3 | N | 13 | | | | | 164 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1519 X | 1111 | -0- | -408 | -0- | 94 | 1 | 1002 | 3 | N | 14 | | | | | 178 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1735 X | 1735 | -0- | -0- | -0- | 153 | 1 | 1557 | 3 | N | 23 | | | | | 201 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1178 X | 1167 | -0- | -11 | -0- | 103 | 1 | 1030 | 3 | N | 31 | 181 | 1 | 4 | 8 | 47 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 1250 X | 1250 | -0- | -0- | -0- | 103 | 1 | 1130 | 3 | N | 15 | | | | | 62 |
| | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 1237 X | 1237 | -0- | -0- | -0- | 98 | 1 | 1115 | 3 | N | 22 | | | | | 84 |
| | | | | | | 24 | 9 | | | | | | | | | |

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4936 X | 4936 | -0- | -0- | -0- | 454 | 1 | 4287 | 2 | N | 177 | 179 | 1 | | | 165 |
| | | | | | | 195 | 9 | | | | | | | | | |
| 10 | 3844 X | 3812 | -0- | -32 | -0- | 556 | 1 | 3153 | 2 | N | 94 | 178 | 1 | | | 81 |
| | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 3454 X | 3454 | -0- | -0- | -0- | 376 | 1 | 2986 | 2 | N | 84 | | | | | 165 |
| | | | | | | 92 | 9 | | | | | | | | | |
| 12 | 3677 X | 3677 | -0- | -0- | -0- | 419 | 1 | 3062 | 2 | N | 178 | 185 | 1 | | | 158 |
| | | | | | | 196 | 9 | | | | | | | | | |
| 01 | 3906 X | 3259 | -0- | -647 | -0- | 374 | 1 | 2741 | 2 | N | 131 | 182 | 1 | | | 107 |
| | | | | | | 144 | 9 | | | | | | | | | |
| 02 | 3528 X | NO RPT | -0- | -3528 | -0- | | | | | N | NO RPT | | | | | 107 |

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3409 X | 3409 | -0- | -0- | -0- | 326 | 1 | 3083 | 2 | N | -0- | | | | | 8 |
| 10 | 2294 X | 1669 | -0- | -625 | -0- | 250 | 1 | 1419 | 2 | N | -0- | | | | | 8 |
| 11 | 3611 X | 3611 | -0- | -0- | -0- | 404 | 1 | 3207 | 2 | N | -0- | | | | | 8 |
| 12 | 3221 X | 3221 | -0- | -0- | -0- | 387 | 1 | 2834 | 2 | N | -0- | | | | | 8 |
| *01 | 3601 X | 3601 | -0- | -0- | -0- | 432 | 1 | 3169 | 2 | N | -0- | | | | | 8 |
| 02 | 3360 X | NO RPT | -0- | -3360 | -0- | | | | | N | NO RPT | | | | | 8 |

WHITE OAK OPERATING COMPANY LLC 916954
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1482 X | 1482 | -0- | -0- | -0- | 290 | 1 | 1096 | 2 | N | 87 | | | | | 228 |
| | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 1816 X | 1816 | -0- | -0- | -0- | 329 | 1 | 1382 | 2 | N | 95 | 179 | 1 | | | 144 |
| | | | | | | 105 | 9 | | | | | | | | | |
| 11 | 1710 X | 1653 | -0- | -57 | -0- | 310 | 1 | 1251 | 2 | N | 84 | | | | | 228 |
| | | | | | | 92 | 9 | | | | | | | | | |
| 12 | 1767 X | 1666 | -0- | -101 | -0- | 337 | 1 | 1228 | 2 | N | 92 | 168 | 1 | | | 152 |
| | | | | | | 101 | 9 | | | | | | | | | |
| 01 | 1829 X | 1780 | -0- | -49 | -0- | 287 | 1 | 1393 | 2 | N | 91 | 171 | 1 | | | 72 |
| | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 1652 X | NO RPT | -0- | -1652 | -0- | | | | | N | NO RPT | | | | | 72 |

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OAKVILLE (2000) 66519 913 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
CARTER & CARTER 136680
REAGAN, L. A. WELL #: 1 RRCID -> 003309 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1876 - 1976

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 N | 1899 | -0- | -81 | -0- | 1807 | 3 | 92 | 9 | N | 84 | | | | | | | 251 |
| 10 | 2046 N | 1903 | -0- | -143 | -0- | 1814 | 3 | 89 | 9 | N | 81 | 186 | 1 | 4 | 8 | | | 142 |
| 11 | 1890 N | 1890 | -0- | -0- | -0- | 1788 | 3 | 102 | 9 | N | 93 | 177 | 1 | 4 | 8 | | | 54 |
| 12 | 1953 N | 1747 | -0- | -206 | -0- | 1669 | 3 | 78 | 9 | N | 71 | | | | | | | 125 |
| 01 | 2128 N | 2128 | -0- | -0- | -0- | 2009 | 3 | 119 | 9 | N | 108 | 188 | 1 | 3 | 8 | | | 42 |
| *02 | 1867 N | 1867 | -0- | -0- | -0- | 1795 | 3 | 72 | 9 | N | 65 | | | | | | | 107 |

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 1791 | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 1791 | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 1791 | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 1791 | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 1791 | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 1791 | | | | N | NO RPT | | | -0- |

OAKVILLE-WILCOX(7700-A) 66540 950 ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, L.A. WELL #: 3 L RRCID -> 132074 COMPL. DATE 07/07/1987 TOTAL DEPTH 10190 PERF. 7694 - 7702

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 10/31/2016 - P/A 10/31/2016

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 4 RRCID -> 190193 COMPL. DATE 03/05/2002 TOTAL DEPTH 5006 PERF. 4418 - 4441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIVER RANCH C WELL #: RRCID -> 199025 COMPL. DATE 08/19/2003 TOTAL DEPTH 4600 PERF. 4100 - 4116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

PLUGGED AND ABANDONED_____ 08/28/2013

RIVER RANCH D WELL #: 7 RRCID -> 200199 COMPL. DATE 12/02/2003 TOTAL DEPTH 4600 PERF. 3770 - 3776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 357 | N | 357 | -0- | -0- | -0- | 15 | 1 | 342 | 2 | N | -0- | | | | | -0- |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 14 | 1 | 238 | 2 | N | -0- | | | | | -0- |
| 11 | 270 | N | 255 | -0- | -15 | -0- | 16 | 1 | 239 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | 189 | -0- | -183 | -0- | 12 | 1 | 177 | 2 | N | -0- | | | | | -0- |
| 01 | 248 | N | 238 | -0- | -10 | -0- | 16 | 1 | 222 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | 225 | -0- | -27 | -0- | 16 | 1 | 209 | 2 | N | -0- | | | | | -0- |

RIVER RANCH "F" WELL #: 41 RRCID -> 247727 COMPL. DATE 02/16/2009 TOTAL DEPTH 5000 PERF. 4552 - 4583

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4773 | X | 4773 | -0- | -0- | -0- | 152 | 1 | 4621 | 2 | N | -0- | | | | | -0- |
| 10 | 5686 | X | 5686 | -0- | -0- | -0- | 315 | 1 | 5371 | 2 | N | -0- | | | | | -0- |
| 11 | 5021 | X | 5021 | -0- | -0- | -0- | 310 | 1 | 4711 | 2 | N | -0- | | | | | -0- |
| 12 | 4918 | X | 4918 | -0- | -0- | -0- | 312 | 1 | 4606 | 2 | N | -0- | | | | | -0- |
| 01 | 5011 | X | 5011 | -0- | -0- | -0- | 336 | 1 | 4675 | 2 | N | -0- | | | | | -0- |
| *02 | 4381 | X | 4381 | -0- | -0- | -0- | 309 | 1 | 4072 | 2 | N | -0- | | | | | -0- |

RIVER RANCH WELL #: F 40 RRCID -> 254111 COMPL. DATE 10/19/2009 TOTAL DEPTH 4600 PERF. 4437 - 4441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/19/2016 - P/A 12/19/16

RIVER RANCH WELL #: F 43 RRCID -> 254113 COMPL. DATE 08/29/2009 TOTAL DEPTH 4500 PERF. 4240 - 4245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3385 | -0- | 385 | 385 | 116 | 1 | 3269 | 2 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3899 | -0- | 799 | 1184 | 216 | 1 | 3683 | 2 | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3287 | -0- | 287 | 1471 | 203 | 1 | 3084 | 2 | N | -0- | | | | | -0- |
| 12 | 4674 | X | 3203 | -0- | -1471 | -0- | 203 | 1 | 3000 | 2 | N | -0- | | | | | -0- |
| 01 | 2697 | X | 2695 | -0- | -2 | -0- | 181 | 1 | 2514 | 2 | N | -0- | | | | | -0- |
| 02 | 2436 | X | 2289 | -0- | -147 | -0- | 161 | 1 | 2128 | 2 | N | -0- | | | | | -0- |

WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25 | N | 25 | -0- | -0- | -0- | 6 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 3 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 20 | -0- | -40 | -0- | 4 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 12 | 134 | N | 134 | -0- | -0- | -0- | 45 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 01 | 142 | N | 142 | -0- | -0- | -0- | 35 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25 | N | 25 | -0- | -0- | -0- | 6 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 3 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 4 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 10 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 01 | 28 | N | 28 | -0- | -0- | -0- | 7 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 484 | N | 484 | -0- | -0- | -0- | 54 | 1 | 430 | 2 | Y | -0- | | | | | -0- |
| 10 | 227 | N | 227 | -0- | -0- | -0- | 29 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| 11 | 426 | N | 426 | -0- | -0- | -0- | 40 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 12 | 614 | N | 614 | -0- | -0- | -0- | 78 | 1 | 536 | 2 | Y | -0- | | | | | -0- |
| 01 | 583 | N | 583 | -0- | -0- | -0- | 62 | 1 | 521 | 2 | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | | | -0- |

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 619 | N | 619 | -0- | -0- | -0- | 218 | 1 | 401 | 2 | Y | -0- | | | | | -0- |
| 10 | 899 | N | 665 | -0- | -234 | -0- | 227 | 1 | 438 | 2 | Y | -0- | | | | | -0- |
| 11 | 874 | N | 874 | -0- | -0- | -0- | 299 | 1 | 575 | 2 | Y | -0- | | | | | -0- |
| 12 | 1281 | N | 1281 | -0- | -0- | -0- | 438 | 1 | 843 | 2 | Y | -0- | | | | | -0- |
| 01 | 1117 | N | 1117 | -0- | -0- | -0- | 450 | 1 | 667 | 2 | Y | -0- | | | | | -0- |
| 02 | 812 | N | NO RPT | -0- | -812 | -0- | | | | | Y | NO RPT | | | | | -0- |

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26 | N | 26 | -0- | -0- | -0- | 6 | 1 | 19 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 3 | 1 | 9 | 2 | Y | -0- | | | | | 8 |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 4 | 1 | 16 | 2 | Y | -0- | | | | | 8 |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 10 | 1 | 20 | 2 | Y | -0- | | | | | 8 |
| 01 | 28 | N | 28 | -0- | -0- | -0- | 7 | 1 | 21 | 2 | Y | -0- | | | | | 8 |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | 8 |

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1299 | X | 1299 | -0- | -0- | -0- | 379 | 1 | 920 | 2 | N | -0- | | | | | -0- |
| 10 | 868 | X | 828 | -0- | -40 | -0- | 289 | 1 | 539 | 2 | N | -0- | | | | | -0- |
| 11 | 1140 | X | 69 | -0- | -1071 | -0- | 27 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 12 | 1333 | X | 104 | -0- | -1229 | -0- | 20 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 01 | 1333 | X | 171 | -0- | -1162 | -0- | 58 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 02 | 1204 | X | NO RPT | -0- | -1204 | -0- | | | | | N | NO RPT | | | | | -0- |

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 115 | N | 115 | -0- | -0- | -0- | 13 | 1 | 102 | 2 | N | -0- | | | | | 79 |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 8 | 1 | 56 | 2 | N | -0- | | | | | 79 |
| 11 | 146 | N | 146 | -0- | -0- | -0- | 14 | 1 | 132 | 2 | N | -0- | | | | | 79 |
| 12 | 153 | N | 153 | -0- | -0- | -0- | 19 | 1 | 134 | 2 | N | -0- | | | | | 79 |
| 01 | 163 | N | 163 | -0- | -0- | -0- | 17 | 1 | 146 | 2 | N | -0- | | | | | 79 |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | 79 |

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17 | N | 17 | -0- | -0- | -0- | 2 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 3 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 22 | -0- | -9 | -0- | 3 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 01 | 19 | N | 19 | -0- | -0- | -0- | 2 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | X | 683 | -0- | -337 | -0- | 76 | 1 | 607 | 2 | N | -0- | | | | | -0- |
| 10 | 992 | X | 367 | -0- | -625 | -0- | 48 | 1 | 319 | 2 | N | -0- | | | | | -0- |
| 11 | 1020 | X | 637 | -0- | -383 | -0- | 60 | 1 | 577 | 2 | N | -0- | | | | | -0- |
| 12 | 1054 | X | 770 | -0- | -284 | -0- | 98 | 1 | 672 | 2 | N | -0- | | | | | -0- |
| 01 | 1054 | X | 748 | -0- | -306 | -0- | 80 | 1 | 668 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | X | NO RPT | -0- | -644 | -0- | | | | | N | NO RPT | | | | | -0- |

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 124 | N | 124 | -0- | -0- | -0- | 29 | 1 | 95 | 2 | Y | -0- | | | | -0- |
| 10 | 61 | N | 61 | -0- | -0- | -0- | 17 | 1 | 44 | 2 | Y | -0- | | | | -0- |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 22 | 1 | 85 | 2 | Y | -0- | | | | -0- |
| 12 | 442 | N | 442 | -0- | -0- | -0- | 148 | 1 | 294 | 2 | Y | -0- | | | | -0- |
| 01 | 428 | N | 428 | -0- | -0- | -0- | 106 | 1 | 322 | 2 | Y | -0- | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | -0- |

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15 | N | 15 | -0- | -0- | -0- | 3 | 1 | 10 | 2 | Y | 2 | | | | 100 |
| | | | | | | | 2 | 9 | | | | | | | | |
| 10 | 7 | N | 7 | -0- | -0- | -0- | 2 | 1 | 5 | 2 | Y | -0- | | | | 100 |
| 11 | 8 | N | 7 | -0- | -1 | -0- | 1 | 1 | 5 | 2 | Y | 1 | | | | 101 |
| | | | | | | | 1 | 9 | | | | | | | | |
| 12 | 153 | N | 153 | -0- | -0- | -0- | 51 | 1 | 102 | 2 | Y | -0- | | | | 101 |
| 01 | 8 | N | 8 | -0- | -0- | -0- | 2 | 1 | 6 | 2 | Y | -0- | | | | 101 |
| 02 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | 101 |

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 169 | N | 169 | -0- | -0- | -0- | 19 | 1 | 150 | 2 | Y | -0- | | | | -0- |
| 10 | 94 | N | 94 | -0- | -0- | -0- | 12 | 1 | 82 | 2 | Y | -0- | | | | -0- |
| 11 | 179 | N | 179 | -0- | -0- | -0- | 17 | 1 | 162 | 2 | Y | -0- | | | | -0- |
| 12 | 239 | N | 239 | -0- | -0- | -0- | 30 | 1 | 209 | 2 | Y | -0- | | | | -0- |
| 01 | 187 | N | 187 | -0- | -0- | -0- | 20 | 1 | 167 | 2 | Y | -0- | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | -0- |

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2491 | X | 2491 | -0- | -0- | -0- | 572 | 1 | 1909 | 2 | N | 9 | | | | 144 |
| | | | | | | | 10 | 9 | | | | | | | | |
| 10 | 1225 | X | 1225 | -0- | -0- | -0- | 341 | 1 | 884 | 2 | N | -0- | | | | 144 |
| 11 | 3570 | X | 1893 | -0- | -1677 | -0- | 385 | 1 | 1507 | 2 | N | 1 | | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | |
| 12 | 3689 | X | 839 | -0- | -2850 | -0- | 281 | 1 | 558 | 2 | N | -0- | | | | 145 |
| 01 | 3689 | X | 1715 | -0- | -1974 | -0- | 426 | 1 | 1289 | 2 | N | -0- | | | | 145 |
| 02 | 2324 | X | NO RPT | -0- | -2324 | -0- | | | | | N | NO RPT | | | | 145 |

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OAK ENERGY, LLC 617101
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 454 | N | 454 | -0- | -0- | -0- | 66 | 1 | 388 | 2 | N | -0- | | | | 80 |
| 10 | 434 | N | 135 | -0- | -299 | -0- | 31 | 1 | 104 | 2 | N | -0- | | | | 80 |
| 11 | 244 | N | 244 | -0- | -0- | -0- | 42 | 1 | 202 | 2 | N | -0- | | | | 80 |
| 12 | 465 | N | 336 | -0- | -129 | -0- | 49 | 1 | 287 | 2 | N | -0- | | | | 80 |
| 01 | 408 | N | 408 | -0- | -0- | -0- | 69 | 1 | 339 | 2 | N | -0- | | | | 80 |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | N | NO RPT | | | | 80 |

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6150 | X | 5262 | -0- | -888 | -0- | 759 | 1 | 4491 | 2 | N | 11 | | | | 207 |
| | | | | | | | 12 | 9 | | | | | | | | |
| 10 | 6355 | X | 4068 | -0- | -2287 | -0- | 925 | 1 | 3108 | 2 | N | 32 | | | | 239 |
| | | | | | | | 35 | 9 | | | | | | | | |
| 11 | 6136 | X | 6136 | -0- | -0- | -0- | 1046 | 1 | 5069 | 2 | N | 19 | | | | 258 |
| | | | | | | | 21 | 9 | | | | | | | | |
| 12 | 6357 | X | 6357 | -0- | -0- | -0- | 929 | 1 | 5408 | 2 | N | 18 | 165 | 1 | | 111 |
| | | | | | | | 20 | 9 | | | | | | | | |
| 01 | 6045 | X | 6018 | -0- | -27 | -0- | 1008 | 1 | 4964 | 2 | N | 42 | | | | 153 |
| | | | | | | | 46 | 9 | | | | | | | | |
| 02 | 5740 | X | NO RPT | -0- | -5740 | -0- | | | | | N | NO RPT | | | | 153 |

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 364 | -0- | -296 | -0- | 53 | 1 | 311 | 2 | N | -0- | | | | 38 |
| 10 | 775 | N | 424 | -0- | -351 | -0- | 97 | 1 | 327 | 2 | N | -0- | | | | 38 |
| 11 | 420 | N | 287 | -0- | -133 | -0- | 49 | 1 | 238 | 2 | N | -0- | | | | 38 |
| 12 | 493 | N | 493 | -0- | -0- | -0- | 72 | 1 | 421 | 2 | N | -0- | | | | 38 |
| 01 | 434 | N | 339 | -0- | -95 | -0- | 57 | 1 | 282 | 2 | N | -0- | | | | 38 |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | | 38 |

OLIVIA (7200) 67197 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
ACCIDIE EXPLORATION AND DEV.,INC 003399
TRAYLOR, MAUDE B. MRS. -A- WELL #: 7 RRCID -> 045685 COMPL. DATE 02/11/1969 TOTAL DEPTH 8550 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | H15 VIOL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8573 PERF. 7461 - 7474

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 596 | -0- | 596 | 2429 | 543 | 1 | 53 | 9 | Y | 48 | | | | | 187 |
| 10 | DLQ G-10 | 616 | -0- | 616 | 3045 | 560 | 1 | 56 | 9 | Y | 51 | 166 | 1 | | | 72 |
| 11 | 3620 R | 575 | -0- | -3045 | -0- | 520 | 1 | 55 | 9 | Y | 50 | | | | | 122 |
| 12 | 426 R | 426 | -0- | -0- | -0- | 372 | 1 | 54 | 9 | Y | 49 | | | | | 171 |
| *01 | 638 R | 638 | -0- | -0- | -0- | 573 | 1 | 65 | 9 | Y | 59 | 162 | 1 | | | 68 |
| 02 | 392 # | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | | | 68 |

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 06/15/2013 TOTAL DEPTH 5500 PERF. 5274 - 5283

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PAISANO CREEK (YEGUA) //CONT.// 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 116 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 116 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 116 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 116 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 116 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 116 |

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PALO ALTO (6150) 68649 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CREST PETROLEUM, LLC 189894
SHELTON-WEST UNIT "B" WELL #: 1 RRCID -> 162822 COMPL. DATE 02/17/1997 TOTAL DEPTH 7400 PERF. 6138 - 6145

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 598 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 598 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 598 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 598 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 598 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 598 | | | N | NO RPT | | | -0- |

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7020 # | 5605 | -0- | -1415 B | -6148 | 5548 | 3 | 57 | 9 | N | 52 | | | | | 125 |
| 10 | 7254 # | 4839 | -0- | -2415 B | -8563 | 4670 | 3 | 169 | 9 | N | 154 | | | | | 279 |
| 11 | 7020 # | 5258 | -0- | -1762 B | -10325 | 5083 | 3 | 175 | 9 | N | 159 | 179 | 1 | | | 259 |
| 12 | 6696 # | 5588 | -0- | -1108 B | -11433 | 5395 | 3 | 193 | 9 | N | 175 | 185 | 1 | | | 249 |
| 01 | 6696 # | 4727 | -0- | -1969 B | -13402 | 4569 | 3 | 158 | 9 | N | 144 | 190 | 1 | | | 203 |
| 02 | 5236 # | 3860 | -0- | -1376 B | -14778 | 3722 | 3 | 138 | 9 | N | 125 | 173 | 1 | | | 155 |

03/01 BALANCING DATE STATUS -> -10045 CANCELLED UNDERAGE -> -4733

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

09/01 BALANCING DATE STATUS -> -801 CANCELLED UNDERAGE -> -2193

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 # | -0- | -0- | -180 B | -981 | | | | | N | -0- | | | | | 71 |
| 10 | 186 # | -0- | -0- | -186 B | -1167 | | | | | N | 8 | | | | | 79 |
| 11 | 180 # | 446 | -0- | 266 B | -901 | 446 | 3 | | | N | -0- | | | | | 79 |
| 12 | 155 # | 344 | -0- | 189 B | -712 | 344 | 3 | | | N | -0- | | | | | 79 |
| 01 | 62 # | 56 | -0- | -6 B | -718 | 56 | 3 | | | N | -0- | | | | | 79 |
| 02 | 420 # | 241 | -0- | -179 B | -897 | 241 | 3 | | | N | -0- | | | | | 79 |

03/01 BALANCING DATE STATUS -> -551 CANCELLED UNDERAGE -> -346

ENCANA OIL & GAS(USA) INC. 251691
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

09/01 BALANCING DATE STATUS -> -4588

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 # | 1206 | -0- | -1014 B | -5602 | 924 | 3 | 282 | 9 | N | 256 | 144 | 1 | 5 | 8 | 266 |
| 10 | 2294 # | 993 | -0- | -1301 B | -6903 | 866 | 3 | 127 | 9 | N | 115 | 291 | 1 | | | 90 |
| 11 | 2220 # | -0- | -0- | -2220 B | -9123 | | | | | N | -0- | | | | | 90 |
| 12 | 1240 # | 2514 | -0- | 1274 B | -7849 | 2328 | 3 | 186 | 9 | N | 169 | 179 | 1 | | | 80 |
| 01 | 1240 # | 1159 | -0- | -81 B | -7930 | 1018 | 3 | 141 | 9 | N | 128 | 140 | 1 | | | 68 |
| 02 | 1120 # | 8636 | -0- | 7516 B | -414 | 6148 | 3 | 2488 | 9 | N | 2262 | 2066 | 1 | 19 | 8 | 245 |

03/01 BALANCING DATE STATUS -> -414

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

09/01 BALANCING DATE STATUS -> -14546

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4020 # | 5057 | -0- | 1037 B | -13509 | 4582 | 2 | 475 | 9 | N | 432 | 359 | 1 | | | 207 |
| 10 | 4154 # | 6214 | -0- | 2060 B | -11449 | 303 | 1 | 5390 | 2 | N | 474 | 546 | 1 | | | 135 |
| | | | | | | 521 | 9 | | | | | | | | | |
| 11 | 4020 # | 5350 | -0- | 1330 B | -10119 | 4885 | 2 | 465 | 9 | N | 423 | 185 | 1 | | | 373 |
| 12 | 4154 # | 4977 | -0- | 823 B | -9296 | 4512 | 2 | 465 | 9 | N | 423 | 545 | 1 | | | 251 |
| 01 | 4154 # | 5271 | -0- | 1117 B | -8179 | 4791 | 2 | 480 | 9 | N | 436 | 549 | 1 | | | 138 |
| 02 | 3752 # | 4501 | -0- | 749 B | -7430 | 875 | 1 | 3186 | 2 | N | 400 | 366 | 1 | | | 172 |
| | | | | | | 440 | 9 | | | | | | | | | |

03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7430

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PANNA MARIA (EDWARDS)          //CONT.//   68943 500   ASSOCIATED              49B                                CNTY: KARNES
  ENERVEST OPERATING, L.L.C.                252131
    MOCZYGEMBA, C.J.,UNIT            WELL #:    1    RRCID -> 188111  COMPL. DATE 01/12/1984  TOTAL DEPTH  N/A  PERF. N/A
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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  09/01 BALANCING DATE STATUS ->     -468    CANCELLED UNDERAGE ->      -38
 09        0 #      -0-      -0-        -0-  B        -468                          Y       -0-                                  9
 10        0 #        56     -0-         56  B        -412         56  2            Y       -0-                                  9
 11        0 #      -0-      -0-        -0-  B        -412                          Y       -0-                                  9
*12 DLQ G-10        -0-      -0-        -0-  B        -412                          Y       -0-                                  9
 01 DLQ G-10        -0-      -0-        -0-  B        -412                          Y       -0-                                  9
 02 DLQ G-10     NO RPT      -0-        -0-  B        -412                          Y    NO RPT                                  9
  03/01 BALANCING DATE STATUS ->   -0-       CANCELLED UNDERAGE ->     -412

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    POLLOK, C. T.                    WELL #:    3    RRCID -> 212975  COMPL. DATE    N/A      TOTAL DEPTH 12159 PERF.10750 - 12159
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  09/01 BALANCING DATE STATUS ->   -0-       CANCELLED UNDERAGE ->      -82
 09    T. A.          10     -0-         10  B          10         10  2            Y       -0-                                 -0-
 10    T. A.           4     -0-          4  B          14          4  2            Y       -0-                                 -0-
 11    T. A.           3     -0-          3  B          17          3  2            Y       -0-                                 -0-
 12    T. A.     NO RPT      -0-        -0-  B          17                          Y    NO RPT                                 -0-
 01    T. A.     NO RPT      -0-        -0-  B          17                          Y    NO RPT                                 -0-
 02        0 #   NO RPT      -0-        -0-  B          17                          Y    NO RPT                                 -0-
  03/01 BALANCING DATE STATUS ->       17

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  GULFTEX ENERGY III, LP                   338746
    LABUS, J. V.                     WELL #:    3    RRCID -> 133296  COMPL. DATE 11/06/1989  TOTAL DEPTH 11101 PERF.10784 - 10792
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  09/01 BALANCING DATE STATUS ->    -1742    CANCELLED UNDERAGE ->    -2257
 09     2130 #      2341     -0-        211  B       -1531       2341  2            N       -0-                                 84
 10     2139 #      2391     -0-        252  B       -1279       2391  2            N       -0-                                 84
 11     2700 #      2602     -0-        -98  B       -1377       2593  2        9  9 N         8                              92
 12     2790 #       696     -0-      -2094  B       -3471        696  2            N       -0-                                 92
 01     2790 #      -0-      -0-      -2790  B       -6261                          N       -0-                                 92
 02     2464 #      3361     -0-        897  B       -5364       3328  2       33  9 N        30                             122
  03/01 BALANCING DATE STATUS ->    -4982    CANCELLED UNDERAGE ->     -382

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  PRIDE ENERGY COMPANY                     677050
    MOCZYGEMBA, J. S.                WELL #:    1    RRCID -> 033542  COMPL. DATE 08/10/1961  TOTAL DEPTH 11046 PERF.10898 - 10976
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  09/01 BALANCING DATE STATUS ->   -10546
 09     4560 #      4456     -0-       -104  B      -10650       4053  2      403  9 N       366      341  1                  239
 10     4681 #      4476     -0-       -205  B      -10855       4155  2      321  9 N       292      330  1                  201
 11     1800 #      4934     -0-       3134  B       -7721       4552  2      382  9 N       347      345  1                  203
 12     4619 #      5319     -0-        700  B       -7021       4867  2      452  9 N       411      343  1                  271
 01     4619 #      5536     -0-        917  B       -6104       5097  2      439  9 N       399      516  1                  154
 02     4592 #      3571     -0-      -1021  B       -7125       3341  2      230  9 N       209      189  1                  174
  03/01 BALANCING DATE STATUS ->    -1330    CANCELLED UNDERAGE ->    -5795

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PANTHER REEF (FRIO CONS.)                  69022 100   ASSOCIATED              CAPACITY                           CNTY: CALHOUN
  MAGNUM OPERATING, LLC                    521542
    BULL REDFISH UNIT                WELL #:    2    RRCID -> 274876  COMPL. DATE 06/14/2014  TOTAL DEPTH 10627 PERF. 9132 -  9148
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 09    T. A.        -0-      -0-        -0-          -0-                           N       -0-                                 -0-
 10    T. A.        -0-      -0-        -0-          -0-                           N       -0-                                 -0-
 11    T. A.        -0-      -0-        -0-          -0-                           N       -0-                                 -0-
 12    T. A.        -0-      -0-        -0-          -0-                           N       -0-                                 -0-
 01    T. A.        -0-      -0-        -0-          -0-                           N       -0-                                 -0-
 02    T. A.        -0-      -0-        -0-          -0-                           N       -0-                                 -0-
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PANTHER REEF (FRIO CONS.) //CONT.// 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 1 RRCID -> 193153 COMPL. DATE 10/06/2002 TOTAL DEPTH 10005 PERF. 9214 - 9754

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44090 | 44090 | -0- | -0- | -0- | 43393 | 2 | 697 | 9 | N | 634 | 561 | 1 | 711 |
| 10 | 42470 | 38340 | -0- | -4130 | -0- | 37705 | 2 | 635 | 9 | N | 577 | 736 | 1 | 552 |
| 11 | 41100 | 40207 | -0- | -893 | -0- | 2281 | 1 | 37329 | 2 | N | 543 | 548 | 1 | 547 |
| | | | | | | 597 | 9 | | | | | | | |
| 12 | 42470 | 36848 | -0- | -5622 | -0- | 1827 | 1 | 34810 | 2 | N | 192 | 372 | 1 | 367 |
| | | | | | | 211 | 9 | | | | | | | |
| 01 | 42470 | 32438 | -0- | -10032 | -0- | 1255 | 1 | 30189 | 2 | N | 904 | 886 | 1 | 385 |
| | | | | | | 994 | 9 | | | | | | | |
| 02 | 35896 | 22971 | -0- | -12925 | -0- | 2281 | 1 | 20340 | 2 | N | 318 | 181 | 1 | 522 |
| | | | | | | 350 | 9 | | | | | | | |

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PANTHER REEF, SW. (FRIO E-4) 69029 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 86 WELL #: 1 RRCID -> 168365 COMPL. DATE 08/30/1997 TOTAL DEPTH 10550 PERF. 8976 - 8984

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 X | 1432 | -0- | -8 B | -0- | 1432 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1590 X | 1590 | -0- | -0- B | -0- | 1590 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1539 X | 1539 | -0- | -0- B | -0- | 1511 | 2 | 28 | 9 | N | 25 | 25 | 1 | | | -0- |
| 12 | 1488 X | 1375 | -0- | -113 B | -0- | 1375 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1581 X | 1497 | -0- | -84 B | -0- | 1480 | 2 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 02 | 1428 X | 1214 | -0- | -214 B | -0- | 1214 | 2 | | | N | -0- | | | | | -0- |

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 X | 1371 | -0- | -9 B | -0- | 1371 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1426 X | 1323 | -0- | -103 B | -0- | 1323 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1440 X | 1360 | -0- | -80 B | -0- | 1336 | 2 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |
| 12 | 1488 X | 1327 | -0- | -161 B | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1488 X | 1178 | -0- | -310 B | -0- | 1166 | 2 | 12 | 9 | N | 11 | 11 | 1 | | | -0- |
| 02 | 1260 N | 947 | -0- | -313 B | -0- | 947 | 2 | | | N | -0- | | | | | -0- |

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9720 X | 7032 | -0- | -2688 B | -0- | 7019 | 2 | 13 | 9 | N | 12 | | | | | 97 |
| 10 | 10044 X | 7932 | -0- | -2112 B | -0- | 7920 | 2 | 12 | 9 | N | 11 | | | | | 108 |
| 11 | 9720 X | 8510 | -0- | -1210 B | -0- | 8333 | 2 | 177 | 9 | N | 161 | 142 | 1 | | | 127 |
| 12 | 10044 X | 7795 | -0- | -2249 B | -0- | 7765 | 2 | 30 | 9 | N | 27 | | | | | 154 |
| 01 | 10044 X | 6647 | -0- | -3397 B | -0- | 6647 | 2 | | | N | -0- | 68 | 1 | | | 86 |
| 02 | 9072 X | 6345 | -0- | -2727 B | -0- | 6287 | 2 | 58 | 9 | N | 53 | | | | | 139 |

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

WELDER, M S EST WELL #: 18 RRCID -> 192703 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2856 - 2859

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 11450 | N | NO RPT | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 11450 | N | NO RPT | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 11450 | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 11450 | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 11450 | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 11450 | N | NO RPT | | -0- |

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748

ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 X | 1564 | -0- | -176 | B | -0- | 215 | 1 | 1349 | 3 | N | -0- | | | -0- |
| 10 | 1798 X | 1749 | -0- | -49 | B | -0- | 262 | 1 | 1487 | 3 | N | -0- | | | -0- |
| 11 | 1740 X | 1707 | -0- | -33 | B | -0- | 288 | 1 | 1419 | 3 | N | -0- | | | -0- |
| 12 | 1798 X | 1442 | -0- | -356 | B | -0- | 258 | 1 | 1184 | 3 | N | -0- | | | -0- |
| 01 | 1798 X | 1176 | -0- | -622 | B | -0- | 195 | 1 | 981 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 1486 | -0- | 1486 | B | 1486 | 266 | 1 | 1220 | 3 | N | -0- | | | -0- |

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21240 X | 19157 | -0- | -2083 | B | -0- | 1037 | 1 | 18120 | 3 | N | -0- | | | -0- |
| 10 | 23395 X | 23395 | -0- | -0- | B | -0- | 1222 | 1 | 22173 | 3 | N | -0- | | | -0- |
| 11 | 21950 X | 21950 | -0- | -0- | B | -0- | 1117 | 1 | 20833 | 3 | N | -0- | | | -0- |
| 12 | 21390 X | 16239 | -0- | -5151 | B | -0- | 883 | 1 | 15356 | 3 | N | -0- | | | -0- |
| 01 | 23405 X | 21220 | -0- | -2185 | B | -0- | 1133 | 1 | 20087 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 22301 | -0- | 22301 | B | 22301 | 958 | 1 | 21343 | 3 | N | -0- | | | -0- |

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7920 X | 7222 | -0- | -698 | B | -0- | 994 | 1 | 6228 | 3 | N | -0- | | | -0- |
| 10 | 8184 X | 7136 | -0- | -1048 | B | -0- | 1070 | 1 | 6066 | 3 | N | -0- | | | -0- |
| 11 | 7740 X | 7211 | -0- | -529 | B | -0- | 1218 | 1 | 5993 | 3 | N | -0- | | | -0- |
| 12 | 7502 X | 5577 | -0- | -1925 | B | -0- | 999 | 1 | 4578 | 3 | N | -0- | | | -0- |
| 01 | 7502 X | 6660 | -0- | -842 | B | -0- | 1105 | 1 | 5555 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 6926 | -0- | 6926 | B | 6926 | 1239 | 1 | 5687 | 3 | N | -0- | | | -0- |

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3660 X | 3542 | -0- | -118 | B | -0- | 30 | 1 | 3512 | 3 | N | -0- | | | -0- |
| 10 | 3782 X | 3581 | -0- | -201 | B | -0- | 15 | 1 | 3566 | 3 | N | -0- | | | -0- |
| 11 | 3660 X | 3474 | -0- | -186 | B | -0- | 11 | 1 | 3463 | 3 | N | -0- | | | -0- |
| 12 | 3782 X | 3553 | -0- | -229 | B | -0- | 12 | 1 | 3541 | 3 | N | -0- | | | -0- |
| 01 | 3792 X | 3792 | -0- | -0- | B | -0- | 13 | 1 | 3779 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 3110 | -0- | 3110 | B | 3110 | 12 | 1 | 3098 | 3 | N | -0- | | | -0- |

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5010 X | 4808 | -0- | -202 | B | -0- | 41 | 1 | 4767 | 3 | N | -0- | | | -0- |
| 10 | 5177 X | 4883 | -0- | -294 | B | -0- | 20 | 1 | 4863 | 3 | N | -0- | | | -0- |
| 11 | 5010 X | 3508 | -0- | -1502 | B | -0- | 11 | 1 | 3497 | 3 | N | -0- | | | -0- |
| 12 | 5177 X | 3412 | -0- | -1765 | B | -0- | 12 | 1 | 3400 | 3 | N | -0- | | | -0- |
| 01 | 4960 X | 3425 | -0- | -1535 | B | -0- | 12 | 1 | 3413 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 2783 | -0- | 2783 | B | 2783 | 11 | 1 | 2772 | 3 | N | -0- | | | -0- |

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 X | 1730 | -0- | -1390 | B | -0- | 15 | 1 | 1715 | 3 | N | -0- | | | -0- |
| 10 | 1798 X | 1234 | -0- | -564 | B | -0- | 5 | 1 | 1229 | 3 | N | -0- | | | -0- |
| 11 | 2070 X | 537 | -0- | -1533 | B | -0- | 2 | 1 | 535 | 3 | N | -0- | | | -0- |
| 12 | 2139 X | 616 | -0- | -1523 | B | -0- | 2 | 1 | 614 | 3 | N | -0- | | | -0- |
| 01 | 2139 X | 495 | -0- | -1644 | B | -0- | 2 | 1 | 493 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 661 | -0- | 661 | B | 661 | 3 | 1 | 658 | 3 | N | -0- | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6850 X | 6850 | -0- | -0- B | -0- | 942 | 1 | 5908 | 3 | N | -0- | | | | | -0- |
| 10 | 13115 X | 13115 | -0- | -0- B | -0- | 1967 | 1 | 11148 | 3 | N | -0- | | | | | -0- |
| 11 | 8093 X | 8093 | -0- | -0- B | -0- | 1367 | 1 | 6726 | 3 | N | -0- | | | | | -0- |
| 12 | 8788 X | 8788 | -0- | -0- B | -0- | 1574 | 1 | 7214 | 3 | N | -0- | | | | | -0- |
| 01 | 7552 X | 7552 | -0- | -0- B | -0- | 1253 | 1 | 6299 | 3 | N | -0- | | | | | -0- |
| *02 | 1761 X | 1761 | -0- | -0- B | -0- | 315 | 1 | 1446 | 3 | N | -0- | | | | | -0- |

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5130 X | 2975 | -0- | -2155 B | -0- | 409 | 1 | 2566 | 3 | N | -0- | | | | | -0- |
| 10 | 5301 X | 3004 | -0- | -2297 B | -0- | 450 | 1 | 2554 | 3 | N | -0- | | | | | -0- |
| 11 | 4230 X | 2928 | -0- | -1302 B | -0- | 495 | 1 | 2433 | 3 | N | -0- | | | | | -0- |
| 12 | 6078 X | 6078 | -0- | -0- B | -0- | 1089 | 1 | 4989 | 3 | N | -0- | | | | | -0- |
| 01 | 4609 X | 4609 | -0- | -0- B | -0- | 765 | 1 | 3844 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 4059 | -0- | 4059 B | 4059 | 726 | 1 | 3333 | 3 | N | -0- | | | | | -0- |

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3450 X | 2876 | -0- | -574 B | -0- | 396 | 1 | 2480 | 3 | N | -0- | | | | | -0- |
| 10 | 2945 X | 2028 | -0- | -917 B | -0- | 304 | 1 | 1724 | 3 | N | -0- | | | | | -0- |
| 11 | 2724 X | 2724 | -0- | -0- B | -0- | 460 | 1 | 2264 | 3 | N | -0- | | | | | -0- |
| 12 | 2976 X | 2385 | -0- | -591 B | -0- | 427 | 1 | 1958 | 3 | N | -0- | | | | | -0- |
| 01 | 3439 X | 3439 | -0- | -0- B | -0- | 571 | 1 | 2868 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 3117 | -0- | 3117 B | 3117 | 558 | 1 | 2559 | 3 | N | -0- | | | | | -0- |

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6960 X | 5134 | -0- | -1826 B | -0- | 234 | 1 | 4900 | 3 | N | -0- | | | | | -0- |
| 10 | 7098 X | 7098 | -0- | -0- B | -0- | 269 | 1 | 6829 | 3 | N | -0- | | | | | -0- |
| 11 | 6660 X | 6445 | -0- | -215 B | -0- | 241 | 1 | 6204 | 3 | N | -0- | | | | | -0- |
| 12 | 7234 X | 7234 | -0- | -0- B | -0- | 287 | 1 | 6947 | 3 | N | -0- | | | | | -0- |
| 01 | 7332 X | 7332 | -0- | -0- B | -0- | 131 | 1 | 7201 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 6304 | -0- | 6304 B | 6304 | 34 | 1 | 6270 | 3 | N | -0- | | | | | -0- |

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2292 X | 2292 | -0- | -0- B | -0- | 315 | 1 | 1977 | 3 | N | -0- | | | | | -0- |
| 10 | 2078 X | 2078 | -0- | -0- B | -0- | 312 | 1 | 1766 | 3 | N | -0- | | | | | -0- |
| 11 | 1680 X | 1295 | -0- | -385 B | -0- | 219 | 1 | 1076 | 3 | N | -0- | | | | | -0- |
| 12 | 1736 X | 981 | -0- | -755 B | -0- | 176 | 1 | 805 | 3 | N | -0- | | | | | -0- |
| 01 | 1736 X | 693 | -0- | -1043 B | -0- | 115 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 02 | 1204 N | 716 | -0- | -488 B | -0- | 128 | 1 | 588 | 3 | N | -0- | | | | | -0- |

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7140 X | 6644 | -0- | -496 B | -0- | 360 | 1 | 6284 | 3 | N | -0- | | | | | -0- |
| 10 | 7378 X | 6828 | -0- | -550 B | -0- | 357 | 1 | 6471 | 3 | N | -0- | | | | | -0- |
| 11 | 7390 X | 7390 | -0- | -0- B | -0- | 376 | 1 | 7014 | 3 | N | -0- | | | | | -0- |
| 12 | 6851 X | 4817 | -0- | -2034 B | -0- | 262 | 1 | 4555 | 3 | N | -0- | | | | | -0- |
| 01 | 6851 X | 3775 | -0- | -3076 B | -0- | 202 | 1 | 3573 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 6721 | -0- | 6721 B | 6721 | 289 | 1 | 6432 | 3 | N | -0- | | | | | -0- |

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3990 X | 3904 | -0- | -86 B | -0- | 309 | 1 | 3595 | 3 | N | -0- | | | | | -0- |
| 10 | 4123 X | 3620 | -0- | -503 B | -0- | 212 | 1 | 3408 | 3 | N | -0- | | | | | -0- |
| 11 | 5250 X | 3842 | -0- | -1408 B | -0- | 235 | 1 | 3607 | 3 | N | -0- | | | | | -0- |
| 12 | 5425 X | 3719 | -0- | -1706 B | -0- | 239 | 1 | 3480 | 3 | N | -0- | | | | | -0- |
| 01 | 5425 X | 3559 | -0- | -1866 B | -0- | 229 | 1 | 3330 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 3056 | -0- | 3056 B | 3056 | 198 | 1 | 2858 | 3 | N | -0- | | | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7000 X | 7000 | -0- | -0- B | -0- | 554 | 1 | 6446 | 3 | N | -0- | | | -0- |
| 10 | 6603 X | 5592 | -0- | -1011 B | -0- | 327 | 1 | 5265 | 3 | N | -0- | | | -0- |
| 11 | 7209 X | 7209 | -0- | -0- B | -0- | 441 | 1 | 6768 | 3 | N | -0- | | | -0- |
| 12 | 7223 X | 6154 | -0- | -1069 B | -0- | 395 | 1 | 5759 | 3 | N | -0- | | | -0- |
| 01 | 7382 X | 7382 | -0- | -0- B | -0- | 474 | 1 | 6908 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 5936 | -0- | 5936 B | 5936 | 384 | 1 | 5552 | 3 | N | -0- | | | -0- |

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |

OVERBY, CHARLIE C. WELL #: 1E RRCID -> 166124 COMPL. DATE 10/19/1997 TOTAL DEPTH 14000 PERF.12796 - 13838

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 10/03/2016 - P/A 10/03/16

GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4770 X | 4531 | -0- | -239 B | -0- | 575 | 1 | 3956 | 3 | N | -0- | | | -0- |
| 10 | 4898 X | 4737 | -0- | -161 B | -0- | 645 | 1 | 4092 | 3 | N | -0- | | | -0- |
| 11 | 4560 X | 4056 | -0- | -504 B | -0- | 532 | 1 | 3524 | 3 | N | -0- | | | -0- |
| 12 | 4712 X | 4681 | -0- | -31 B | -0- | 16 | 1 | 4665 | 3 | N | -0- | | | -0- |
| 01 | 4743 X | 4035 | -0- | -708 B | -0- | 14 | 1 | 4021 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 3325 | -0- | 3325 B | 3325 | 13 | 1 | 3312 | 3 | N | -0- | | | -0- |

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4710 X | 3979 | -0- | -731 B | -0- | 505 | 1 | 3474 | 3 | N | -0- | | | -0- |
| 10 | 4681 X | 3920 | -0- | -761 B | -0- | 534 | 1 | 3386 | 3 | N | -0- | | | -0- |
| 11 | 4380 X | 4269 | -0- | -111 B | -0- | 560 | 1 | 3709 | 3 | N | -0- | | | -0- |
| 12 | 4671 X | 4671 | -0- | -0- B | -0- | 16 | 1 | 4655 | 3 | N | -0- | | | -0- |
| 01 | 4580 X | 4580 | -0- | -0- B | -0- | 16 | 1 | 4564 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 4061 | -0- | 4061 B | 4061 | 16 | 1 | 4045 | 3 | N | -0- | | | -0- |

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8220 X | 6201 | -0- | -2019 B | -0- | 52 | 1 | 6149 | 3 | N | -0- | | | -0- |
| 10 | 8184 X | 5534 | -0- | -2650 B | -0- | 23 | 1 | 5511 | 3 | N | -0- | | | -0- |
| 11 | 7680 X | 5166 | -0- | -2514 B | -0- | 16 | 1 | 5150 | 3 | N | -0- | | | -0- |
| 12 | 7750 X | 6383 | -0- | -1367 B | -0- | 22 | 1 | 6361 | 3 | N | -0- | | | -0- |
| 01 | 7316 X | 7170 | -0- | -146 B | -0- | 25 | 1 | 7145 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 7328 | -0- | 7328 B | 7328 | 28 | 1 | 7300 | 3 | N | -0- | | | -0- |

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 X | 2616 | -0- | -1194 B | -0- | 360 | 1 | 2256 | 3 | N | -0- | | | -0- |
| 10 | 3937 X | 3394 | -0- | -543 B | -0- | 509 | 1 | 2885 | 3 | N | -0- | | | -0- |
| 11 | 3810 X | 3103 | -0- | -707 B | -0- | 524 | 1 | 2579 | 3 | N | -0- | | | -0- |
| 12 | 3627 X | 2885 | -0- | -742 B | -0- | 517 | 1 | 2368 | 3 | N | -0- | | | -0- |
| 01 | 3379 X | 2815 | -0- | -564 B | -0- | 467 | 1 | 2348 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 2430 | -0- | 2430 B | 2430 | 435 | 1 | 1995 | 3 | N | -0- | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23460 X | 22638 | -0- | -822 B | -0- | 3115 | 1 | 19523 | 3 | N | -0- | | | | | -0- |
| 10 | 24242 X | 12619 | -0- | -11623 B | -0- | 1892 | 1 | 10727 | 3 | N | -0- | | | | | -0- |
| 11 | 23460 X | 12114 | -0- | -11346 B | -0- | 2047 | 1 | 10067 | 3 | N | -0- | | | | | -0- |
| 12 | 23405 X | 13132 | -0- | -10273 B | -0- | 2352 | 1 | 10780 | 3 | N | -0- | | | | | -0- |
| 01 | 23405 X | 18783 | -0- | -4622 B | -0- | 3117 | 1 | 15666 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 18558 | -0- | 18558 B | 18558 | 3320 | 1 | 15238 | 3 | N | -0- | | | | | -0- |

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4560 X | 3596 | -0- | -964 B | -0- | 30 | 1 | 3566 | 3 | N | -0- | | | | | -0- |
| 10 | 4898 X | 3229 | -0- | -1669 B | -0- | 13 | 1 | 3216 | 3 | N | -0- | | | | | -0- |
| 11 | 4740 X | 3352 | -0- | -1388 B | -0- | 10 | 1 | 3342 | 3 | N | -0- | | | | | -0- |
| 12 | 4898 X | 2951 | -0- | -1947 B | -0- | 10 | 1 | 2941 | 3 | N | -0- | | | | | -0- |
| 01 | 4247 X | 2791 | -0- | -1456 B | -0- | 10 | 1 | 2781 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 2511 | -0- | 2511 B | 2511 | 10 | 1 | 2501 | 3 | N | -0- | | | | | -0- |

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8790 X | 8369 | -0- | -421 B | -0- | 453 | 1 | 7916 | 3 | N | -0- | | | | | -0- |
| 10 | 9279 X | 9279 | -0- | -0- B | -0- | 485 | 1 | 8794 | 3 | N | -0- | | | | | -0- |
| 11 | 8868 X | 8868 | -0- | -0- B | -0- | 451 | 1 | 8417 | 3 | N | -0- | | | | | -0- |
| 12 | 9128 X | 9128 | -0- | -0- B | -0- | 496 | 1 | 8632 | 3 | N | -0- | | | | | -0- |
| 01 | 9297 X | 9297 | -0- | -0- B | -0- | 496 | 1 | 8801 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 8777 | -0- | 8777 B | 8777 | 377 | 1 | 8400 | 3 | N | -0- | | | | | -0- |

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4620 X | 565 | -0- | -4055 B | -0- | 78 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 10 | 4743 X | 1 | -0- | -4742 B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4290 X | -0- | -0- | -4290 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 4154 X | -0- | -0- | -4154 B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 4154 X | -0- | -0- | -4154 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7105 X | 7105 | -0- | -0- B | -0- | 324 | 1 | 6781 | 3 | N | -0- | | | | | -0- |
| 10 | 7819 X | 7819 | -0- | -0- B | -0- | 297 | 1 | 7522 | 3 | N | -0- | | | | | -0- |
| 11 | 6960 X | 5600 | -0- | -1360 B | -0- | 210 | 1 | 5390 | 3 | N | -0- | | | | | -0- |
| 12 | 7347 X | 5307 | -0- | -2040 B | -0- | 211 | 1 | 5096 | 3 | N | -0- | | | | | -0- |
| 01 | 7812 X | 5086 | -0- | -2726 B | -0- | 91 | 1 | 4995 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 8310 | -0- | 8310 B | 8310 | 45 | 1 | 8265 | 3 | N | -0- | | | | | -0- |

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6540 X | 6129 | -0- | -411 B | -0- | 778 | 1 | 5351 | 3 | N | -0- | | | | | -0- |
| 10 | 6276 X | 6276 | -0- | -0- B | -0- | 855 | 1 | 5421 | 3 | N | -0- | | | | | -0- |
| 11 | 5970 X | 5548 | -0- | -422 B | -0- | 728 | 1 | 4820 | 3 | N | -0- | | | | | -0- |
| 12 | 6324 X | 5982 | -0- | -342 B | -0- | 21 | 1 | 5961 | 3 | N | -0- | | | | | -0- |
| 01 | 6324 X | 6118 | -0- | -206 B | -0- | 21 | 1 | 6097 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 3906 | -0- | 3906 B | 3906 | 15 | 1 | 3891 | 3 | N | -0- | | | | | -0- |

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9090 X | 8722 | -0- | -368 B | -0- | 691 | 1 | 8031 | 3 | N | -0- | | | | | -0- |
| 10 | 9393 X | 7987 | -0- | -1406 B | -0- | 467 | 1 | 7520 | 3 | N | -0- | | | | | -0- |
| 11 | 9090 X | 6182 | -0- | -2908 B | -0- | 378 | 1 | 5804 | 3 | N | -0- | | | | | -0- |
| 12 | 9114 X | 7544 | -0- | -1570 B | -0- | 484 | 1 | 7060 | 3 | N | -0- | | | | | -0- |
| 01 | 10400 X | 10400 | -0- | -0- B | -0- | 668 | 1 | 9732 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 7984 | -0- | 7984 B | 7984 | 516 | 1 | 7468 | 3 | N | -0- | | | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5250 X | 4934 | -0- | -316 B | -0- | 391 | 1 | 4543 | 3 | N | -0- | | | -0- |
| 10 | 5974 X | 5974 | -0- | -0- B | -0- | 349 | 1 | 5625 | 3 | N | -0- | | | -0- |
| 11 | 5580 X | 5374 | -0- | -206 B | -0- | 329 | 1 | 5045 | 3 | N | -0- | | | -0- |
| 12 | 5766 X | 5299 | -0- | -467 B | -0- | 340 | 1 | 4959 | 3 | N | -0- | | | -0- |
| 01 | 5983 X | 4919 | -0- | -1064 B | -0- | 316 | 1 | 4603 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 4938 | -0- | 4938 B | 4938 | 319 | 1 | 4619 | 3 | N | -0- | | | -0- |

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 X | 3015 | -0- | -15 B | -0- | 383 | 1 | 2632 | 3 | N | -0- | | | -0- |
| 10 | 3131 X | 2516 | -0- | -615 B | -0- | 343 | 1 | 2173 | 3 | N | -0- | | | -0- |
| 11 | 3030 X | 2407 | -0- | -623 B | -0- | 316 | 1 | 2091 | 3 | N | -0- | | | -0- |
| 12 | 3131 X | 2662 | -0- | -469 B | -0- | 9 | 1 | 2653 | 3 | N | -0- | | | -0- |
| 01 | 3131 X | 2862 | -0- | -269 B | -0- | 10 | 1 | 2852 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 2730 | -0- | 2730 B | 2730 | 10 | 1 | 2720 | 3 | N | -0- | | | -0- |

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 X | 2668 | -0- | -962 B | -0- | 339 | 1 | 2329 | 3 | N | -0- | | | -0- |
| 10 | 3751 X | 2759 | -0- | -992 B | -0- | 376 | 1 | 2383 | 3 | N | -0- | | | -0- |
| 11 | 3540 X | 2401 | -0- | -1139 B | -0- | 315 | 1 | 2086 | 3 | N | -0- | | | -0- |
| 12 | 3193 X | 2518 | -0- | -675 B | -0- | 9 | 1 | 2509 | 3 | N | -0- | | | -0- |
| 01 | 3162 X | 2303 | -0- | -859 B | -0- | 8 | 1 | 2295 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 2014 | -0- | 2014 B | 2014 | 8 | 1 | 2006 | 3 | N | -0- | | | -0- |

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 X | 3341 | -0- | -349 B | -0- | 424 | 1 | 2917 | 3 | N | -0- | | | -0- |
| 10 | 3813 X | 3356 | -0- | -457 B | -0- | 457 | 1 | 2899 | 3 | N | -0- | | | -0- |
| 11 | 3510 X | 3168 | -0- | -342 B | -0- | 416 | 1 | 2752 | 3 | N | -0- | | | -0- |
| 12 | 3627 X | 3192 | -0- | -435 B | -0- | 11 | 1 | 3181 | 3 | N | -0- | | | -0- |
| 01 | 3627 X | 3188 | -0- | -439 B | -0- | 11 | 1 | 3177 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 2822 | -0- | 2822 B | 2822 | 11 | 1 | 2811 | 3 | N | -0- | | | -0- |

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5338 X | 5338 | -0- | -0- B | -0- | 423 | 1 | 4915 | 3 | N | -0- | | | -0- |
| 10 | 9021 X | 6624 | -0- | -2397 B | -0- | 387 | 1 | 6237 | 3 | N | -0- | | | -0- |
| 11 | 8730 X | 6340 | -0- | -2390 B | -0- | 388 | 1 | 5952 | 3 | N | -0- | | | -0- |
| 12 | 9021 X | 6184 | -0- | -2837 B | -0- | 397 | 1 | 5787 | 3 | N | -0- | | | -0- |
| 01 | 6634 X | 5397 | -0- | -1237 B | -0- | 347 | 1 | 5050 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 5372 | -0- | 5372 B | 5372 | 347 | 1 | 5025 | 3 | N | -0- | | | -0- |

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 X | 1300 | -0- | -350 B | -0- | 164 | 1 | 1136 | 3 | N | -0- | | | -0- |
| 10 | 1674 X | 1314 | -0- | -360 B | -0- | 219 | 1 | 1095 | 3 | N | -0- | | | -0- |
| 11 | 1620 X | 1156 | -0- | -464 B | -0- | 222 | 1 | 934 | 3 | N | -0- | | | -0- |
| 12 | 1612 X | 1078 | -0- | -534 B | -0- | 270 | 1 | 808 | 3 | N | -0- | | | -0- |
| 01 | 1333 X | 1002 | -0- | -331 B | -0- | 162 | 1 | 840 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 1109 | -0- | 1109 B | 1109 | 323 | 1 | 786 | 3 | N | -0- | | | -0- |

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9793 X | 9793 | -0- | -0- B | -0- | 530 | 1 | 9263 | 3 | N | -0- | | | -0- |
| 10 | 10881 X | 2951 | -0- | -7930 B | -0- | 154 | 1 | 2797 | 3 | N | -0- | | | -0- |
| 11 | 10530 X | 4585 | -0- | -5945 B | -0- | 233 | 1 | 4352 | 3 | N | -0- | | | -0- |
| 12 | 10881 X | 9955 | -0- | -926 B | -0- | 541 | 1 | 9414 | 3 | N | -0- | | | -0- |
| 01 | 10726 X | 8650 | -0- | -2076 B | -0- | 462 | 1 | 8188 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 8526 | -0- | 8526 B | 8526 | 366 | 1 | 8160 | 3 | N | -0- | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TURNER GAS UNIT WELL #: 6 RRCID -> 200073 COMPL. DATE 10/21/2003 TOTAL DEPTH 14017 PERF.13710 - 16515

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| | | PLUGGED AND ABANDONED_____ 09/20/2016 - P/A 09/20/16 | | | | | | | | | | | | | |

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7410 X | 6179 | -0- | -1231 | B | -0- | 489 | 1 | 5690 | 3 | N | -0- | | | -0- |
| 10 | 7533 X | 7353 | -0- | -180 | B | -0- | 430 | 1 | 6923 | 3 | N | -0- | | | -0- |
| 11 | 7170 X | 6824 | -0- | -346 | B | -0- | 418 | 1 | 6406 | 3 | N | -0- | | | -0- |
| 12 | 8077 X | 8077 | -0- | -0- | B | -0- | 518 | 1 | 7559 | 3 | N | -0- | | | -0- |
| 01 | 7805 X | 7805 | -0- | -0- | B | -0- | 501 | 1 | 7304 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 6776 | -0- | 6776 | B | 6776 | 438 | 1 | 6338 | 3 | N | -0- | | | -0- |

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 X | 1924 | -0- | -116 | B | -0- | 235 | 1 | 1689 | 3 | N | -0- | | | -0- |
| 10 | 2077 X | 1818 | -0- | -259 | B | -0- | 185 | 1 | 1633 | 3 | N | -0- | | | -0- |
| 11 | 2010 X | 1823 | -0- | -187 | B | -0- | 301 | 1 | 1522 | 3 | N | -0- | | | -0- |
| 12 | 2077 X | 1809 | -0- | -268 | B | -0- | 249 | 1 | 1560 | 3 | N | -0- | | | -0- |
| 01 | 4764 X | 4764 | -0- | -0- | B | -0- | 382 | 1 | 4382 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 4481 | -0- | 4481 | B | 4481 | 424 | 1 | 4057 | 3 | N | -0- | | | -0- |

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 N | 145 | -0- | -155 | B | -0- | 11 | 1 | 134 | 3 | N | -0- | | | -0- |
| 10 | 186 N | 124 | -0- | -62 | B | -0- | 7 | 1 | 117 | 3 | N | -0- | | | -0- |
| 11 | 120 N | 64 | -0- | -56 | B | -0- | 4 | 1 | 60 | 3 | N | -0- | | | -0- |
| 12 | 155 N | 22 | -0- | -133 | B | -0- | 1 | 1 | 21 | 3 | N | -0- | | | -0- |
| 01 | 124 N | 42 | -0- | -82 | B | -0- | 3 | 1 | 39 | 3 | N | -0- | | | -0- |
| 02 | 56 N | 39 | -0- | -17 | B | -0- | 3 | 1 | 36 | 3 | N | -0- | | | -0- |

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 X | 3009 | -0- | -111 | B | -0- | 238 | 1 | 2771 | 3 | N | -0- | | | -0- |
| 10 | 3317 X | 3107 | -0- | -210 | B | -0- | 182 | 1 | 2925 | 3 | N | -0- | | | -0- |
| 11 | 3210 X | 3076 | -0- | -134 | B | -0- | 188 | 1 | 2888 | 3 | N | -0- | | | -0- |
| 12 | 3317 X | 3182 | -0- | -135 | B | -0- | 204 | 1 | 2978 | 3 | N | -0- | | | -0- |
| 01 | 3213 X | 3213 | -0- | -0- | B | -0- | 206 | 1 | 3007 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 2842 | -0- | 2842 | B | 2842 | 184 | 1 | 2658 | 3 | N | -0- | | | -0- |

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7080 X | 5544 | -0- | -1536 | B | -0- | 252 | 1 | 5292 | 3 | N | -0- | | | -0- |
| 10 | 7192 X | 4999 | -0- | -2193 | B | -0- | 190 | 1 | 4809 | 3 | N | -0- | | | -0- |
| 11 | 6630 X | 4793 | -0- | -1837 | B | -0- | 179 | 1 | 4614 | 3 | N | -0- | | | -0- |
| 12 | 6727 X | 4654 | -0- | -2073 | B | -0- | 185 | 1 | 4469 | 3 | N | -0- | | | -0- |
| 01 | 6293 X | 4801 | -0- | -1492 | B | -0- | 86 | 1 | 4715 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 4520 | -0- | 4520 | B | 4520 | 24 | 1 | 4496 | 3 | N | -0- | | | -0- |

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9610 X | 9610 | -0- | -0- | B | -0- | 438 | 1 | 9172 | 3 | N | -0- | | | -0- |
| 10 | 9872 X | 9872 | -0- | -0- | B | -0- | 375 | 1 | 9497 | 3 | N | -0- | | | -0- |
| 11 | 9780 X | 9428 | -0- | -352 | B | -0- | 353 | 1 | 9075 | 3 | N | -0- | | | -0- |
| 12 | 10106 X | 8537 | -0- | -1569 | B | -0- | 339 | 1 | 8198 | 3 | N | -0- | | | -0- |
| 01 | 10106 X | 8875 | -0- | -1231 | B | -0- | 159 | 1 | 8716 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 7559 | -0- | 7559 | B | 7559 | 41 | 1 | 7518 | 3 | N | -0- | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3660 X | 3298 | -0- | -362 B | -0- | 3298 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3689 X | 3258 | -0- | -431 B | -0- | 3258 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3510 X | 3035 | -0- | -475 B | -0- | 3035 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3596 X | 3001 | -0- | -595 B | -0- | 3001 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3472 X | 2843 | -0- | -629 B | -0- | 2843 | 3 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 2511 | -0- | 2511 B | 2511 | 2511 | 3 | | | N | -0- | | | | | -0- |

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1507 N | 1507 | -0- | -0- B | -0- | 119 | 1 | 1388 | 3 | N | -0- | | | | | -0- |
| 10 | 1478 N | 1478 | -0- | -0- B | -0- | 86 | 1 | 1392 | 3 | N | -0- | | | | | -0- |
| 11 | 1410 N | 1410 | -0- | -0- B | -0- | 86 | 1 | 1324 | 3 | N | -0- | | | | | -0- |
| 12 | 1550 N | 1361 | -0- | -189 B | -0- | 87 | 1 | 1274 | 3 | N | -0- | | | | | -0- |
| 01 | 1488 N | 1369 | -0- | -119 B | -0- | 88 | 1 | 1281 | 3 | N | -0- | | | | | -0- |
| 02 | 1316 N | 975 | -0- | -341 B | -0- | 63 | 1 | 912 | 3 | N | -0- | | | | | -0- |

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 N | 1194 | -0- | -126 B | -0- | 146 | 1 | 1048 | 3 | N | -0- | | | | | -0- |
| 10 | 1302 N | 1089 | -0- | -213 B | -0- | 111 | 1 | 978 | 3 | N | -0- | | | | | -0- |
| 11 | 1230 N | 1042 | -0- | -188 B | -0- | 172 | 1 | 870 | 3 | N | -0- | | | | | -0- |
| 12 | 1240 N | 1021 | -0- | -219 B | -0- | 140 | 1 | 881 | 3 | N | -0- | | | | | -0- |
| 01 | 1181 N | 1181 | -0- | -0- B | -0- | 95 | 1 | 1086 | 3 | N | -0- | | | | | -0- |
| *02 | 1028 N | 1028 | -0- | -0- B | -0- | 97 | 1 | 931 | 3 | N | -0- | | | | | -0- |

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 X | 981 | -0- | -939 B | -0- | 78 | 1 | 903 | 3 | N | -0- | | | | | -0- |
| 10 | 1984 X | 462 | -0- | -1522 B | -0- | 27 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 11 | 1920 X | 231 | -0- | -1689 B | -0- | 14 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 12 | 1984 X | 188 | -0- | -1796 B | -0- | 12 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 01 | 465 N | 213 | -0- | -252 B | -0- | 14 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 02 | 224 N | 125 | -0- | -99 B | -0- | 8 | 1 | 117 | 3 | N | -0- | | | | | -0- |

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6826 X | 6826 | -0- | -0- B | -0- | 541 | 1 | 6285 | 3 | N | -0- | | | | | -0- |
| 10 | 6480 X | 6480 | -0- | -0- B | -0- | 379 | 1 | 6101 | 3 | N | -0- | | | | | -0- |
| 11 | 6178 X | 6178 | -0- | -0- B | -0- | 378 | 1 | 5800 | 3 | N | -0- | | | | | -0- |
| 12 | 7068 X | 5660 | -0- | -1408 B | -0- | 363 | 1 | 5297 | 3 | N | -0- | | | | | -0- |
| 01 | 7371 X | 7371 | -0- | -0- B | -0- | 473 | 1 | 6898 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 6058 | -0- | 6058 B | 6058 | 392 | 1 | 5666 | 3 | N | -0- | | | | | -0- |

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6990 X | 2949 | -0- | -4041 B | -0- | 372 | 1 | 2577 | 3 | N | -0- | | | | | -0- |
| 10 | 7223 X | 2213 | -0- | -5010 B | -0- | 368 | 1 | 1845 | 3 | N | -0- | | | | | -0- |
| 11 | 6990 X | 1939 | -0- | -5051 B | -0- | 373 | 1 | 1566 | 3 | N | -0- | | | | | -0- |
| 12 | 3286 X | 1463 | -0- | -1823 B | -0- | 366 | 1 | 1097 | 3 | N | -0- | | | | | -0- |
| 01 | 3038 X | 1082 | -0- | -1956 B | -0- | 175 | 1 | 907 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 1104 | -0- | 1104 B | 1104 | 321 | 1 | 783 | 3 | N | -0- | | | | | -0- |

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4320 X | 3835 | -0- | -485 B | -0- | 32 | 1 | 3803 | 3 | N | -0- | | | | | -0- |
| 10 | 3348 X | 2565 | -0- | -783 B | -0- | 11 | 1 | 2554 | 3 | N | -0- | | | | | -0- |
| 11 | 3510 X | 1616 | -0- | -1894 B | -0- | 5 | 1 | 1611 | 3 | N | -0- | | | | | -0- |
| 12 | 3968 X | 1604 | -0- | -2364 B | -0- | 6 | 1 | 1598 | 3 | N | -0- | | | | | -0- |
| 01 | 3968 X | 1393 | -0- | -2575 B | -0- | 5 | 1 | 1388 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 1101 | -0- | 1101 B | 1101 | 4 | 1 | 1097 | 3 | N | -0- | | | | | -0- |

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6052 X | 6052 | -0- | -0- B | -0- | 479 | 1 | 5573 | 3 | N | -0- | | | | | -0- |
| 10 | 5983 X | 5936 | -0- | -47 B | -0- | 347 | 1 | 5589 | 3 | N | -0- | | | | | -0- |
| 11 | 5898 X | 5898 | -0- | -0- B | -0- | 361 | 1 | 5537 | 3 | N | -0- | | | | | -0- |
| 12 | 6262 X | 5865 | -0- | -397 B | -0- | 376 | 1 | 5489 | 3 | N | -0- | | | | | -0- |
| 01 | 6262 X | 5156 | -0- | -1106 B | -0- | 331 | 1 | 4825 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 4937 | -0- | 4937 B | 4937 | 319 | 1 | 4618 | 3 | N | -0- | | | | | -0- |

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4964 X | 4964 | -0- | -0- B | -0- | 630 | 1 | 4334 | 3 | N | -0- | | | | | -0- |
| 10 | 2924 N | 2924 | -0- | -0- B | -0- | 398 | 1 | 2526 | 3 | N | -0- | | | | | -0- |
| 11 | 2164 N | 2164 | -0- | -0- B | -0- | 284 | 1 | 1880 | 3 | N | -0- | | | | | -0- |
| 12 | 1901 X | 1901 | -0- | -0- B | -0- | 7 | 1 | 1894 | 3 | N | -0- | | | | | -0- |
| 01 | 1658 X | 1658 | -0- | -0- B | -0- | 6 | 1 | 1652 | 3 | N | -0- | | | | | -0- |
| *02 | 1060 X | 1060 | -0- | -0- B | -0- | 4 | 1 | 1056 | 3 | N | -0- | | | | | -0- |

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8250 X | 6948 | -0- | -1302 B | -0- | 316 | 1 | 6632 | 3 | N | -0- | | | | | -0- |
| 10 | 7874 X | 7003 | -0- | -871 B | -0- | 266 | 1 | 6737 | 3 | N | -0- | | | | | -0- |
| 11 | 7620 X | 6559 | -0- | -1061 B | -0- | 246 | 1 | 6313 | 3 | N | -0- | | | | | -0- |
| 12 | 7285 X | 6627 | -0- | -658 B | -0- | 263 | 1 | 6364 | 3 | N | -0- | | | | | -0- |
| 01 | 7192 X | 5711 | -0- | -1481 B | -0- | 102 | 1 | 5609 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 4207 | -0- | 4207 B | 4207 | 23 | 1 | 4184 | 3 | N | -0- | | | | | -0- |

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22864 X | 22864 | -0- | -0- B | -0- | 193 | 1 | 22671 | 3 | N | -0- | | | | | -0- |
| 10 | 23996 X | 23996 | -0- | -0- B | -0- | 99 | 1 | 23897 | 3 | N | -0- | | | | | -0- |
| 11 | 22971 X | 22971 | -0- | -0- B | -0- | 72 | 1 | 22899 | 3 | N | -0- | | | | | -0- |
| 12 | 24258 X | 24258 | -0- | -0- B | -0- | 83 | 1 | 24175 | 3 | N | -0- | | | | | -0- |
| 01 | 24389 X | 24389 | -0- | -0- B | -0- | 84 | 1 | 24305 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 22006 | -0- | 22006 B | 22006 | 84 | 1 | 21922 | 3 | N | -0- | | | | | -0- |

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4279 X | 4279 | -0- | -0- B | -0- | 589 | 1 | 3690 | 3 | N | -0- | | | | | -0- |
| 10 | 4340 X | 4263 | -0- | -77 B | -0- | 639 | 1 | 3624 | 3 | N | -0- | | | | | -0- |
| 11 | 4260 X | 4023 | -0- | -237 B | -0- | 680 | 1 | 3343 | 3 | N | -0- | | | | | -0- |
| 12 | 4433 X | 4198 | -0- | -235 B | -0- | 752 | 1 | 3446 | 3 | N | -0- | | | | | -0- |
| 01 | 4433 X | 4070 | -0- | -363 B | -0- | 675 | 1 | 3395 | 3 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 3645 | -0- | 3645 B | 3645 | 652 | 1 | 2993 | 3 | N | -0- | | | | | -0- |

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 N | 1495 | -0- | -245 B | -0- | 68 | 1 | 1427 | 3 | N | -0- | | | | | -0- |
| 10 | 1674 N | 1664 | -0- | -10 B | -0- | 63 | 1 | 1601 | 3 | N | -0- | | | | | -0- |
| 11 | 1590 N | 1495 | -0- | -95 B | -0- | 56 | 1 | 1439 | 3 | N | -0- | | | | | -0- |
| 12 | 1828 N | 1828 | -0- | -0- B | -0- | 73 | 1 | 1755 | 3 | N | -0- | | | | | -0- |
| 01 | 1674 N | 1551 | -0- | -123 B | -0- | 28 | 1 | 1523 | 3 | N | -0- | | | | | -0- |
| *02 | 1504 N | 1504 | -0- | -0- B | -0- | 8 | 1 | 1496 | 3 | N | -0- | | | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3149 X | 3149 | -0- | -0- B | -0- | 249 | 1 | 2900 | 3 | N | -0- | | | -0- |
| 10 | 3826 X | 3826 | -0- | -0- B | -0- | 224 | 1 | 3602 | 3 | N | -0- | | | -0- |
| 11 | 3858 X | 3858 | -0- | -0- B | -0- | 236 | 1 | 3622 | 3 | N | -0- | | | -0- |
| 12 | 3536 X | 3536 | -0- | -0- B | -0- | 227 | 1 | 3309 | 3 | N | -0- | | | -0- |
| 01 | 3616 X | 3616 | -0- | -0- B | -0- | 232 | 1 | 3384 | 3 | N | -0- | | | -0- |
| *02 | 3155 X | 3155 | -0- | -0- B | -0- | 204 | 1 | 2951 | 3 | N | -0- | | | -0- |

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9955 X | 9955 | -0- | -0- B | -0- | 539 | 1 | 9416 | 3 | N | -0- | | | -0- |
| 10 | 9981 X | 9981 | -0- | -0- B | -0- | 521 | 1 | 9460 | 3 | N | -0- | | | -0- |
| 11 | 9810 X | 9379 | -0- | -431 B | -0- | 477 | 1 | 8902 | 3 | N | -0- | | | -0- |
| 12 | 10292 X | 8900 | -0- | -1392 B | -0- | 484 | 1 | 8416 | 3 | N | -0- | | | -0- |
| 01 | 10292 X | 9665 | -0- | -627 B | -0- | 516 | 1 | 9149 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 8817 | -0- | 8817 B | 8817 | 379 | 1 | 8438 | 3 | N | -0- | | | -0- |

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3547 X | 3547 | -0- | -0- B | -0- | 281 | 1 | 3266 | 3 | N | -0- | | | -0- |
| 10 | 3689 X | 3359 | -0- | -330 B | -0- | 196 | 1 | 3163 | 3 | N | -0- | | | -0- |
| 11 | 3584 X | 3584 | -0- | -0- B | -0- | 219 | 1 | 3365 | 3 | N | -0- | | | -0- |
| 12 | 3734 X | 3734 | -0- | -0- B | -0- | 240 | 1 | 3494 | 3 | N | -0- | | | -0- |
| 01 | 3658 X | 3622 | -0- | -36 B | -0- | 233 | 1 | 3389 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 3291 | -0- | 3291 B | 3291 | 213 | 1 | 3078 | 3 | N | -0- | | | -0- |

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3450 X | 1764 | -0- | -1686 B | -0- | 140 | 1 | 1624 | 3 | N | -0- | | | -0- |
| 10 | 3534 X | 2387 | -0- | -1147 B | -0- | 140 | 1 | 2247 | 3 | N | -0- | | | -0- |
| 11 | 3390 X | 2348 | -0- | -1042 B | -0- | 144 | 1 | 2204 | 3 | N | -0- | | | -0- |
| 12 | 3317 X | 1938 | -0- | -1379 B | -0- | 124 | 1 | 1814 | 3 | N | -0- | | | -0- |
| 01 | 3317 X | 1650 | -0- | -1667 B | -0- | 106 | 1 | 1544 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 1425 | -0- | 1425 B | 1425 | 92 | 1 | 1333 | 3 | N | -0- | | | -0- |

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6120 X | 4029 | -0- | -2091 B | -0- | 183 | 1 | 3846 | 3 | N | -0- | | | -0- |
| 10 | 5549 X | 4107 | -0- | -1442 B | -0- | 156 | 1 | 3951 | 3 | N | -0- | | | -0- |
| 11 | 5160 X | 3848 | -0- | -1312 B | -0- | 144 | 1 | 3704 | 3 | N | -0- | | | -0- |
| 12 | 4805 X | 3998 | -0- | -807 B | -0- | 159 | 1 | 3839 | 3 | N | -0- | | | -0- |
| 01 | 4805 X | 4111 | -0- | -694 B | -0- | 74 | 1 | 4037 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 3611 | -0- | 3611 B | 3611 | 20 | 1 | 3591 | 3 | N | -0- | | | -0- |

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13530 X | 11099 | -0- | -2431 B | -0- | 94 | 1 | 11005 | 3 | N | -0- | | | -0- |
| 10 | 13981 X | 12448 | -0- | -1533 B | -0- | 51 | 1 | 12397 | 3 | N | -0- | | | -0- |
| 11 | 13530 X | 11624 | -0- | -1906 B | -0- | 36 | 1 | 11588 | 3 | N | -0- | | | -0- |
| 12 | 12679 X | 11706 | -0- | -973 B | -0- | 40 | 1 | 11666 | 3 | N | -0- | | | -0- |
| 01 | 13232 X | 13232 | -0- | -0- B | -0- | 46 | 1 | 13186 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 10462 | -0- | 10462 B | 10462 | 40 | 1 | 10422 | 3 | N | -0- | | | -0- |

TURNER GAS UNIT WELL #: 14 RRCID -> 228713 COMPL. DATE 06/07/2007 TOTAL DEPTH 13856 PERF.14231 - 15771

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 09/08/2016 - P/A 09/08/16

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10170 X | 5988 | -0- | -4182 | B | -0- | 222 | 1 | 5766 | 3 | N | -0- | | | | -0- |
| 10 | 10509 X | 10182 | -0- | -327 | B | -0- | 344 | 1 | 9838 | 3 | N | -0- | | | | -0- |
| 11 | 11040 X | 9562 | -0- | -1478 | B | -0- | 328 | 1 | 9234 | 3 | N | -0- | | | | -0- |
| 12 | 11408 X | 8446 | -0- | -2962 | B | -0- | 306 | 1 | 8140 | 3 | N | -0- | | | | -0- |
| 01 | 11408 X | 9008 | -0- | -2400 | B | -0- | 130 | 1 | 8878 | 3 | N | -0- | | | | -0- |
| 02 | DLQ G-10 | 7729 | -0- | 7729 | B | 7729 | 12 | 1 | 7717 | 3 | N | -0- | | | | -0- |

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5280 X | 2985 | -0- | -2295 | B | -0- | 365 | 1 | 2620 | 3 | N | -0- | | | | -0- |
| 10 | 5456 X | 3647 | -0- | -1809 | B | -0- | 371 | 1 | 3276 | 3 | N | -0- | | | | -0- |
| 11 | 4170 X | 2889 | -0- | -1281 | B | -0- | 477 | 1 | 2412 | 3 | N | -0- | | | | -0- |
| 12 | 4154 X | 3601 | -0- | -553 | B | -0- | 495 | 1 | 3106 | 3 | N | -0- | | | | -0- |
| 01 | 4266 X | 4266 | -0- | -0- | B | -0- | 342 | 1 | 3924 | 3 | N | -0- | | | | -0- |
| 02 | DLQ G-10 | 4171 | -0- | 4171 | B | 4171 | 394 | 1 | 3777 | 3 | N | -0- | | | | -0- |

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8103 X | 8103 | -0- | -0- | B | -0- | 8103 | 3 | | | N | -0- | | | | -0- |
| 10 | 8150 X | 8150 | -0- | -0- | B | -0- | 8150 | 3 | | | N | -0- | | | | -0- |
| 11 | 7710 X | 7320 | -0- | -390 | B | -0- | 7320 | 3 | | | N | -0- | | | | -0- |
| 12 | 8370 X | 6526 | -0- | -1844 | B | -0- | 6526 | 3 | | | N | -0- | | | | -0- |
| 01 | 8370 X | 6313 | -0- | -2057 | B | -0- | 6313 | 3 | | | N | -0- | | | | -0- |
| 02 | DLQ G-10 | 6089 | -0- | 6089 | B | 6089 | 6089 | 3 | | | N | -0- | | | | -0- |

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24510 X | 20745 | -0- | -3765 | B | -0- | 945 | 1 | 19800 | 3 | N | -0- | | | | -0- |
| 10 | 23839 X | 22416 | -0- | -1423 | B | -0- | 850 | 1 | 21566 | 3 | N | -0- | | | | -0- |
| 11 | 25740 X | 22075 | -0- | -3665 | B | -0- | 826 | 1 | 21249 | 3 | N | -0- | | | | -0- |
| 12 | 26598 X | 21596 | -0- | -5002 | B | -0- | 857 | 1 | 20739 | 3 | N | -0- | | | | -0- |
| 01 | 26598 X | 20671 | -0- | -5927 | B | -0- | 370 | 1 | 20301 | 3 | N | -0- | | | | -0- |
| 02 | DLQ G-10 | 17890 | -0- | 17890 | B | 17890 | 97 | 1 | 17793 | 3 | N | -0- | | | | -0- |

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20220 X | 13517 | -0- | -6703 | B | -0- | 13517 | 3 | | | N | -0- | | | | -0- |
| 10 | 20894 X | 14603 | -0- | -6291 | B | -0- | 14603 | 3 | | | N | -0- | | | | -0- |
| 11 | 19650 X | 11166 | -0- | -8484 | B | -0- | 11166 | 3 | | | N | -0- | | | | -0- |
| 12 | 19809 X | 11828 | -0- | -7981 | B | -0- | 11828 | 3 | | | N | -0- | | | | -0- |
| 01 | 19490 X | 19490 | -0- | -0- | B | -0- | 19490 | 3 | | | N | -0- | | | | -0- |
| 02 | DLQ G-10 | 17229 | -0- | 17229 | B | 17229 | 17229 | 3 | | | N | -0- | | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 12 RRCID -> 242630 COMPL. DATE 09/30/2008 TOTAL DEPTH 13694 PERF.13762 - 16004

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 N | 325 | -0- | -185 B | -0- | 18 | 1 | 307 | 3 | N | -0- | | | -0- |
| 10 | 465 N | 340 | -0- | -125 B | -0- | 18 | 1 | 322 | 3 | N | -0- | | | -0- |
| 11 | 390 N | 332 | -0- | -58 B | -0- | 17 | 1 | 315 | 3 | N | -0- | | | -0- |
| 12 | 351 N | 351 | -0- | -0- B | -0- | 19 | 1 | 332 | 3 | N | -0- | | | -0- |
| 01 | 341 N | 319 | -0- | -22 B | -0- | 17 | 1 | 302 | 3 | N | -0- | | | -0- |
| 02 | 308 N | 286 | -0- | -22 B | -0- | 12 | 1 | 274 | 3 | N | -0- | | | -0- |

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11340 X | 10292 | -0- | -1048 B | -0- | 557 | 1 | 9735 | 3 | N | -0- | | | -0- |
| 10 | 11377 X | 9540 | -0- | -1837 B | -0- | 498 | 1 | 9042 | 3 | N | -0- | | | -0- |
| 11 | 10950 X | 8685 | -0- | -2265 B | -0- | 442 | 1 | 8243 | 3 | N | -0- | | | -0- |
| 12 | 12573 X | 12573 | -0- | -0- B | -0- | 684 | 1 | 11889 | 3 | N | -0- | | | -0- |
| 01 | 13660 X | 13660 | -0- | -0- B | -0- | 729 | 1 | 12931 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 15650 | -0- | 15650 B | 15650 | 672 | 1 | 14978 | 3 | N | -0- | | | -0- |

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 X | 894 | -0- | -156 B | -0- | 8 | 1 | 886 | 3 | N | -0- | | | -0- |
| 10 | 1002 X | 1002 | -0- | -0- B | -0- | 4 | 1 | 998 | 3 | N | -0- | | | -0- |
| 11 | 1590 X | 1320 | -0- | -270 B | -0- | 4 | 1 | 1316 | 3 | N | -0- | | | -0- |
| 12 | 1643 X | 1270 | -0- | -373 B | -0- | 4 | 1 | 1266 | 3 | N | -0- | | | -0- |
| 01 | 1643 X | 589 | -0- | -1054 B | -0- | 2 | 1 | 587 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 1240 | -0- | 1240 B | 1240 | 5 | 1 | 1235 | 3 | N | -0- | | | -0- |

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11760 X | 11760 | -0- | -0- B | -0- | 832 | 1 | 10928 | 3 | N | -0- | | | -0- |
| 10 | 36502 X | 36502 | -0- | -0- B | -0- | 1985 | 1 | 34517 | 3 | N | -0- | | | -0- |
| 11 | 30037 X | 30037 | -0- | -0- B | -0- | 1744 | 1 | 28293 | 3 | N | -0- | | | -0- |
| 12 | 27283 X | 27283 | -0- | -0- B | -0- | 1657 | 1 | 25626 | 3 | N | -0- | | | -0- |
| 01 | 23107 X | 23107 | -0- | -0- B | -0- | 1404 | 1 | 21703 | 3 | N | -0- | | | -0- |
| *02 | 12844 X | 12844 | -0- | -0- B | -0- | 781 | 1 | 12063 | 3 | N | -0- | | | -0- |

ERNA P. BENHAM GAS UNIT WELL #: 6 RRCID -> 253071 COMPL. DATE 03/15/2007 TOTAL DEPTH 14043 PERF.13898 - 15832

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18290 X | 18290 | -0- | -0- B | -0- | 990 | 1 | 17300 | 3 | N | -0- | | | -0- |
| 10 | 18708 X | 18708 | -0- | -0- B | -0- | 977 | 1 | 17731 | 3 | N | -0- | | | -0- |
| 11 | 17940 X | 17940 | -0- | -0- B | -0- | 913 | 1 | 17027 | 3 | N | -0- | | | -0- |
| 12 | 18910 X | 16785 | -0- | -2125 B | -0- | 913 | 1 | 15872 | 3 | N | -0- | | | -0- |
| 01 | 18910 X | 17864 | -0- | -1046 B | -0- | 954 | 1 | 16910 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 16053 | -0- | 16053 B | 16053 | 690 | 1 | 15363 | 3 | N | -0- | | | -0- |

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 X | 1574 | -0- | -106 B | -0- | 92 | 1 | 1482 | 2 | N | -0- | | | | | -0- |
| 10 | 2728 X | 1239 | -0- | -1489 B | -0- | 226 | 1 | 1013 | 2 | N | -0- | | | | | -0- |
| 11 | 2640 X | 1401 | -0- | -1239 B | -0- | 356 | 1 | 1045 | 2 | N | -0- | | | | | -0- |
| 12 | 2728 X | 1334 | -0- | -1394 B | -0- | 330 | 1 | 1004 | 2 | N | -0- | | | | | -0- |
| 01 | 8739 X | 8739 | -0- | -0- B | -0- | 962 | 1 | 7777 | 2 | N | -0- | | | | | -0- |
| *02 | 1685 X | 1685 | -0- | -0- B | -0- | 269 | 1 | 1416 | 2 | N | -0- | | | | | -0- |

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3278 X | 3278 | -0- | -0- B | -0- | 192 | 1 | 3086 | 2 | N | -0- | | | | | -0- |
| 10 | 2224 X | 2224 | -0- | -0- B | -0- | 405 | 1 | 1819 | 2 | N | -0- | | | | | -0- |
| 11 | 2217 X | 2217 | -0- | -0- B | -0- | 564 | 1 | 1653 | 2 | N | -0- | | | | | -0- |
| 12 | 2748 X | 2748 | -0- | -0- B | -0- | 680 | 1 | 2068 | 2 | N | -0- | | | | | -0- |
| 01 | 2168 X | 2168 | -0- | -0- B | -0- | 239 | 1 | 1929 | 2 | N | -0- | | | | | -0- |
| *02 | 2298 X | 2298 | -0- | -0- B | -0- | 367 | 1 | 1931 | 2 | N | -0- | | | | | -0- |

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1701 N | 1701 | -0- | -0- B | -0- | 100 | 1 | 1601 | 2 | N | -0- | | | | | -0- |
| 10 | 3504 X | 3504 | -0- | -0- B | -0- | 639 | 1 | 2865 | 2 | N | -0- | | | | | -0- |
| 11 | 2393 X | 2393 | -0- | -0- B | -0- | 609 | 1 | 1784 | 2 | N | -0- | | | | | -0- |
| 12 | 3637 X | 3637 | -0- | -0- B | -0- | 900 | 1 | 2737 | 2 | N | -0- | | | | | -0- |
| 01 | 2352 X | 2352 | -0- | -0- B | -0- | 259 | 1 | 2093 | 2 | N | -0- | | | | | -0- |
| *02 | 3041 X | 3041 | -0- | -0- B | -0- | 486 | 1 | 2555 | 2 | N | -0- | | | | | -0- |

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 294 N | 294 | -0- | -0- B | -0- | 17 | 1 | 277 | 2 | N | -0- | | | | | -0- |
| 10 | 1085 X | 223 | -0- | -862 B | -0- | 41 | 1 | 182 | 2 | N | -0- | | | | | -0- |
| 11 | 1050 X | 267 | -0- | -783 B | -0- | 68 | 1 | 199 | 2 | N | -0- | | | | | -0- |
| 12 | 1085 X | 235 | -0- | -850 B | -0- | 58 | 1 | 177 | 2 | N | -0- | | | | | -0- |
| 01 | 7705 X | 7705 | -0- | -0- B | -0- | 848 | 1 | 6857 | 2 | N | -0- | | | | | -0- |
| *02 | 1681 X | 1681 | -0- | -0- B | -0- | 269 | 1 | 1412 | 2 | N | -0- | | | | | -0- |

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PAWNEE (EDWARDS)                //CONT.//   69845 200   NON-ASSOCIATED          CAPACITY                          CNTY: BEE
  STATOIL TEXAS ONSHORE PROP LLC  //CONT.// 816437
    JOHNSTON GAS UNIT #2              WELL #:    1    RRCID -> 259707  COMPL. DATE 08/25/2007  TOTAL DEPTH 13312 PERF.13290 - 15962
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-

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PENA (YEGUA 4700)                         70397 600   NON-ASSOCIATED          CAPACITY                          CNTY: DE WITT
  B D PRODUCTION CO., INC.                040190
    REMMERS, ELLIE ET AL              WELL #:    1    RRCID -> 127148  COMPL. DATE 12/19/1994  TOTAL DEPTH  7850 PERF. 2776 -  2786
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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PERDIDO CREEK (YEGUA)                     70578 500   NON-ASSOCIATED          CAPACITY                          CNTY: GOLIAD
  AURORA RESOURCES CORPORATION            036931
    CASCADIA                          WELL #:    1    RRCID -> 182899  COMPL. DATE 03/12/2001  TOTAL DEPTH  5935 PERF. 5651 -  5655
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-

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  MERCY OIL AND GAS, LP                   560765
    CASCADIA #2                       WELL #:    1    RRCID -> 184329  COMPL. DATE 04/18/2001  TOTAL DEPTH  5871 PERF. 5632 -  5666
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 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 14B DENY        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-

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PERSON (EDWARDS)                          70778 250   ASSOCIATED              49B                               CNTY: KARNES
  ENERVEST OPERATING, L.L.C.              252131
    PAWELEK, BEN A.                   WELL #:    2    RRCID -> 052994  COMPL. DATE 07/14/1972  TOTAL DEPTH  N/A  PERF. N/A
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 09 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 10        0        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
                PLUGGED AND ABANDONED_____ 10/21/2016 - P/A 10/21/16

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    KRUCIAK, BEN L. -A-               WELL #:    1    RRCID -> 055751  COMPL. DATE 06/27/1973  TOTAL DEPTH  N/A  PERF. N/A
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 09 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
```

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PAWELEK, BEN WELL #: 4 RRCID -> 127124 COMPL. DATE 03/17/1988 TOTAL DEPTH 11197 PERF.10800 - 10811

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED_____ 10/10/2016 - PLUGGED 10/10/16 | | | | | | | | | | | | |

KRUCIAK WELL #: 1 RRCID -> 157098 COMPL. DATE 11/02/1971 TOTAL DEPTH 11075 PERF.10865 - 10878

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -558 | | | | | | | | | | | | |
| 09 | 270 # | -0- | -0- | -270 B | -828 | | | Y | 3 | | | 99 |
| 10 | 93 # | -0- | -0- | -93 B | -921 | | | Y | -0- | | | 99 |
| 11 | 0 # | -0- | -0- | -0- B | -921 | | | Y | -0- | | | 99 |
| *12 | DLQ G-10 | -0- | -0- | -0- B | -921 | | | Y | -0- | | | 99 |
| *01 | DLQ G-10 | -0- | -0- | -0- B | -921 | | | Y | -0- | | | 99 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- B | -921 | | | Y | NO RPT | | | 99 |
| 03/01 BALANCING DATE STATUS -> -363 CANCELLED UNDERAGE -> -558 | | | | | | | | | | | | |

KOTARA-JANYSEK WELL #: 3 RRCID -> 157823 COMPL. DATE N/A TOTAL DEPTH 11102 PERF.10730 - 10771

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -11439 CANCELLED UNDERAGE -> -7191 | | | | | | | | | | | | |
| 09 | 5280 # | 4044 | -0- | -1236 B | -12675 | 3761 2 | 283 9 | N | 257 | 290 1 | | 148 |
| 10 | 4681 # | 4872 | -0- | 191 B | -12484 | 4486 2 | 386 9 | N | 351 | 332 1 | | 167 |
| 11 | 0 # | 3352 | -0- | 3352 B | -9132 | 3150 2 | 202 9 | N | 184 | 233 1 | | 118 |
| 12 | 0 # | -0- | -0- | -0- B | -9132 | | | N | -0- | | | 118 |
| 01 | 0 # | -0- | -0- | -0- B | -9132 | | | N | -0- | | | 118 |
| 02 | 0 # | NO RPT | -0- | -0- B | -9132 | | | N | NO RPT | | | 118 |
| 03/01 BALANCING DATE STATUS -> -1236 CANCELLED UNDERAGE -> -7896 | | | | | | | | | | | | |

PERSON, OTHA D. WELL #: 5 RRCID -> 196963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |

YANTA, GUSSIE WELL #: 7 RRCID -> 196964 COMPL. DATE 05/04/1988 TOTAL DEPTH 11102 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |

PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PERSON, OTHA D. WELL #: 1 RRCID -> 216677 COMPL. DATE 03/14/2006 TOTAL DEPTH 11130 PERF.10796 - 10846

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |

PETTUS (VICKSBURG 2900) 70987 250 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
RAY, GEO. A. WELL #: 85 RRCID -> 044564 COMPL. DATE 07/26/1968 TOTAL DEPTH 5015 PERF. 2904 - 2914

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RAY, GEO. A. WELL #: 90 RRCID -> 078931 COMPL. DATE 08/13/1978 TOTAL DEPTH 8180 PERF. 2901 - 2910

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PETTUS (2200) 70987 750 NON-ASSOCIATED EXEMPT CNTY: BEE
WALLIS ENERGY, INC. 893997
FREELAND, J. M. WELL #: 6 RRCID -> 163165 COMPL. DATE N/A TOTAL DEPTH 7385 PERF. 7340 - 7350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 A | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/22/2017 - P/A 01/22/17

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 1 | 1 | 8 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PETTUS, E. (MACKHANK) //CONT.// 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY //CONT.// 677050
RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1540 N | 1540 | -0- | -0- | -0- | 1540 | 2 | | N | -0- | | | 42 |
| 10 | 1581 N | 1581 | -0- | -0- | -0- | 1581 | 2 | | N | -0- | | | 42 |
| 11 | 1458 N | 1458 | -0- | -0- | -0- | 1458 | 2 | | N | -0- | | | 42 |
| 12 | 1438 N | 1438 | -0- | -0- | -0- | 1438 | 2 | | N | -0- | | | 42 |
| 01 | 1337 N | 1337 | -0- | -0- | -0- | 1337 | 2 | | N | -0- | | | 42 |
| *02 | 1327 N | 1327 | -0- | -0- | -0- | 1327 | 2 | | N | -0- | | | 42 |

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 105 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 105 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 105 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 105 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 105 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 105 |

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 21 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 21 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 21 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 21 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 21 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 21 |

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | N | -0- | | | | | -0- |
| 10 | 124 | N | 121 | -0- | -3 | -0- | 121 | 2 | | N | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | N | -0- | | | | | -0- |
| 12 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | N | -0- | | | | | -0- |
| 01 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | N | -0- | | | | | -0- |
| *02 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | N | -0- | | | | | -0- |

CHESNUTT OIL & GAS, INC. 147755
GREMMEL, E. WELL #: 1 RRCID -> 123774 COMPL. DATE 03/12/1987 TOTAL DEPTH 1300 PERF. 1094 - 1097

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 625 | -0- | 625 | 960 | 577 | 1 | 48 | 9 | Y | 44 | | | | 207 |
| 10 | DLQ G-10 | | 307 | -0- | 307 | 1267 | 257 | 1 | 50 | 9 | Y | 45 | 178 | 1 | | 74 |
| 11 | 1663 | N | 396 | -0- | -1267 | -0- | 349 | 1 | 47 | 9 | Y | 43 | | | | 117 |
| *12 | 221 | N | 221 | -0- | -0- | -0- | 182 | 1 | 39 | 9 | Y | 35 | | | | 152 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 152 |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | 152 |

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

WELDER 'C' WELL #: 19 RRCID -> 250307 COMPL. DATE 08/02/2006 TOTAL DEPTH 6110 PERF. 4926 - 4931

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 48 | N | 48 | -0- | -0- | -0- | 6 | 1 | 42 | 2 | N | -0- | | | | 50 |
| 10 | 62 | N | 50 | -0- | -12 | -0- | 7 | 1 | 43 | 2 | N | -0- | | | | 50 |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 8 | 1 | 28 | 2 | N | -0- | | | | 50 |
| 12 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 2 | N | -0- | | | | 50 |
| 01 | 62 | N | 31 | -0- | -31 | -0- | 2 | 1 | 29 | 2 | N | -0- | | | | 50 |
| *02 | 38 | N | 38 | -0- | -0- | -0- | 3 | 1 | 35 | 2 | N | -0- | | | | 50 |

PHIL POWER (4870) //CONT.// 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PHIL POWER (5000) 71211 284 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "A" WELL #: 1 RRCID -> 260560 COMPL. DATE 08/18/2010 TOTAL DEPTH 6150 PERF. 4920 - 4924

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/05/2017 - P/A 01/05/17

HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 40 RRCID -> 277969 COMPL. DATE 02/01/2015 TOTAL DEPTH 6200 PERF. 4913 - 5056

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RECLASSIFIED TO OIL DIST. 02 LEASE 11271 08/30/2015

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 66 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 66 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 66 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 66 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 66 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 66 |

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200-B) 71211 574 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 19 RRCID -> 162521 COMPL. DATE 01/21/1997 TOTAL DEPTH 6110 PERF. 5298 - 5304

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | 11794 | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | 11794 | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | 11794 | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | 11794 | | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | 11794 | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | 11794 | | | | N | -0- | | | -0- |

PHIL POWER (5550) 71211 710 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 26 RRCID -> 244754 COMPL. DATE 11/20/2008 TOTAL DEPTH 6850 PERF. 5618 - 5634

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4230 # | 2286 | -0- | -1944 | -0- | 308 | 1 | 1978 | 2 | N | -0- | | | | | -0- |
| 10 | 3596 # | 2314 | -0- | -1282 | -0- | 318 | 1 | 1996 | 2 | N | -0- | | | | | -0- |
| 11 | 3000 # | 1904 | -0- | -1096 | -0- | 403 | 1 | 1501 | 2 | N | -0- | | | | | -0- |
| 12 | 2697 # | 263 | -0- | -2434 | -0- | 17 | 1 | 246 | 2 | N | -0- | | | | | -0- |
| 01 | 2387 # | -0- | -0- | -2387 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1764 N | 287 | -0- | -1477 | -0- | 21 | 1 | 266 | 2 | N | -0- | | | | | -0- |

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
WOODRUFF WELL #: 1 RRCID -> 279000 COMPL. DATE 06/19/2014 TOTAL DEPTH 2905 PERF. 2129 - 2133

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/29/2016 - P/A 11/29/16

PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 10/25/1995 TOTAL DEPTH 7500 PERF. 4142 - 4790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 192 | 192 | -0- | -0- | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 934 | 934 | -0- | -0- | -0- | 934 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 570 N | 570 | -0- | -0- | -0- | 570 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1479 N | 1479 | -0- | -0- | -0- | 1479 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 1449 N | 1449 | -0- | -0- | -0- | 1420 | 2 | 29 | 9 | Y | 26 | 17 | 1 | | | 9 |

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 N | 6156 | -0- | 3156 | 6377 | 6003 | 2 | 153 | 9 | Y | 139 | 113 | 1 | | | 29 |
| 10 | 3100 N | 1656 | -0- | -1444 | 4933 | 1538 | 2 | 118 | 9 | Y | 107 | 125 | 1 | | | 11 |
| 11 | 714 | 610 | -0- | -104 | 4829 | 494 | 2 | 116 | 9 | Y | 105 | 46 | 1 | | | 70 |
| 12 | 704 | 704 | -0- | -0- | 4829 | 496 | 2 | 208 | 9 | Y | 189 | 237 | 1 | | | 22 |
| 01 | 465 | 175 | -0- | -290 | 4539 | 119 | 2 | 56 | 9 | Y | 51 | 46 | 1 | | | 27 |
| 02 | 1960 | 503 | -0- | -1457 | 3082 | 495 | 2 | 8 | 9 | Y | 7 | 25 | 1 | | | 9 |

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLACEDO (5900, W.) 71801 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
WHELESS, J. W. WELL #: 9 RRCID -> 169737 COMPL. DATE 11/10/1997 TOTAL DEPTH 6215 PERF. 5953 - 5957

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28 N | 28 | -0- | -0- | -0- | 24 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | 2 |
| 10 | 172 N | 172 | -0- | -0- | -0- | 160 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 11 | 150 N | 134 | -0- | -16 | -0- | 125 | 2 | 9 | 9 | Y | 8 | 4 | 1 | | | 5 |
| 12 | 117 N | 117 | -0- | -0- | -0- | 117 | 2 | | | Y | -0- | 5 | 1 | | | -0- |
| 01 | 62 N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 # | 53 | -0- | -7 B | -30 | 53 | 2 | | Y | -0- | | | -0- |
| 10 | 62 # | 47 | -0- | -15 B | -45 | 47 | 2 | | Y | -0- | | | -0- |
| 11 | 90 # | 35 | -0- | -55 B | -100 | 35 | 2 | | Y | -0- | | | -0- |
| 12 | 93 # | 41 | -0- | -52 B | -152 | 41 | 2 | | Y | -0- | | | -0- |
| 01 | 93 # | 31 | -0- | -62 B | -214 | 31 | 2 | | Y | -0- | | | -0- |
| 02 | 56 # | 21 | -0- | -35 B | -249 | 21 | 2 | | Y | -0- | | | -0- |

03/01 BALANCING DATE STATUS -> -226 CANCELLED UNDERAGE -> -23

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

VANDENBERG & HILL WELL #: 27 RRCID -> 192217 COMPL. DATE 10/24/2002 TOTAL DEPTH 7305 PERF. 3984 - 3990

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | 125 | -0- | 125 | 125 | 125 | 2 | | Y | -0- | | | -0- |
| 12 | 277 R | 152 | -0- | -125 | -0- | 152 | 2 | | Y | -0- | | | -0- |
| 01 | 108 R | 108 | -0- | -0- | -0- | 108 | 2 | | Y | -0- | | | -0- |
| 02 | 112 N | 83 | -0- | -29 | -0- | 83 | 2 | | Y | -0- | | | -0- |

PLACEDO, EAST (4000) //CONT.// 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CULLEN, R. D. 192510
HENDERSON-PICKERING WELL #: 1 RRCID -> 003637 COMPL. DATE 11/12/1959 TOTAL DEPTH N/A PERF. 4022 - 4025

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/15/2016 - P/A 11/15/2016

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEGASUS OPERATING, INC. 650621
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 171 N | 171 | -0- | -0- | B | -0- | 36 | 2 | 135 | 9 | Y | 123 | 136 | 1 | | | | 7 |
| 10 | 376 N | 376 | -0- | -0- | B | -0- | 47 | 2 | 329 | 9 | Y | 299 | 272 | 1 | | | | 34 |
| 11 | 331 N | 331 | -0- | -0- | B | -0- | 34 | 2 | 297 | 9 | Y | 270 | 291 | 1 | | | | 13 |
| 12 | 298 N | 298 | -0- | -0- | B | -0- | 45 | 2 | 253 | 9 | Y | 230 | 224 | 1 | | | | 19 |
| 01 | 354 N | 354 | -0- | -0- | B | -0- | 57 | 2 | 297 | 9 | Y | 270 | 268 | 1 | | | | 21 |
| *02 | 354 N | 354 | -0- | -0- | B | -0- | 42 | 2 | 312 | 9 | Y | 284 | 280 | 1 | | | | 25 |

AURORA RESOURCES CORPORATION 036931
BRANDL WELL #: 1 RRCID -> 163014 COMPL. DATE 10/23/1996 TOTAL DEPTH 6511 PERF. 5185 - 5190

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BROWN, CLAUDE V. 098940
WARKEN, LENA H. WELL #: 3 RRCID -> 003649 COMPL. DATE 01/27/1957 TOTAL DEPTH N/A PERF. 5178 - 5186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| | | | PLUGGED AND ABANDONED_____ 09/23/2016 - P/A 09/23/2016 | | | | | | | | | | | | | | |

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: RRCID -> 281946 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13395 - 19442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 109 | -0- | 109 | | 109 | | 109 | 2 | N | -0- | | | | | -0- |
| *11 | 0 | | 105 | -0- | 105 | | 214 | | 105 | 2 | N | -0- | | | | | -0- |
| *12 | 0 | | 105 | -0- | 105 | | 319 | | 105 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 31 | -0- | 31 | | 350 | | 31 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | | 21 | -0- | 21 | | 371 | | 21 | 2 | N | -0- | | | | | -0- |

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEGASUS OPERATING, INC. 650621
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53 | N | 53 | -0- | -0- | -0- | | | 53 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 47 | -0- | -15 | -0- | | | 47 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 35 | -0- | -55 | -0- | | | 35 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 41 | -0- | -21 | -0- | | | 41 | 2 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 31 | -0- | -31 | -0- | | | 31 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 21 | -0- | -7 | -0- | | | 21 | 2 | Y | -0- | | | | | -0- |

PLACEDO, EAST (5840) //CONT.// 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VANDENBERG & HILL WELL #: 44 RRCID -> 270297 COMPL. DATE 09/11/2012 TOTAL DEPTH 7250 PERF. 5776 - 5786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 202 | N | 202 | -0- | -0- | -0- | 45 | 2 | 157 | 9 | Y | 143 | 136 | 1 | | | 7 |
| 10 | 263 | N | 263 | -0- | -0- | -0- | 47 | 2 | 216 | 9 | Y | 196 | 180 | 1 | | | 23 |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 34 | 2 | 125 | 9 | Y | 114 | 131 | 1 | | | 6 |
| 12 | 217 | N | 172 | -0- | -45 | -0- | 40 | 2 | 132 | 9 | Y | 120 | 116 | 1 | | | 10 |
| 01 | 248 | N | 160 | -0- | -88 | -0- | 30 | 2 | 130 | 9 | Y | 118 | 119 | 1 | | | 9 |
| *02 | 143 | N | 143 | -0- | -0- | -0- | 21 | 2 | 122 | 9 | Y | 111 | 110 | 1 | | | 10 |

CARTER E&P, LLC 136815
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 47 | 1 | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUMMER (HOCKLEY 2480) 72015 225 NON-ASSOCIATED ONE WELL CNTY: BEE
PROGAS PROPERTIES, INC. 681150
SEALE, D. W. WELL #: C 1 RRCID -> 136824 COMPL. DATE 09/28/1990 TOTAL DEPTH 3254 PERF. 2477 - 2481

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
LT OIL LLC 511752
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ROLLER WELL #: 1 RRCID -> 156606 COMPL. DATE 10/18/1995 TOTAL DEPTH 8518 PERF. 5301 - 5307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 181 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 181 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 181 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 181 |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 181 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 181 |

CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 1 | | | N | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 1 | | | N | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 1 | | | N | -0- | | | | | -0- |
| 12 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 1 | | | N | -0- | | | | | -0- |
| 01 | 102 | N | 102 | -0- | -0- B | -0- | 102 | 1 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 B | -0- | | | | | N | NO RPT | | | | | -0- |

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 103 | R | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 33 |
| 10 | 103 | R | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 33 |
| 11 | 103 | R | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 33 |
| 12 | 103 | R | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 33 |
| 01 | 103 | R | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 33 |
| 02 | 84 | # | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | 33 |

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 11 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 12 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | # | 105 | -0- | -1935 | -0- | 105 | 1 | | | N | -0- | | | | | 46 |
| 10 | 2108 | # | 115 | -0- | -1993 | -0- | 115 | 1 | | | N | -0- | | | | | 46 |
| 11 | 2040 | # | 115 | -0- | -1925 | -0- | 115 | 1 | | | N | -0- | | | | | 46 |
| 12 | 124 | # | 115 | -0- | -9 | -0- | 115 | 1 | | | N | -0- | | | | | 46 |
| 01 | 124 | # | 102 | -0- | -22 | -0- | 102 | 1 | | | N | -0- | | | | | 46 |
| 02 | 112 | # | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | 46 |

POEHLER (YEGUA -A-) 72079 728 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, SUSIE WELL #: 1 C RRCID -> 036572 COMPL. DATE 05/02/1965 TOTAL DEPTH N/A PERF. 4738 - 4748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 N | 102 | -0- | -18 | -0- | 102 | 2 | | N | -0- | | | 187 |
| 10 | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | N | -0- | | | 187 |
| 11 | 120 N | 102 | -0- | -18 | -0- | 102 | 2 | | N | -0- | | | 187 |
| 12 | 124 N | 102 | -0- | -22 | -0- | 102 | 2 | | N | -0- | | | 187 |
| 01 | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | N | -0- | | | 187 |
| 02 | 84 N | NO RPT | -0- | -84 | -0- | | | | N | NO RPT | | | 187 |

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 592 | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 592 | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 592 | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 592 | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 592 | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 592 | | | | N | NO RPT | | | -0- |

WELDER EXPLORATION & PROD., INC. 907297
LEWIS WELL #: 1 RRCID -> 211794 COMPL. DATE 03/24/2003 TOTAL DEPTH 3308 PERF. 2805 - 2817

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PORT LAVACA, EAST (MARG.) 72427 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 10 WELL #: 1 RRCID -> 234218 COMPL. DATE 10/08/2007 TOTAL DEPTH 10024 PERF. 7566 - 7576

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 N | 990 | -0- | -240 | -0- | 916 | 2 | 74 | 9 | N | 67 | 183 | 1 | | | 21 |
| 10 | 1194 N | 1194 | -0- | -0- | -0- | 1192 | 2 | 2 | 9 | N | 2 | | | | | 23 |
| 11 | 1080 N | 888 | -0- | -192 | -0- | 888 | 2 | | | N | -0- | | | | | 23 |
| 12 | 961 N | 961 | -0- | -0- | -0- | 961 | 2 | | | N | -0- | | | | | 23 |
| 01 | 1276 N | 1276 | -0- | -0- | -0- | 1276 | 2 | | | N | -0- | | | | | 23 |
| *02 | 1029 N | 1029 | -0- | -0- | -0- | 1029 | 2 | | | N | -0- | | | | | 23 |

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POWDERHORN, SOUTH (4600) 72785 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
PRIME OPERATING COMPANY 677770
DE GOLYER WELL #: 4 RRCID -> 160680 COMPL. DATE 08/22/1996 TOTAL DEPTH 6000 PERF. 4594 - 4613

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DEGOLYER WELL #: 9 RRCID -> 162765 COMPL. DATE 01/20/1997 TOTAL DEPTH 6012 PERF. 4603 - 4634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 1395 | N | -0- | -0- | -1395 | -0- | | | N | -0- | | | -0- |
| *01 | 988 | N | 988 | -0- | -0- | -0- | 988 | 2 | N | -0- | | | -0- |
| *02 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | N | -0- | | | -0- |

DOHMANN WELL #: 1 RRCID -> 188649 COMPL. DATE 08/08/2001 TOTAL DEPTH 3310 PERF. 2852 - 2854

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 6488 | | | N | -0- | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 6488 | | | N | -0- | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 6488 | | | N | -0- | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 6488 | | | N | -0- | | | -0- |
| *01 | 14368 | X | 7880 | -0- | -6488 | -0- | 7880 | 2 | N | -0- | | | -0- |
| *02 | 7260 | X | 7260 | -0- | -0- | -0- | 7260 | 2 | N | -0- | | | -0- |

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 3232 | | | N | -0- | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 3232 | | | N | -0- | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 3232 | | | N | -0- | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 3232 | | | N | -0- | | | -0- |
| *01 | 6987 | X | 3755 | -0- | -3232 | -0- | 3755 | 2 | N | -0- | | | -0- |
| *02 | 3440 | X | 3440 | -0- | -0- | -0- | 3440 | 2 | N | -0- | | | -0- |

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 1147 | N | -0- | -0- | -1147 | -0- | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 4448 | | | N | -0- | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 4448 | | | N | -0- | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 4448 | | | N | -0- | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 4448 | | | N | -0- | | | -0- |
| *01 | 9573 | X | 5125 | -0- | -4448 | -0- | 5125 | 2 | N | -0- | | | -0- |
| *02 | 4980 | X | 4980 | -0- | -0- | -0- | 4980 | 2 | N | -0- | | | -0- |

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2108 | N | -0- | -0- | -2108 | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 1870 | N | 1870 | -0- | -0- | -0- | 1870 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 1752 | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 1752 | | | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 1752 | | | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 1752 | | | | | N | -0- | | | | | -0- |
| *01 | 3602 | X | 1850 | -0- | -1752 | -0- | 1850 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1650 | X | 1650 | -0- | -0- | -0- | 1650 | 2 | | | N | -0- | | | | | -0- |

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 3584 | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 3584 | | | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 3584 | | | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 3584 | | | | | N | -0- | | | | | -0- |
| *01 | 7794 | X | 4210 | -0- | -3584 | -0- | 4210 | 2 | | | N | -0- | | | | | -0- |
| *02 | 3960 | X | 3960 | -0- | -0- | -0- | 3960 | 2 | | | N | -0- | | | | | -0- |

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2697 | X | -0- | -0- | -2697 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2610 | X | -0- | -0- | -2610 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2697 | X | -0- | -0- | -2697 | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 7820 | X | 7820 | -0- | -0- | -0- | 7820 | 2 | | | N | -0- | | | | | -0- |
| *02 | 7360 | X | 7360 | -0- | -0- | -0- | 7360 | 2 | | | N | -0- | | | | | -0- |

DOHMANN "A" WELL #: 3 RRCID -> 276952 COMPL. DATE 09/12/2014 TOTAL DEPTH 3297 PERF. 2164 - 2166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 2304 | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 2304 | | | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 2304 | | | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 2304 | | | | | N | -0- | | | | | -0- |
| *01 | 4864 | X | 2560 | -0- | -2304 | -0- | 2560 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2220 | X | 2220 | -0- | -0- | -0- | 2220 | 2 | | | N | -0- | | | | | -0- |

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
ARIES OPERATING, LP 030128
DIETZEL, HERMANN ESTATE WELL #: 3 RRCID -> 203697 COMPL. DATE 06/10/2004 TOTAL DEPTH 3000 PERF. 2492 - 2494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRIDHAM LAKE (1560) //CONT.// 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
RIVERSIDE COTTON FARM WELL #: B 6 C RRCID -> 074604 COMPL. DATE 12/22/1977 TOTAL DEPTH 4811 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SURE FLOW OIL & GAS, INC. 830587
RIVERSIDE COTTON FARMS WELL #: B 6 T RRCID -> 057016 COMPL. DATE 10/12/1973 TOTAL DEPTH 4811 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRIDHAM LAKE, WEST (CATAHOULA) 73153 058 ASSOCIATED ONE WELL CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 3 RRCID -> 213937 COMPL. DATE 09/13/2004 TOTAL DEPTH 3159 PERF. 2966 - 3008

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 5387 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 5387 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 5387 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 5387 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 5387 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 5387 | | | | | N | NO RPT | | | | | -0- |

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5580 X | 4480 | -0- | -1100 | -0- | 4480 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5766 X | 5093 | -0- | -673 | -0- | 5093 | 2 | | | N | -0- | | | | | -0- |
| *11 | 4890 X | 4714 | -0- | -176 | -0- | 4714 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5053 X | 3574 | -0- | -1479 | -0- | 3574 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5022 X | 3290 | -0- | -1732 | -0- | 3290 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4564 X | NO RPT | -0- | -4564 | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 366 N | 366 | -0- | -0- | -0- | 22 | 1 | 344 | 2 | N | -0- | | | | | -0- |
| 10 | 403 N | 362 | -0- | -41 | -0- | 23 | 1 | 339 | 2 | N | -0- | | | | | -0- |
| 11 | 360 N | 355 | -0- | -5 | -0- | 22 | 1 | 333 | 2 | N | -0- | | | | | -0- |
| 12 | 369 N | 369 | -0- | -0- | -0- | 23 | 1 | 346 | 2 | N | -0- | | | | | -0- |
| 01 | 377 N | 377 | -0- | -0- | -0- | 26 | 1 | 351 | 2 | N | -0- | | | | | -0- |
| *02 | 390 N | 390 | -0- | -0- | -0- | 25 | 1 | 365 | 2 | N | -0- | | | | | -0- |

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 554 N | 554 | -0- | -0- | -0- | 34 | 1 | 520 | 2 | N | -0- | | | | | -0- |
| 10 | 589 N | 568 | -0- | -21 | -0- | 35 | 1 | 533 | 2 | N | -0- | | | | | -0- |
| 11 | 600 N | 575 | -0- | -25 | -0- | 36 | 1 | 539 | 2 | N | -0- | | | | | -0- |
| 12 | 587 N | 587 | -0- | -0- | -0- | 36 | 1 | 551 | 2 | N | -0- | | | | | -0- |
| 01 | 558 N | 491 | -0- | -67 | -0- | 34 | 1 | 457 | 2 | N | -0- | | | | | -0- |
| *02 | 613 N | 613 | -0- | -0- | -0- | 40 | 1 | 573 | 2 | N | -0- | | | | | -0- |

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 610 N | 610 | -0- | -0- | -0- | 37 | 1 | 573 | 2 | N | -0- | | | | | -0- |
| 10 | 552 N | 552 | -0- | -0- | -0- | 34 | 1 | 518 | 2 | N | -0- | | | | | -0- |
| 11 | 570 N | 513 | -0- | -57 | -0- | 32 | 1 | 481 | 2 | N | -0- | | | | | -0- |
| 12 | 458 N | 458 | -0- | -0- | -0- | 28 | 1 | 430 | 2 | N | -0- | | | | | -0- |
| 01 | 558 N | 384 | -0- | -174 | -0- | 27 | 1 | 357 | 2 | N | -0- | | | | | -0- |
| *02 | 547 N | 547 | -0- | -0- | -0- | 36 | 1 | 511 | 2 | N | -0- | | | | | -0- |

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | 1998 | -0- | 1998 | 6768 | 121 | 1 | 1877 | 2 | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | 2056 | -0- | 2056 | 8824 | 128 | 1 | 1928 | 2 | N | -0- | | | | | -0- |
| 11 | 13754 | 1737 | -0- | -12017 | -0- | 108 | 1 | 1629 | 2 | N | -0- | | | | | -0- |
| 12 | 2821 # | 1468 | -0- | -1353 | -0- | 89 | 1 | 1379 | 2 | N | -0- | | | | | -0- |
| 01 | 2821 # | 1349 | -0- | -1472 | -0- | 94 | 1 | 1255 | 2 | N | -0- | | | | | -0- |
| 02 | 1876 # | 813 | -0- | -1063 | -0- | 53 | 1 | 760 | 2 | N | -0- | | | | | -0- |

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (FRIO 3360) 73293 157 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 190771 COMPL. DATE 06/26/2002 TOTAL DEPTH 4010 PERF. 3368 - 3372

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1211 N | 1211 | -0- | -0- | -0- | 74 | 1 | 1137 | 2 | N | -0- | | | | | -0- |
| 10 | 1209 N | 1206 | -0- | -3 | -0- | 75 | 1 | 1131 | 2 | N | -0- | | | | | -0- |
| 11 | 1140 N | 1139 | -0- | -1 | -0- | 71 | 1 | 1068 | 2 | N | -0- | | | | | -0- |
| 12 | 1032 N | 1032 | -0- | -0- | -0- | 63 | 1 | 969 | 2 | N | -0- | | | | | -0- |
| 01 | 1209 N | 1106 | -0- | -103 | -0- | 77 | 1 | 1029 | 2 | N | -0- | | | | | -0- |
| *02 | 1096 N | 1096 | -0- | -0- | -0- | 71 | 1 | 1025 | 2 | N | -0- | | | | | -0- |

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MILLER WELL #: 1 RRCID -> 208002 COMPL. DATE 12/23/2004 TOTAL DEPTH 3790 PERF. 3332 - 3338

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | 879 | -0- | 879 | 879 | 55 | 1 | 824 | 2 | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | 757 | -0- | 757 | 1636 | 47 | 1 | 710 | 2 | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1636 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 1636 | | | | | N | -0- | | | | | -0- |
| *02 | 1636 N | -0- | -0- | -1636 | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 14 RRCID -> 221137 COMPL. DATE 05/24/2006 TOTAL DEPTH 3965 PERF. 3468 - 3471

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 X | 1738 | -0- | -1322 | -0- | 106 | 1 | 1632 | 2 | N | -0- | | | | | -0- |
| 10 | 3069 X | 1328 | -0- | -1741 | -0- | 83 | 1 | 1245 | 2 | N | -0- | | | | | -0- |
| 11 | 2970 X | 1129 | -0- | -1841 | -0- | 70 | 1 | 1059 | 2 | N | -0- | | | | | -0- |
| 12 | 2449 X | 1173 | -0- | -1276 | -0- | 71 | 1 | 1102 | 2 | N | -0- | | | | | -0- |
| 01 | 1860 X | 415 | -0- | -1445 | -0- | 29 | 1 | 386 | 2 | N | -0- | | | | | -0- |
| 02 | 1624 X | -0- | -0- | -1624 | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (FRIO 3550) //CONT.// 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 X | -0- | -0- | -1050 | -0- | | | Y | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

PROVIDENT CITY (FRIO 3660) 73293 186 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WAGNER OIL COMPANY 891175
HANCOCK "A" GAS UNIT WELL #: 1 RRCID -> 158267 COMPL. DATE 01/11/1996 TOTAL DEPTH 4000 PERF. 3648 - 3656

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PROVIDENT CITY (MIOCENE 3000) 73293 220 NON-ASSOCIATED EXEMPT CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
PYLE UNIT WELL #: 1 RRCID -> 224301 COMPL. DATE 11/29/2006 TOTAL DEPTH 4500 PERF. 3056 - 3059

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3180 # | 2676 | -0- | -504 | -0- | 364 | 1 | 2312 | 2 | N | -0- | | | -0- |
| 10 | 3410 # | 3035 | -0- | -375 | -0- | 377 | 1 | 2658 | 2 | N | -0- | | | -0- |
| 11 | 3300 # | 2925 | -0- | -375 | -0- | 351 | 1 | 2574 | 2 | N | -0- | | | -0- |
| 12 | 3410 # | 3117 | -0- | -293 | -0- | 390 | 1 | 2727 | 2 | N | -0- | | | -0- |
| 01 | 3410 # | 3082 | -0- | -328 | -0- | 364 | 1 | 2718 | 2 | N | -0- | | | -0- |
| 02 | 2744 # | 2680 | -0- | -64 | -0- | 351 | 1 | 2329 | 2 | N | -0- | | | -0- |

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6480 X | 4525 | -0- | -1955 | -0- | 4418 | 2 | 107 | 9 | N | 97 | | | | | 110 |
| 10 | 5346 X | 5346 | -0- | -0- | -0- | 5212 | 2 | 134 | 9 | N | 122 | 176 | 1 | | | 56 |
| 11 | 5220 X | 2983 | -0- | -2237 | -0- | 2935 | 2 | 48 | 9 | N | 44 | 2 | 8 | | | 98 |
| 12 | 5394 X | 2722 | -0- | -2672 | -0- | 2634 | 2 | 88 | 9 | N | 80 | 1 | 8 | | | 177 |
| 01 | 4681 X | 3060 | -0- | -1621 | -0- | 3013 | 2 | 47 | 9 | N | 43 | 180 | 1 | 1 | 8 | 39 |
| 02 | 3948 X | NO RPT | -0- | -3948 | -0- | | | | | N | NO RPT | | | | | 39 |

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 N | 347 | -0- | -103 | -0- | 21 | 1 | 326 | 2 | Y | -0- | 3 | 1 | | | 5 |
| 10 | 434 N | 370 | -0- | -64 | -0- | 23 | 1 | 339 | 2 | Y | 7 | 5 | 1 | | | 7 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 450 N | 364 | -0- | -86 | -0- | 23 | 1 | 340 | 2 | Y | 1 | 3 | 1 | | | 5 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 354 N | 354 | -0- | -0- | -0- | 22 | 1 | 331 | 2 | Y | 1 | 3 | 1 | | | 3 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 372 N | 341 | -0- | -31 | -0- | 24 | 1 | 314 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 352 N | 352 | -0- | -0- | -0- | 23 | 1 | 326 | 2 | Y | 3 | 2 | 1 | | | 5 |
| | | | | | | 3 | 9 | | | | | | | | | |

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13320 # | 11732 | -0- | -1588 | -0- | 96 | 1 | 11613 | 2 | N | 21 | | | | | 226 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 13764 # | 13413 | -0- | -351 | -0- | 13393 | 2 | 20 | 9 | N | 18 | 183 | 1 | | | 61 |
| 11 | 13587 R | 13587 | -0- | -0- | -0- | 13517 | 2 | 70 | 9 | N | 64 | | | | | 125 |
| 12 | 12803 # | 11954 | -0- | -849 | -0- | 11943 | 2 | 11 | 9 | N | 10 | | | | | 135 |
| 01 | 12803 # | 9630 | -0- | -3173 | -0- | 9578 | 2 | 52 | 9 | N | 47 | | | | | 182 |
| 02 | DLQ G-10 | 11103 | -0- | 11103 | 11103 | 11058 | 2 | 45 | 9 | N | 41 | 178 | 1 | | | 45 |

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 14054 | -0- | 14054 | 25358 | 657 | 1 | 13305 | 2 | N | 84 | | | | | 434 |
| | | | | | | 92 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | 14176 | -0- | 14176 | 39534 | 763 | 1 | 13261 | 2 | N | 138 | 374 | 1 | | | 198 |
| | | | | | | 152 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | 11975 | -0- | 11975 | 51509 | 794 | 1 | 11067 | 2 | N | 104 | | | | | 302 |
| | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 57284 X | 5775 | -0- | -51509 | -0- | 708 | 1 | 5003 | 2 | N | 58 | 180 | 1 | | | 180 |
| | | | | | | 64 | 9 | | | | | | | | | |
| 01 | 14167 X | 12245 | -0- | -1922 | -0- | 885 | 1 | 11222 | 2 | N | 125 | | | | | 305 |
| | | | | | | 138 | 9 | | | | | | | | | |
| 02 | 12796 X | 11113 | -0- | -1683 | -0- | 777 | 1 | 10186 | 2 | N | 136 | 177 | 1 | | | 264 |
| | | | | | | 150 | 9 | | | | | | | | | |

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4590 X | 2472 | -0- | -2118 | -0- | 159 | 1 | 2313 | 2 | N | -0- | | | | | -0- |
| 10 | 4526 X | 3674 | -0- | -852 | -0- | 3674 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4380 X | 3638 | -0- | -742 | -0- | 3638 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4278 X | 3766 | -0- | -512 | -0- | 3766 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4123 X | 4088 | -0- | -35 | -0- | 235 | 1 | 3853 | 2 | N | -0- | | | | | -0- |
| *02 | 3598 X | 3598 | -0- | -0- | -0- | 177 | 1 | 3421 | 2 | N | -0- | | | | | -0- |

WAGNER OIL COMPANY 891175
HANCOCK "O" WELL #: 1 RRCID -> 189459 COMPL. DATE 02/20/2002 TOTAL DEPTH 14174 PERF.12830 - 12838

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 N | 1058 | -0- | -82 | -0- | 64 | 1 | 994 | 2 | Y | -0- | 3 | 1 | | | 11 |
| 10 | 1116 N | 1097 | -0- | -19 | -0- | 68 | 1 | 1025 | 2 | Y | 4 | 4 | 1 | | | 11 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1079 N | 1079 | -0- | -0- | -0- | 67 | 1 | 1012 | 2 | Y | -0- | 3 | 1 | | | 8 |
| 12 | 1025 N | 1025 | -0- | -0- | -0- | 62 | 1 | 961 | 2 | Y | 2 | 3 | 1 | | | 7 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1085 N | 1015 | -0- | -70 | -0- | 70 | 1 | 941 | 2 | Y | 4 | 2 | 1 | | | 9 |
| | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 1067 N | 1067 | -0- | -0- | -0- | 69 | 1 | 995 | 2 | Y | 3 | 2 | 1 | | | 10 |
| | | | | | | 3 | 9 | | | | | | | | | |

PROVIDENT CITY (WILCOX 8,500) //CONT.// 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. 8558 - 8684

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 N | 901 | -0- | -449 | -0- | 55 | 1 | 845 | 2 | Y | 1 | 3 | 1 | | | 4 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1240 N | 1207 | -0- | -33 | -0- | 75 | 1 | 1125 | 2 | Y | 6 | 5 | 1 | | | 5 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1553 N | 1553 | -0- | -0- | -0- | 96 | 1 | 1456 | 2 | Y | 1 | 3 | 1 | | | 3 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1537 N | 1537 | -0- | -0- | -0- | 93 | 1 | 1441 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1517 N | 1517 | -0- | -0- | -0- | 105 | 1 | 1409 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1400 N | 1122 | -0- | -278 | -0- | 73 | 1 | 1046 | 2 | Y | 3 | 2 | 1 | | | 5 |
| | | | | | | 3 | 9 | | | | | | | | | |

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 N | 1081 | -0- | -269 | -0- | 1081 | 2 | | | N | -0- | | | | | 180 |
| 10 | 1223 N | 1223 | -0- | -0- | -0- | 1223 | 2 | | | N | -0- | | | | | 180 |
| 11 | 1950 N | 527 | -0- | -1423 | -0- | 527 | 2 | | | N | -0- | | | | | 180 |
| 12 | 1395 N | 1395 | -0- | -0- | -0- | 1395 | 2 | | | N | -0- | | | | | 180 |
| 01 | 1209 N | 1193 | -0- | -16 | -0- | 1193 | 2 | | | N | -0- | | | | | 180 |
| 02 | 504 N | 179 | -0- | -325 | -0- | 179 | 2 | | | N | -0- | | | | | 180 |

TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 N | 260 | -0- | -40 | -0- | 16 | 1 | 242 | 2 | Y | 2 | 3 | 1 | | | 4 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 285 N | 285 | -0- | -0- | -0- | 17 | 1 | 261 | 2 | Y | 6 | 5 | 1 | | | 5 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 277 N | 277 | -0- | -0- | -0- | 17 | 1 | 259 | 2 | Y | 1 | 3 | 1 | | | 3 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 282 N | 282 | -0- | -0- | -0- | 17 | 1 | 262 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 279 N | 244 | -0- | -35 | -0- | 17 | 1 | 224 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 276 N | 276 | -0- | -0- | -0- | 18 | 1 | 255 | 2 | Y | 3 | 2 | 1 | | | 5 |
| | | | | | | 3 | 9 | | | | | | | | | |

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 N | 23 | -0- | -187 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 N | 136 | -0- | -50 | -0- | 8 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 11 | 155 N | 155 | -0- | -0- | -0- | 10 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 12 | 512 N | 512 | -0- | -0- | -0- | 27 | 1 | 420 | 2 | Y | 59 | 29 | 1 | | | 30 |
| | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 409 N | 409 | -0- | -0- | -0- | 27 | 1 | 364 | 2 | Y | 16 | 18 | 1 | | | 28 |
| | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 298 N | 298 | -0- | -0- | -0- | 19 | 1 | 273 | 2 | Y | 5 | 3 | 1 | | | 30 |
| | | | | | | 6 | 9 | | | | | | | | | |

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6980 X | 6980 | -0- | -0- | -0- | 414 | 1 | 6406 | 2 | Y | 145 | 119 | 1 | | | 125 |
| | | | | | | 160 | 9 | | | | | | | | | |
| 10 | 5673 X | 5393 | -0- | -280 | -0- | 333 | 1 | 4994 | 2 | Y | 60 | 97 | 1 | | | 88 |
| | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 7305 X | 7305 | -0- | -0- | -0- | 446 | 1 | 6732 | 2 | Y | 115 | 104 | 1 | | | 99 |
| | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 6820 X | 3757 | -0- | -3063 | -0- | 228 | 1 | 3512 | 2 | Y | 15 | 60 | 1 | | | 54 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 8325 X | 8325 | -0- | -0- | -0- | 566 | 1 | 7559 | 2 | Y | 182 | 93 | 1 | | | 143 |
| | | | | | | 200 | 9 | | | | | | | | | |
| *02 | 9455 X | 9455 | -0- | -0- | -0- | 606 | 1 | 8692 | 2 | Y | 143 | 107 | 1 | | | 179 |
| | | | | | | 157 | 9 | | | | | | | | | |

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4950 X | 3233 | -0- | -1717 | -0- | 194 | 1 | 3005 | 2 | Y | 31 | 27 | 1 | | | 36 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 5115 X | 4055 | -0- | -1060 | -0- | 249 | 1 | 3745 | 2 | Y | 55 | 43 | 1 | | | 48 |
| | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 4950 X | 4268 | -0- | -682 | -0- | 260 | 1 | 3933 | 2 | Y | 68 | 52 | 1 | | | 64 |
| | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 4350 X | 4350 | -0- | -0- | -0- | 261 | 1 | 4024 | 2 | Y | 59 | 62 | 1 | | | 61 |
| | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 7831 X | 7831 | -0- | -0- | -0- | 541 | 1 | 7221 | 2 | Y | 63 | 48 | 1 | | | 76 |
| | | | | | | 69 | 9 | | | | | | | | | |
| *02 | 6456 X | 6456 | -0- | -0- | -0- | 417 | 1 | 5975 | 2 | Y | 58 | 45 | 1 | | | 89 |
| | | | | | | 64 | 9 | | | | | | | | | |

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2109 X | 2109 | -0- | -0- | -0- | 364 | 1 | 1741 | 2 | N | 4 | | | | | 26 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2048 X | 2048 | -0- | -0- | -0- | 377 | 1 | 1667 | 2 | N | 4 | | | | | 30 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2100 X | 1742 | -0- | -358 | -0- | 351 | 1 | 1388 | 2 | N | 3 | | | | | 33 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2170 X | 1926 | -0- | -244 | -0- | 390 | 1 | 1532 | 2 | N | 4 | | | | | 37 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2170 X | 1947 | -0- | -223 | -0- | 364 | 1 | 1577 | 2 | N | 5 | | | | | 42 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1960 X | 1520 | -0- | -440 | -0- | 351 | 1 | 1165 | 2 | N | 4 | | | | | 46 |
| | | | | | | 4 | 9 | | | | | | | | | |

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 176 | -0- | -64 | -0- | 11 | 1 | 165 | 2 | Y | -0- | | | | | 1 |
| 10 | 255 | N | 255 | -0- | -0- | -0- | 16 | 1 | 237 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 270 | N | 246 | -0- | -24 | -0- | 15 | 1 | 231 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 152 | N | 152 | -0- | -0- | -0- | 9 | 1 | 142 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 248 | N | 167 | -0- | -81 | -0- | 12 | 1 | 154 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 414 | N | 414 | -0- | -0- | -0- | 27 | 1 | 383 | 2 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 244 | -0- | -26 | -0- | 15 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 250 | -0- | -29 | -0- | 16 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 264 | -0- | -6 | -0- | 16 | 1 | 248 | 2 | Y | -0- | | | | | -0- |
| 12 | 268 | N | 268 | -0- | -0- | -0- | 16 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 01 | 258 | N | 258 | -0- | -0- | -0- | 18 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| *02 | 273 | N | 273 | -0- | -0- | -0- | 18 | 1 | 255 | 2 | Y | -0- | | | | | -0- |

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3180 | X | 2665 | -0- | -515 | -0- | 162 | 1 | 2503 | 2 | Y | -0- | 14 | 1 | | | 43 |
| 10 | 3286 | X | 2753 | -0- | -533 | -0- | 171 | 1 | 2568 | 2 | Y | 13 | 19 | 1 | | | 37 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 3030 | X | 2429 | -0- | -601 | -0- | 150 | 1 | 2266 | 2 | Y | 12 | 12 | 1 | | | 37 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2486 | -0- | -645 | -0- | 151 | 1 | 2328 | 2 | Y | 6 | 16 | 1 | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 3131 | X | 2540 | -0- | -591 | -0- | 177 | 1 | 2359 | 2 | Y | 4 | 12 | 1 | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 2580 | X | 2580 | -0- | -0- | -0- | 167 | 1 | 2391 | 2 | Y | 20 | 13 | 1 | | | 26 |
| | | | | | | | 22 | 9 | | | | | | | | | |

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 525 | N | 525 | -0- | -0- | -0- | 32 | 1 | 493 | 2 | N | -0- | | | | | 50 |
| 10 | 658 | N | 658 | -0- | -0- | -0- | 41 | 1 | 617 | 2 | N | -0- | | | | | 50 |
| 11 | 90 | N | 51 | -0- | -39 | -0- | 3 | 1 | 48 | 2 | N | -0- | | | | | 50 |
| 12 | 70 | N | 70 | -0- | -0- | -0- | 4 | 1 | 66 | 2 | N | -0- | | | | | 50 |
| 01 | 651 | N | 116 | -0- | -535 | -0- | 8 | 1 | 108 | 2 | N | -0- | | | | | 50 |
| *02 | 1452 | N | 1452 | -0- | -0- | -0- | 95 | 1 | 1357 | 2 | N | -0- | | | | | 50 |

NEUHAUS-SANDRA WELL #: 2 RRCID -> 192120 COMPL. DATE 09/15/2002 TOTAL DEPTH 9671 PERF. 9540 - 9550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9900 # | 9045 | -0- | -855 | -0- | 579 | 1 | 8396 | 2 | N | 64 | 299 | 1 | | | 22 |
| | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 10137 # | 8576 | -0- | -1561 | -0- | 8507 | 2 | 69 | 9 | N | 63 | | | | | 85 |
| 11 | 9810 # | 7658 | -0- | -2152 | -0- | 7641 | 2 | 17 | 9 | N | 15 | | | | | 100 |
| 12 | 9827 # | 8109 | -0- | -1718 | -0- | 8063 | 2 | 46 | 9 | N | 42 | | | | | 142 |
| 01 | 9765 # | 8163 | -0- | -1602 | -0- | 466 | 1 | 7641 | 2 | N | 51 | | | | | 193 |
| | | | | | | 56 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | 8088 | -0- | 8088 | 8088 | 395 | 1 | 7627 | 2 | N | 60 | 180 | 1 | | | 73 |
| | | | | | | 66 | 9 | | | | | | | | | |

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PATARA OIL & GAS LLC 643251
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 425 N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | 48 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 180 N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 434 N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| *02 | 9 N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 48 |

WAGNER OIL COMPANY 891175
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 N | 246 | -0- | -1074 | -0- | 30 | 1 | 216 | 2 | N | -0- | | | | | 31 |
| 10 | 1046 N | 1046 | -0- | -0- | -0- | 1046 | 2 | | | N | -0- | 31 | 7 | | | -0- |
| 11 | 1127 N | 1127 | -0- | -0- | -0- | 1127 | 2 | | | N | -0- | | | | | -0- |
| 12 | 997 N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1793 N | 1793 | -0- | -0- | -0- | 771 | 1 | 1022 | 2 | N | -0- | | | | | -0- |
| *02 | 1635 N | 1635 | -0- | -0- | -0- | 669 | 1 | 966 | 2 | N | -0- | | | | | -0- |

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.12612 - 12637

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 05/02/2010 TOTAL DEPTH 12925 PERF.12100 - 12115

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 44 | 7 | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PATARA OIL & GAS LLC 643251
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| *02 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 38 |

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 | X | 3958 | -0- | -482 | -0- | 322 | 1 | 3636 | 3 | N | -0- | | | | | 121 |
| 10 | 4309 | X | 4009 | -0- | -300 | -0- | 258 | 1 | 3751 | 3 | N | -0- | | | | | 121 |
| 11 | 4170 | X | 3531 | -0- | -639 | -0- | 231 | 1 | 3221 | 3 | N | 72 | | | | | 193 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 4309 | X | 3390 | -0- | -919 | -0- | 194 | 1 | 3196 | 3 | N | -0- | | | | | 193 |
| 01 | 4278 | X | 3305 | -0- | -973 | -0- | 283 | 1 | 3022 | 3 | N | -0- | | | | | 193 |
| 02 | 3696 | X | 3013 | -0- | -683 | -0- | 264 | 1 | 2749 | 3 | N | -0- | | | | | 193 |

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19770 | X | 34 | -0- | -19736 | -0- | 2 | 1 | 32 | 2 | N | -0- | 59 | 1 | | | 158 |
| 10 | 14322 | X | 4675 | -0- | -9647 | -0- | 4675 | 2 | | | N | -0- | 12 | 7 | | | 146 |
| 11 | 16968 | X | 16968 | -0- | -0- | -0- | 16968 | 2 | | | N | -0- | | | | | 146 |
| 12 | 15910 | X | 15910 | -0- | -0- | -0- | 15910 | 2 | | | N | -0- | | | | | 146 |
| 01 | 19182 | X | 19182 | -0- | -0- | -0- | 1101 | 1 | 18064 | 2 | N | 15 | | | | | 161 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 15981 | -0- | 15981 | 15981 | 786 | 1 | 15187 | 2 | N | 7 | | | | | 168 |
| | | | | | | | 8 | 9 | | | | | | | | | |

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 464 | -0- | 464 | 464 | 28 | 1 | 436 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | 464 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 464 | | | | | Y | -0- | | | | | -0- |

XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HANCOCK, ET AL G. U. WELL #: 3 RRCID -> 171602 COMPL. DATE 11/13/1998 TOTAL DEPTH 13256 PERF.12094 - 12122

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WAGNER OIL COMPANY 891175
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -1438 | | | | | N | -0- | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -1438 | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -1438 | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -1438 | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -1438 | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -1438 | | | | | N | -0- | | | | -0- |

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3368 X | 3368 | -0- | -0- | B | -0- | 689 | 1 | 2679 | 2 | N | -0- | | | | -0- |
| 10 | 3485 X | 3485 | -0- | -0- | B | -0- | 712 | 1 | 2773 | 2 | N | -0- | | | | -0- |
| 11 | 3330 X | 3154 | -0- | -176 | B | -0- | 689 | 1 | 2465 | 2 | N | -0- | | | | -0- |
| 12 | 3441 X | 3329 | -0- | -112 | B | -0- | 708 | 1 | 2621 | 2 | N | -0- | | | | -0- |
| 01 | 3441 X | 2907 | -0- | -534 | B | -0- | 670 | 1 | 2237 | 2 | N | -0- | | | | -0- |
| 02 | 3248 X | 2789 | -0- | -459 | B | -0- | 546 | 1 | 2243 | 2 | N | -0- | | | | -0- |

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 10 | SWR 10 | 13851 | -0- | 13851 | 13851 | 13583 | 2 | 268 | 9 | | N | 244 | 183 | 1 | | 61 |
| 11 | SWR 10 | 13632 | -0- | 13632 | 27483 | 13562 | 2 | 70 | 9 | | N | 64 | | | | 125 |
| 12 | SWR 10 | 11954 | -0- | 11954 | 39437 | 11943 | 2 | 11 | 9 | | N | 10 | | | | 135 |
| 01 | SWR 10 | NO RPT | -0- | -0- | 39437 | | | | | | N | NO RPT | | | | 135 |
| 02 | SWR 10 | NO RPT | -0- | -0- | 39437 | | | | | | N | NO RPT | | | | 135 |

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
HARTT G. U. 1 WELL #: 1 RRCID -> 192162 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.13410 - 13494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5700 | X | 5061 | -0- | -639 | -0- | 191 | 1 | 4844 | 2 | Y | 24 | | | | | 224 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 5890 | X | 4994 | -0- | -896 | -0- | 4987 | 2 | 7 | 9 | Y | 6 | 183 | 1 | | | 47 |
| 11 | 5130 | X | 4317 | -0- | -813 | -0- | 4287 | 2 | 30 | 9 | Y | 27 | | | | | 74 |
| 12 | 5239 | X | 4708 | -0- | -531 | -0- | 4708 | 2 | | | Y | -0- | | | | | 74 |
| 01 | 5239 | X | 5140 | -0- | -99 | -0- | 5140 | 2 | | | Y | -0- | | | | | 74 |
| *02 | DLQ G-10 | | 3990 | -0- | 3990 | 3990 | 84 | 1 | 3894 | 2 | Y | 11 | 79 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 283 | N | 283 | -0- | -0- | -0- | 108 | 1 | 175 | 2 | N | -0- | | | | | -0- |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 228 | -0- | -222 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 230 | -0- | -49 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 220 | -0- | -28 | -0- | 13 | 1 | 207 | 2 | N | -0- | | | | | -0- |
| 02 | 224 | N | 197 | -0- | -27 | -0- | 10 | 1 | 187 | 2 | N | -0- | | | | | -0- |

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38524 | X | 6534 | -0- | -31990 | -0- | 307 | 1 | 6227 | 2 | N | -0- | | | | | -0- |
| 10 | 28768 | X | 5541 | -0- | -23227 | -0- | 302 | 1 | 5239 | 2 | N | -0- | | | | | -0- |
| 11 | 27840 | X | 4743 | -0- | -23097 | -0- | 318 | 1 | 4425 | 2 | N | -0- | | | | | -0- |
| 12 | 14787 | X | 4521 | -0- | -10266 | -0- | 561 | 1 | 3960 | 2 | N | -0- | | | | | -0- |
| 01 | 9176 | X | 4070 | -0- | -5106 | -0- | 298 | 1 | 3772 | 2 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 3365 | -0- | 3365 | 3365 | 239 | 1 | 3126 | 2 | N | -0- | | | | | -0- |

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4695 | X | 4695 | -0- | -0- | -0- | 392 | 1 | 4303 | 2 | N | -0- | | | | | -0- |
| 10 | 4239 | X | 4239 | -0- | -0- | -0- | 4239 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4224 | X | 4224 | -0- | -0- | -0- | 4224 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4410 | X | 4410 | -0- | -0- | -0- | 4410 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5055 | X | 5055 | -0- | -0- | -0- | 290 | 1 | 4765 | 2 | N | -0- | | | | | -0- |
| *02 | 4253 | X | 4253 | -0- | -0- | -0- | 209 | 1 | 4044 | 2 | N | -0- | | | | | -0- |

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6960 | X | 5356 | -0- | -1604 | -0- | 435 | 1 | 4921 | 2 | N | -0- | | | | | -0- |
| 10 | 7192 | X | 5790 | -0- | -1402 | -0- | 5790 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6960 | X | 5475 | -0- | -1485 | -0- | 5475 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6944 | X | 5637 | -0- | -1307 | -0- | 5637 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6572 | X | 5913 | -0- | -659 | -0- | 340 | 1 | 5573 | 2 | N | -0- | | | | | -0- |
| *02 | 5267 | X | 5267 | -0- | -0- | -0- | 259 | 1 | 5008 | 2 | N | -0- | | | | | -0- |

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11628 X | 11628 | -0- | -0- | -0- | 947 | 1 | 10681 | 3 | N | -0- | | | 1 |
| 10 | 13299 X | 11941 | -0- | -1358 | -0- | 768 | 1 | 11173 | 3 | N | -0- | | | 1 |
| 11 | 12870 X | 11171 | -0- | -1699 | -0- | 746 | 1 | 10424 | 3 | N | 1 | | | 2 |
| | | | | | | 1 | 9 | | | | | | | |
| 12 | 13299 X | 10937 | -0- | -2362 | -0- | 625 | 1 | 10312 | 3 | N | -0- | | | 2 |
| 01 | 13020 X | 958 | -0- | -12062 | -0- | 82 | 1 | 876 | 3 | N | -0- | | | 2 |
| 02 | 10864 X | 494 | -0- | -10370 | -0- | 43 | 1 | 451 | 3 | N | -0- | | | 2 |

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15210 X | 13751 | -0- | -1459 | -0- | 1120 | 1 | 12631 | 3 | N | -0- | | | -0- |
| 10 | 14032 X | 14032 | -0- | -0- | -0- | 902 | 1 | 13130 | 3 | N | -0- | | | -0- |
| 11 | 13770 X | 13741 | -0- | -29 | -0- | 918 | 1 | 12823 | 3 | N | -0- | | | -0- |
| 12 | 14311 X | 14311 | -0- | -0- | -0- | 818 | 1 | 13493 | 3 | N | -0- | | | -0- |
| 01 | 14229 X | 13936 | -0- | -293 | -0- | 1193 | 1 | 12743 | 3 | N | -0- | | | -0- |
| *02 | 12848 X | 12848 | -0- | -0- | -0- | 1127 | 1 | 11721 | 3 | N | -0- | | | -0- |

HANCOCK, EVA RUTH WELL #: 2 RRCID -> 187540 COMPL. DATE 09/02/2004 TOTAL DEPTH 15500 PERF.14901 - 14975

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 N | 85 | -0- | -35 | -0- | 7 | 1 | 78 | 3 | N | -0- | | | -0- |
| 10 | 93 N | 89 | -0- | -4 | -0- | 6 | 1 | 83 | 3 | N | -0- | | | -0- |
| 11 | 90 N | 90 | -0- | -0- | -0- | 6 | 1 | 84 | 3 | N | -0- | | | -0- |
| 12 | 93 N | 81 | -0- | -12 | -0- | 5 | 1 | 76 | 3 | N | -0- | | | -0- |
| 01 | 107 N | 107 | -0- | -0- | -0- | 9 | 1 | 98 | 3 | N | -0- | | | -0- |
| 02 | 84 N | 69 | -0- | -15 | -0- | 6 | 1 | 63 | 3 | N | -0- | | | -0- |

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 X | 1536 | -0- | -204 | -0- | 125 | 1 | 1411 | 3 | N | -0- | | | -0- |
| 10 | 1767 X | 1555 | -0- | -212 | -0- | 100 | 1 | 1455 | 3 | N | -0- | | | -0- |
| 11 | 1710 X | 1348 | -0- | -362 | -0- | 90 | 1 | 1258 | 3 | N | -0- | | | -0- |
| 12 | 1767 X | 1543 | -0- | -224 | -0- | 88 | 1 | 1455 | 3 | N | -0- | | | -0- |
| 01 | 1581 X | 1372 | -0- | -209 | -0- | 117 | 1 | 1255 | 3 | N | -0- | | | -0- |
| 02 | 1428 X | 1195 | -0- | -233 | -0- | 105 | 1 | 1090 | 3 | N | -0- | | | -0- |

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1505 R | 1505 | -0- | -0- | -0- | 1505 | 2 | | | N | -0- | | | -0- |
| 10 | 1571 R | 1571 | -0- | -0- | -0- | 1571 | 2 | | | N | -0- | | | -0- |
| 11 | 1500 # | 1318 | -0- | -182 | -0- | 1318 | 2 | | | N | -0- | | | -0- |
| 12 | 1550 # | 1367 | -0- | -183 | -0- | 1367 | 2 | | | N | -0- | | | -0- |
| 01 | 1581 # | 1129 | -0- | -452 | -0- | 1129 | 2 | | | N | -0- | | | -0- |
| 02 | 1428 # | 1163 | -0- | -265 | -0- | 1163 | 2 | | | N | -0- | | | -0- |

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 400 N | 400 | -0- | -0- | -0- | 24 | 1 | 376 | 2 | Y | -0- | | | -0- |
| 10 | 403 N | 383 | -0- | -20 | -0- | 24 | 1 | 359 | 2 | Y | -0- | | | -0- |
| 11 | 390 N | 388 | -0- | -2 | -0- | 24 | 1 | 364 | 2 | Y | -0- | | | -0- |
| 12 | 410 N | 410 | -0- | -0- | -0- | 25 | 1 | 385 | 2 | Y | -0- | | | -0- |
| 01 | 372 N | 361 | -0- | -11 | -0- | 25 | 1 | 336 | 2 | Y | -0- | | | -0- |
| *02 | 441 N | 441 | -0- | -0- | -0- | 29 | 1 | 412 | 2 | Y | -0- | | | -0- |

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PROVIDENT CITY (YEGUA N, WEST) 73293 642 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 184643 COMPL. DATE 07/12/2001 TOTAL DEPTH 6160 PERF. 5802 - 5821

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | 83 |
| 10 | 31 N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 2 | N | -0- | | | 83 |
| 11 | 30 N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | 83 |
| 12 | 51 N | 51 | -0- | -0- | -0- | 3 | 1 | 48 | 2 | N | -0- | | | 83 |
| 01 | 31 N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 2 | N | -0- | | | 83 |
| *02 | 780 N | 780 | -0- | -0- | -0- | 51 | 1 | 729 | 2 | N | -0- | | | 83 |

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PROVIDENT CITY (YEGUA -P-) //CONT.// 73293 680 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4993 | 4993 | -0- | -0- | -0- | 303 | 1 | 4690 | 2 | N | -0- | | | | | 71 |
| 10 | 5369 | 5369 | -0- | -0- | -0- | 327 | 1 | 4908 | 2 | N | 122 | 172 | 1 | | | 21 |
| | | | | | | 134 | 9 | | | | | | | | | |
| 11 | 4687 | 4687 | -0- | -0- | -0- | 287 | 1 | 4339 | 2 | N | 55 | | | | | 76 |
| | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 4774 | 4487 | -0- | -287 | -0- | 269 | 1 | 4150 | 2 | N | 62 | | | | | 138 |
| | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 4774 | 4514 | -0- | -260 | -0- | 310 | 1 | 4145 | 2 | N | 54 | 171 | 1 | | | 21 |
| | | | | | | 59 | 9 | | | | | | | | | |
| *02 | 4332 | 4332 | -0- | -0- | -0- | 277 | 1 | 3987 | 2 | N | 62 | | | | | 83 |
| | | | | | | 68 | 9 | | | | | | | | | |

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | N | NO RPT | | | -0- |

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | H15 VIOL | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

PROVIDENT CITY (2400) //CONT.// 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. //CONT.// 127449
ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 4592 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 4592 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 4592 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 4592 | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | 4592 | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 4592 | | | N | NO RPT | | | -0- |

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5910 X | 4450 | -0- | -1460 | -0- | 376 | 1 | 4074 | 2 | N | -0- | | | -0- |
| 10 | 5394 X | 3714 | -0- | -1680 | -0- | 3714 | 2 | | | N | -0- | | | -0- |
| 11 | 5220 X | 2877 | -0- | -2343 | -0- | 2877 | 2 | | | N | -0- | | | -0- |
| 12 | 5084 X | 3254 | -0- | -1830 | -0- | 3254 | 2 | | | N | -0- | | | -0- |
| 01 | 4898 X | 3469 | -0- | -1429 | -0- | 199 | 1 | 3270 | 2 | N | -0- | | | -0- |
| 02 | 4144 X | 2713 | -0- | -1431 | -0- | 133 | 1 | 2580 | 2 | N | -0- | | | -0- |

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16740 X | 15415 | -0- | -1325 | -0- | 994 | 1 | 14421 | 2 | N | -0- | | | | | -0- |
| 10 | 16709 X | 16704 | -0- | -5 | -0- | 16704 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16170 X | 15352 | -0- | -818 | -0- | 15352 | 2 | | | N | -0- | | | | | -0- |
| 12 | 16709 X | 16270 | -0- | -439 | -0- | 16270 | 2 | | | N | -0- | | | | | -0- |
| 01 | 17093 X | 17093 | -0- | -0- | -0- | 982 | 1 | 16111 | 2 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 15698 | -0- | 15698 | 15698 | 773 | 1 | 14925 | 2 | N | -0- | | | | | -0- |

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17967 X | 17967 | -0- | -0- | -0- | 1158 | 1 | 16809 | 2 | N | -0- | | | | | -0- |
| 10 | 18042 X | 17027 | -0- | -1015 | -0- | 17027 | 2 | | | N | -0- | | | | | -0- |
| 11 | 17910 X | 14611 | -0- | -3299 | -0- | 14611 | 2 | | | N | -0- | | | | | -0- |
| 12 | 18569 X | 14187 | -0- | -4382 | -0- | 14187 | 2 | | | N | -0- | | | | | -0- |
| 01 | 18569 X | 15205 | -0- | -3364 | -0- | 874 | 1 | 14331 | 2 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 13364 | -0- | 13364 | 13364 | 658 | 1 | 12706 | 2 | N | -0- | | | | | -0- |

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 N | 710 | -0- | -340 | -0- | 96 | 1 | 600 | 2 | N | 13 | | | | | 52 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1116 N | 1002 | -0- | -114 | -0- | 1002 | 2 | | | N | -0- | 52 | 7 | | | -0- |
| 11 | 1051 N | 1051 | -0- | -0- | -0- | 1051 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1129 N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1696 N | 1696 | -0- | -0- | -0- | 729 | 1 | 967 | 2 | N | -0- | | | | | -0- |
| *02 | 1530 N | 1530 | -0- | -0- | -0- | 626 | 1 | 904 | 2 | N | -0- | | | | | -0- |

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6560 PERF. 3308 - 3310

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | 43 | -0- | 43 | 43 | 3 | 1 | 40 | 2 | N | -0- | | | -0- |
| 11 | 14B2 EXT | 18 | -0- | 18 | 61 | 1 | 1 | 17 | 2 | N | -0- | | | -0- |
| 12 | 14B2 EXT | 18 | -0- | 18 | 79 | 1 | 1 | 17 | 2 | N | -0- | | | -0- |
| 01 | 85 R | 6 | -0- | -79 | -0- | 1 | 1 | 5 | 2 | N | -0- | | | -0- |
| 02 | 28 N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | -0- |

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1524 N | 1524 | -0- | -0- | -0- | 98 | 1 | 1426 | 2 | N | -0- | | | -0- |
| 10 | 1457 N | 624 | -0- | -833 | -0- | 43 | 1 | 581 | 2 | N | -0- | | | -0- |
| 11 | 1560 N | 1128 | -0- | -432 | -0- | 71 | 1 | 1057 | 2 | N | -0- | | | -0- |
| 12 | 1341 N | 1341 | -0- | -0- | -0- | 83 | 1 | 1258 | 2 | N | -0- | | | -0- |
| 01 | 1294 N | 1294 | -0- | -0- | -0- | 102 | 1 | 1192 | 2 | N | -0- | | | -0- |
| *02 | 1264 N | 1264 | -0- | -0- | -0- | 95 | 1 | 1169 | 2 | N | -0- | | | -0- |

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 4020 PERF. 3452 - 3454

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 10 | 62 N | 2 | -0- | -60 | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 11 | 60 N | 12 | -0- | -48 | -0- | 1 | 1 | 11 | 2 | N | -0- | | | -0- |
| 12 | 9 N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | -0- |
| 01 | 7 N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | -0- |
| 02 | 12 N | 3 | -0- | -9 | -0- | 3 | 2 | | | N | -0- | | | -0- |

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CRIMSON EXPLORATION OPER., INC. 190005
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 22 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 22 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 22 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 22 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 22 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 22 |

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 85 X | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | 123 |
| 10 | 186 X | 149 | -0- | -37 | -0- | 149 | 2 | | | N | -0- | | | 123 |
| 11 | 180 X | 96 | -0- | -84 | -0- | 19 | 1 | 77 | 2 | N | -0- | | | 123 |
| 12 | 186 X | 118 | -0- | -68 | -0- | 12 | 1 | 106 | 2 | N | -0- | | | 123 |
| 01 | 155 X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | 123 |
| *02 | 243 X | 243 | -0- | -0- | -0- | 48 | 1 | 195 | 2 | N | -0- | | | 123 |

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 15 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 15 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 15 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 15 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 15 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 15 |

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 N | 147 | -0- | -93 | -0- | 104 | 2 | 43 | 9 | Y | 39 | 31 | 1 | | | 26 |
| 10 | 279 N | -0- | -0- | -279 | -0- | | | | | Y | 45 | 36 | 1 | | | 35 |
| 11 | 270 N | 204 | -0- | -66 | -0- | 172 | 2 | 32 | 9 | Y | 29 | 33 | 1 | | | 31 |
| 12 | 183 N | 183 | -0- | -0- | -0- | 148 | 2 | 35 | 9 | Y | 32 | 35 | 1 | | | 28 |
| 01 | 191 N | 191 | -0- | -0- | -0- | 166 | 2 | 25 | 9 | Y | 23 | | | | | 51 |
| *02 | 136 N | 136 | -0- | -0- | -0- | 92 | 2 | 44 | 9 | Y | 40 | 35 | 1 | | | 56 |

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 N | 1175 | -0- | -175 | -0- | 1154 | 2 | 21 | 9 | Y | 19 | 15 | 1 | | | 13 |
| 10 | 1300 N | 1300 | -0- | -0- | -0- | 1276 | 2 | 24 | 9 | Y | 22 | 18 | 1 | | | 17 |
| 11 | 1017 N | 1017 | -0- | -0- | -0- | 1000 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 16 |
| 12 | 1209 N | 1193 | -0- | -16 | -0- | 1175 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 14 |
| 01 | 1302 N | 977 | -0- | -325 | -0- | 965 | 2 | 12 | 9 | Y | 11 | | | | | 25 |
| *02 | 1010 N | 1010 | -0- | -0- | -0- | 988 | 2 | 22 | 9 | Y | 20 | 17 | 1 | | | 28 |

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 165 N | 165 | -0- | -0- | -0- | 165 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 114 N | 114 | -0- | -0- | -0- | 114 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 68 N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 79 N | 79 | -0- | -0- | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 124 N | 111 | -0- | -13 | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 113 N | 113 | -0- | -0- | -0- | 113 | 2 | | | Y | -0- | | | | | -0- |

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1912 X | 1912 | -0- | -0- | -0- | 1862 | 2 | 50 | 9 | N | 45 | | | | | 137 |
| 10 | 1891 X | 1625 | -0- | -266 | -0- | 1567 | 2 | 58 | 9 | N | 53 | | | | | 190 |
| 11 | 1830 X | 1384 | -0- | -446 | -0- | 1384 | 2 | | | N | -0- | | | | | 190 |
| 12 | 1984 X | 1693 | -0- | -291 | -0- | 1693 | 2 | | | N | -0- | | | | | 190 |
| 01 | 1984 X | 1676 | -0- | -308 | -0- | 1676 | 2 | | | N | -0- | | | | | 190 |
| 02 | 1792 X | 1251 | -0- | -541 | -0- | 1194 | 2 | 57 | 9 | N | 52 | 170 | 1 | | | 72 |

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 367 X | 367 | -0- | -0- | -0- | 210 | 2 | 157 | 9 | N | 143 | 159 | 1 | | | 54 |
| 10 | 365 X | 365 | -0- | -0- | -0- | 252 | 2 | 113 | 9 | N | 103 | | | | | 157 |
| 11 | 391 X | 391 | -0- | -0- | -0- | 294 | 2 | 97 | 9 | N | 88 | 181 | 1 | | | 64 |
| 12 | 514 X | 514 | -0- | -0- | -0- | 376 | 2 | 138 | 9 | N | 125 | | | | | 189 |
| 01 | 507 X | 507 | -0- | -0- | -0- | 358 | 2 | 149 | 9 | N | 135 | 182 | 1 | | | 142 |
| 02 | 364 X | 303 | -0- | -61 | -0- | 202 | 2 | 101 | 9 | N | 92 | 181 | 1 | | | 53 |

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 N | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | 151 |
| 10 | 868 N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | 151 |
| 11 | 720 N | -0- | -0- | -720 | -0- | | | | | N | 63 | 169 | 1 | | | 45 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 14 | | | | | 59 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 19 | | | | | 78 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 79 |

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 291 X | 291 | -0- | -0- | -0- | 204 | 2 | 87 | 9 | N | 79 | 179 | 1 | | | 45 |
| 10 | 341 X | 260 | -0- | -81 | -0- | 190 | 2 | 70 | 9 | N | 64 | | | | | 109 |
| 11 | 330 X | 275 | -0- | -55 | -0- | 180 | 2 | 95 | 9 | N | 86 | | | | | 195 |
| 12 | 341 X | 298 | -0- | -43 | -0- | 232 | 2 | 66 | 9 | N | 60 | 184 | 1 | | | 71 |
| 01 | 310 X | 136 | -0- | -174 | -0- | 118 | 2 | 18 | 9 | N | 16 | | | | | 87 |
| *02 | 288 X | 288 | -0- | -0- | -0- | 168 | 2 | 120 | 9 | N | 109 | 175 | 1 | | | 21 |

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 X | 218 | -0- | -352 | -0- | 218 | 2 | | | N | -0- | | | | | 30 |
| 10 | 589 X | 179 | -0- | -410 | -0- | 179 | 2 | | | N | -0- | | | | | 30 |
| 11 | 724 X | 724 | -0- | -0- | -0- | 724 | 2 | | | N | -0- | | | | | 30 |
| 12 | 415 X | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | 30 |
| 01 | 217 X | 212 | -0- | -5 | -0- | 212 | 2 | | | N | -0- | | | | | 30 |
| 02 | 672 X | 274 | -0- | -398 | -0- | 274 | 2 | | | N | -0- | | | | | 30 |

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 X | 2998 | -0- | -2 | -0- | 2998 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3100 X | 2906 | -0- | -194 | -0- | 2906 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 X | 2680 | -0- | -320 | -0- | 2680 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 X | 2632 | -0- | -468 | -0- | 2632 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3100 X | 1064 | -0- | -2036 | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 X | 2410 | -0- | -390 | -0- | 2410 | 2 | | | N | -0- | | | | | -0- |

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38 | N | 38 | -0- | -0- B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 10 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 12 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 01 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| *02 | 37 | N | 37 | -0- | -0- B | -0- | 37 | 2 | | | N | -0- | | | | | -0- |

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 120 | -0- | -4 B | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 119 | -0- | -1 B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 118 | -0- | -6 B | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 119 | -0- | -5 B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| *02 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 103 | R | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 11 | 106 | R | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | # | 68 | -0- | -25 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | # | 65 | -0- | -28 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 67 | -0- | -45 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | X | 81 | -0- | -9 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | X | 59 | -0- | -34 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | X | 65 | -0- | -25 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 12 | 102 | X | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| *01 | 98 | X | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| *02 | 91 | X | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 04/08/1999 TOTAL DEPTH 6010 PERF. 2434 - 2438

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO-FOX (3100) 75612 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
COLOMA OIL & GAS CORP. 168920
FOX, W. J. WELL #: 3 RRCID -> 003884 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 3062 - 3067

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO-FOX (3500 A) 75612 336 ASSOCIATED ONE WELL CNTY: REFUGIO
DILLARD OIL COMPANY 219720
FOX, W. E. WELL #: 1 RRCID -> 003892 COMPL. DATE 07/20/1946 TOTAL DEPTH 6550 PERF. 3481 - 3489

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 # | 634 | -0- | -896 | -0- | 634 | 2 | | | N | -0- | | | | | 53 |
| 10 | 1488 # | 578 | -0- | -910 | -0- | 578 | 2 | | | N | -0- | | | | | 53 |
| 11 | 960 # | 298 | -0- | -662 | -0- | 298 | 2 | | | N | -0- | | | | | 53 |
| 12 | 930 # | 295 | -0- | -635 | -0- | 295 | 2 | | | N | -0- | | | | | 53 |
| 01 | 713 # | 514 | -0- | -199 | -0- | 514 | 2 | | | N | -0- | | | | | 53 |
| 02 | 588 # | 270 | -0- | -318 | -0- | 270 | 2 | | | N | -0- | | | | | 53 |

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: 1 RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |

PLUGGED AND ABANDONED_____ 12/16/2014 - PLUGGED 12/16/14

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO-FOX (6220) //CONT.// 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 42 RRCID -> 274975 COMPL. DATE 11/19/2014 TOTAL DEPTH 7514 PERF. 6100 - 6228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4835 | X | 4835 | -0- | -0- | -0- | 4807 | 2 | 28 | 9 | Y | 25 | 22 | 1 | | | 10 |
| 10 | 3937 | X | 3725 | -0- | -212 | -0- | 3699 | 2 | 26 | 9 | Y | 24 | 26 | 1 | | | 8 |
| 11 | 5460 | X | 2306 | -0- | -3154 | -0- | 2294 | 2 | 12 | 9 | Y | 11 | 17 | 1 | | | 2 |
| 12 | 5642 | X | 3428 | -0- | -2214 | -0- | 3408 | 2 | 20 | 9 | Y | 18 | 15 | 1 | | | 5 |
| 01 | 5642 | X | 2874 | -0- | -2768 | -0- | 2850 | 2 | 24 | 9 | Y | 22 | 14 | 1 | | | 13 |
| 02 | 4508 | X | 3079 | -0- | -1429 | -0- | 3075 | 2 | 4 | 9 | Y | 4 | 14 | 1 | | | 3 |

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 366 | N | 366 | -0- | -0- | -0- | 270 | 2 | 96 | 9 | Y | 87 | 65 | 1 | | | 29 |
| 10 | 1837 | N | 1837 | -0- | -0- | -0- | 1758 | 2 | 79 | 9 | Y | 72 | 78 | 1 | | | 23 |
| 11 | 4892 | X | 4892 | -0- | -0- | -0- | 4840 | 2 | 52 | 9 | Y | 47 | 62 | 1 | | | 8 |
| 12 | 5538 | X | 5538 | -0- | -0- | -0- | 5505 | 2 | 33 | 9 | Y | 30 | 28 | 1 | | | 10 |
| 01 | 5267 | X | 5267 | -0- | -0- | -0- | 5260 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 8 |
| 02 | 4564 | X | 3974 | -0- | -590 | -0- | 3938 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 7 |

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 507 | N | 507 | -0- | -0- | -0- | 411 | 2 | 96 | 9 | Y | 87 | 113 | 1 | | | 75 |
| 10 | 680 | N | 680 | -0- | -0- | -0- | 534 | 2 | 146 | 9 | Y | 133 | 130 | 1 | | | 78 |
| 11 | 581 | N | 581 | -0- | -0- | -0- | 346 | 2 | 235 | 9 | Y | 214 | 199 | 1 | | | 93 |
| 12 | 741 | N | 741 | -0- | -0- | -0- | 473 | 2 | 268 | 9 | Y | 244 | 207 | 1 | | | 130 |
| 01 | 542 | N | 542 | -0- | -0- | -0- | 424 | 2 | 118 | 9 | Y | 107 | 177 | 1 | | | 60 |
| *02 | 578 | N | 578 | -0- | -0- | -0- | 405 | 2 | 173 | 9 | Y | 157 | 112 | 1 | | | 105 |

REFUGIO-FOX (6600) //CONT.// 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13200 X | 3777 | -0- | -9423 | -0- | 3715 | 2 | 62 | 9 | Y | 56 | 81 | 1 | | | 54 |
| 10 | 14446 X | 1435 | -0- | -13011 | -0- | 1418 | 2 | 17 | 9 | Y | 15 | 43 | 1 | | | 26 |
| 11 | 13980 X | 1344 | -0- | -12636 | -0- | 1338 | 2 | 6 | 9 | Y | 5 | 21 | 1 | | | 10 |
| 12 | 11966 X | 46 | -0- | -11920 | -0- | 46 | 2 | | | Y | -0- | 10 | 1 | | | -0- |
| 01 | 6262 X | 97 | -0- | -6165 | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3528 X | -0- | -0- | -3528 | -0- | | | | | Y | -0- | | | | | -0- |

HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 50 RRCID -> 271692 COMPL. DATE 09/10/2013 TOTAL DEPTH 8412 PERF. 6826 - 6838

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 # | 1455 | -0- | -1125 | -0- | 1455 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2666 # | 1170 | -0- | -1496 | -0- | 1170 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2310 # | 37 | -0- | -2273 | -0- | 33 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 12 | 2201 # | 44 | -0- | -2157 | -0- | 44 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 1736 # | -0- | -0- | -1736 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES -C- WELL #: 1 RRCID -> 032522 COMPL. DATE 02/01/1964 TOTAL DEPTH N/A PERF. 1656 - 1658

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/07/2016 - P/A 12/07/2016

HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REFUGIO HEARD (3100) 75626 174 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
STARRETT, C. E. 816000
HEARD, TOM WELL #: 3 RRCID -> 060636 COMPL. DATE 07/28/1974 TOTAL DEPTH 4900 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/07/2016 - P/A 12/07/2016

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 22 |

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

REFUGIO HEARD (5700) 75626 760 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 4 RRCID -> 244403 COMPL. DATE 10/19/2008 TOTAL DEPTH 6900 PERF. 5619 - 5628

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HEARD WELL #: 3 RRCID -> 234731 COMPL. DATE 03/06/2008 TOTAL DEPTH 6900 PERF. 6125 - 6134

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

REFUGIO HEARD (6300) 75626 950 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PANHANDLE PROD. & REFG. CO. 638370
REILLY, W. J., ETAL WELL #: 3 RRCID -> 003931 COMPL. DATE 03/17/1950 TOTAL DEPTH 6361 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

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REFUGIO, NEW (3220)                          75654 135   NON-ASSOCIATED          EXEMPT                            CNTY: REFUGIO
  38 OIL & GAS, L.L.C.                       953768
    ROOKE, P. H.                       WELL #:   15    RRCID -> 063675  COMPL. DATE 07/30/1975  TOTAL DEPTH  4936 PERF. N/A
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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REFUGIO NEW (3600)                           75654 198   NON-ASSOCIATED          EXEMPT                            CNTY: REFUGIO
  38 OIL & GAS, L.L.C.                       953768
    ROOKE, P. H.                       WELL #:   24    RRCID -> 220070  COMPL. DATE 03/22/2006  TOTAL DEPTH  6438 PERF. 3595 -  3605
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 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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REFUGIO NEW (4850)                           75654 396   NON-ASSOCIATED          EXEMPT                            CNTY: REFUGIO
  38 OIL & GAS, L.L.C.                       953768
    ROOKE, P.H.                        WELL #:   60    RRCID -> 152490  COMPL. DATE 08/01/1994  TOTAL DEPTH  6214 PERF. 4815 -  4824
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 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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REFUGIO OLD                                  75668 001   ASSOCIATED              49B                               CNTY: REFUGIO
  BAYOU COMPANY, THE                         058858
    RYALS, JOHN ESTATE -A-             WELL #: P  1    RRCID -> 106040  COMPL. DATE 09/17/1986  TOTAL DEPTH  6566 PERF. 4373 -  4400
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 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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    RYALS ESTATE                       WELL #: P  7M   RRCID -> 123775  COMPL. DATE 03/13/1987  TOTAL DEPTH  6460 PERF. 6121 -  6123
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

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  EAGLEFORD OPERATING, INC.                  238468
    O'BRIEN, J.J.                      WELL #: A  1    RRCID -> 135473  COMPL. DATE 09/11/1949  TOTAL DEPTH  N/A  PERF. 5826 -  5830
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                129
 10 14B DENY     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                129
 11 14B DENY     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                129
 12 14B DENY     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                129
 01 14B DENY     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                129
 02 14B DENY     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                129
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REFUGIO OLD                    //CONT.//   75668 001   ASSOCIATED              49B                                CNTY: REFUGIO
  EMERALD OIL & GAS LC                      250964
    OBRIEN, J. J.                     WELL #:         RRCID -> 225547  COMPL. DATE 02/25/2006  TOTAL DEPTH  6492 PERF. 5434 -  5446
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                138
 10 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                138
 11 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                138
 12 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                138
 01 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                138
 02 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                138
                  PLUGGED AND ABANDONED_____ 06/03/2014

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  OMELVENY, J. M., PROD. CO.                622710
    SHELLY                            WELL #:    1    RRCID -> 003938  COMPL. DATE 01/24/1951  TOTAL DEPTH  N/A  PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                  PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

-----------------------------------------------------------------------------------------------------------------------------------
  VANCE, S.R.                               881498
    STRAUCH, GEORGE EST.              WELL #:    1    RRCID -> 051187  COMPL. DATE 09/06/1971  TOTAL DEPTH  N/A  PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 09    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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REFUGIO OLD (V-3)                           75668 045   NON-ASSOCIATED          EXEMPT                             CNTY: REFUGIO
  EAGLEFORD OPERATING, INC.                 238468
    RYALS, PEARSON EST.               WELL #:    1    RRCID -> 003957  COMPL. DATE 10/07/1960  TOTAL DEPTH  6580 PERF. 5035 -  5039
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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    POWER, PHIL                       WELL #:   10    RRCID -> 037517  COMPL. DATE 09/12/1965  TOTAL DEPTH  5802 PERF. 4699 -  4713
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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REFUGIO OLD (1500)                          75668 090   NON-ASSOCIATED          EXEMPT                             CNTY: REFUGIO
  JETGAS COMPANY                            432113
    REA, W. L.                        WELL #:    3    RRCID -> 003942  COMPL. DATE 09/01/1961  TOTAL DEPTH  N/A  PERF. 1414 -  1419
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                  PLUGGED AND ABANDONED_____ 12/07/2016 - P/A  12/07/2016
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REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO OLD (2000) 75668 225 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 8 RRCID -> 003947 COMPL. DATE 06/15/1950 TOTAL DEPTH N/A PERF. 1965 - 1970

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/12/2016 - P/A 12/12/16

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 70 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 70 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 70 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 70 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 70 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 70 |

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 313 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 313 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 313 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 313 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 313 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 313 | | | N | NO RPT | | | -0- |

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 32 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 32 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 32 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 32 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 32 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 32 |

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5985 | 4631 | -0- | -1354 | -0- | 4584 | 2 | 47 | 9 | Y | 43 | 33 | 1 | | 10 |
| 11 | 8550 | 4356 | -0- | -4194 | -0- | 4289 | 2 | 67 | 9 | Y | 61 | 63 | 1 | | 8 |
| 12 | 8835 | 5752 | -0- | -3083 | -0- | 5673 | 2 | 79 | 9 | Y | 72 | 58 | 1 | | 22 |
| 01 | 8835 | 5666 | -0- | -3169 | -0- | 5624 | 2 | 42 | 9 | Y | 38 | 30 | 1 | | 30 |
| *02 | 7980 | 4126 | -0- | -3854 | -0- | 4118 | 2 | 8 | 9 | Y | 7 | 31 | 1 | | 6 |

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 465 N | 465 | -0- | -0- B | -0- | 219 | 2 | 246 | 9 | N | 224 | 200 | 1 | | 156 |
| 10 | 620 N | 620 | -0- | -0- B | -0- | 265 | 2 | 355 | 9 | N | 323 | 388 | 1 | | 91 |
| 11 | 565 N | 565 | -0- | -0- B | -0- | 178 | 2 | 387 | 9 | N | 352 | 242 | 1 | | 201 |
| 12 | 879 N | 879 | -0- | -0- B | -0- | 285 | 2 | 594 | 9 | N | 540 | 616 | 1 | | 125 |
| 01 | 887 N | 887 | -0- | -0- B | -0- | 291 | 2 | 596 | 9 | N | 542 | 447 | 1 | | 220 |
| *02 | 756 N | 756 | -0- | -0- B | -0- | 270 | 2 | 486 | 9 | N | 442 | 573 | 1 | | 89 |

REFUGIO OLD (6550 FRIO) //CONT.// 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |

REICHERT (FRIO 3040) 75708 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 2A RRCID -> 145896 COMPL. DATE 03/20/1993 TOTAL DEPTH 3650 PERF. 3061 - 3066

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REICHERT (FRIO 3530) 75708 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 1 RRCID -> 146730 COMPL. DATE 07/02/1993 TOTAL DEPTH 4001 PERF. 3538 - 3541

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REICHERT (MIOCENE 1800) 75708 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
PREISS, PRESTON ET AL WELL #: 1 RRCID -> 123026 COMPL. DATE 09/05/1986 TOTAL DEPTH 3013 PERF. 1825 - 1829

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRESTON PREISS ET AL WELL #: 3 RRCID -> 145927 COMPL. DATE 03/20/1993 TOTAL DEPTH 1996 PERF. 1824 - 1830

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 # | -0- | -0- | -3960 | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 4110 R | 4110 | -0- | -0- | -0- | 174 | 1 | 3936 | 2 | N | -0- | | | | | 55 |
| 11 | 3866 R | 3866 | -0- | -0- | -0- | 180 | 1 | 3682 | 2 | N | 4 | | | | | 59 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3543 R | 3543 | -0- | -0- | -0- | 156 | 1 | 3385 | 2 | N | 2 | | | | | 61 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 4123 # | 3064 | -0- | -1059 | -0- | 132 | 1 | 2925 | 2 | N | 6 | | | | | 67 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3724 # | 3404 | -0- | -320 | -0- | 162 | 1 | 3234 | 2 | N | 7 | | | | | 74 |
| | | | | | | 8 | 9 | | | | | | | | | |

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CANTERA OPERATING, LLC 129692
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 # | -0- | -0- | -2400 | -0- | | | | | Y | -0- | | | | | 15 |
| 10 | 1023 # | -0- | -0- | -1023 | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 3 # | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| *02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | B | -19964 | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | B | -19964 | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | B | -19964 | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | B | -19964 | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | B | -19964 | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | B | -19964 | | | | Y | -0- | | | | | -0- |

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 450 | -0- | 30 B | -1468318 | 19 | 1 | 431 | 2 | Y | -0- | | | | | 5 |
| 10 | 186 | N | 497 | -0- | 311 B | -1468007 | 19 | 1 | 478 | 2 | Y | -0- | | | | | 5 |
| 11 | 420 | N | 375 | -0- | -45 B | -1468007 | 19 | 1 | 356 | 2 | Y | -0- | | | | | 5 |
| 12 | 465 | N | 472 | -0- | 7 B | -1468000 | 65 | 1 | 407 | 2 | Y | -0- | | | | | 5 |
| 01 | 496 | N | 520 | -0- | 24 B | -1467976 | 12 | 1 | 508 | 2 | Y | -0- | | | | | 5 |
| 02 | 364 | N | 547 | -0- | 183 B | -1467793 | 18 | 1 | 529 | 2 | Y | -0- | | | | | 5 |

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1163 | -0- | -97 B | -0- | 333 | 1 | 828 | 2 | N | 2 | | | | | 64 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1252 | N | 1252 | -0- | -0- B | -0- | 445 | 1 | 805 | 2 | N | 2 | | | | | 66 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1255 | N | 1255 | -0- | -0- B | -0- | 372 | 1 | 883 | 2 | N | -0- | | | | | 66 |
| 12 | 2012 | N | 2012 | -0- | -0- B | -0- | 523 | 1 | 1480 | 2 | N | 8 | | | | | 74 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2203 | N | 2203 | -0- | -0- B | -0- | 585 | 1 | 1617 | 2 | N | 1 | | | | | 75 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1246 | N | 1246 | -0- | -0- B | -0- | 328 | 1 | 918 | 2 | N | -0- | | | | | 75 |

RODEN GAS UNIT 1 WELL #: 2 RRCID -> 229858 COMPL. DATE 12/18/2007 TOTAL DEPTH 16200 PERF.12576 - 14052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- B | -3237 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- B | -3237 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- B | -3237 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- B | -3237 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- B | -3237 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- B | -3237 | | | | | N | -0- | | | | | -0- |

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/19/2007 TOTAL DEPTH 14900 PERF.14178 - 14524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6390 | X | 5721 | -0- | -669 B | -0- | 1640 | 1 | 4081 | 2 | N | -0- | | | | | 32 |
| 10 | 6510 | X | 3730 | -0- | -2780 B | -0- | 1327 | 1 | 2403 | 2 | N | -0- | | | | | 32 |
| 11 | 6030 | X | 5962 | -0- | -68 B | -0- | 1767 | 1 | 4195 | 2 | N | -0- | | | | | 32 |
| 12 | 6188 | X | 6188 | -0- | -0- B | -0- | 1615 | 1 | 4573 | 2 | N | -0- | | | | | 32 |
| 01 | 6169 | X | 5911 | -0- | -258 B | -0- | 1570 | 1 | 4341 | 2 | N | -0- | | | | | 32 |
| 02 | 5572 | X | 5214 | -0- | -358 B | -0- | 1371 | 1 | 3843 | 2 | N | -0- | | | | | 32 |

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3180 | X | 2993 | -0- | -187 B | -7749 | 854 | 1 | 2126 | 2 | Y | 12 | | | | | 75 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3286 | X | 2378 | -0- | -908 B | -7749 | 846 | 1 | 1532 | 2 | Y | -0- | | | | | 75 |
| 11 | 3210 | X | 1857 | -0- | -1353 B | -7749 | 550 | 1 | 1307 | 2 | Y | -0- | | | | | 75 |
| 12 | 3317 | X | 3184 | -0- | -133 B | -7749 | 831 | 1 | 2352 | 2 | Y | 1 | | | | | 76 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3317 | X | 4674 | -0- | 1357 B | -6392 | 1241 | 1 | 3429 | 2 | Y | 4 | 65 | 1 | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2464 | X | 4012 | -0- | 1548 B | -4844 | 1054 | 1 | 2954 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 771 | -0- | -69 B | -0- | 31 | 1 | 731 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 899 | N | 366 | -0- | -533 B | -0- | 18 | 1 | 341 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 870 | N | 531 | -0- | -339 B | -0- | 23 | 1 | 436 | 2 | Y | 65 | 65 | 8 | | | -0- |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 806 | N | 413 | -0- | -393 B | -0- | 17 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 01 | 372 | N | 229 | -0- | -143 B | -0- | 7 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 95 | -0- | -409 B | -0- | 95 | 2 | | | Y | -0- | | | | | -0- |

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2279 | N | 2279 | -0- | -0- B | -0- | 653 | 1 | 1626 | 2 | Y | -0- | | | | | -0- |
| 10 | 2451 | N | 2451 | -0- | -0- B | -0- | 872 | 1 | 1579 | 2 | Y | -0- | | | | | -0- |
| 11 | 2638 | N | 2638 | -0- | -0- B | -0- | 782 | 1 | 1856 | 2 | Y | -0- | | | | | -0- |
| 12 | 2597 | N | 2597 | -0- | -0- B | -0- | 678 | 1 | 1919 | 2 | Y | -0- | | | | | -0- |
| 01 | 2449 | N | 1840 | -0- | -609 B | -0- | 489 | 1 | 1351 | 2 | Y | -0- | | | | | -0- |
| 02 | 2464 | N | 2324 | -0- | -140 B | -0- | 611 | 1 | 1713 | 2 | Y | -0- | | | | | -0- |

GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14250 | X | 13224 | -0- | -1026 B | -0- | 510 | 1 | 11694 | 2 | N | 927 | 894 | 1 | | | 265 |
| | | | | | | | 1020 | 9 | | | | | | | | | |
| 10 | 14725 | X | 12822 | -0- | -1903 B | -0- | 527 | 1 | 11269 | 2 | N | 933 | 905 | 1 | | | 293 |
| | | | | | | | 1026 | 9 | | | | | | | | | |
| 11 | 14250 | X | 12251 | -0- | -1999 B | -0- | 510 | 1 | 10796 | 2 | N | 859 | 889 | 1 | | | 263 |
| | | | | | | | 945 | 9 | | | | | | | | | |
| *12 | 14725 | X | 13692 | -0- | -1033 B | -0- | 2015 | 1 | 10744 | 2 | N | 848 | 719 | 1 | | | 389 |
| | | | | | | | 933 | 9 | | | | | | | | | |
| 01 | 14291 | X | 13128 | -0- | -1163 B | -0- | 2015 | 1 | 10221 | 2 | N | 811 | 1081 | 1 | | | 119 |
| | | | | | | | 892 | 9 | | | | | | | | | |
| *02 | 11673 | X | 11673 | -0- | -0- B | -0- | 1820 | 1 | 9082 | 2 | N | 701 | 710 | 1 | | | 110 |
| | | | | | | | 771 | 9 | | | | | | | | | |

JAMEX, INC. 429659
JESSE KLIMITCHEK WELL #: 1 RRCID -> 254202 COMPL. DATE 09/01/2009 TOTAL DEPTH 14800 PERF.14249 - 14425

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | X | 738 | -0- | -492 B | -0- | 104 | 1 | 634 | 2 | N | -0- | | | | | 206 |
| 10 | 1271 | X | -0- | -0- | -1271 B | -0- | | | | | N | -0- | | | | | 206 |
| 11 | 1230 | X | -0- | -0- | -1230 B | -0- | | | | | N | -0- | | | | | 206 |
| 12 | 1271 | X | 299 | -0- | -972 B | -0- | 59 | 1 | 240 | 2 | N | -0- | | | | | 206 |
| 01 | 1271 | X | 485 | -0- | -786 B | -0- | 72 | 1 | 413 | 2 | N | -0- | | | | | 206 |
| 02 | 700 | X | NO RPT | -0- | -700 B | -0- | | | | | N | NO RPT | | | | | 206 |

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RICHARD ADCOCK (MIOCENE 2240) 76396 115 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUEBONNET EXPLORATION COMPANY 076830
ADCOCK, RICHARD WELL #: 1 RRCID -> 125002 COMPL. DATE 06/29/1987 TOTAL DEPTH 5700 PERF. 2238 - 2241

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RICHARD ADCOCK (2950) 76396 660 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
ATKINSON, MARY ET AL WELL #: 1 B RRCID -> 273437 COMPL. DATE 03/12/2014 TOTAL DEPTH 5714 PERF. 2926 - 2930

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6390 | 6150 | -0- | -240 | -0- | 120 | 1 | 6030 | 2 | N | -0- | | | -0- |
| 10 | 9087 | 9087 | -0- | -0- | -0- | 178 | 1 | 8909 | 2 | N | -0- | | | -0- |
| 11 | 9271 | 9271 | -0- | -0- | -0- | 181 | 1 | 9090 | 2 | N | -0- | | | -0- |
| 12 | 11025 | 11025 | -0- | -0- | -0- | 216 | 1 | 10809 | 2 | N | -0- | | | -0- |
| 01 | 11574 | 11574 | -0- | -0- | -0- | 227 | 1 | 11347 | 2 | N | -0- | | | -0- |
| *02 | 10129 R | 10129 | -0- | -0- | -0- | 199 | 1 | 9930 | 2 | N | -0- | | | -0- |

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 N | 661 | -0- | -599 | -0- | 20 | 1 | 635 | 2 | N | 5 | 147 | 1 | | | 29 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2046 N | 1555 | -0- | -491 | -0- | 30 | 1 | 1519 | 2 | N | 5 | | | | | 34 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1710 N | 1187 | -0- | -523 | -0- | 30 | 1 | 1150 | 2 | N | 6 | | | | | 40 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2105 N | 2105 | -0- | -0- | -0- | 40 | 1 | 2043 | 2 | N | 20 | | | | | 60 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 1841 N | 1841 | -0- | -0- | -0- | 30 | 1 | 1805 | 2 | N | 5 | | | | | 65 |
| | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 1572 N | 1572 | -0- | -0- | -0- | 30 | 1 | 1539 | 2 | N | 3 | | | | | 68 |
| | | | | | | 3 | 9 | | | | | | | | | |

RICHIE (4150) 76493 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
GABRIEL, F. G. WELL #: 1A RRCID -> 110525 COMPL. DATE 06/09/1983 TOTAL DEPTH 4157 PERF. 4151 - 4157

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 525 N | 525 | -0- | -0- | -0- | 448 | 2 | 77 | 9 | N | 70 | 70 | 1 | | | 53 |
| 10 | 45 N | 45 | -0- | -0- | -0- | 6 | 1 | 39 | 2 | N | -0- | | | | | 53 |
| 11 | 45 N | 45 | -0- | -0- | -0- | 6 | 1 | 39 | 2 | N | -0- | | | | | 53 |
| 12 | 434 N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 3 N | 3 | -0- | -0- | -0- | 3 | 1 | | | N | -0- | | | | | 53 |
| 02 | 56 N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | 53 |

ROCHE (6000 SAND) 77538 747 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 8 RRCID -> 251219 COMPL. DATE 07/09/2009 TOTAL DEPTH 7900 PERF. 6701 - 6705

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROCHE WELL #: 9 RRCID -> 261759 COMPL. DATE 10/29/2009 TOTAL DEPTH 7385 PERF. 7279 - 7282

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCHE (6400) 77538 850 NON-ASSOCIATED 49B CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROCHE (6400) //CONT.// 77538 850 NON-ASSOCIATED 49B CNTY: REFUGIO
KOVAR OPERATING, LLC //CONT.// 448984

ROCHE, K. D. A WELL #: 20 RRCID -> 158279 COMPL. DATE 03/12/1996 TOTAL DEPTH 6836 PERF. 6429 - 6433

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | 482 | | | Y | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | 482 | | | Y | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | 482 | | | Y | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | 482 | | | Y | -0- | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | 482 | | | Y | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | 482 | | | Y | NO RPT | | | -0- |

ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 71 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 71 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 71 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 71 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 71 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 71 |

ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 2395 | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 2395 | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 2395 | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 2395 | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 2395 | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 2395 | | | N | -0- | | | -0- |

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROCHE, KATHELINE WELL #: A 3 RRCID -> 081522 COMPL. DATE 01/02/1979 TOTAL DEPTH 5315 PERF. 5060 - 5063

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/29/2016 - P/A 11/29/2016

ROCK RIDGE (800) 77627 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
HALL, C. E. WELL #: 1 RRCID -> 109694 COMPL. DATE 10/25/1983 TOTAL DEPTH 3102 PERF. 830 - 838

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

ROLLEM (1ST REAGAN) 77985 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
YOUNTS WELL #: 1 RRCID -> 181300 COMPL. DATE 05/21/2009 TOTAL DEPTH 12970 PERF.11820 - 11850

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 167 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 167 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 167 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 167 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 167 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 167 |

IVIE SWD WELL #: 2 RRCID -> 194979 COMPL. DATE 05/01/2003 TOTAL DEPTH 5500 PERF. 5166 - 5196

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROOKE (FRIO 8660) 78123 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REPUBLIC RESOURCES, LLC. 703124
ROOKE WELL #: RRCID -> 219281 COMPL. DATE 01/05/2006 TOTAL DEPTH 9096 PERF. 8663 - 8672

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 110 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 110 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 110 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 110 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 110 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 110 |

WORKED OVER ANOTHER ZONE.. 08/01/2011

ROSS WELLS (MIOCENE) 78421 250 NON-ASSOCIATED EXEMPT CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
SCHINDLER ET AL GAS UNIT WELL #: 1 RRCID -> 163772 COMPL. DATE 08/24/1996 TOTAL DEPTH 1900 PERF. 1464 - 1470

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SCHINDLER ET AL GAS UNIT WELL #: 2 RRCID -> 172635 COMPL. DATE 01/08/1999 TOTAL DEPTH 2000 PERF. 1458 - 1464

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROSS WELLS (MIOCENE) //CONT.// 78421 250 NON-ASSOCIATED EXEMPT CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. //CONT.// 628104
SCHINDLER ET AL GAS UNIT WELL #: 3 RRCID -> 177174 COMPL. DATE 06/11/1999 TOTAL DEPTH 1900 PERF. 1497 - 1501

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | 37 |
| 10 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | 37 |
| 11 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | 37 |
| 12 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | 37 |
| 01 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | 37 |
| 02 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | 37 |

PLUGGED AND ABANDONED_____ 09/01/2006

HUGHES, DAN A. COMPANY, L.P. 411736
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11552 | X | 11552 | -0- | -0- | B | -0- | 484<br>155 | 1<br>9 | 10913 | 2 | N | 141 | 179 | 1 | | 168 |
| 10 | 11356 | X | 11356 | -0- | -0- | B | -0- | 484<br>150 | 1<br>9 | 10722 | 2 | N | 136 | 183 | 1 | | 121 |
| 11 | 12029 | X | 12029 | -0- | -0- | B | -0- | 535<br>191 | 1<br>9 | 11303 | 2 | N | 174 | 188 | 1 | | 107 |
| 12 | 11073 | X | 11073 | -0- | -0- | B | -0- | 458<br>169 | 1<br>9 | 10446 | 2 | N | 154 | 189 | 1 | | 72 |
| 01 | 8517 | X | 8517 | -0- | -0- | B | -0- | 409<br>122 | 1<br>9 | 7986 | 2 | N | 111 | | | | 183 |
| *02 | 7145 | X | 7145 | -0- | -0- | B | -0- | 363<br>133 | 1<br>9 | 6649 | 2 | N | 121 | 184 | 1 | | 120 |

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6929 | X | 6929 | -0- | -0- | B | -0- | 288<br>142 | 1<br>9 | 6499 | 2 | N | 129 | | | | 211 |
| 10 | 5146 | X | 5146 | -0- | -0- | B | -0- | 217<br>108 | 1<br>9 | 4821 | 2 | N | 98 | 176 | 1 | | 133 |
| 11 | 5453 | X | 5453 | -0- | -0- | B | -0- | 241<br>120 | 1<br>9 | 5092 | 2 | N | 109 | 178 | 1 | | 64 |
| 12 | 9351 | X | 9351 | -0- | -0- | B | -0- | 385<br>191 | 1<br>9 | 8775 | 2 | N | 174 | 180 | 1 | | 58 |
| 01 | 9960 | X | 9960 | -0- | -0- | B | -0- | 478<br>160 | 1<br>9 | 9322 | 2 | N | 145 | | | | 203 |
| *02 | 8073 | X | 8073 | -0- | -0- | B | -0- | 410<br>136 | 1<br>9 | 7527 | 2 | N | 124 | 173 | 1 | | 154 |

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4410 | X | 4389 | -0- | -21 B | -0- | 182 | 1 | 4116 | 2 | N | 83 | 173 | 1 | | | 137 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 10 | 4557 | X | 4022 | -0- | -535 B | -0- | 168 | 1 | 3725 | 2 | N | 117 | 177 | 1 | | | 77 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 11 | 4486 | X | 4486 | -0- | -0- B | -0- | 198 | 1 | 4196 | 2 | N | 84 | | | | | 161 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 12 | 4526 | X | 4178 | -0- | -348 B | -0- | 172 | 1 | 3908 | 2 | N | 89 | 182 | 1 | | | 68 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 01 | 4526 | X | 2892 | -0- | -1634 B | -0- | 138 | 1 | 2698 | 2 | N | 51 | | | | | 119 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 4200 | X | 2584 | -0- | -1616 B | -0- | 129 | 1 | 2359 | 2 | N | 87 | | | | | 206 |
| | | | | | | | 96 | 9 | | | | | | | | | |

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | X | 1244 | -0- | -1126 B | -97647 | 53 | 1 | 1189 | 2 | N | 2 | | | | | 193 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2449 | X | 803 | -0- | -1646 B | -97647 | 34 | 1 | 750 | 2 | N | 17 | 154 | 1 | | | 56 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2370 | X | 1536 | -0- | -834 B | -97647 | 68 | 1 | 1436 | 2 | N | 29 | | | | | 85 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 1860 | X | 1485 | -0- | -375 B | -97647 | 61 | 1 | 1384 | 2 | N | 36 | | | | | 121 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 1860 | X | 1045 | -0- | -815 B | -97647 | 51 | 1 | 994 | 2 | N | -0- | | | | | 121 |
| *02 | 1428 | X | 791 | -0- | -637 B | -97647 | 658 | 2 | 133 | 9 | N | 121 | | | | | 121 |

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -14976 | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -14976 | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -14976 | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -14976 | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -14976 | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -14976 | N | NO RPT | | | -0- |

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIVE-JAB, INC. 271310
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | 4886 | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | 4886 | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | 4886 | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | 4886 | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | 4886 | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | 4886 | N | NO RPT | | | -0- |

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
BELLOWS OPERATING CO., L. C. 063857
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3508 | R | 3508 | -0- | -0- | -0- | 3468 | 2 | 40 | 9 | Y | 36 | 188 | 1 | | | 53 |
| 10 | 3348 | # | 2566 | -0- | -782 | -0- | 2537 | 2 | 29 | 9 | Y | 26 | | | | | 79 |
| 11 | 3240 | # | 2266 | -0- | -974 | -0- | 2222 | 2 | 44 | 9 | Y | 40 | | | | | 119 |
| 12 | 3627 | # | 2408 | -0- | -1219 | -0- | 2374 | 2 | 34 | 9 | Y | 31 | | | | | 150 |
| 01 | 3627 | # | 2795 | -0- | -832 | -0- | 2751 | 2 | 44 | 9 | Y | 40 | | | | | 190 |
| 02 | 3276 | # | 2212 | -0- | -1064 | -0- | 2183 | 2 | 29 | 9 | Y | 26 | 167 | 1 | | | 49 |

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RUNGE, SW. (LULING) 78907 333 ASSOCIATED ONE WELL CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
HAGAN WELL #: 1 RRCID -> 205213 COMPL. DATE 03/15/2011 TOTAL DEPTH 6775 PERF. 6518 - 6522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 02 LEASE 11220 12/01/2014

RUSSEK 78988 001 ASSOCIATED CAPACITY CNTY: LAVACA
BARNES MINERAL PRODUCTION, LTD. 049884
BARNES WELL #: 1 RRCID -> 091441 COMPL. DATE 05/08/1980 TOTAL DEPTH 5418 PERF. 5260 - 5266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 232 | -0- | -38 | -0- | 21 | 1 | 211 | 2 | N | -0- | | | | | -0- |
| 10 | 248 | N | 245 | -0- | -3 | -0- | 16 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 11 | 300 | N | 242 | -0- | -58 | -0- | 14 | 1 | 228 | 2 | N | -0- | | | | | -0- |
| 12 | 370 | N | 370 | -0- | -0- | -0- | 22 | 1 | 348 | 2 | N | -0- | | | | | -0- |
| 01 | 328 | N | 328 | -0- | -0- | -0- | 18 | 1 | 310 | 2 | N | -0- | | | | | -0- |
| *02 | 102 | N | 102 | -0- | -0- | -0- | 2 | 1 | 100 | 2 | N | -0- | | | | | -0- |

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 50 | -0- | -10 | -0- | 2 | 1 | 48 | 2 | N | -0- | | | | | 23 |
| 10 | 217 | N | 70 | -0- | -147 | -0- | 3 | 1 | 67 | 2 | N | -0- | | | | | 23 |
| 11 | 300 | N | 32 | -0- | -268 | -0- | 2 | 1 | 30 | 2 | N | -0- | | | | | 23 |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 8 | 1 | 47 | 2 | N | -0- | | | | | 23 |
| 01 | 436 | N | 436 | -0- | -0- | -0- | 10 | 1 | 426 | 2 | N | -0- | | | | | 23 |
| *02 | 53 | N | 53 | -0- | -0- | -0- | 2 | 1 | 51 | 2 | N | -0- | | | | | 23 |

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 619 | -0- | -371 | -0- | 60 | 1 | 547 | 2 | N | 11 | | | | | 60 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 764 | N | 764 | -0- | -0- | -0- | 62 | 1 | 691 | 2 | N | 10 | | | | | 70 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1108 | N | 1108 | -0- | -0- | -0- | 60 | 1 | 1018 | 2 | N | 27 | | | | | 97 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 858 | N | 858 | -0- | -0- | -0- | 55 | 1 | 755 | 2 | N | 44 | | | | | 141 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 1019 | N | 1019 | -0- | -0- | -0- | 40 | 1 | 957 | 2 | N | 20 | 112 | 1 | | | 49 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1036 | N | 912 | -0- | -124 | -0- | 42 | 1 | 863 | 2 | N | 6 | | | | | 55 |
| | | | | | | | 7 | 9 | | | | | | | | | |

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 215 | N | 215 | -0- | -0- | -0- | 9 | 1 | 204 | 2 | Y | 2 | 1 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 274 | N | 274 | -0- | -0- | -0- | 13 | 1 | 252 | 2 | Y | 8 | 1 | 1 | 1 | 8 | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 16 | 2 | Y | 1 | 7 | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 217 | N | 199 | -0- | -18 | -0- | 8 | 1 | 190 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 279 | N | 210 | -0- | -69 | -0- | 7 | 1 | 203 | 2 | Y | -0- | | | | | 1 |
| *02 | 410 | N | 410 | -0- | -0- | -0- | 2 | 1 | 408 | 2 | Y | -0- | | | | | 1 |

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 01/07/2005 TOTAL DEPTH 12508 PERF.10336 - 10378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 19 | | | | | 284 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 140 | | | | | 424 |
| 11 | 14B2 | EXT | 1916 | -0- | 1916 | 1916 | 1839 | 3 | 77 | 9 | N | 70 | 342 | 1 | | | 152 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1916 | | | | | N | 32 | 184 | 1 | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1916 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 1916 | | | | | N | NO RPT | | | | | -0- |

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 11 | 148 | X | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | 96 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 10 | 10 | 8 | | | 96 |
| *01 | 379 | X | 379 | -0- | -0- | -0- | 322 | 3 | 57 | 9 | N | 52 | 52 | 8 | | | 96 |
| 02 | 140 | X | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | 96 |

SAINT ARMO (MACKHANK) //CONT.// 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15660 | X | 15143 | -0- | -517 | -0- | 15082 | 3 | 61 | 9 | N | 55 | 177 | 1 | | | 147 |
| 10 | 16058 | X | 15380 | -0- | -678 | -0- | 15334 | 3 | 46 | 9 | N | 42 | | | | | 189 |
| 11 | 15858 | X | 15858 | -0- | -0- | -0- | 15814 | 3 | 44 | 9 | N | 40 | | | | | 229 |
| 12 | 15655 | X | 14510 | -0- | -1145 | -0- | 14441 | 3 | 69 | 9 | N | 63 | 182 | 1 | | | 110 |
| *01 | 15655 | X | 14984 | -0- | -671 | -0- | 14733 | 3 | 251 | 9 | N | 228 | 148 | 8 | | | 190 |
| 02 | 14812 | X | NO RPT | -0- | -14812 | -0- | | | | | N | NO RPT | | | | | 190 |

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9739 | X | 9739 | -0- | -0- | -0- | 9694 | 3 | 45 | 9 | N | 41 | | | | | 209 |
| 10 | 9117 | X | 9117 | -0- | -0- | -0- | 9086 | 3 | 31 | 9 | N | 28 | | | | | 237 |
| 11 | 7950 | X | 7950 | -0- | -0- | -0- | 7927 | 3 | 23 | 9 | N | 21 | 174 | 1 | | | 84 |
| 12 | 8184 | X | 8082 | -0- | -102 | -0- | 8010 | 3 | 72 | 9 | N | 65 | | | | | 149 |
| *01 | 8260 | X | 8260 | -0- | -0- | -0- | 8127 | 3 | 133 | 9 | N | 121 | 112 | 8 | | | 158 |
| 02 | 9100 | X | NO RPT | -0- | -9100 | -0- | | | | | N | NO RPT | | | | | 158 |

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | # | 122 | -0- | -3028 | -0- | 122 | 3 | | | N | -0- | | | | | 274 |
| 10 | 2666 | # | 802 | -0- | -1864 | -0- | 802 | 3 | | | N | -0- | | | | | 274 |
| 11 | 3168 | R | 3168 | -0- | -0- | -0- | 3168 | 3 | | | N | -0- | 182 | 1 | | | 92 |
| 12 | 3433 | R | 3433 | -0- | -0- | -0- | 3430 | 3 | 3 | 9 | N | 3 | | | | | 95 |
| *01 | 16124 | | 16129 | -0- | 5 | 5 | 15927 | 3 | 202 | 9 | N | 184 | 180 | 1 | 5 | 8 | 94 |
| 02 | 2968 | # | NO RPT | -0- | -2968 | -0- | | | | | N | NO RPT | | | | | 94 |

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | 103 | -0- | 103 | 103 | 103 | 1 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | 101 | -0- | 101 | 204 | 101 | 1 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | 102 | -0- | 102 | 306 | 102 | 1 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 101 | -0- | 101 | 407 | 101 | 1 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | 103 | -0- | 103 | 510 | 103 | 1 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | 104 | -0- | 104 | 614 | 104 | 1 | | | N | -0- | | | | | -0- |

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINTAIL OIL & GAS, LLC 665697
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 N | 401 | -0- | -19 | -0- | 401 | 1 | | | N | -0- | | | | | -0- |
| 10 | 424 N | 424 | -0- | -0- | -0- | 424 | 1 | | | N | -0- | | | | | -0- |
| 11 | 395 N | 395 | -0- | -0- | -0- | 395 | 1 | | | N | -0- | | | | | -0- |
| 12 | 403 N | 371 | -0- | -32 | -0- | 371 | 1 | | | N | -0- | | | | | -0- |
| 01 | 434 N | 362 | -0- | -72 | -0- | 362 | 1 | | | N | -0- | | | | | -0- |
| 02 | 364 N | 322 | -0- | -42 | -0- | 322 | 1 | | | N | -0- | | | | | -0- |

MC CAN WELL #: D 2 RRCID -> 270304 COMPL. DATE 09/19/2011 TOTAL DEPTH 4300 PERF. 1330 - 1340

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | 102 | -0- | 102 | 102 | 102 | 1 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | 101 | -0- | 101 | 203 | 101 | 1 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | 104 | -0- | 104 | 307 | 104 | 1 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 103 | -0- | 103 | 410 | 103 | 1 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | 101 | -0- | 101 | 511 | 101 | 1 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | 102 | -0- | 102 | 613 | 102 | 1 | | | N | -0- | | | | | -0- |

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 # | 281 | -0- | -19 | -0- | 281 | 1 | | | N | -0- | | | | | -0- |
| 10 | 310 # | 276 | -0- | -34 | -0- | 276 | 1 | | | N | -0- | | | | | -0- |
| 11 | 300 # | 289 | -0- | -11 | -0- | 289 | 1 | | | N | -0- | | | | | -0- |
| 12 | 336 R | 336 | -0- | -0- | -0- | 336 | 1 | | | N | -0- | | | | | -0- |
| 01 | 345 R | 345 | -0- | -0- | -0- | 345 | 1 | | | N | -0- | | | | | -0- |
| *02 | 317 R | 317 | -0- | -0- | -0- | 317 | 1 | | | N | -0- | | | | | -0- |

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 3088 | -0- | 3088 | 3088 | 3088 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3088 X | -0- | -0- | -3088 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 3193 X | 1198 | -0- | -1995 | -0- | 1198 | 2 | | | N | -0- | | | | | -0- |
| *02 | 3154 X | 3154 | -0- | -0- | -0- | 3154 | 2 | | | N | -0- | | | | | -0- |

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALEM (3200) 79782 774 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 6 RRCID -> 219798 COMPL. DATE 01/20/2006 TOTAL DEPTH 4200 PERF. 3278 - 3287

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SALEM (3200) //CONT.// 79782 774 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. //CONT.// 266906
GARCITAS RANCH WELL #: 7 C RRCID -> 259770 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3245 - 3251

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SALEM (3400) 79782 817 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 7T RRCID -> 259771 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3375 - 3380

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SALEM (3680) 79782 850 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 2 RRCID -> 207958 COMPL. DATE 01/04/2005 TOTAL DEPTH 4500 PERF. 3766 - 3780

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

INLAND OCEAN, INC. 424607
SIBLEY WELL #: 1 RRCID -> 254598 COMPL. DATE 09/21/2009 TOTAL DEPTH 4610 PERF. 2537 - 2539

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3240 X | 2527 | -0- | -713 | -0- | 14 | 1 | 2513 | 2 | N | -0- | | | -0- |
| 10 | 2976 X | 2677 | -0- | -299 | -0- | 15 | 1 | 2662 | 2 | N | -0- | | | -0- |
| 11 | 2918 X | 2918 | -0- | -0- | -0- | 16 | 1 | 2902 | 2 | N | -0- | | | -0- |
| 12 | 2976 X | 2109 | -0- | -867 | -0- | 11 | 1 | 2098 | 2 | N | -0- | | | -0- |
| 01 | 2666 X | 1679 | -0- | -987 | -0- | 9 | 1 | 1670 | 2 | N | -0- | | | -0- |
| 02 | 2716 X | 2122 | -0- | -594 | -0- | 12 | 1 | 2110 | 2 | N | -0- | | | -0- |

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 2 RRCID -> 215282 COMPL. DATE 01/05/2005 TOTAL DEPTH 3210 PERF. 2442 - 2445

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

SALEM, S.E. (2400) //CONT.// 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION //CONT.// 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | NO RPT | -0- | -0- | 716 | | | Y | NO RPT | | | 10 |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | 716 | | | Y | NO RPT | | | 10 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 716 | | | Y | NO RPT | | | 10 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 716 | | | Y | NO RPT | | | 10 |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 716 | | | Y | NO RPT | | | 10 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 716 | | | Y | NO RPT | | | 10 |

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | NO RPT | -0- | -0- | 2551 | | | | | Y | NO RPT | | | | | 27 |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | 2551 | | | | | Y | NO RPT | | | | | 27 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 2551 | | | | | Y | NO RPT | | | | | 27 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 2551 | | | | | Y | NO RPT | | | | | 27 |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 2551 | | | | | Y | NO RPT | | | | | 27 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 2551 | | | | | Y | NO RPT | | | | | 27 |

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | NO RPT | -0- | -0- | 993 | | | | | Y | NO RPT | | | | | 8 |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | 993 | | | | | Y | NO RPT | | | | | 8 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 993 | | | | | Y | NO RPT | | | | | 8 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 993 | | | | | Y | NO RPT | | | | | 8 |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 993 | | | | | Y | NO RPT | | | | | 8 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 993 | | | | | Y | NO RPT | | | | | 8 |

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 # | 2239 | -0- | -971 | -0- | 2043 | 3 | 196 | 9 | N | 178 | 187 | 1 | | | 574 |
| 10 | 3379 # | 2195 | -0- | -1184 | -0- | 1844 | 3 | 15 | 4 | N | 305 | 372 | 1 | | | 507 |
| | | | | | | 336 | 9 | | | | | | | | | |
| 11 | 3270 # | 2353 | -0- | -917 | -0- | 2036 | 3 | 317 | 9 | N | 288 | 370 | 1 | | | 425 |
| 12 | 3379 # | 3005 | -0- | -374 | -0- | 2534 | 3 | 471 | 9 | N | 428 | 190 | 1 | | | 663 |
| 01 | 3255 # | 2584 | -0- | -671 | -0- | 2236 | 3 | 348 | 9 | N | 316 | 378 | 1 | | | 601 |
| *02 | 2399 R | 2399 | -0- | -0- | -0- | 2069 | 3 | 330 | 9 | N | 300 | 382 | 1 | | | 519 |

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 168 | N | 168 | -0- | -0- | -0- | 135 | 1 | 33 | 2 | N | -0- | | | 151 |
| 10 | 123 | N | 123 | -0- | -0- | -0- | 101 | 1 | 22 | 2 | N | -0- | | | 151 |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 97 | 1 | 19 | 2 | N | -0- | | | 151 |
| 12 | 243 | N | 243 | -0- | -0- | -0- | 54 | 1 | 189 | 2 | N | -0- | | | 151 |
| 01 | 165 | N | 165 | -0- | -0- | -0- | 30 | 1 | 135 | 2 | N | -0- | | | 151 |
| *02 | 119 | N | 119 | -0- | -0- | -0- | 26 | 1 | 93 | 2 | N | -0- | | | 151 |

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 292 | N | 292 | -0- | -0- | -0- | 235 | 1 | 57 | 2 | N | -0- | | | 135 |
| 10 | 315 | N | 315 | -0- | -0- | -0- | 258 | 1 | 57 | 2 | N | -0- | | | 135 |
| 11 | 465 | N | 465 | -0- | -0- | -0- | 390 | 1 | 75 | 2 | N | -0- | | | 135 |
| 12 | 376 | N | 376 | -0- | -0- | -0- | 84 | 1 | 292 | 2 | N | -0- | | | 135 |
| 01 | 240 | N | 240 | -0- | -0- | -0- | 43 | 1 | 197 | 2 | N | -0- | | | 135 |
| 02 | 392 | N | 243 | -0- | -149 | -0- | 53 | 1 | 190 | 2 | N | -0- | | | 135 |

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 358 | N | 358 | -0- | -0- | -0- | 288 | 1 | 70 | 2 | N | -0- | | | -0- |
| 10 | 247 | N | 247 | -0- | -0- | -0- | 203 | 1 | 44 | 2 | N | -0- | | | -0- |
| 11 | 275 | N | 275 | -0- | -0- | -0- | 230 | 1 | 45 | 2 | N | -0- | | | -0- |
| 12 | 372 | N | 259 | -0- | -113 | -0- | 58 | 1 | 201 | 2 | N | -0- | | | -0- |
| 01 | 290 | N | 290 | -0- | -0- | -0- | 53 | 1 | 237 | 2 | N | -0- | | | -0- |
| 02 | 252 | N | 137 | -0- | -115 | -0- | 30 | 1 | 107 | 2 | N | -0- | | | -0- |

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 335 | N | 335 | -0- | -0- | -0- | 270 | 1 | 65 | 2 | N | -0- | | | -0- |
| 10 | 216 | N | 216 | -0- | -0- | -0- | 177 | 1 | 39 | 2 | N | -0- | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 58 | 1 | 11 | 2 | N | -0- | | | -0- |
| 12 | 341 | N | 255 | -0- | -86 | -0- | 57 | 1 | 198 | 2 | N | -0- | | | -0- |
| 01 | 245 | N | 245 | -0- | -0- | -0- | 44 | 1 | 201 | 2 | N | -0- | | | -0- |
| *02 | 123 | N | 123 | -0- | -0- | -0- | 27 | 1 | 96 | 2 | N | -0- | | | -0- |

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5638 | X | 5638 | -0- | -0- | -0- | 113 | 1 | 5525 | 2 | N | -0- | | | 54 |
| 10 | 6048 | X | 6048 | -0- | -0- | -0- | 261 | 1 | 5787 | 2 | N | -0- | | | 54 |
| 11 | 5447 | X | 5447 | -0- | -0- | -0- | 238 | 1 | 5209 | 2 | N | -0- | | | 54 |
| 12 | 5014 | X | 5014 | -0- | -0- | -0- | 220 | 1 | 4794 | 2 | N | -0- | | | 54 |
| 01 | 4901 | X | 4901 | -0- | -0- | -0- | 212 | 1 | 4689 | 2 | N | -0- | | | 54 |
| *02 | 4126 | X | 4126 | -0- | -0- | -0- | 175 | 1 | 3951 | 2 | N | -0- | | | 54 |

WOOD WELL #: 58 RRCID -> 181582 COMPL. DATE 09/13/2000 TOTAL DEPTH 5264 PERF. 2860 - 2864

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

SARCO CREEK (2800) //CONT.// 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 5 RRCID -> 161798 COMPL. DATE 01/27/1997 TOTAL DEPTH 5112 PERF. 2928 - 2932

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WOOD F WELL #: 69 RRCID -> 190206 COMPL. DATE 06/07/2001 TOTAL DEPTH 5300 PERF. 4174 - 4194

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

SARCO CREEK (4140, STRAY) 81077 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 T RRCID -> 053837 COMPL. DATE 09/01/1972 TOTAL DEPTH 5307 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 386 N | 386 | -0- | -0- | -0- | 8 | 1 | 378 | 2 | N | -0- | | | | | -0- |
| 10 | 372 N | 372 | -0- | -0- | -0- | 16 | 1 | 356 | 2 | N | -0- | | | | | -0- |
| 11 | 346 N | 346 | -0- | -0- | -0- | 15 | 1 | 331 | 2 | N | -0- | | | | | -0- |
| 12 | 403 N | 321 | -0- | -82 | -0- | 14 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| 01 | 372 N | 341 | -0- | -31 | -0- | 15 | 1 | 326 | 2 | N | -0- | | | | | -0- |
| 02 | 336 N | 308 | -0- | -28 | -0- | 13 | 1 | 295 | 2 | N | -0- | | | | | -0- |

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 C RRCID -> 004092 COMPL. DATE 06/17/1961 TOTAL DEPTH 5307 PERF. 4685 - 4695

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SARCO CREEK (4700) //CONT.// 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 63 RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 162 | 1 | | | 126 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2108 | X | 2108 | -0- | -0- | -0- | 45 | 1 | 2063 | 2 | N | -0- | | | | | 77 |
| 10 | 2482 | X | 2482 | -0- | -0- | -0- | 107 | 1 | 2375 | 2 | N | -0- | | | | | 77 |
| 11 | 2190 | X | 2190 | -0- | -0- | -0- | 96 | 1 | 2094 | 2 | N | -0- | | | | | 77 |
| 12 | 2170 | X | 2125 | -0- | -45 | -0- | 93 | 1 | 2032 | 2 | N | -0- | | | | | 77 |
| 01 | 2480 | X | 2156 | -0- | -324 | -0- | 93 | 1 | 2063 | 2 | N | -0- | | | | | 77 |
| 02 | 2240 | X | 1914 | -0- | -326 | -0- | 81 | 1 | 1833 | 2 | N | -0- | | | | | 77 |

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 4691 | -0- | 1691 | 1691 | 128 | 1 | 4563 | 2 | N | -0- | | | | | 27 |
| 10 | 3100 | N | 4621 | -0- | 1521 | 3212 | 199 | 1 | 4422 | 2 | N | -0- | | | | | 27 |
| 11 | 6764 | X | 3552 | -0- | -3212 | -0- | 155 | 1 | 3397 | 2 | N | -0- | | | | | 27 |
| 12 | 3049 | X | 3049 | -0- | -0- | -0- | 134 | 1 | 2915 | 2 | N | -0- | | | | | 27 |
| 01 | 2861 | X | 2861 | -0- | -0- | -0- | 124 | 1 | 2737 | 2 | N | -0- | | | | | 27 |
| *02 | 2339 | X | 2339 | -0- | -0- | -0- | 99 | 1 | 2240 | 2 | N | -0- | | | | | 27 |

WOOD WELL #: 108 RRCID -> 214332 COMPL. DATE 07/19/2005 TOTAL DEPTH 5000 PERF. 4784 - 4834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOOD "E" WELL #: 101 RRCID -> 214333 COMPL. DATE 07/14/2005 TOTAL DEPTH 5200 PERF. 4810 - 4834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARCO CREEK (4800) //CONT.// 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD 'E' WELL #: 124 RRCID -> 272725 COMPL. DATE 07/13/2013 TOTAL DEPTH 5050 PERF. 4806 - 4816

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 59 RRCID -> 177197 COMPL. DATE 03/09/2000 TOTAL DEPTH 5274 PERF. 5020 - 5022

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WOOD, CARRIE G. WELL #: 55 RRCID -> 178798 COMPL. DATE 11/11/1999 TOTAL DEPTH 5304 PERF. 5024 - 5062

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2728 | N | 2728 | -0- | -0- | -0- | 61 | 1 | 2667 | 2 | N | -0- | | | | -0- |
| 10 | 2689 | N | 2689 | -0- | -0- | -0- | 116 | 1 | 2573 | 2 | N | -0- | | | | -0- |
| 11 | 2724 | N | 2724 | -0- | -0- | -0- | 119 | 1 | 2605 | 2 | N | -0- | | | | -0- |
| 12 | 2480 | N | 2476 | -0- | -4 | -0- | 109 | 1 | 2367 | 2 | N | -0- | | | | -0- |
| 01 | 2480 | N | 2466 | -0- | -14 | -0- | 107 | 1 | 2359 | 2 | N | -0- | | | | -0- |
| 02 | 2240 | N | 2055 | -0- | -185 | -0- | 87 | 1 | 1968 | 2 | N | -0- | | | | -0- |

SARCO CREEK, W. (FRIO 4600) //CONT.// 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SARCO CREEK, WEST (4200) 81083 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
KOONTZ "C" WELL #: 3 RRCID -> 119486 COMPL. DATE 12/02/1985 TOTAL DEPTH 5500 PERF. 4377 - 4382

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 0 A | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 10/25/2016 - P/A 10/25/16

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 97 |
| 10 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 97 |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 97 |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 97 |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 97 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 97 |

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 26 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 26 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 26 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 26 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 26 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 26 |

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748

BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 X | 3333 | -0- | -477 B | -0- | 185 | 1 | 3148 | 3 | Y | -0- | | | 42 |
| 10 | 4061 X | 3559 | -0- | -502 B | -0- | 188 | 1 | 3371 | 3 | Y | -0- | | | 42 |
| 11 | 3930 X | 3773 | -0- | -157 B | -0- | 174 | 1 | 3599 | 3 | Y | -0- | | | 42 |
| 12 | 4061 X | 3665 | -0- | -396 B | -0- | 194 | 1 | 3471 | 3 | Y | -0- | | | 42 |
| 01 | 3928 X | 3928 | -0- | -0- B | -0- | 222 | 1 | 3706 | 3 | Y | -0- | | | 42 |
| 02 | DLQ G-10 | 3336 | -0- | 3336 B | 3336 | 199 | 1 | 3137 | 3 | Y | -0- | | | 42 |

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5130 X | 2439 | -0- | -2691 B | -0- | 135 | 1 | 2304 | 3 | Y | -0- | | | 15 |
| 10 | 5301 X | 1951 | -0- | -3350 B | -0- | 103 | 1 | 1848 | 3 | Y | -0- | | | 15 |
| 11 | 5034 X | 5034 | -0- | -0- B | -0- | 232 | 1 | 4802 | 3 | Y | -0- | | | 15 |
| 12 | 4818 X | 4818 | -0- | -0- B | -0- | 254 | 1 | 4564 | 3 | Y | -0- | | | 15 |
| 01 | 4774 X | 3955 | -0- | -819 B | -0- | 224 | 1 | 3731 | 3 | Y | -0- | | | 15 |
| 02 | DLQ G-10 | 1252 | -0- | 1252 B | 1252 | 75 | 1 | 1177 | 3 | Y | -0- | | | 15 |

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7050 X | 2057 | -0- | -4993 B | -0- | 114 | 1 | 1943 | 3 | N | -0- | | | -0- |
| 10 | 6293 X | 2746 | -0- | -3547 B | -0- | 145 | 1 | 2601 | 3 | N | -0- | | | -0- |
| 11 | 6090 X | 2548 | -0- | -3542 B | -0- | 117 | 1 | 2431 | 3 | N | -0- | | | -0- |
| 12 | 5301 X | 2035 | -0- | -3266 B | -0- | 107 | 1 | 1928 | 3 | N | -0- | | | -0- |
| 01 | 2945 X | 2917 | -0- | -28 B | -0- | 165 | 1 | 2752 | 3 | N | -0- | | | -0- |
| 02 | DLQ G-10 | 2093 | -0- | 2093 B | 2093 | 125 | 1 | 1968 | 3 | N | -0- | | | -0- |

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28710 X | 27799 | -0- | -911 B | -0- | 1542 | 1 | 26232 | 3 | Y | 23 | | | 143 |
| | | | | | | 25 | 9 | | | | | | | |
| 10 | 29667 X | 28339 | -0- | -1328 B | -0- | 1493 | 1 | 26815 | 3 | Y | 28 | | | 171 |
| | | | | | | 31 | 9 | | | | | | | |
| 11 | 28560 X | 27732 | -0- | -828 B | -0- | 1275 | 1 | 26434 | 3 | Y | 21 | 147 | 1 | 45 |
| | | | | | | 23 | 9 | | | | | | | |
| 12 | 29512 X | 27526 | -0- | -1986 B | -0- | 1454 | 1 | 26072 | 3 | Y | -0- | | | 45 |
| 01 | 29450 X | 25983 | -0- | -3467 B | -0- | 1469 | 1 | 24513 | 3 | Y | 1 | | | 46 |
| | | | | | | 1 | 9 | | | | | | | |
| 02 | DLQ G-10 | 23593 | -0- | 23593 B | 23593 | 1407 | 1 | 22154 | 3 | Y | 29 | | | 75 |
| | | | | | | 32 | 9 | | | | | | | |

BOOTHE GAS UNIT NO 1 WELL #: 3 RRCID -> 231718 COMPL. DATE 01/29/2008 TOTAL DEPTH 14375 PERF.14090 - 14913

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | -0- |

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5653 X | 5653 | -0- | -0- B | -0- | 314 | 1 | 5339 | 3 | N | -0- | | | 26 |
| 10 | 5828 X | 4634 | -0- | -1194 B | -0- | 244 | 1 | 4390 | 3 | N | -0- | | | 26 |
| 11 | 6720 X | 6342 | -0- | -378 B | -0- | 292 | 1 | 6050 | 3 | N | -0- | | | 26 |
| 12 | 6944 X | 5654 | -0- | -1290 B | -0- | 299 | 1 | 5355 | 3 | N | -0- | | | 26 |
| 01 | 7919 X | 7919 | -0- | -0- B | -0- | 448 | 1 | 7471 | 3 | N | -0- | | | 26 |
| 02 | DLQ G-10 | 11302 | -0- | 11302 B | 11302 | 675 | 1 | 10627 | 3 | N | -0- | | | 26 |

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 X | 2556 | -0- | -534 B | -0- | 142 | 1 | 2414 | 3 | N | -0- | | | | | 72 |
| 10 | 3131 X | 2445 | -0- | -686 B | -0- | 124 | 1 | 2227 | 3 | N | 85 | | | | | 157 |
| | | | | | | 94 | 9 | | | | | | | | | |
| 11 | 2760 X | 2723 | -0- | -37 B | -0- | 125 | 1 | 2598 | 3 | N | -0- | | | | | 157 |
| 12 | 2666 X | 2601 | -0- | -65 B | -0- | 137 | 1 | 2464 | 3 | N | -0- | | | | | 157 |
| 01 | 2716 X | 2716 | -0- | -0- B | -0- | 151 | 1 | 2518 | 3 | N | 43 | | | | | 200 |
| | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 2548 X | 2447 | -0- | -101 B | -0- | 146 | 1 | 2301 | 3 | N | -0- | | | | | 200 |

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8970 X | 8748 | -0- | -222 B | -0- | 486 | 1 | 8262 | 3 | Y | -0- | | | | | 67 |
| 10 | 9269 X | 8686 | -0- | -583 B | -0- | 458 | 1 | 8228 | 3 | Y | -0- | | | | | 67 |
| 11 | 8970 X | 8640 | -0- | -330 B | -0- | 398 | 1 | 8242 | 3 | Y | -0- | | | | | 67 |
| 12 | 9207 X | 8539 | -0- | -668 B | -0- | 451 | 1 | 8088 | 3 | Y | -0- | | | | | 67 |
| 01 | 9052 X | 8826 | -0- | -226 B | -0- | 499 | 1 | 8327 | 3 | Y | -0- | | | | | 67 |
| 02 | DLQ G-10 | 8152 | -0- | 8152 B | 8152 | 487 | 1 | 7665 | 3 | Y | -0- | | | | | 67 |

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6780 X | 6714 | -0- | -66 B | -0- | 372 | 1 | 6333 | 3 | Y | 8 | | | | | 44 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 7316 X | 4644 | -0- | -2672 B | -0- | 244 | 1 | 4389 | 3 | Y | 10 | | | | | 54 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 7822 X | 7822 | -0- | -0- B | -0- | 359 | 1 | 7446 | 3 | Y | 15 | 46 | 1 | | | 23 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 7316 X | 7035 | -0- | -281 B | -0- | 370 | 1 | 6628 | 3 | Y | 34 | | | | | 57 |
| | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 7037 X | 6804 | -0- | -233 B | -0- | 382 | 1 | 6379 | 3 | Y | 39 | | | | | 96 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | 5952 | -0- | 5952 B | 5952 | 355 | 1 | 5583 | 3 | Y | 13 | | | | | 109 |
| | | | | | | 14 | 9 | | | | | | | | | |

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3240 X | 3170 | -0- | -70 B | -0- | 175 | 1 | 2976 | 3 | N | 17 | | | | | 92 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 3286 X | 2923 | -0- | -363 B | -0- | 154 | 1 | 2763 | 3 | N | 5 | | | | | 97 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3180 X | 2380 | -0- | -800 B | -0- | 109 | 1 | 2265 | 3 | N | 5 | | | | | 102 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3286 X | 2685 | -0- | -601 B | -0- | 141 | 1 | 2533 | 3 | N | 10 | | | | | 112 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 3286 X | 3195 | -0- | -91 B | -0- | 179 | 1 | 2992 | 3 | N | 22 | | | | | 134 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2968 X | 2206 | -0- | -762 B | -0- | 131 | 1 | 2062 | 3 | N | 12 | | | | | 146 |
| | | | | | | 13 | 9 | | | | | | | | | |

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32130 X | 11930 | -0- | -20200 B | -0- | 662 | 1 | 11268 | 3 | N | -0- | | | | | 170 |
| 10 | 30008 X | 20053 | -0- | -9955 B | -0- | 1058 | 1 | 18995 | 3 | N | -0- | | | | | 170 |
| 11 | 29079 X | 29079 | -0- | -0- B | -0- | 1338 | 1 | 27741 | 3 | N | -0- | | | | | 170 |
| 12 | 26319 X | 25636 | -0- | -683 B | -0- | 1354 | 1 | 24282 | 3 | N | -0- | | | | | 170 |
| 01 | 25717 X | 25717 | -0- | -0- B | -0- | 1454 | 1 | 24263 | 3 | N | -0- | | | | | 170 |
| 02 | DLQ G-10 | 14987 | -0- | 14987 B | 14987 | 895 | 1 | 14092 | 3 | N | -0- | | | | | 170 |

SCHROEDER (FRIO 2830) 81559 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, A. WELL #: 1R RRCID -> 182103 COMPL. DATE 02/01/2001 TOTAL DEPTH 5650 PERF. 2832 - 2836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/28/2016 - P/A 12/28/2016

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 134 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 134 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 134 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 134 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 134 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 134 |

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TREK RESOURCES, INC. 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3329 | -0- | 3329 | 3329 | 3323 | 3 | 6 | 9 | N | 5 | | | | | 5 |
| 12 | 11672 | X | 8343 | -0- | -3329 | -0- | 8263 | 3 | 80 | 9 | N | 73 | | | | | 78 |
| *01 | 8928 | X | 8890 | -0- | -38 | -0- | 8826 | 3 | 64 | 9 | N | 58 | | | | | 136 |
| 02 | 8064 | X | 7879 | -0- | -185 | -0- | 7815 | 3 | 64 | 9 | N | 58 | 173 | 1 | | | 21 |

XTO ENERGY INC. 945936
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | 2193 | -0- | -687 | -0- | 2185 | 3 | 8 | 9 | N | 7 | | | | | 41 |
| 10 | 3677 | X | 3677 | -0- | -0- | -0- | 3660 | 3 | 17 | 9 | N | 15 | | | | | 56 |
| 11 | 2880 | X | 2348 | -0- | -532 | -0- | 2331 | 3 | 17 | 9 | N | 15 | | | | | 71 |
| 12 | 2754 | X | 2754 | -0- | -0- | -0- | 2742 | 3 | 12 | 9 | N | 11 | | | | | 82 |
| 01 | 3689 | X | 2486 | -0- | -1203 | -0- | 2460 | 3 | 26 | 9 | N | 24 | | | | | 106 |
| 02 | 3332 | X | 1593 | -0- | -1739 | -0- | 1582 | 3 | 11 | 9 | N | 10 | | | | | 116 |

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 92 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 92 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 92 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 92 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 92 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | | | 92 |

PLUGGED AND ABANDONED_____ 10/24/1998

SEELEY (FRIO) 82112 666 ASSOCIATED 49B CNTY: BEE
WESTERN OIL DEVELOPMENT COMPANY 912130
FOJTIK, ED WELL #: 1 RRCID -> 032767 COMPL. DATE 04/01/1964 TOTAL DEPTH 2260 PERF. 2170 - 2175

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | X | 66 | -0- | -354 | -0- | 66 | 2 | N | -0- | | | -0- |
| 10 | 372 | X | 124 | -0- | -248 | -0- | 124 | 2 | N | -0- | | | -0- |
| 11 | 240 | X | 65 | -0- | -175 | -0- | 65 | 2 | N | -0- | | | -0- |
| 12 | 248 | X | 79 | -0- | -169 | -0- | 79 | 2 | N | -0- | | | -0- |
| 01 | 5704 | X | 50 | -0- | -5654 | -0- | 50 | 2 | N | -0- | | | -0- |
| 02 | 5152 | X | -0- | -0- | -5152 | -0- | | | N | -0- | | | -0- |

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 169230 | X | 144771 | -0- | -24459 | -0- | 144771 | 2 | N | -0- | | | -0- |
| 10 | 172143 | X | 152932 | -0- | -19211 | -0- | 152932 | 2 | N | -0- | | | -0- |
| 11 | 157020 | X | 137562 | -0- | -19458 | -0- | 137562 | 2 | N | -0- | | | -0- |
| 12 | 160859 | X | 141192 | -0- | -19667 | -0- | 141192 | 2 | N | -0- | | | -0- |
| 01 | 160859 | X | 139398 | -0- | -21461 | -0- | 139398 | 2 | N | -0- | | | -0- |
| *02 | 123538 | X | 123538 | -0- | -0- | -0- | 123538 | 2 | N | -0- | | | -0- |

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19350 # | 17651 | -0- | -1699 | -0- | 1245 | 1 | 16406 | 2 | Y | -0- | | | -0- |
| 10 | 19809 # | 17625 | -0- | -2184 | -0- | 1473 | 1 | 16152 | 2 | Y | -0- | | | -0- |
| 11 | 19170 # | 17137 | -0- | -2033 | -0- | 1390 | 1 | 15747 | 2 | Y | -0- | | | -0- |
| 12 | 19406 # | 16909 | -0- | -2497 | -0- | 1733 | 1 | 15176 | 2 | Y | -0- | | | -0- |
| 01 | 18724 # | 16650 | -0- | -2074 | -0- | 1784 | 1 | 14866 | 2 | Y | -0- | | | -0- |
| *02 | 14282 R | 14282 | -0- | -0- | -0- | 1606 | 1 | 12676 | 2 | Y | -0- | | | -0- |

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SHERIFF (CONSOLIDATED) //CONT.// 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 19698 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 19698 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 19698 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 19698 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 19698 | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 19698 | | | N | NO RPT | | | -0- |

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 1013 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 1013 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 1013 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 1013 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 1013 | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 1013 | | | N | NO RPT | | | -0- |

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 3 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 3 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 3 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 3 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 3 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 3 | | | N | NO RPT | | | -0- |

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 N | 952 | -0- | -698 | -0- | 922 | 2 | 30 | 9 | Y | 27 | | | | 179 |
| 10 | 3100 N | 3685 | -0- | 585 | 585 | 3661 | 2 | 24 | 9 | Y | 22 | 50 | 1 | | 151 |
| 11 | 1983 N | 1398 | -0- | -585 | -0- | 1369 | 2 | 29 | 9 | Y | 26 | | | | 177 |
| 12 | 1731 N | 1731 | -0- | -0- | -0- | 1703 | 2 | 28 | 9 | Y | 25 | 91 | 1 | | 111 |
| 01 | 2015 X | 1193 | -0- | -822 | -0- | 1168 | 2 | 25 | 9 | Y | 23 | 32 | 1 | | 102 |
| 02 | DLQ G-10 | 1143 | -0- | 1143 | 1143 | 1124 | 2 | 19 | 9 | Y | 17 | 45 | 1 | | 74 |

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHERMAN OFFSHORE (2900 A) 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 RRCID -> 121577 COMPL. DATE 06/18/1986 TOTAL DEPTH 6087 PERF. 2974 - 2978

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 719-S WELL #: 1 L RRCID -> 132259 COMPL. DATE 07/28/1989 TOTAL DEPTH 4615 PERF. 3122 - 3126

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHERMAN OFFSHORE (3000) 83189 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 U RRCID -> 061145 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHERMAN OFFSHORE (4100) 83189 620 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 L RRCID -> 061329 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 U RRCID -> 131844 COMPL. DATE 01/07/2009 TOTAL DEPTH 4615 PERF. 1750 - 1770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SIERRA VISTA (QUEEN CITY) 83500 550 ASSOCIATED ONE WELL CNTY: LIVE OAK
LOUISIANA JORDAN OIL CO, INC. 509475
REAGAN "A" WELL #: 3 RRCID -> 256297 COMPL. DATE 04/01/2007 TOTAL DEPTH 6200 PERF. 5914 - 5928

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | 102718 | | | | | N | 18 | | | | | 782 |
| 10 | P&A COND | -0- | -0- | -0- | 102718 | | | | | N | 10 | | | | | 792 |
| 11 | P&A COND | -0- | -0- | -0- | 102718 | | | | | N | 10 | 356 | 1 | | | 446 |
| 12 | P&A COND | -0- | -0- | -0- | 102718 | | | | | N | 5 | | | | | 451 |
| 01 | P&A COND | -0- | -0- | -0- | 102718 | | | | | N | -0- | | | | | 451 |
| 02 | P&A COND | -0- | -0- | -0- | 102718 | | | | | N | -0- | | | | | 451 |

RECLASSIFIED TO OIL DIST. 02 LEASE 11324 03/01/2015

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

SANGER HEIRS WELL #: 7 RRCID -> 077285 COMPL. DATE 03/23/1978 TOTAL DEPTH 7325 PERF. 7215 - 7218

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

PLUGGED AND ABANDONED_____ 12/12/2016 - P/A 12/12/2016

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 # | 63 | -0- | -417 | -0- | 4 | 1 | 59 | 3 | N | -0- | | | -0- |
| 10 | 496 # | -0- | -0- | -496 | -0- | | | | | N | -0- | | | -0- |
| 11 | 480 # | -0- | -0- | -480 | -0- | | | | | N | -0- | | | -0- |
| 12 | 434 # | 14 | -0- | -420 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | -0- |
| 01 | 310 # | 143 | -0- | -167 | -0- | 10 | 1 | 133 | 3 | N | -0- | | | -0- |
| 02 | 56 # | 43 | -0- | -13 | -0- | 3 | 1 | 40 | 3 | N | -0- | | | -0- |

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
PETROLEUM MANAGEMENT, INC. 660600
L2 RANCH WELL #: 1 RRCID -> 102743 COMPL. DATE 11/19/1982 TOTAL DEPTH 4810 PERF. 1925 - 1930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 3898 | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 3898 | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 3898 | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 3898 | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 3898 | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 3898 | | | | N | NO RPT | | | -0- |

SITTON (MIOCENE 1900) 83802 317 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
GULF SANDS OIL CO. 338530
STEEN, JOHN WELL #: 1 RRCID -> 078579 COMPL. DATE 03/25/1978 TOTAL DEPTH 3138 PERF. 1870 - 1874

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 01/09/2014 TOTAL DEPTH 5110 PERF. 4342 - 4420

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
B D PRODUCTION CO., INC. 040190
REMMERS WELL #: 2 A RRCID -> 223282 COMPL. DATE 10/13/2006 TOTAL DEPTH 4850 PERF. 4140 - 4147

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PRIDE ENERGY COMPANY 677050
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 95 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 95 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 95 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 95 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 95 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 95 |

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 896 N | 896 | -0- | -0- | -0- | 896 | 2 | N | -0- | | | -0- |
| 10 | 1023 N | 919 | -0- | -104 | -0- | 919 | 2 | N | -0- | | | -0- |
| 11 | 930 N | 888 | -0- | -42 | -0- | 888 | 2 | N | -0- | | | -0- |
| 12 | 930 N | 897 | -0- | -33 | -0- | 897 | 2 | N | -0- | | | -0- |
| 01 | 930 N | 908 | -0- | -22 | -0- | 908 | 2 | N | -0- | | | -0- |
| 02 | 840 N | 805 | -0- | -35 | -0- | 805 | 2 | N | -0- | | | -0- |

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PEARL, BILL H. PRODUCTIONS, INC. 647284
IBROM WELL #: 1 RRCID -> 128532 COMPL. DATE 07/01/1991 TOTAL DEPTH 7900 PERF. 7518 - 7525

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 87 |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 87 |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 87 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 87 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 87 |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 87 |

MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 X | 195 | -0- | -75 | -0- | 195 | 1 | | N | -0- | | | 160 |
| 10 | 279 X | 195 | -0- | -84 | -0- | 195 | 1 | | N | -0- | | | 160 |
| 11 | 270 X | 195 | -0- | -75 | -0- | 195 | 1 | | N | -0- | | | 160 |
| 12 | 217 X | 195 | -0- | -22 | -0- | 195 | 1 | | N | -0- | | | 160 |
| 01 | 217 X | 195 | -0- | -22 | -0- | 195 | 1 | | N | -0- | | | 160 |
| 02 | 196 X | NO RPT | -0- | -196 | -0- | | | | N | NO RPT | | | 160 |

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | 1467 | -0- | -1563 | -0- | 1467 | 2 | | N | -0- | | | -0- |
| 10 | 2945 # | 913 | -0- | -2032 | -0- | 913 | 2 | | N | -0- | | | -0- |
| 11 | 2130 # | 1185 | -0- | -945 | -0- | 1185 | 2 | | N | -0- | | | -0- |
| 12 | 2201 # | 696 | -0- | -1505 | -0- | 696 | 2 | | N | -0- | | | -0- |
| 01 | 1550 # | 590 | -0- | -960 | -0- | 590 | 2 | | N | -0- | | | -0- |
| 02 | 1372 # | NO RPT | -0- | -1372 | -0- | | | | N | NO RPT | | | -0- |

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3 N | 3 | -0- | -0- | -0- | 3 | 1 | | N | -0- | | | -0- |
| 10 | 4 N | 4 | -0- | -0- | -0- | 4 | 1 | | N | -0- | | | -0- |
| 11 | 5 N | 5 | -0- | -0- | -0- | 5 | 1 | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 4 N | 4 | -0- | -0- | -0- | 4 | 1 | | N | -0- | | | -0- |
| 02 | 5 N | 5 | -0- | -0- | -0- | 5 | 1 | | N | -0- | | | -0- |

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SLIVA (2850)                                84105 415   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  DIRNETT, INC.                             220847
    VERODA-SUGAREK UNIT                WELL #:    1    RRCID -> 058001  COMPL. DATE 11/23/1973  TOTAL DEPTH  4507 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 09/24/2016 - P/A 09/24/16

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SLIVA (3100)                                84105 558   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  NEW HORIZON INVESTMENTS LTD.              606605
    WOLTERS, R. & J.                   WELL #:    2    RRCID -> 004151  COMPL. DATE 01/15/1954  TOTAL DEPTH  4390 PERF. 3100 -  3106
-----------------------------------------------------------------------------------------------------------------------------------
 09        2 N        2     -0-        -0-           -0-           2  1                N       -0-                                -0-
 10        3 N        3     -0-        -0-           -0-           3  1                N       -0-                                -0-
 11        2 N        2     -0-        -0-           -0-           2  1                N       -0-                                -0-
 12        0 N      -0-     -0-        -0-           -0-                               N       -0-                                -0-
 01        4 N        4     -0-        -0-           -0-           4  1                N       -0-                                -0-
*02        4 N        4     -0-        -0-           -0-           4  1                N       -0-                                -0-

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SLIVA (3600)                                84105 744   NON-ASSOCIATED          EXEMPT                            CNTY: BEE
  NEW HORIZON INVESTMENTS LTD.              606605
    SPIEKERMAN, H. F.                  WELL #:    1    RRCID -> 004152  COMPL. DATE 11/01/1952  TOTAL DEPTH  3700 PERF. 3584 -  3594
-----------------------------------------------------------------------------------------------------------------------------------
 09        5 N        5     -0-        -0-           -0-           5  1                N       -0-                                -0-
 10        2 N        2     -0-        -0-           -0-           2  1                N       -0-                                -0-
 11        4 N        4     -0-        -0-           -0-           4  1                N       -0-                                -0-
 12        0 N      -0-     -0-        -0-           -0-                               N       -0-                                -0-
 01        4 N        4     -0-        -0-           -0-           4  1                N       -0-                                -0-
 02        4 N        4     -0-        -0-           -0-           4  1                N       -0-                                -0-

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  STEPHENS & JOHNSON OPERATING CO.          817555
    DUDERSTADT, SOPHIE S. GAS UNIT     WELL #:    1    RRCID -> 066805  COMPL. DATE 05/22/1976  TOTAL DEPTH  4519 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT        -0-      -0-        -0-           -0-                               N       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-           -0-                               N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                               N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                               N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                               N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                               N       -0-                                -0-

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SLIVA, SOUTHWEST (FRIO SUGAREK)             84111 330   ASSOCIATED              ONE WELL                          CNTY: BEE
  CHISHOLM OIL & GAS, LC                    149453
    WOLTERS                            WELL #:    3    RRCID -> 246457  COMPL. DATE 01/13/2006  TOTAL DEPTH  4650 PERF. 2892 -  2901
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
 12    T. A.     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                               N    NO RPT                                -0-

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SLIVA, SOUTHWEST (STILLWELL)                84111 495   NON-ASSOCIATED          ONE WELL                          CNTY: LIVE OAK
  CHISHOLM OIL & GAS, LC                    149453
    WOLTERS                            WELL #:    2    RRCID -> 239192  COMPL. DATE 06/10/2008  TOTAL DEPTH  4500 PERF. 4418 -  4425
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT     NO RPT      -0-        -0-          36712                              N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-          36712                              N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-          36712                              N    NO RPT                                -0-
 12        0 Z   NO RPT      -0-        -0-          36712                              N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-          36712                              N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-          36712                              N    NO RPT                                -0-
```

SLIVA, SOUTHWEST (2970) 84111 575 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 4R RRCID -> 246459 COMPL. DATE 02/12/2009 TOTAL DEPTH 4650 PERF. 2964 - 2982

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
HOWARD EXPLORATION, INC. 405950
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1889 R | 1889 | -0- | -0- | -0- | 1889 | 2 | | | N | -0- | | | -0- |
| 10 | 1953 # | -0- | -0- | -1953 | -0- | | | | | N | -0- | | | -0- |
| 11 | 1960 R | 1960 | -0- | -0- | -0- | 1960 | 2 | | | N | -0- | | | -0- |
| 12 | 1953 # | 4 | -0- | -1949 | -0- | 4 | 2 | | | N | -0- | | | -0- |
| 01 | 1953 # | 1793 | -0- | -160 | -0- | 1793 | 2 | | | N | -0- | | | -0- |
| 02 | 1820 # | -0- | -0- | -1820 | -0- | | | | | N | -0- | | | -0- |

SLIVA, SOUTHWEST (4070 SAND) 84111 935 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 1 RRCID -> 139163 COMPL. DATE 07/17/1991 TOTAL DEPTH 4509 PERF. 4399 - 4402

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PPC OPERATING COMPANY LLC 631462
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2321 N | 2321 | -0- | -0- | -0- | 825 | 1 | 1496 | 2 | N | -0- | | | 171 |
| 10 | 2702 N | 2702 | -0- | -0- | -0- | 1244 | 1 | 1456 | 2 | N | 2 | | | 173 |
| | | | | | | 2 | 9 | | | | | | | |
| 11 | 2040 N | 953 | -0- | -1087 | -0- | 651 | 1 | 302 | 2 | N | -0- | | | 173 |
| 12 | 2108 N | -0- | -0- | -2108 | -0- | | | | | N | -0- | | | 173 |
| 01 | 2108 N | -0- | -0- | -2108 | -0- | | | | | N | -0- | | | 173 |
| 02 | 896 N | -0- | -0- | -896 | -0- | | | | | N | -0- | | | 173 |

SOL WEST (MACKHANK) 84514 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 1 RRCID -> 086944 COMPL. DATE 09/20/1979 TOTAL DEPTH 9342 PERF. 9201 - 9207

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TERRAFINA ENERGY, LLC 843271
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30300 | 291 | -0- | -30009 | 90964 | 9 | 1 | 282 | 2 | N | -0- | | | | | 14 |
| 10 | 31310 | 1294 | -0- | -30016 | 60948 | 39 | 1 | 1255 | 2 | N | -0- | | | | | 14 |
| 11 | 30300 | 3547 | -0- | -26753 | 34195 | 106 | 1 | 3428 | 2 | N | 12 | | | | | 26 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 31310 | 3520 | -0- | -27790 | 6405 | 101 | 1 | 3254 | 2 | N | 150 | | | | | 176 |
| | | | | | | 165 | 9 | | | | | | | | | |
| 01 | 12860 R | 6455 | -0- | -6405 | -0- | 193 | 1 | 6229 | 2 | N | 30 | | | | | 206 |
| | | | | | | 33 | 9 | | | | | | | | | |
| *02 | 3906 R | 3906 | -0- | -0- | -0- | 115 | 1 | 3733 | 2 | N | 53 | | | | | 259 |
| | | | | | | 58 | 9 | | | | | | | | | |

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2142 X | 2142 | -0- | -0- | -0- | 50 | 1 | 2062 | 2 | N | 27 | 329 | 1 | 3 | 8 | 115 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 3058 X | 3058 | -0- | -0- | -0- | 50 | 1 | 2997 | 2 | N | 10 | | | | | 125 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 4017 X | 4017 | -0- | -0- | -0- | 100 | 1 | 3895 | 2 | N | 20 | 1 | 8 | | | 144 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 4223 X | 4223 | -0- | -0- | -0- | 100 | 1 | 4102 | 2 | N | 19 | 1 | 8 | | | 162 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 3480 X | 3480 | -0- | -0- | -0- | 100 | 1 | 3363 | 2 | N | 15 | | | | | 177 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3752 X | 3377 | -0- | -375 | -0- | 100 | 1 | 3263 | 2 | N | 13 | | | | | 190 |
| | | | | | | 14 | 9 | | | | | | | | | |

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY //CONT.// 180197
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9145 X | 9145 | -0- | -0- | -0- | 100 | 1 | 8585 | 2 | N | 418 | 353 | 1 | | | 309 |
| | | | | | | 460 | 9 | | | | | | | | | |
| 10 | 16169 X | 16169 | -0- | -0- | -0- | 100 | 1 | 15444 | 2 | N | 568 | 523 | 1 | | | 354 |
| | | | | | | 625 | 9 | | | | | | | | | |
| 11 | 11025 X | 11025 | -0- | -0- | -0- | 100 | 1 | 10415 | 2 | N | 464 | 506 | 1 | | | 312 |
| | | | | | | 510 | 9 | | | | | | | | | |
| 12 | 12173 X | 12173 | -0- | -0- | -0- | 100 | 1 | 11629 | 2 | N | 404 | 348 | 1 | | | 368 |
| | | | | | | 444 | 9 | | | | | | | | | |
| 01 | 13370 X | 13370 | -0- | -0- | -0- | 90 | 1 | 12718 | 2 | N | 511 | 527 | 1 | | | 352 |
| | | | | | | 562 | 9 | | | | | | | | | |
| *02 | 11580 X | 11580 | -0- | -0- | -0- | 100 | 1 | 11047 | 2 | N | 394 | 347 | 1 | | | 399 |
| | | | | | | 433 | 9 | | | | | | | | | |

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24000 X | 23075 | -0- | -925 | -0- | 22372 | 2 | 703 | 9 | N | 639 | 697 | 1 | | | 259 |
| 10 | 24800 X | 24301 | -0- | -499 | -0- | 23595 | 2 | 706 | 9 | N | 642 | 713 | 1 | | | 188 |
| 11 | 24000 X | 22937 | -0- | -1063 | -0- | 22220 | 2 | 717 | 9 | N | 652 | 530 | 1 | | | 310 |
| 12 | 24800 X | 22126 | -0- | -2674 | -0- | 21451 | 2 | 675 | 9 | N | 614 | 717 | 1 | | | 207 |
| 01 | 24304 X | 23970 | -0- | -334 | -0- | 23477 | 2 | 493 | 9 | N | 448 | 536 | 1 | | | 119 |
| *02 | 19491 X | 19491 | -0- | -0- | -0- | 18924 | 2 | 567 | 9 | N | 515 | 347 | 1 | | | 287 |

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS ( 1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 X | 609 | -0- | -951 | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1612 X | 1288 | -0- | -324 | -0- | 1288 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1560 X | 1346 | -0- | -214 | -0- | 1346 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1523 X | 1523 | -0- | -0- | -0- | 1523 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1435 X | 1435 | -0- | -0- | -0- | 1435 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1260 X | 1103 | -0- | -157 | -0- | 1103 | 2 | | | N | -0- | | | | | -0- |

FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 280708 COMPL. DATE 12/12/2013 TOTAL DEPTH 3600 PERF. 1776 - 1786

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7817 X | 7817 | -0- | -0- | -0- | 7817 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9616 X | 9616 | -0- | -0- | -0- | 9616 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7939 X | 7939 | -0- | -0- | -0- | 7939 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7472 X | 7472 | -0- | -0- | -0- | 7472 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8391 X | 8391 | -0- | -0- | -0- | 8391 | 2 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 9005 | -0- | 9005 | 9005 | 9005 | 2 | | | N | -0- | | | | | -0- |

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-----------------------------------------------------------------------------------------------------------------------------------
SPEAKS ( 1800)                  //CONT.//   84978 198   NON-ASSOCIATED          CAPACITY                          CNTY: LAVACA
  MOOSE OPERATING CO., INC.                 582558
    KLIMITCHEK, ALTON                 WELL #:    2    RRCID -> 174165  COMPL. DATE 03/26/1999  TOTAL DEPTH  3535 PERF. 1728 -  1734
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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    KLIMITCHEK, CARL                  WELL #:    2    RRCID -> 222029  COMPL. DATE 07/12/2001  TOTAL DEPTH  2400 PERF. 1794 -  1796
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           2757                               N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           2757                               N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           2757                               N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           2757                               N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           2757                               N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           2757                               N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
SPEAKS ( 1850)                            84978 264   NON-ASSOCIATED          EXEMPT                            CNTY: LAVACA
  SOSSAMAN, A. D.                           802655
    CLARK, S. A.                      WELL #:    1 C  RRCID -> 037523  COMPL. DATE 07/05/1965  TOTAL DEPTH  2510 PERF. 1849 -  1855
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

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SPEAKS ( 1900)                            84978 330   NON-ASSOCIATED          ONE WELL                          CNTY: LAVACA
  SOSSAMAN, A. D.                           802655
    CLARK, S. A.                      WELL #:    1 T  RRCID -> 036961  COMPL. DATE 07/05/1965  TOTAL DEPTH  2510 PERF. 1916 -  1920
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

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SPEAKS (1900 W)                           84978 360   NON-ASSOCIATED          CAPACITY                          CNTY: LAVACA
  MOOSE OPERATING CO., INC.                 582558
    KLIMITCHEK, FRANKLIN GAS UNIT     WELL #:    1    RRCID -> 222024  COMPL. DATE 06/12/2001  TOTAL DEPTH  2400 PERF. 1946 -  1951
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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SPEAKS ( 2000)                            84978 396   NON-ASSOCIATED          ONE WELL                          CNTY: LAVACA
  MARQUEE CORPORATION                       526675
    VIKING                            WELL #:    1    RRCID -> 278956  COMPL. DATE 12/04/2014  TOTAL DEPTH 10757 PERF. 2174 -  2180
-----------------------------------------------------------------------------------------------------------------------------------
 09        0 A      -0-      -0-        -0-           -0-                                N       -0-                                -0-
                 PLUGGED AND ABANDONED_____ 09/26/2016 - PLUGGED 09/26/16
```

SPEAKS ( 2100) 84978 462 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1 R RRCID -> 225034 COMPL. DATE 12/19/2006 TOTAL DEPTH 3600 PERF. 2058 - 2060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10230 | -0- | -0- | -10230 | -0- | | | N | -0- | | | -0- |
| 10 | 8897 # | -0- | -0- | -8897 | -0- | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SPEAKS ( 2700) 84978 528 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, JESSE WELL #: 3 RRCID -> 222021 COMPL. DATE 05/06/1999 TOTAL DEPTH 3320 PERF. 2546 - 2549

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN WELL #: 1 RRCID -> 173251 COMPL. DATE 03/05/1999 TOTAL DEPTH 3600 PERF. 3152 - 3155

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 2821 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 2821 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 2821 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 2821 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 2821 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 2821 | | | N | NO RPT | | | -0- |

NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 4662 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 4662 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 4662 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 4662 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 4662 | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 4662 | | | N | NO RPT | | | -0- |

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VIKING VENTURES WELL #: 1 RRCID -> 174996 COMPL. DATE 06/30/1999 TOTAL DEPTH 3810 PERF. 3302 - 3305

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VIKING VENTURES "A" WELL #: 2 RRCID -> 175000 COMPL. DATE 06/11/1999 TOTAL DEPTH 3350 PERF. 3014 - 3017

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 4 RRCID -> 175238 COMPL. DATE 06/11/1999 TOTAL DEPTH 3810 PERF. 3305 - 3308

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6510 X | 50 | -0- | -6460 | -0- | 14 | 1 | 36 | 2 | Y | -0- | -0- |
| 10 | 186 X | 44 | -0- | -142 | -0- | 16 | 1 | 28 | 2 | Y | -0- | -0- |
| 11 | 180 X | 88 | -0- | -92 | -0- | 25 | 1 | 63 | 2 | Y | -0- | -0- |
| 12 | 186 X | 12 | -0- | -174 | -0- | 2 | 1 | 10 | 2 | Y | -0- | -0- |
| 01 | 47 N | 47 | -0- | -0- | -0- | 8 | 1 | 39 | 2 | Y | -0- | -0- |
| 02 | 84 N | 38 | -0- | -46 | -0- | 7 | 1 | 31 | 2 | Y | -0- | -0- |

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 165 N | 165 | -0- | -0- | -0- | 47 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 N | 171 | -0- | -15 | -0- | 62 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 N | 171 | -0- | -9 | -0- | 48 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 N | 163 | -0- | -23 | -0- | 28 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 01 | 186 N | 151 | -0- | -35 | -0- | 27 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 N | 134 | -0- | -34 | -0- | 26 | 1 | 108 | 2 | Y | -0- | | | | | -0- |

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12006 X | 12006 | -0- | -0- | -0- | 3436 | 1 | 8570 | 2 | Y | -0- | | | | | -0- |
| 10 | 13438 X | 13438 | -0- | -0- | -0- | 4891 | 1 | 8547 | 2 | Y | -0- | | | | | -0- |
| 11 | 12427 X | 12427 | -0- | -0- | -0- | 3512 | 1 | 8915 | 2 | Y | -0- | | | | | -0- |
| 12 | 12400 X | 11642 | -0- | -758 | -0- | 2013 | 1 | 9629 | 2 | Y | -0- | | | | | -0- |
| 01 | 13423 X | 10635 | -0- | -2788 | -0- | 1886 | 1 | 8749 | 2 | Y | -0- | | | | | -0- |
| 02 | 12124 X | 9315 | -0- | -2809 | -0- | 1824 | 1 | 7491 | 2 | Y | -0- | | | | | -0- |

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 X | 3219 | -0- | -741 | -0- | 921 | 1 | 2298 | 2 | Y | -0- | | | | | -0- |
| 10 | 4092 X | 3339 | -0- | -753 | -0- | 1215 | 1 | 2124 | 2 | Y | -0- | | | | | -0- |
| 11 | 5332 X | 5332 | -0- | -0- | -0- | 1507 | 1 | 3825 | 2 | Y | -0- | | | | | -0- |
| 12 | 4782 X | 4782 | -0- | -0- | -0- | 827 | 1 | 3955 | 2 | Y | -0- | | | | | -0- |
| 01 | 5948 X | 5948 | -0- | -0- | -0- | 1055 | 1 | 4893 | 2 | Y | -0- | | | | | -0- |
| 02 | 4228 X | 4133 | -0- | -95 | -0- | 809 | 1 | 3324 | 2 | Y | -0- | | | | | -0- |

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 X | 282 | -0- | -888 | -0- | 81 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| 10 | 1209 X | 382 | -0- | -827 | -0- | 139 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 11 | 1170 X | 318 | -0- | -852 | -0- | 90 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 N | 248 | -0- | -31 | -0- | 43 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 01 | 372 N | 232 | -0- | -140 | -0- | 41 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 02 | 308 N | 164 | -0- | -144 | -0- | 32 | 1 | 132 | 2 | Y | -0- | | | | | -0- |

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692

ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2356 | N | 2356 | -0- | -0- | -0- | 652 | 1 | 1625 | 2 | Y | 72 | | | | | 164 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 2644 | N | 2644 | -0- | -0- | -0- | 933 | 1 | 1631 | 2 | Y | 73 | 187 | 1 | | | 50 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 2409 | N | 2409 | -0- | -0- | -0- | 657 | 1 | 1669 | 2 | Y | 75 | | | | | 125 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2071 | -0- | -378 | -0- | 347 | 1 | 1659 | 2 | Y | 59 | | | | | 184 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 2542 | N | 2007 | -0- | -535 | -0- | 344 | 1 | 1595 | 2 | Y | 62 | 176 | 1 | | | 70 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 2240 | N | 1693 | -0- | -547 | -0- | 317 | 1 | 1302 | 2 | Y | 67 | | | | | 137 |
| | | | | | | | 74 | 9 | | | | | | | | | |

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25140 | X | 436 | -0- | -24704 | -0- | 125 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 10 | 24831 | X | 599 | -0- | -24232 | -0- | 218 | 1 | 381 | 2 | Y | -0- | | | | | -0- |
| 11 | 11010 | X | 679 | -0- | -10331 | -0- | 192 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| 12 | 574 | X | 574 | -0- | -0- | -0- | 99 | 1 | 475 | 2 | Y | -0- | | | | | -0- |
| 01 | 589 | X | 526 | -0- | -63 | -0- | 93 | 1 | 433 | 2 | Y | -0- | | | | | -0- |
| 02 | 644 | X | 470 | -0- | -174 | -0- | 92 | 1 | 378 | 2 | Y | -0- | | | | | -0- |

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8 | X | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 67 |
| 10 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 30 | X | 7 | -0- | -23 | -0- | 7 | 2 | | | N | -0- | | | | | 67 |
| 12 | T. A. | | 4 | -0- | 4 | 4 | 4 | 2 | | | N | -0- | | | | | 67 |
| 01 | T. A. | | 2 | -0- | 2 | 6 | 2 | 2 | | | N | -0- | | | | | 67 |
| 02 | T. A. | | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | 67 |

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPEAKS, N. (2800 SD) 84980 690 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KEBO OIL & GAS, INC. 453170
WEST MINERALS WELL #: 1 RRCID -> 244743 COMPL. DATE 10/01/2008 TOTAL DEPTH 3000 PERF. 2797 - 2800

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2205 N | 2205 | -0- | -0- | -0- | 2205 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2481 N | 2481 | -0- | -0- | -0- | 2481 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2233 N | 2233 | -0- | -0- | -0- | 2233 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1925 N | 1925 | -0- | -0- | -0- | 1925 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2108 N | 2108 | -0- | -0- | -0- | 2108 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1386 N | 1386 | -0- | -0- | -0- | 1386 | 2 | | | N | -0- | | | | | -0- |

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC 129692
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 157 N | 157 | -0- | -0- | B | -0- | 157 | 2 | | N | -0- | | | | | 33 |
| 10 | 82 N | 82 | -0- | -0- | B | -0- | 82 | 2 | | N | -0- | | | | | 33 |
| 11 | 108 N | 108 | -0- | -0- | B | -0- | 108 | 2 | | N | -0- | | | | | 33 |
| 12 | 63 N | 63 | -0- | -0- | B | -0- | 63 | 2 | | N | -0- | | | | | 33 |
| 01 | 214 N | 214 | -0- | -0- | B | -0- | 214 | 2 | | N | -0- | | | | | 33 |
| 02 | 112 N | -0- | -0- | -112 | B | -0- | | | | N | -0- | | | | | 33 |

03/01 BALANCING DATE STATUS -> -0-

GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

09/01 BALANCING DATE STATUS -> 1371

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | -0- | -0- | -0- | B | 1371 | | | | N | -0- | | | | | 134 |
| 10 | SHUT IN | -0- | -0- | -0- | B | 1371 | | | | N | 7 | | | | | 141 |
| 11 | SHUT IN | -0- | -0- | -0- | B | 1371 | | | | N | -0- | | | | | 141 |
| 12 | SHUT IN | -0- | -0- | -0- | B | 1371 | | | | N | -0- | | | | | 141 |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | 1371 | | | | N | -0- | | | | | 141 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | 1371 | | | | N | -0- | | | | | 141 |

03/01 BALANCING DATE STATUS -> 1371

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3677 X | 3677 | -0- | -0- | -0- | 378 | 1 | 3299 | 2 | Y | -0- | | | | | -0- |
| 10 | 3441 X | 3406 | -0- | -35 | -0- | 348 | 1 | 3058 | 2 | Y | -0- | | | | | -0- |
| 11 | 3840 X | 2864 | -0- | -976 | -0- | 284 | 1 | 2580 | 2 | Y | -0- | | | | | -0- |
| 12 | 3968 X | 3653 | -0- | -315 | -0- | 420 | 1 | 3233 | 2 | Y | -0- | | | | | -0- |
| 01 | 3968 X | 3612 | -0- | -356 | -0- | 429 | 1 | 3183 | 2 | Y | -0- | | | | | -0- |
| 02 | 3444 X | 3057 | -0- | -387 | -0- | 483 | 1 | 2574 | 2 | Y | -0- | | | | | -0- |

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 X | 899 | -0- | -1 | -0- | 92 | 1 | 807 | 2 | Y | -0- | | | | | -0- |
| 10 | 930 X | 720 | -0- | -210 | -0- | 74 | 1 | 646 | 2 | Y | -0- | | | | | -0- |
| 11 | 2037 X | 2037 | -0- | -0- | -0- | 202 | 1 | 1835 | 2 | Y | -0- | | | | | -0- |
| 12 | 2249 X | 2249 | -0- | -0- | -0- | 259 | 1 | 1990 | 2 | Y | -0- | | | | | -0- |
| 01 | 2668 X | 2668 | -0- | -0- | -0- | 317 | 1 | 2351 | 2 | Y | -0- | | | | | -0- |
| *02 | 2231 X | 2231 | -0- | -0- | -0- | 353 | 1 | 1878 | 2 | Y | -0- | | | | | -0- |

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 X | 9 | -0- | -201 | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 10 | 217 X | 52 | -0- | -165 | -0- | 5 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 11 | 60 X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 62 X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 156 X | 156 | -0- | -0- | -0- | 25 | 1 | 131 | 2 | N | -0- | | | | | -0- |

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 X | 47 | -0- | -163 | -0- | 5 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 10 | 8 X | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 180 X | 163 | -0- | -17 | -0- | 16 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| 12 | 187 X | 187 | -0- | -0- | -0- | 22 | 1 | 165 | 2 | N | -0- | | | | | -0- |
| 01 | 186 X | 66 | -0- | -120 | -0- | 8 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 02 | 140 X | 114 | -0- | -26 | -0- | 18 | 1 | 96 | 2 | N | -0- | | | | | -0- |

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8670 X | 8291 | -0- | -379 | -0- | 850 | 1 | 7416 | 2 | Y | 23 | | | | | 120 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 9331 X | 7965 | -0- | -1366 | -0- | 812 | 1 | 7123 | 2 | Y | 27 | 127 | 1 | | | 20 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 10652 X | 10652 | -0- | -0- | -0- | 1051 | 1 | 9557 | 2 | Y | 40 | | | | | 60 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 9610 X | 8838 | -0- | -772 | -0- | 1014 | 1 | 7799 | 2 | Y | 23 | | | | | 83 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 9610 X | 7579 | -0- | -2031 | -0- | 899 | 1 | 6663 | 2 | Y | 15 | 71 | 1 | | | 27 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 9940 X | 3304 | -0- | -6636 | -0- | 521 | 1 | 2772 | 2 | Y | 10 | | | | | 37 |
| | | | | | | 11 | 9 | | | | | | | | | |

SPEAKS, SE. (LOWER WILCOX) 84983 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
WALKER, GARLAND H. WELL #: 1 RRCID -> 173094 COMPL. DATE 11/10/1998 TOTAL DEPTH 17600 PERF.15120 - 15140

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | 2875 | -0- | 2875 | 59724 | 147 | 1 | 2728 | 2 | N | -0- | | | | | -0- |
| 10 | SHUT IN | 2797 | -0- | 2797 | 62521 | 147 | 1 | 2650 | 2 | N | -0- | | | | | -0- |
| 11 | SHUT IN | 2828 | -0- | 2828 | 65349 | 147 | 1 | 2681 | 2 | N | -0- | | | | | -0- |
| 12 | 2750 | 2548 | -0- | -202 | 65147 | 134 | 1 | 2414 | 2 | N | -0- | | | | | -0- |
| 01 | 7750 | 2473 | -0- | -5277 | 59870 | 134 | 1 | 2339 | 2 | N | -0- | | | | | -0- |
| *02 | 7000 | 2411 | -0- | -4589 | 55281 | 137 | 1 | 2274 | 2 | N | -0- | | | | | -0- |

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, SW. (LOWER MIOCENE 2400) 84984 250 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B. ET AL WELL #: 1-D RRCID -> 164678 COMPL. DATE 01/12/1999 TOTAL DEPTH 3700 PERF. 2490 - 2496

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 N | 388 | -0- | -332 | -0- | 27 | 1 | 361 | 2 | N | -0- | | | | | -0- |
| 10 | 840 N | 840 | -0- | -0- | -0- | 58 | 1 | 782 | 2 | N | -0- | | | | | -0- |
| 11 | 540 N | 504 | -0- | -36 | -0- | 42 | 1 | 462 | 2 | N | -0- | | | | | -0- |
| 12 | 502 N | 502 | -0- | -0- | -0- | 31 | 1 | 471 | 2 | N | -0- | | | | | -0- |
| 01 | 837 N | 370 | -0- | -467 | -0- | 18 | 1 | 352 | 2 | N | -0- | | | | | -0- |
| *02 | 492 N | 492 | -0- | -0- | -0- | 25 | 1 | 467 | 2 | N | -0- | | | | | -0- |

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10143 X | 10143 | -0- | -0- | -0- | 2041 | 1 | 8102 | 3 | Y | -0- | | | 23 |
| 10 | 10199 X | 9931 | -0- | -268 | -0- | 2044 | 1 | 7887 | 3 | Y | -0- | | | 23 |
| 11 | 9990 X | 9432 | -0- | -558 | -0- | 2033 | 1 | 7399 | 3 | Y | -0- | | | 23 |
| 12 | 10478 X | 8212 | -0- | -2266 | -0- | 1912 | 1 | 6300 | 3 | Y | -0- | | | 23 |
| 01 | 10478 X | 8951 | -0- | -1527 | -0- | 1545 | 1 | 7406 | 3 | Y | -0- | | | 23 |
| *02 | 8803 X | 8803 | -0- | -0- | -0- | 1846 | 1 | 6957 | 3 | Y | -0- | | | 23 |

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 N | 93 | -0- | -87 | -0- | 4 | 1 | 89 | 2 | N | -0- | | | 23 |
| 10 | 186 N | 148 | -0- | -38 | -0- | 8 | 1 | 140 | 2 | N | -0- | | | 23 |
| 11 | 93 N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 2 | N | -0- | | | 23 |
| 12 | 93 N | 52 | -0- | -41 | -0- | 3 | 1 | 49 | 2 | N | -0- | | | 23 |
| 01 | 155 N | 40 | -0- | -115 | -0- | 2 | 1 | 38 | 2 | N | -0- | | | 23 |
| *02 | 87 N | 87 | -0- | -0- | -0- | 5 | 1 | 82 | 2 | N | -0- | | | 23 |

CRIMSON EXPLORATION OPER., INC. 190005
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4001 X | 4001 | -0- | -0- | -0- | 279 | 1 | 3699 | 2 | N | 21 | | | 203 |
| | | | | | | 23 | 9 | | | | | | | |
| 10 | 4089 X | 4089 | -0- | -0- | -0- | 279 | 1 | 3764 | 2 | N | 42 | 128 | 1 | 117 |
| | | | | | | 46 | 9 | | | | | | | |
| 11 | 3843 X | 3843 | -0- | -0- | -0- | 318 | 1 | 3525 | 2 | N | -0- | | | 117 |
| 12 | 3596 X | 3334 | -0- | -262 | -0- | 206 | 1 | 3128 | 2 | N | -0- | | | 117 |
| 01 | 3596 X | 3350 | -0- | -246 | -0- | 167 | 1 | 3183 | 2 | N | -0- | | | 117 |
| *02 | 3588 X | 3588 | -0- | -0- | -0- | 185 | 1 | 3403 | 2 | N | -0- | | | 117 |

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7708 | X | 7708 | -0- | -0- | -0- | 538 | 1 | 7144 | 2 | N | 24 | 171 | 1 | | | 40 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 7630 | X | 7630 | -0- | -0- | -0- | 527 | 1 | 7103 | 2 | N | -0- | | | | | 40 |
| 11 | 7306 | X | 7306 | -0- | -0- | -0- | 604 | 1 | 6702 | 2 | N | -0- | | | | | 40 |
| 12 | 7475 | X | 7475 | -0- | -0- | -0- | 462 | 1 | 7013 | 2 | N | -0- | | | | | 40 |
| 01 | 7310 | X | 7310 | -0- | -0- | -0- | 364 | 1 | 6946 | 2 | N | -0- | | | | | 40 |
| *02 | 6336 | X | 6336 | -0- | -0- | -0- | 326 | 1 | 6010 | 2 | N | -0- | | | | | 40 |

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6750 | X | 5907 | -0- | -843 | -0- | 390 | 1 | 5177 | 2 | N | 309 | 182 | 1 | | | 314 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 10 | 8690 | X | 8690 | -0- | -0- | -0- | 568 | 1 | 7648 | 2 | N | 431 | 359 | 1 | | | 386 |
| | | | | | | | 474 | 9 | | | | | | | | | |
| 11 | 7263 | X | 7263 | -0- | -0- | -0- | 567 | 1 | 6294 | 2 | N | 365 | 542 | 1 | | | 209 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 12 | 6773 | X | 6773 | -0- | -0- | -0- | 394 | 1 | 5980 | 2 | N | 363 | 365 | 1 | | | 207 |
| | | | | | | | 399 | 9 | | | | | | | | | |
| 01 | 6975 | X | 4494 | -0- | -2481 | -0- | 213 | 1 | 4062 | 2 | N | 199 | 177 | 1 | | | 229 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 02 | 6552 | X | 6397 | -0- | -155 | -0- | 311 | 1 | 5720 | 2 | N | 333 | 352 | 1 | | | 210 |
| | | | | | | | 366 | 9 | | | | | | | | | |

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5880 | X | 5662 | -0- | -218 | -0- | 397 | 1 | 5265 | 2 | N | -0- | | | | | 61 |
| 10 | 6076 | X | 5746 | -0- | -330 | -0- | 397 | 1 | 5349 | 2 | N | -0- | | | | | 61 |
| 11 | 5880 | X | 5433 | -0- | -447 | -0- | 449 | 1 | 4984 | 2 | N | -0- | | | | | 61 |
| 12 | 6076 | X | 4778 | -0- | -1298 | -0- | 295 | 1 | 4483 | 2 | N | -0- | | | | | 61 |
| 01 | 6076 | X | 4723 | -0- | -1353 | -0- | 235 | 1 | 4488 | 2 | N | -0- | | | | | 61 |
| *02 | 5038 | X | 5038 | -0- | -0- | -0- | 259 | 1 | 4779 | 2 | N | -0- | | | | | 61 |

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 2170 | -0- | -800 | -0- | 136 | 1 | 1810 | 2 | N | 204 | 180 | 1 | | | 138 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 10 | 3069 | X | 1798 | -0- | -1271 | -0- | 123 | 1 | 1662 | 2 | N | 12 | | | | | 150 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2110 | -0- | -860 | -0- | 151 | 1 | 1673 | 2 | N | 260 | 178 | 1 | | | 232 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 12 | 2325 | X | 1951 | -0- | -374 | -0- | 112 | 1 | 1692 | 2 | N | 134 | 180 | 1 | | | 186 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 01 | 2232 | X | 1989 | -0- | -243 | -0- | 92 | 1 | 1762 | 2 | N | 123 | 180 | 1 | | | 129 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 02 | 2016 | X | 1821 | -0- | -195 | -0- | 87 | 1 | 1598 | 2 | N | 124 | 178 | 1 | | | 75 |
| | | | | | | | 136 | 9 | | | | | | | | | |

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 354 | -0- | -186 | -0- | 25 | 1 | 329 | 2 | N | -0- | | | | | 133 |
| 10 | 442 | N | 442 | -0- | -0- | -0- | 30 | 1 | 410 | 2 | N | 2 | | | | | 135 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 622 | N | 622 | -0- | -0- | -0- | 51 | 1 | 571 | 2 | N | -0- | | | | | 135 |
| 12 | 372 | N | 321 | -0- | -51 | -0- | 19 | 1 | 296 | 2 | N | 5 | | | | | 140 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 434 | N | 347 | -0- | -87 | -0- | 17 | 1 | 330 | 2 | N | -0- | | | | | 140 |
| 02 | 588 | N | 538 | -0- | -50 | -0- | 28 | 1 | 510 | 2 | N | -0- | | | | | 140 |

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5970 | X | 1802 | -0- | -4168 | -0- | 1800 | 2 | 2 | 9 | N | 2 | | | | | 33 |
| 10 | 4805 | X | -0- | -0- | -4805 | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 4650 | X | -0- | -0- | -4650 | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 4464 | X | 1608 | -0- | -2856 | -0- | 1590 | 2 | 18 | 9 | N | 16 | | | | | 49 |
| 01 | 4185 | X | 1115 | -0- | -3070 | -0- | 1090 | 2 | 25 | 9 | N | 23 | | | | | 72 |
| 02 | 1680 | X | NO RPT | -0- | -1680 | -0- | | | | | N | NO RPT | | | | | 72 |

WOFFORD, C. J. 935452
CULLEN UNIT 2 WELL #: 4 RRCID -> 217419 COMPL. DATE 10/20/2005 TOTAL DEPTH 13180 PERF.12782 - 12806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | X | 1643 | -0- | -97 | -0- | 1643 | 2 | | | N | -0- | | | | | 54 |
| 10 | 1798 | X | -0- | -0- | -1798 | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | 54 | 1 | | | -0- |
| 01 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/16/2016 - P/A 11/16/16

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | X | 984 | -0- | -726 | -0- | 197 | 1 | 781 | 3 | Y | 5 | | | | | 48 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1742 | X | 1742 | -0- | -0- | -0- | 356 | 1 | 1375 | 3 | Y | 10 | | | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1634 | X | 1634 | -0- | -0- | -0- | 352 | 1 | 1282 | 3 | Y | -0- | | | | | 58 |
| 12 | 1519 | X | 1396 | -0- | -123 | -0- | 325 | 1 | 1071 | 3 | Y | -0- | | | | | 58 |
| 01 | 1956 | X | 1956 | -0- | -0- | -0- | 333 | 1 | 1597 | 3 | Y | 24 | | | | | 82 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *02 | 1907 | X | 1907 | -0- | -0- | -0- | 399 | 1 | 1502 | 3 | Y | 5 | | | | | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 26267 | -0- | 23267 | 45219 | 1830 | 1 | 24306 | 2 | N | 119 | | | 145 |
| | | | | | | | 131 | 9 | | | | | | | |
| 10 | 3100 | N | 16316 | -0- | 13216 | 58435 | 1122 | 1 | 15121 | 2 | N | 66 | 167 | 1 | 44 |
| | | | | | | | 73 | 9 | | | | | | | |
| 11 | 67606 | X | 9171 | -0- | -58435 | -0- | 752 | 1 | 8340 | 2 | N | 72 | | | 116 |
| | | | | | | | 79 | 9 | | | | | | | |
| 12 | 5600 | X | 5600 | -0- | -0- | -0- | 344 | 1 | 5215 | 2 | N | 37 | | | 153 |
| | | | | | | | 41 | 9 | | | | | | | |
| 01 | 3120 | X | 3120 | -0- | -0- | -0- | 154 | 1 | 2938 | 2 | N | 25 | 157 | 1 | 21 |
| | | | | | | | 28 | 9 | | | | | | | |
| 02 | 2604 | X | 199 | -0- | -2405 | -0- | 10 | 1 | 189 | 2 | N | -0- | | | 21 |

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 29 | -0- | -1 | -0- | 2 | 1 | 27 | 2 | N | -0- | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 5 | 1 | 61 | 2 | N | -0- | | | -0- |
| 11 | 60 | N | 58 | -0- | -2 | -0- | 5 | 1 | 53 | 2 | N | -0- | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 2 | N | -0- | | | -0- |
| 01 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 71 | 2 | N | -0- | | | -0- |
| *02 | 70 | N | 70 | -0- | -0- | -0- | 4 | 1 | 66 | 2 | N | -0- | | | -0- |

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4387 | X | 4387 | -0- | -0- | -0- | 291 | 1 | 3867 | 2 | N | 208 | 368 | 1 | 60 |
| | | | | | | | 229 | 9 | | | | | | | |
| 10 | 4480 | X | 4480 | -0- | -0- | -0- | 295 | 1 | 3972 | 2 | N | 194 | 176 | 1 | 78 |
| | | | | | | | 213 | 9 | | | | | | | |
| 11 | 4223 | X | 4223 | -0- | -0- | -0- | 331 | 1 | 3668 | 2 | N | 204 | 185 | 1 | 97 |
| | | | | | | | 224 | 9 | | | | | | | |
| 12 | 4189 | X | 4189 | -0- | -0- | -0- | 245 | 1 | 3718 | 2 | N | 205 | 179 | 1 | 123 |
| | | | | | | | 226 | 9 | | | | | | | |
| 01 | 4075 | X | 4075 | -0- | -0- | -0- | 192 | 1 | 3657 | 2 | N | 205 | 176 | 1 | 152 |
| | | | | | | | 226 | 9 | | | | | | | |
| *02 | 3659 | X | 3659 | -0- | -0- | -0- | 179 | 1 | 3289 | 2 | N | 174 | 184 | 1 | 142 |
| | | | | | | | 191 | 9 | | | | | | | |

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4620 | X | 4563 | -0- | -57 | -0- | 320 | 1 | 4243 | 2 | N | -0- | | | 40 |
| 10 | 4933 | X | 4933 | -0- | -0- | -0- | 341 | 1 | 4592 | 2 | N | -0- | | | 40 |
| 11 | 5762 | X | 5762 | -0- | -0- | -0- | 477 | 1 | 5285 | 2 | N | -0- | | | 40 |
| 12 | 4774 | X | 4625 | -0- | -149 | -0- | 286 | 1 | 4339 | 2 | N | -0- | | | 40 |
| 01 | 4774 | X | 4485 | -0- | -289 | -0- | 223 | 1 | 4262 | 2 | N | -0- | | | 40 |
| 02 | 4676 | X | 4001 | -0- | -675 | -0- | 206 | 1 | 3795 | 2 | N | -0- | | | 40 |

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 28 | 1 | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 17 | -0- | -14 | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 2 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 12 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 16 | -0- | -12 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15429 | X | 15429 | -0- | -0- | -0- | 1080 | 1 | 14349 | 2 | N | -0- | | | | | 192 |
| 10 | 15779 | X | 15759 | -0- | -20 | -0- | 1089 | 1 | 14670 | 2 | N | -0- | | | | | 192 |
| 11 | 15270 | X | 15255 | -0- | -15 | -0- | 1262 | 1 | 13993 | 2 | N | -0- | | | | | 192 |
| 12 | 16337 | X | 16337 | -0- | -0- | -0- | 1010 | 1 | 15327 | 2 | N | -0- | | | | | 192 |
| 01 | 15779 | X | 15502 | -0- | -277 | -0- | 771 | 1 | 14731 | 2 | N | -0- | | | | | 192 |
| 02 | 14392 | X | 13985 | -0- | -407 | -0- | 719 | 1 | 13235 | 2 | N | 28 | 180 | 1 | | | 40 |
| | | | | | | | 31 | 9 | | | | | | | | | |

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7350 | X | 6355 | -0- | -995 | -0- | 445 | 1 | 5910 | 2 | N | -0- | | | | | 172 |
| 10 | 7595 | X | 6386 | -0- | -1209 | -0- | 441 | 1 | 5945 | 2 | N | -0- | | | | | 172 |
| 11 | 7080 | X | 6121 | -0- | -959 | -0- | 506 | 1 | 5615 | 2 | N | -0- | | | | | 172 |
| 12 | 6975 | X | 6187 | -0- | -788 | -0- | 382 | 1 | 5805 | 2 | N | -0- | | | | | 172 |
| 01 | 6975 | X | 5969 | -0- | -1006 | -0- | 297 | 1 | 5672 | 2 | N | -0- | | | | | 172 |
| 02 | 5712 | X | 5487 | -0- | -225 | -0- | 281 | 1 | 5169 | 2 | N | 34 | 179 | 1 | | | 27 |
| | | | | | | | 37 | 9 | | | | | | | | | |

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 89696 | -0- | 86696 | 263115 | 6234 | 1 | 82783 | 2 | N | 617 | 727 | 1 | | | 93 |
| | | | | | | | 679 | 9 | | | | | | | | | |
| 10 | 336002 | X | 72887 | -0- | -263115 | -0- | 5006 | 1 | 67460 | 2 | N | 383 | 353 | 1 | | | 123 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 11 | 68289 | X | 68289 | -0- | -0- | -0- | 5595 | 1 | 62059 | 2 | N | 577 | 540 | 1 | | | 160 |
| | | | | | | | 635 | 9 | | | | | | | | | |
| 12 | 70208 | X | 70208 | -0- | -0- | -0- | 4310 | 1 | 65403 | 2 | N | 450 | 360 | 1 | | | 250 |
| | | | | | | | 495 | 9 | | | | | | | | | |
| 01 | 78775 | X | 78775 | -0- | -0- | -0- | 3884 | 1 | 74170 | 2 | N | 655 | 545 | 1 | | | 360 |
| | | | | | | | 721 | 9 | | | | | | | | | |
| *02 | 73204 | X | 73204 | -0- | -0- | -0- | 3741 | 1 | 68911 | 2 | N | 502 | 730 | 1 | | | 132 |
| | | | | | | | 552 | 9 | | | | | | | | | |

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 | X | 3365 | -0- | -1075 | -0- | 477 | 1 | 2888 | 3 | Y | -0- | | | | | -0- |
| 10 | 4588 | X | 4139 | -0- | -449 | -0- | 691 | 1 | 3448 | 3 | Y | -0- | | | | | -0- |
| 11 | 4290 | X | 3812 | -0- | -478 | -0- | 751 | 1 | 3061 | 3 | Y | -0- | | | | | -0- |
| 12 | 4371 | X | 3687 | -0- | -684 | -0- | 817 | 1 | 2870 | 3 | Y | -0- | | | | | -0- |
| 01 | 4343 | X | 4343 | -0- | -0- | -0- | 894 | 1 | 3449 | 3 | Y | -0- | | | | | -0- |
| 02 | 3612 | X | 3611 | -0- | -1 | -0- | 728 | 1 | 2883 | 3 | Y | -0- | | | | | -0- |

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | N | 1644 | -0- | -66 | -0- | 233 | 1 | 1411 | 3 | Y | -0- | | | | | -0- |
| 10 | 1736 | N | 1666 | -0- | -70 | -0- | 278 | 1 | 1388 | 3 | Y | -0- | | | | | -0- |
| 11 | 1680 | N | 1636 | -0- | -44 | -0- | 322 | 1 | 1314 | 3 | Y | -0- | | | | | -0- |
| 12 | 1705 | N | 1574 | -0- | -131 | -0- | 349 | 1 | 1225 | 3 | Y | -0- | | | | | -0- |
| 01 | 1674 | N | 1624 | -0- | -50 | -0- | 334 | 1 | 1290 | 3 | Y | -0- | | | | | -0- |
| 02 | 1540 | N | 1474 | -0- | -66 | -0- | 297 | 1 | 1177 | 3 | Y | -0- | | | | | -0- |

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 220 | -0- | -20 | -0- | 31 | 1 | 189 | 3 | Y | -0- | | | | | -0- |
| 10 | 234 | N | 234 | -0- | -0- | -0- | 39 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 11 | 262 | N | 262 | -0- | -0- | -0- | 52 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 12 | 243 | N | 243 | -0- | -0- | -0- | 54 | 1 | 189 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 220 | -0- | -28 | -0- | 45 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| *02 | 170 | N | 170 | -0- | -0- | -0- | 34 | 1 | 136 | 3 | Y | -0- | | | | | -0- |

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 99 | -0- | -21 | -0- | 14 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 10 | 115 | N | 115 | -0- | -0- | -0- | 19 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 18 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 59 | -0- | -34 | -0- | 13 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 01 | 124 | N | 52 | -0- | -72 | -0- | 11 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 51 | -0- | -33 | -0- | 10 | 1 | 41 | 3 | N | -0- | | | | | -0- |

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5910 | X | 5224 | -0- | -686 | -0- | 213 | 1 | 4990 | 2 | Y | 19 | 1 | 8 | | | 44 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 5704 | X | 5203 | -0- | -501 | -0- | 259 | 1 | 4929 | 2 | Y | 14 | 35 | 1 | 1 | 8 | 22 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 5520 | X | 4768 | -0- | -752 | -0- | 234 | 1 | 4449 | 2 | Y | 77 | 45 | 1 | 12 | 8 | 42 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 5704 | X | 4614 | -0- | -1090 | -0- | 189 | 1 | 4400 | 2 | Y | 23 | 53 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 5456 | X | 4458 | -0- | -998 | -0- | 141 | 1 | 4289 | 2 | Y | 25 | | | | | 37 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 4704 | X | 4013 | -0- | -691 | -0- | 16 | 1 | 3968 | 2 | Y | 26 | | | | | 63 |
| | | | | | | | 29 | 9 | | | | | | | | | |

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9030 | X | 8620 | -0- | -410 | -0- | 350 | 1 | 8220 | 2 | Y | 45 | | | | | 101 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 9114 | X | 8778 | -0- | -336 | -0- | 435 | 1 | 8290 | 2 | Y | 48 | 80 | 1 | | | 69 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 8820 | X | 8497 | -0- | -323 | -0- | 413 | 1 | 7873 | 2 | Y | 192 | 117 | 1 | 56 | 8 | 88 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 12 | 9114 | X | 8352 | -0- | -762 | -0- | 342 | 1 | 7959 | 2 | Y | 46 | 110 | 1 | | | 24 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 9021 | X | 8321 | -0- | -700 | -0- | 263 | 1 | 8012 | 2 | Y | 42 | | | | | 66 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *02 | 8036 | X | 7349 | -0- | -687 | -0- | 30 | 1 | 7264 | 2 | Y | 50 | | | | | 116 |
| | | | | | | | 55 | 9 | | | | | | | | | |

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 870 | -0- | -0- | -0- | 35 | 1 | 831 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1085 | N | 982 | -0- | -103 | -0- | 48 | 1 | 923 | 2 | Y | 10 | 5 | 1 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 990 | N | 874 | -0- | -116 | -0- | 41 | 1 | 789 | 2 | Y | 40 | 16 | 1 | 25 | 8 | 10 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 899 | N | 811 | -0- | -88 | -0- | 33 | 1 | 768 | 2 | Y | 9 | 14 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 992 | N | 717 | -0- | -275 | -0- | 23 | 1 | 691 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 812 | N | 749 | -0- | -63 | -0- | 3 | 1 | 744 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | X | 2 | -0- | -88 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | X | 2 | -0- | -91 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | X | 26 | -0- | -64 | -0- | 2 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 12 | 3 | X | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2 | X | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | X | 5 | -0- | -23 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1457 | X | 1457 | -0- | -0- | -0- | 102 | 1 | 1355 | 2 | N | -0- | | | | | 72 |
| 10 | 2360 | X | 2360 | -0- | -0- | -0- | 163 | 1 | 2197 | 2 | N | -0- | | | | | 72 |
| 11 | 1739 | X | 1739 | -0- | -0- | -0- | 144 | 1 | 1595 | 2 | N | -0- | | | | | 72 |
| 12 | 1519 | X | 668 | -0- | -851 | -0- | 41 | 1 | 627 | 2 | N | -0- | | | | | 72 |
| 01 | 2356 | X | 1049 | -0- | -1307 | -0- | 52 | 1 | 997 | 2 | N | -0- | | | | | 72 |
| 02 | 2128 | X | 953 | -0- | -1175 | -0- | 49 | 1 | 904 | 2 | N | -0- | | | | | 72 |

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6600 | X | 5527 | -0- | -1073 | -0- | 784 | 1 | 4743 | 3 | Y | -0- | | | -0- |
| 10 | 6820 | X | 5587 | -0- | -1233 | -0- | 933 | 1 | 4654 | 3 | Y | -0- | | | -0- |
| 11 | 6599 | X | 6599 | -0- | -0- | -0- | 1300 | 1 | 5299 | 3 | Y | -0- | | | -0- |
| 12 | 6789 | X | 4725 | -0- | -2064 | -0- | 1047 | 1 | 3678 | 3 | Y | -0- | | | -0- |
| 01 | 6789 | X | 5195 | -0- | -1594 | -0- | 1070 | 1 | 4125 | 3 | Y | -0- | | | -0- |
| 02 | 5936 | X | 5148 | -0- | -788 | -0- | 1038 | 1 | 4110 | 3 | Y | -0- | | | -0- |

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 | X | 3504 | -0- | -396 | -0- | 497 | 1 | 3007 | 3 | Y | -0- | | | -0- |
| 10 | 3999 | X | 3678 | -0- | -321 | -0- | 614 | 1 | 3064 | 3 | Y | -0- | | | -0- |
| 11 | 3870 | X | 3350 | -0- | -520 | -0- | 660 | 1 | 2690 | 3 | Y | -0- | | | -0- |
| 12 | 3999 | X | 3573 | -0- | -426 | -0- | 792 | 1 | 2781 | 3 | Y | -0- | | | -0- |
| 01 | 3720 | X | 3456 | -0- | -264 | -0- | 712 | 1 | 2744 | 3 | Y | -0- | | | -0- |
| 02 | 3332 | X | 3113 | -0- | -219 | -0- | 628 | 1 | 2485 | 3 | Y | -0- | | | -0- |

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7590 | X | 7371 | -0- | -219 | -0- | 1045 | 1 | 6326 | 3 | Y | -0- | | | -0- |
| 10 | 7843 | X | 7482 | -0- | -361 | -0- | 1250 | 1 | 6232 | 3 | Y | -0- | | | -0- |
| 11 | 7590 | X | 7314 | -0- | -276 | -0- | 1441 | 1 | 5873 | 3 | Y | -0- | | | -0- |
| 12 | 7843 | X | 7251 | -0- | -592 | -0- | 1607 | 1 | 5644 | 3 | Y | -0- | | | -0- |
| 01 | 7719 | X | 7577 | -0- | -142 | -0- | 1560 | 1 | 6017 | 3 | Y | -0- | | | -0- |
| 02 | 6888 | X | 6611 | -0- | -277 | -0- | 1333 | 1 | 5278 | 3 | Y | -0- | | | -0- |

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 275 | -0- | -25 | -0- | 39 | 1 | 236 | 3 | Y | -0- | | | -0- |
| 10 | 313 | N | 313 | -0- | -0- | -0- | 52 | 1 | 261 | 3 | Y | -0- | | | -0- |
| 11 | 359 | N | 359 | -0- | -0- | -0- | 71 | 1 | 288 | 3 | Y | -0- | | | -0- |
| 12 | 294 | N | 294 | -0- | -0- | -0- | 65 | 1 | 229 | 3 | Y | -0- | | | -0- |
| 01 | 310 | N | 281 | -0- | -29 | -0- | 58 | 1 | 223 | 3 | Y | -0- | | | -0- |
| *02 | 244 | N | 244 | -0- | -0- | -0- | 49 | 1 | 195 | 3 | Y | -0- | | | -0- |

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14040 | X | 11640 | -0- | -2400 | -0- | 1650 | 1 | 9990 | 3 | Y | -0- | | | -0- |
| 10 | 12679 | X | 6046 | -0- | -6633 | -0- | 1010 | 1 | 5036 | 3 | Y | -0- | | | -0- |
| 11 | 11250 | X | 2 | -0- | -11248 | -0- | 2 | 3 | | | Y | -0- | | | -0- |
| 12 | 12028 | X | -0- | -0- | -12028 | -0- | | | | | Y | -0- | | | -0- |
| 01 | 12028 | X | -0- | -0- | -12028 | -0- | | | | | Y | -0- | | | -0- |
| 02 | 10836 | X | 4 | -0- | -10832 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | -0- |

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1334 | N | 1334 | -0- | -0- B | -0- | 68 | 1 | 1259 | 2 | N | 6 | | | 38 |
| | | | | | | | 7 | 9 | | | | | | | |
| 10 | 1364 | N | 1221 | -0- | -143 B | -0- | 64 | 1 | 1151 | 2 | N | 5 | | | 43 |
| | | | | | | | 6 | 9 | | | | | | | |
| 11 | 1260 | N | 1243 | -0- | -17 B | -0- | 65 | 1 | 1174 | 2 | N | 4 | | | 47 |
| | | | | | | | 4 | 9 | | | | | | | |
| 12 | 1364 | N | 1249 | -0- | -115 B | -0- | 66 | 1 | 1180 | 2 | N | 3 | | | 50 |
| | | | | | | | 3 | 9 | | | | | | | |
| 01 | 1358 | N | 1358 | -0- | -0- B | -0- | 74 | 1 | 1278 | 2 | N | 5 | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | |
| *02 | 1152 | N | 1152 | -0- | -0- B | -0- | 65 | 1 | 1084 | 2 | N | 3 | | | 58 |
| | | | | | | | 3 | 9 | | | | | | | |

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 N | 805 | -0- | -125 B | -0- | 42 | 1 | 763 | 2 | N | -0- | | | | | -0- |
| 10 | 930 N | 775 | -0- | -155 B | -0- | 40 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| 11 | 933 N | 933 | -0- | -0- B | -0- | 48 | 1 | 885 | 2 | N | -0- | | | | | -0- |
| 12 | 949 N | 949 | -0- | -0- B | -0- | 50 | 1 | 899 | 2 | N | -0- | | | | | -0- |
| 01 | 925 N | 925 | -0- | -0- B | -0- | 50 | 1 | 875 | 2 | N | -0- | | | | | -0- |
| 02 | 868 N | 861 | -0- | -7 B | -0- | 49 | 1 | 812 | 2 | N | -0- | | | | | -0- |

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 X | 1263 | -0- | -27 B | -0- | 65 | 1 | 1190 | 2 | N | 7 | | | | | 56 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1333 X | 1180 | -0- | -153 B | -0- | 61 | 1 | 1106 | 2 | N | 12 | | | | | 68 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1290 X | 1270 | -0- | -20 B | -0- | 65 | 1 | 1185 | 2 | N | 18 | | | | | 86 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1302 X | 1274 | -0- | -28 B | -0- | 66 | 1 | 1182 | 2 | N | 24 | | | | | 110 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 1302 X | 1295 | -0- | -7 B | -0- | 70 | 1 | 1205 | 2 | N | 18 | | | | | 128 |
| | | | | | | 20 | 9 | | | | | | | | | |
| *02 | 1201 X | 1201 | -0- | -0- B | -0- | 68 | 1 | 1122 | 2 | N | 10 | | | | | 138 |
| | | | | | | 11 | 9 | | | | | | | | | |

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 76 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 76 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 76 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 76 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 76 | | | | | N | -0- | | | | | -0- |
| *02 | 76 R | -0- | -0- | -76 | -0- | | | | | N | -0- | | | | | -0- |

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 X | 304 | -0- | -3296 | -0- | 297 | 2 | 7 | 9 | N | 6 | | | | | 100 |
| 10 | 2573 X | 859 | -0- | -1714 | -0- | 842 | 2 | 17 | 9 | N | 15 | | | | | 115 |
| 11 | 5001 X | 5001 | -0- | -0- | -0- | 4889 | 2 | 112 | 9 | N | 102 | | | | | 217 |
| 12 | 6788 X | 6788 | -0- | -0- | -0- | 6498 | 2 | 290 | 9 | N | 264 | 132 | 1 | | | 349 |
| 01 | 8700 X | 8700 | -0- | -0- | -0- | 8599 | 2 | 101 | 9 | N | 92 | | | | | 441 |
| *02 | 7780 X | 7780 | -0- | -0- | -0- | 7677 | 2 | 103 | 9 | N | 94 | 186 | 1 | | | 349 |

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | X | 1793 | -0- | -217 | -0- | 270 | 1 | 1523 | 2 | N | -0- | | | | | 295 |
| 10 | 1860 | N | 1448 | -0- | -412 | -0- | 279 | 1 | 1169 | 2 | N | -0- | | | | | 295 |
| 11 | 1590 | N | 1381 | -0- | -209 | -0- | 270 | 1 | 1111 | 2 | N | -0- | | | | | 295 |
| 12 | 1860 | N | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | 295 |
| 01 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | N | -0- | | | | | 295 |
| 02 | 1288 | N | -0- | -0- | -1288 | -0- | | | | | N | -0- | | | | | 295 |

WOFFORD, C. J. 935452
WALKER LEASE WELL #: 2 RRCID -> 127146 COMPL. DATE 11/19/1987 TOTAL DEPTH 13044 PERF.12125 - 12144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SPEAKS, SW. (1300) 84984 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
P.E.C.I. OPERATORS, INC. 631393
BEKEN WELL #: 1 RRCID -> 071655 COMPL. DATE 04/11/1977 TOTAL DEPTH 2296 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 N | 328 | -0- | -152 | -0- | 17 | 1 | 311 | 2 | N | -0- | | | -0- |
| 10 | 527 N | 355 | -0- | -172 | -0- | 19 | 1 | 336 | 2 | N | -0- | | | -0- |
| 11 | 390 N | 240 | -0- | -150 | -0- | 13 | 1 | 227 | 2 | N | -0- | | | -0- |
| 12 | 341 N | 270 | -0- | -71 | -0- | 14 | 1 | 256 | 2 | N | -0- | | | -0- |
| 01 | 341 N | 78 | -0- | -263 | -0- | 4 | 1 | 74 | 2 | N | -0- | | | -0- |
| 02 | 224 N | 39 | -0- | -185 | -0- | 3 | 1 | 36 | 2 | N | -0- | | | -0- |

EAVES WELL #: 6 RRCID -> 216270 COMPL. DATE 04/20/2012 TOTAL DEPTH 5979 PERF. 2848 - 2851

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2885 R | 2885 | -0- | -0- B | -0- | 148 | 1 | 2737 | 2 | N | -0- | | | -0- |
| 10 | 2872 R | 2872 | -0- | -0- B | -0- | 151 | 1 | 2721 | 2 | N | -0- | | | -0- |
| 11 | 2880 # | 2863 | -0- | -17 B | -17 | 149 | 1 | 2714 | 2 | N | -0- | | | -0- |
| 12 | 2976 # | 2976 | -0- | -0- B | -17 | 157 | 1 | 2819 | 2 | N | -0- | | | -0- |
| 01 | 2976 # | 2857 | -0- | -119 B | -136 | 156 | 1 | 2701 | 2 | N | -0- | | | -0- |
| *02 | 2733 R | 2869 | -0- | 136 B | -0- | 164 | 1 | 2705 | 2 | N | -0- | | | -0- |

SPEAKS, SW. (5570) 84984 973 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 3 RRCID -> 175902 COMPL. DATE 09/21/1999 TOTAL DEPTH 6010 PERF. 5572 - 5574

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 X | 557 | -0- | -673 | -0- | 540 | 2 | 17 | 9 | N | 15 | | | 128 |
| 10 | 1344 X | 1344 | -0- | -0- | -0- | 1324 | 2 | 20 | 9 | N | 18 | | | 146 |
| 11 | 1184 X | 1184 | -0- | -0- | -0- | 1162 | 2 | 22 | 9 | N | 20 | | | 166 |
| 12 | 1209 X | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | 166 |
| 01 | 1333 X | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | 166 |
| 02 | 1204 X | -0- | -0- | -1204 | -0- | | | | | N | -0- | | | 166 |

SPEAKS, S.W. (12010) //CONT.// 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WOFFORD, C. J. 935452
CULLEN WELL #: 2A RRCID -> 137847 COMPL. DATE 02/18/1991 TOTAL DEPTH 12174 PERF.12021 - 12051

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 X | 1237 | -0- | -173 | -0- | 1229 | 2 | 8 | 9 | Y | 7 | | | | | 210 |
| 10 | 1957 X | 1957 | -0- | -0- | -0- | 1957 | 2 | | | Y | -0- | 177 | 1 | | | 33 |
| 11 | 2165 X | 2165 | -0- | -0- | -0- | 2129 | 2 | 36 | 9 | Y | 33 | | | | | 66 |
| 12 | 1148 X | -0- | -0- | -1148 | -0- | | | | | Y | 185 | 251 | 1 | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/29/2016 - PLUGGED 12/29/16

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6990 X | 3702 | -0- | -3288 | -0- | 67 | 1 | 3635 | 3 | N | -0- | | | | | 118 |
| 10 | 12380 X | 12380 | -0- | -0- | -0- | 217 | 1 | 12163 | 3 | N | -0- | | | | | 118 |
| 11 | 9092 X | 9092 | -0- | -0- | -0- | 151 | 1 | 8941 | 3 | N | -0- | | | | | 118 |
| 12 | 7471 X | 7392 | -0- | -79 | -0- | 154 | 1 | 7238 | 3 | N | -0- | | | | | 118 |
| 01 | 12369 X | -0- | -0- | -12369 | -0- | | | | | N | -0- | | | | | 118 |
| 02 | 9352 X | 6434 | -0- | -2918 | -0- | 155 | 1 | 6279 | 3 | N | -0- | | | | | 118 |

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3011 X | 3011 | -0- | -0- | -0- | 54 | 1 | 2937 | 3 | N | 18 | | | | | 48 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 4039 X | 4039 | -0- | -0- | -0- | 71 | 1 | 3960 | 3 | N | 7 | | | | | 55 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1920 X | 1916 | -0- | -4 | -0- | 32 | 1 | 1880 | 3 | N | 4 | | | | | 59 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1984 X | 1507 | -0- | -477 | -0- | 31 | 1 | 1470 | 3 | N | 5 | | | | | 64 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3999 X | 3999 | -0- | -0- | -0- | 104 | 1 | 3878 | 3 | N | 15 | | | | | 79 |
| | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 3361 X | 3361 | -0- | -0- | -0- | 81 | 1 | 3269 | 3 | N | 10 | | | | | 89 |
| | | | | | | 11 | 9 | | | | | | | | | |

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15839 X | 15839 | -0- | -0- | -0- | 434 | 1 | 15355 | 3 | N | 45 | | | | | 86 |
| | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 17876 X | 17876 | -0- | -0- | -0- | 477 | 1 | 17352 | 3 | N | 43 | | | | | 129 |
| | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 13191 X | 13191 | -0- | -0- | -0- | 320 | 1 | 12828 | 3 | N | 39 | | | | | 168 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 16437 X | 16437 | -0- | -0- | -0- | 469 | 1 | 540 | 2 | N | 43 | 186 | 1 | | | 25 |
| | | | | | | 15381 | 3 | 47 | 9 | | | | | | | |
| 01 | 5574 X | 5574 | -0- | -0- | -0- | 225 | 1 | 5304 | 3 | N | 41 | | | | | 66 |
| | | | | | | 45 | 9 | | | | | | | | | |
| *02 | 12189 X | 12189 | -0- | -0- | -0- | 434 | 1 | 11700 | 3 | N | 50 | | | | | 116 |
| | | | | | | 55 | 9 | | | | | | | | | |

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14329 X | 14329 | -0- | -0- | -0- | 258 | 1 | 13961 | 3 | N | 100 | 187 | 1 | | | 132 |
| | | | | | | 110 | 9 | | | | | | | | | |
| 10 | 24180 X | 5205 | -0- | -18975 | -0- | 91 | 1 | 5102 | 3 | N | 11 | | | | | 143 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 23400 X | 6606 | -0- | -16794 | -0- | 110 | 1 | 6483 | 3 | N | 12 | | | | | 155 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 32396 X | 32396 | -0- | -0- | -0- | 669 | 1 | 31454 | 3 | N | 248 | 186 | 1 | | | 217 |
| | | | | | | 273 | 9 | | | | | | | | | |
| 01 | 90257 X | 90257 | -0- | -0- | -0- | 2347 | 1 | 87852 | 3 | N | 53 | 183 | 1 | | | 87 |
| | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 13384 X | 4524 | -0- | -8860 | -0- | 108 | 1 | 4384 | 3 | N | 29 | | | | | 116 |
| | | | | | | 32 | 9 | | | | | | | | | |

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7025 X | 7025 | -0- | -0- | -0- | 192 | 1 | 6803 | 3 | N | 27 | | | | | 204 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 5022 X | 3798 | -0- | -1224 | -0- | 101 | 1 | 3679 | 3 | N | 16 | | | | | 220 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 8610 X | 6935 | -0- | -1675 | -0- | 169 | 1 | 6756 | 3 | N | 9 | | | | | 229 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 7254 X | 4179 | -0- | -3075 | -0- | 123 | 1 | 4050 | 3 | N | 5 | | | | | 234 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 7254 X | 2116 | -0- | -5138 | -0- | 86 | 1 | 2027 | 3 | N | 3 | 189 | 1 | | | 48 |
| | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 8857 X | 8857 | -0- | -0- | -0- | 316 | 1 | 8533 | 3 | N | 7 | | | | | 55 |
| | | | | | | 8 | 9 | | | | | | | | | |

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15417 X | 15417 | -0- | -0- | -0- | 422 | 1 | 14909 | 3 | N | 78 | | | | | 126 |
| | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 19747 X | 3305 | -0- | -16442 | -0- | 88 | 1 | 3198 | 3 | N | 17 | | | | | 143 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 19110 X | -0- | -0- | -19110 | -0- | | | | | N | -0- | | | | | 143 |
| 12 | 19747 X | -0- | -0- | -19747 | -0- | | | | | N | -0- | | | | | 143 |
| 01 | 19747 X | 6 | -0- | -19741 | -0- | 6 | 3 | | | N | -0- | | | | | 143 |
| *02 | 12880 X | 118 | -0- | -12762 | -0- | 4 | 1 | 114 | 3 | N | -0- | | | | | 143 |

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27673 X | 27673 | -0- | -0- | -0- | 758 | 1 | 26802 | 3 | N | 103 | 106 | 0 | | | 9 |
| | | | | | | 113 | 9 | | | | | | | | | |
| 10 | 29771 X | 29771 | -0- | -0- | -0- | 795 | 1 | 28925 | 3 | N | 46 | 51 | 0 | | | 4 |
| | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 29670 X | 24897 | -0- | -4773 | -0- | 607 | 1 | 24290 | 3 | N | -0- | 4 | 0 | | | -0- |
| 12 | 33145 X | 33145 | -0- | -0- | -0- | 953 | 1 | 844 | 2 | N | 62 | 56 | 0 | | | 6 |
| | | | | | | 31280 | 3 | 68 | 9 | | | | | | | |
| 01 | 30659 X | 10862 | -0- | -19797 | -0- | 437 | 1 | 10282 | 3 | N | 130 | 122 | 0 | | | 14 |
| | | | | | | 143 | 9 | | | | | | | | | |
| 02 | 26880 X | 17052 | -0- | -9828 | -0- | 605 | 1 | 16323 | 3 | N | 113 | 108 | 0 | | | 19 |
| | | | | | | 124 | 9 | | | | | | | | | |

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10005 X | 10005 | -0- | -0- | -0- | 274 | 1 | 9700 | 3 | N | 28 | 14 | 1 | | | 134 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 12998 X | 12998 | -0- | -0- | -0- | 347 | 1 | 12620 | 3 | N | 28 | 28 | 1 | | | 134 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 11850 X | 11048 | -0- | -802 | -0- | 269 | 1 | 10769 | 3 | N | 9 | | | | | 143 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 12245 X | 8473 | -0- | -3772 | -0- | 224 | 1 | 876 | 2 | N | 14 | | | | | 157 |
| | | | | | | 7358 | 3 | 15 | 9 | | | | | | | |
| 01 | 12958 X | 7020 | -0- | -5938 | -0- | 283 | 1 | 6675 | 3 | N | 56 | | | | | 213 |
| | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 11732 X | 7935 | -0- | -3797 | -0- | 284 | 1 | 7651 | 3 | N | -0- | | | | | 213 |

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12833 X | 12833 | -0- | -0- | -0- | 353 | 1 | 12473 | 3 | N | 6 | 190 | 1 | | | 50 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 28985 X | 23365 | -0- | -5620 | -0- | 624 | 1 | 22719 | 3 | N | 20 | | | | | 70 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 23310 X | 15376 | -0- | -7934 | -0- | 375 | 1 | 15001 | 3 | N | -0- | | | | | 70 |
| 12 | 24087 X | 9299 | -0- | -14788 | -0- | 274 | 1 | 8997 | 3 | N | 25 | | | | | 95 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 23374 X | 5286 | -0- | -18088 | -0- | 213 | 1 | 5020 | 3 | N | 48 | | | | | 143 |
| | | | | | | 53 | 9 | | | | | | | | | |
| *02 | 28805 X | 28805 | -0- | -0- | -0- | 1026 | 1 | 27667 | 3 | N | 102 | | | | | 245 |
| | | | | | | 112 | 9 | | | | | | | | | |

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

STATOIL TEXAS ONSHORE PROP LLC 816437
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1261 N | 1261 | -0- | -0- | -0- | 105 | 1 | 1156 | 3 | N | -0- | | | -0- |
| 10 | 1038 N | 1038 | -0- | -0- | -0- | 103 | 1 | 935 | 3 | N | -0- | | | -0- |
| 11 | 900 N | 900 | -0- | -0- | -0- | 87 | 1 | 813 | 3 | N | -0- | | | -0- |
| 12 | 1147 N | 1024 | -0- | -123 | -0- | 99 | 1 | 925 | 3 | N | -0- | | | -0- |
| 01 | 1059 N | 1059 | -0- | -0- | -0- | 96 | 1 | 963 | 3 | N | -0- | | | -0- |
| *02 | 873 N | 873 | -0- | -0- | -0- | 85 | 1 | 788 | 3 | N | -0- | | | -0- |

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 55 | | | | | 130 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 57 | | | | | 187 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 25 | 191 | 1 | | | 21 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1174 N | 1174 | -0- | -0- | -0- | 97 | 1 | 1077 | 3 | N | -0- | | | | | 49 |
| 10 | 1395 N | 1202 | -0- | -193 | -0- | 119 | 1 | 1083 | 3 | N | -0- | | | | | 49 |
| 11 | 1167 N | 1167 | -0- | -0- | -0- | 113 | 1 | 1054 | 3 | N | -0- | | | | | 49 |
| 12 | 1281 N | 1281 | -0- | -0- | -0- | 117 | 1 | 1098 | 3 | N | 60 | | | | | 109 |
| | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 1408 N | 1408 | -0- | -0- | -0- | 120 | 1 | 1194 | 3 | N | 85 | | | | | 194 |
| | | | | | | 94 | 9 | | | | | | | | | |
| *02 | 1215 N | 1215 | -0- | -0- | -0- | 108 | 1 | 1000 | 3 | N | 97 | 186 | 1 | | | 105 |
| | | | | | | 107 | 9 | | | | | | | | | |

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |

STATOIL TEXAS ONSHORE PROP LLC 816437
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080

ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 N | 3162 | -0- | 162 | 162 | 262 | 1 | 2900 | 3 | N | -0- | | | | | -0- |
| 10 | 2650 N | 2488 | -0- | -162 | -0- | 247 | 1 | 2241 | 3 | N | -0- | | | | | -0- |
| 11 | 2589 N | 2589 | -0- | -0- | -0- | 251 | 1 | 2338 | 3 | N | -0- | | | | | -0- |
| 12 | 2642 X | 2642 | -0- | -0- | -0- | 255 | 1 | 2387 | 3 | N | -0- | | | | | -0- |
| 01 | 2924 X | 2924 | -0- | -0- | -0- | 266 | 1 | 2658 | 3 | N | -0- | | | | | -0- |
| 02 | 2520 X | 2279 | -0- | -241 | -0- | 223 | 1 | 2056 | 3 | N | -0- | | | | | -0- |

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 X | -0- | -0- | -2160 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1643 X | -0- | -0- | -1643 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1590 X | -0- | -0- | -1590 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 519 N | 519 | -0- | -0- | -0- | 43 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 10 | 744 N | 527 | -0- | -217 | -0- | 52 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 11 | 630 N | 563 | -0- | -67 | -0- | 55 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 12 | 527 N | 472 | -0- | -55 | -0- | 46 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 01 | 527 N | 417 | -0- | -110 | -0- | 38 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 02 | 532 N | 426 | -0- | -106 | -0- | 42 | 1 | 384 | 3 | N | -0- | | | | | -0- |

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35 N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 10 | 62 N | 31 | -0- | -31 | -0- | 3 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 11 | 31 N | 31 | -0- | -0- | -0- | 3 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 12 | 42 N | 42 | -0- | -0- | -0- | 4 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 01 | 31 N | 8 | -0- | -23 | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 02 | 28 N | 13 | -0- | -15 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3433 X | 3433 | -0- | -0- | -0- | 3372 | 1 | 61 | 9 | N | 55 | | | | | 177 |
| 10 | 3495 X | 3495 | -0- | -0- | -0- | 3423 | 2 | 72 | 9 | N | 65 | 180 | 1 | | | 62 |
| 11 | 3266 X | 3266 | -0- | -0- | -0- | 3194 | 2 | 72 | 9 | N | 65 | | | | | 127 |
| 12 | 3246 X | 3246 | -0- | -0- | -0- | 3171 | 2 | 75 | 9 | N | 68 | | | | | 195 |
| 01 | 3277 X | 3277 | -0- | -0- | -0- | 255 | 1 | 2938 | 3 | N | 76 | 176 | 1 | | | 95 |
| | | | | | | 84 | 9 | | | | | | | | | |
| *02 | 3122 X | 3122 | -0- | -0- | -0- | 242 | 1 | 2529 | 3 | N | 319 | 189 | 1 | | | 225 |
| | | | | | | 351 | 9 | | | | | | | | | |

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 1516 | -0- | -134 | -0- | 100 | 1 | 1319 | 3 | N | 88 | | | | | 172 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 1674 | N | -0- | -0- | -1674 | -0- | | | | | N | 103 | 195 | 1 | | | 80 |
| 11 | 1512 | N | 1512 | -0- | -0- | -0- | 100 | 1 | 1291 | 3 | N | 110 | | | | | 190 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1531 | -0- | -50 | -0- | 100 | 1 | 1350 | 3 | N | 74 | 182 | 1 | | | 82 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 01 | 1655 | N | 1655 | -0- | -0- | -0- | 100 | 1 | 1432 | 3 | N | 112 | | | | | 194 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1392 | -0- | -8 | -0- | 100 | 1 | 1203 | 3 | N | 81 | 175 | 1 | | | 100 |
| | | | | | | | 89 | 9 | | | | | | | | | |

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 10 | 245 | N | 245 | -0- | -0- | -0- | 23 | 1 | 222 | 2 | N | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 10 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 12 | 56 | N | 56 | -0- | -0- | -0- | 4 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| *01 | 168 | N | 168 | -0- | -0- | -0- | 12 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 7 | -0- | -105 | -0- | 7 | 1 | | | N | -0- | | | | | -0- |

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 7706 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 7706 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 7706 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 7706 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 7706 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 7706 | | | | | N | NO RPT | | | | | -0- |

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
ZAK GAS UNIT WELL #: 1 RRCID -> 221074 COMPL. DATE 10/31/2006 TOTAL DEPTH 15000 PERF.13970 - 15190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5850 X | 3053 | -0- | -2797 | -0- | 3053 | 3 | | | N | -0- | | | | | 78 |
| 10 | 6045 X | 2664 | -0- | -3381 | -0- | 2664 | 3 | | | N | -0- | | | | | 78 |
| 11 | 5850 X | 2480 | -0- | -3370 | -0- | 2480 | 3 | | | N | -0- | | | | | 78 |
| 12 | 4185 X | 2397 | -0- | -1788 | -0- | 2246 | 3 | 151 | 9 | N | 137 | 184 | 1 | | | 31 |
| 01 | 3503 X | 2776 | -0- | -727 | -0- | 2776 | 3 | | | N | -0- | | | | | 31 |
| *02 | 0 | 712 | -0- | 712 | 712 | 683 | 3 | 29 | 9 | N | 26 | | | | | 57 |

PLUGGED AND ABANDONED_____ 02/16/2017 - P/A 02/16/17

LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 X | 279 | -0- | -171 | -0- | 279 | 3 | | | N | -0- | | | | | 30 |
| 10 | 1550 X | 1058 | -0- | -492 | -0- | 1058 | 3 | | | N | -0- | | | | | 30 |
| 11 | 1500 X | 1493 | -0- | -7 | -0- | 1493 | 3 | | | N | -0- | | | | | 30 |
| 12 | 1550 X | 1024 | -0- | -526 | -0- | 1024 | 3 | | | N | -0- | | | | | 30 |
| 01 | 1054 X | 898 | -0- | -156 | -0- | 898 | 3 | | | N | -0- | | | | | 30 |
| 02 | 1400 X | 1122 | -0- | -278 | -0- | 1122 | 3 | | | N | -0- | | | | | 30 |

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 74 | -0- | 74 | 74 | 74 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 74 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 74 | | | | | N | NO RPT | | | | | -0- |

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 # | 2989 | -0- | -101 | -0- | 2949 | 2 | 40 | 9 | N | 36 | | | | | 83 |
| 10 | 3193 # | 3094 | -0- | -99 | -0- | 3026 | 2 | 68 | 9 | N | 62 | | | | | 145 |
| 11 | 3060 # | 2987 | -0- | -73 | -0- | 2906 | 2 | 81 | 9 | N | 74 | 181 | 1 | | | 38 |
| 12 | 3162 # | 3099 | -0- | -63 | -0- | 3008 | 2 | 91 | 9 | N | 83 | | | | | 121 |
| 01 | 3162 # | 3033 | -0- | -129 | -0- | 2998 | 2 | 35 | 9 | N | 32 | | | | | 153 |
| *02 | 2843 R | 2843 | -0- | -0- | -0- | 2791 | 1 | 52 | 9 | N | 47 | | | | | 200 |

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED ONE WELL CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 108450 | 97410 | -0- | -11040 | -0- | 300 | 1 | 95275 | 2 | N | 1668 | 1956 | 1 | | | 273 |
| | | | | | | 1835 | 9 | | | | | | | | | |
| 10 | 106516 # | 94983 | -0- | -11533 | -0- | 310 | 1 | 92896 | 2 | N | 1615 | 1617 | 1 | | | 271 |
| | | | | | | 1777 | 9 | | | | | | | | | |
| 11 | 103080 # | 85424 | -0- | -17656 | -0- | 300 | 1 | 83555 | 2 | N | 1426 | 1267 | 1 | | | 430 |
| | | | | | | 1569 | 9 | | | | | | | | | |
| 12 | 106516 # | 83174 | -0- | -23342 | -0- | 310 | 1 | 81280 | 2 | N | 1440 | 1636 | 1 | | | 234 |
| | | | | | | 1584 | 9 | | | | | | | | | |
| 01 | 102610 # | 75693 | -0- | -26917 | -0- | 310 | 1 | 73722 | 2 | N | 1510 | 1250 | 1 | | | 494 |
| | | | | | | 1661 | 9 | | | | | | | | | |
| 02 | 85540 | 66285 | -0- | -19255 | -0- | 280 | 1 | 64869 | 2 | N | 1033 | 1238 | 1 | | | 289 |
| | | | | | | 1136 | 9 | | | | | | | | | |

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4590 X | 1853 | -0- | -2737 B | -0- | 1663 | 3 | 190 | 9 | N | 173 | 177 | 1 | | | 21 |
| 10 | 4743 X | 349 | -0- | -4394 B | -0- | 154 | 3 | 195 | 9 | N | 177 | 168 | 1 | | | 30 |
| 11 | 3870 X | 1607 | -0- | -2263 B | -0- | 1391 | 3 | 216 | 9 | N | 196 | 185 | 1 | | | 41 |
| 12 | 3544 X | 3544 | -0- | -0- B | -0- | 2753 | 3 | 791 | 9 | N | 719 | 735 | 1 | | | 25 |
| 01 | 2201 X | -0- | -0- | -2201 B | -0- | | | | | N | 364 | 366 | 1 | | | 23 |
| *02 | 2469 X | 2469 | -0- | -0- B | -0- | 2209 | 3 | 260 | 9 | N | 236 | 184 | 1 | | | 75 |

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5280 X | 2032 | -0- | -3248 B | -0- | 1428 | 3 | 604 | 9 | N | 549 | 528 | 1 | | | 93 |
| 10 | 2821 X | 1796 | -0- | -1025 B | -0- | 1434 | 3 | 362 | 9 | N | 329 | 362 | 1 | | | 60 |
| 11 | 2730 X | 2258 | -0- | -472 B | -0- | 1865 | 3 | 393 | 9 | N | 357 | 362 | 1 | | | 55 |
| 12 | 2263 X | 1495 | -0- | -768 B | -0- | 1267 | 3 | 228 | 9 | N | 207 | 180 | 1 | | | 82 |
| 01 | 2108 X | 1512 | -0- | -596 B | -0- | 1245 | 3 | 267 | 9 | N | 243 | 185 | 1 | | | 140 |
| *02 | 2287 X | 2287 | -0- | -0- B | -0- | 1498 | 3 | 789 | 9 | N | 717 | 723 | 1 | | | 134 |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -244 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -244 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -244 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -244 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -244 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -244 | | | | | N | -0- | | | | | -0- |

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8844 | X | 8844 | -0- | -0- B | -0- | 8009 | 3 | 835 | 9 | N | 759 | 905 | 1 | | | 94 |
| 10 | 6418 | X | 6418 | -0- | -0- B | -0- | 5644 | 3 | 774 | 9 | N | 704 | 731 | 1 | | | 67 |
| 11 | 9237 | X | 9237 | -0- | -0- B | -0- | 8171 | 3 | 1066 | 9 | N | 969 | 904 | 1 | | | 132 |
| 12 | 5766 | X | -0- | -0- | -5766 B | -0- | | | | | N | -0- | | | | | 132 |
| 01 | 17495 | X | 17495 | -0- | -0- B | -0- | 15526 | 3 | 1969 | 9 | N | 1790 | 1853 | 1 | | | 69 |
| *02 | 10311 | X | 10311 | -0- | -0- B | -0- | 9121 | 3 | 1190 | 9 | N | 1082 | 1094 | 1 | | | 57 |

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7410 | X | 5793 | -0- | -1617 B | -0- | 95 | 1 | 4966 | 3 | N | 665 | 717 | 1 | | | 74 |
| | | | | | | | 732 | 9 | | | | | | | | | |
| 10 | 7657 | X | 5883 | -0- | -1774 B | -0- | 65 | 1 | 5182 | 3 | N | 578 | 545 | 1 | | | 107 |
| | | | | | | | 636 | 9 | | | | | | | | | |
| 11 | 7410 | X | 6124 | -0- | -1286 B | -0- | 147 | 1 | 5388 | 3 | N | 535 | 535 | 1 | | | 107 |
| | | | | | | | 589 | 9 | | | | | | | | | |
| 12 | 7657 | X | 6795 | -0- | -862 B | -0- | 80 | 1 | 6143 | 3 | N | 520 | 535 | 1 | | | 92 |
| | | | | | | | 572 | 9 | | | | | | | | | |
| 01 | 7192 | X | 5094 | -0- | -2098 B | -0- | 22 | 1 | 4508 | 3 | N | 513 | 521 | 1 | | | 84 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| 02 | 5712 | X | 5683 | -0- | -29 B | -0- | 23 | 1 | 5015 | 3 | N | 586 | 551 | 1 | | | 119 |
| | | | | | | | 645 | 9 | | | | | | | | | |

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- B | -72 | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -72 | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- B | -61 | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -61 | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- B | -1033 | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -1033 | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- B | -98 | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -98 | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENEDY JONES UNIT WELL #: 1H RRCID -> 265100 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 12911

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- B | -54 | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -54 | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- B | -16 | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -16 | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22290 X | 16888 | -0- | -5402 B | -0- | 1435 | 1 | 14651 | 3 | Y | 628 | 633 | 0 | 8 |
| | | | | | | 111 | 4 | 691 | 9 | | | | | |
| 10 | 23033 X | 18596 | -0- | -4437 B | -0- | 1566 | 1 | 16129 | 3 | Y | 690 | 687 | 0 | 11 |
| | | | | | | 142 | 4 | 759 | 9 | | | | | |
| 11 | 17970 X | 17492 | -0- | -478 B | -0- | 1597 | 1 | 15141 | 3 | Y | 578 | 576 | 0 | 13 |
| | | | | | | 118 | 4 | 636 | 9 | | | | | |
| 12 | 18569 X | 16283 | -0- | -2286 B | -0- | 1428 | 1 | 13990 | 3 | Y | 555 | 551 | 0 | 17 |
| | | | | | | 254 | 4 | 611 | 9 | | | | | |
| 01 | 18600 X | 16143 | -0- | -2457 B | -0- | 1533 | 1 | 13665 | 3 | Y | 547 | 557 | 0 | 7 |
| | | | | | | 343 | 4 | 602 | 9 | | | | | |
| *02 | 16800 X | 13406 | -0- | -3394 B | -0- | 1197 | 1 | 11395 | 3 | Y | 515 | 515 | 0 | 7 |
| | | | | | | 247 | 4 | 567 | 9 | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8974 X | 8974 | -0- | -0- B | -0- | 806 | 1 | 5775 | 3 | Y | 2060 | 2088 | 0 | | | 31 |
| | | | | | | 127 | 4 | 2266 | 9 | | | | | | | |
| 10 | 8959 X | 7161 | -0- | -1798 B | -0- | 721 | 1 | 4333 | 3 | Y | 1717 | 1718 | 0 | | | 30 |
| | | | | | | 218 | 4 | 1889 | 9 | | | | | | | |
| 11 | 8520 X | 6745 | -0- | -1775 B | -0- | 671 | 1 | 4202 | 3 | Y | 1610 | 1601 | 0 | | | 39 |
| | | | | | | 101 | 4 | 1771 | 9 | | | | | | | |
| 12 | 9269 X | 3612 | -0- | -5657 B | -0- | 510 | 1 | 1931 | 3 | Y | 920 | 941 | 0 | | | 18 |
| | | | | | | 159 | 4 | 1012 | 9 | | | | | | | |
| 01 | 9269 X | 526 | -0- | -8743 B | -0- | 337 | 1 | 126 | 4 | Y | 57 | 73 | 0 | | | 2 |
| | | | | | | 63 | 9 | | | | | | | | | |
| *02 | 6748 X | 2252 | -0- | -4496 B | -0- | 276 | 1 | 1568 | 3 | Y | 297 | 296 | 0 | | | 3 |
| | | | | | | 81 | 4 | 327 | 9 | | | | | | | |

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11952 X | 11952 | -0- | -0- B | -0- | 1015 | 1 | 9749 | 3 | Y | 1008 | 1016 | 0 | | | 19 |
| | | | | | | 79 | 4 | 1109 | 9 | | | | | | | |
| 10 | 25478 X | 25478 | -0- | -0- B | -0- | 1784 | 1 | 22398 | 3 | Y | 1031 | 1033 | 0 | | | 17 |
| | | | | | | 162 | 4 | 1134 | 9 | | | | | | | |
| 11 | 21805 X | 21805 | -0- | -0- B | -0- | 1699 | 1 | 19100 | 3 | Y | 800 | 799 | 0 | | | 18 |
| | | | | | | 126 | 4 | 880 | 9 | | | | | | | |
| 12 | 21559 X | 21559 | -0- | -0- B | -0- | 1591 | 1 | 18887 | 3 | Y | 728 | 723 | 0 | | | 23 |
| | | | | | | 280 | 4 | 801 | 9 | | | | | | | |
| 01 | 19012 X | 19012 | -0- | -0- B | -0- | 1542 | 1 | 16365 | 3 | Y | 693 | 707 | 0 | | | 9 |
| | | | | | | 343 | 4 | 762 | 9 | | | | | | | |
| *02 | 23016 X | 16496 | -0- | -6520 B | -0- | 1228 | 1 | 14334 | 3 | Y | 621 | 621 | 0 | | | 9 |
| | | | | | | 251 | 4 | 683 | 9 | | | | | | | |

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26970 X | 22769 | -0- | -4201 B | -0- | 1177 | 1 | 19194 | 3 | Y | 2097 | 2117 | 0 | | | 23 |
| | | | | | | 91 | 4 | 2307 | 9 | | | | | | | |
| 10 | 27869 X | 26440 | -0- | -1429 B | -0- | 1282 | 1 | 22391 | 3 | Y | 2410 | 2394 | 0 | | | 39 |
| | | | | | | 116 | 4 | 2651 | 9 | | | | | | | |
| 11 | 26220 X | 24533 | -0- | -1687 B | -0- | 1244 | 1 | 20576 | 3 | Y | 2383 | 2369 | 0 | | | 53 |
| | | | | | | 92 | 4 | 2621 | 9 | | | | | | | |
| 12 | 24583 X | 24583 | -0- | -0- B | -0- | 1225 | 1 | 20432 | 3 | Y | 2468 | 2444 | 0 | | | 77 |
| | | | | | | 211 | 4 | 2715 | 9 | | | | | | | |
| 01 | 26443 X | 7666 | -0- | -18777 B | -0- | 382 | 1 | 6329 | 3 | Y | 793 | 860 | 0 | | | 10 |
| | | | | | | 83 | 4 | 872 | 9 | | | | | | | |
| *02 | 27035 X | 27035 | -0- | -0- B | -0- | 1070 | 1 | 19597 | 3 | Y | 5595 | 5527 | 0 | | | 78 |
| | | | | | | 213 | 4 | 6155 | 9 | | | | | | | |

FRANKE UNIT AC WELL #: 1H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23100 X | 20801 | -0- | -2299 B | -0- | 1272 | 1 | 16806 | 3 | Y | 2365 | 2360 | 0 | | | 54 |
| | | | | | | 121 | 4 | 2602 | 9 | | | | | | | |
| 10 | 26381 X | 18533 | -0- | -7848 B | -0- | 1039 | 1 | 15106 | 3 | Y | 2069 | 2079 | 0 | | | 44 |
| | | | | | | 112 | 4 | 2276 | 9 | | | | | | | |
| 11 | 25530 X | 18184 | -0- | -7346 B | -0- | 1137 | 1 | 14854 | 3 | Y | 1793 | 1793 | 0 | | | 44 |
| | | | | | | 221 | 4 | 1972 | 9 | | | | | | | |
| 12 | 26381 X | 11956 | -0- | -14425 B | -0- | 635 | 1 | 9989 | 3 | Y | 964 | 982 | 0 | | | 26 |
| | | | | | | 272 | 4 | 1060 | 9 | | | | | | | |
| 01 | 23870 X | 122 | -0- | -23748 B | -0- | 1 | 1 | 20 | 3 | Y | 92 | 115 | 0 | | | 3 |
| | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 19404 X | -0- | -0- | -19404 B | -0- | | | | | Y | -0- | 3 | 0 | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23370 | X | 16170 | -0- | -7200 B | -0- | 732 | 1 | 13203 | 3 | Y | 1976 | 1965 | 0 | | | 56 |
| | | | | | | | 61 | 4 | 2174 | 9 | | | | | | | |
| 10 | 23560 | X | 19822 | -0- | -3738 B | -0- | 919 | 1 | 16439 | 3 | Y | 2189 | 2218 | 0 | | | 27 |
| | | | | | | | 56 | 4 | 2408 | 9 | | | | | | | |
| 11 | 21030 | X | 17909 | -0- | -3121 B | -0- | 771 | 1 | 14840 | 3 | Y | 2038 | 2040 | 0 | | | 25 |
| | | | | | | | 56 | 4 | 2242 | 9 | | | | | | | |
| 12 | 19871 | X | 17569 | -0- | -2302 B | -0- | 827 | 1 | 14308 | 3 | Y | 2133 | 2138 | 0 | | | 20 |
| | | | | | | | 88 | 4 | 2346 | 9 | | | | | | | |
| 01 | 19809 | X | 13770 | -0- | -6039 B | -0- | 836 | 1 | 10815 | 3 | Y | 1802 | 1802 | 0 | | | 20 |
| | | | | | | | 137 | 4 | 1982 | 9 | | | | | | | |
| *02 | 17892 | X | 15191 | -0- | -2701 B | -0- | 1032 | 1 | 12150 | 3 | Y | 1745 | 1739 | 0 | | | 26 |
| | | | | | | | 89 | 4 | 1920 | 9 | | | | | | | |

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19620 | X | 16508 | -0- | -3112 B | -0- | 1069 | 1 | 13640 | 3 | Y | 1554 | 1544 | 0 | | | 44 |
| | | | | | | | 90 | 4 | 1709 | 9 | | | | | | | |
| 10 | 18383 | X | 14218 | -0- | -4165 B | -0- | 1148 | 1 | 11603 | 3 | Y | 1271 | 1299 | 0 | | | 16 |
| | | | | | | | 69 | 4 | 1398 | 9 | | | | | | | |
| 11 | 16710 | X | 13970 | -0- | -2740 B | -0- | 1048 | 1 | 11520 | 3 | Y | 1205 | 1206 | 0 | | | 15 |
| | | | | | | | 76 | 4 | 1326 | 9 | | | | | | | |
| 12 | 17267 | X | 16149 | -0- | -1118 B | -0- | 1150 | 1 | 13416 | 3 | Y | 1325 | 1327 | 0 | | | 13 |
| | | | | | | | 125 | 4 | 1458 | 9 | | | | | | | |
| 01 | 17267 | X | 12943 | -0- | -4324 B | -0- | 1041 | 1 | 10621 | 3 | Y | 1008 | 1010 | 0 | | | 11 |
| | | | | | | | 172 | 4 | 1109 | 9 | | | | | | | |
| *02 | 15400 | X | 10799 | -0- | -4601 B | -0- | 1013 | 1 | 8661 | 3 | Y | 943 | 940 | 0 | | | 14 |
| | | | | | | | 88 | 4 | 1037 | 9 | | | | | | | |

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20790 | X | 13495 | -0- | -7295 B | -47278 | 886 | 1 | 12195 | 3 | N | 309 | 303 | 0 | | | 9 |
| | | | | | | | 74 | 4 | 340 | 9 | | | | | | | |
| 10 | 20181 | X | 14763 | -0- | -5418 B | -47278 | 1026 | 1 | 12832 | 3 | N | 766 | 765 | 0 | | | 10 |
| | | | | | | | 62 | 4 | 843 | 9 | | | | | | | |
| 11 | 18720 | X | 13850 | -0- | -4870 B | -47278 | 993 | 1 | 11887 | 3 | N | 816 | 816 | 0 | | | 10 |
| | | | | | | | 72 | 4 | 898 | 9 | | | | | | | |
| 12 | 16461 | X | 13355 | -0- | -3106 B | -47278 | 1038 | 1 | 11388 | 3 | N | 742 | 745 | 0 | | | 7 |
| | | | | | | | 113 | 4 | 816 | 9 | | | | | | | |
| 01 | 15748 | X | 13009 | -0- | -2739 B | -47278 | 1010 | 1 | 11144 | 3 | N | 625 | 625 | 0 | | | 7 |
| | | | | | | | 167 | 4 | 688 | 9 | | | | | | | |
| *02 | 13328 | X | 11325 | -0- | -2003 B | -47278 | 958 | 1 | 9661 | 3 | N | 567 | 566 | 0 | | | 8 |
| | | | | | | | 82 | 4 | 624 | 9 | | | | | | | |

DIRECT ASSETS UNIT AC WELL #: 1H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4860 | X | 3780 | -0- | -1080 B | -0- | 572 | 1 | 2583 | 3 | Y | 524 | 525 | 0 | | | 15 |
| | | | | | | | 49 | 4 | 576 | 9 | | | | | | | |
| 10 | 5022 | X | 3804 | -0- | -1218 B | -0- | 544 | 1 | 2682 | 3 | Y | 499 | 505 | 0 | | | 9 |
| | | | | | | | 29 | 4 | 549 | 9 | | | | | | | |
| 11 | 4740 | X | 3284 | -0- | -1456 B | -0- | 425 | 1 | 2225 | 3 | Y | 490 | 494 | 0 | | | 5 |
| | | | | | | | 95 | 4 | 539 | 9 | | | | | | | |
| 12 | 4588 | X | 3330 | -0- | -1258 B | -0- | 463 | 1 | 2231 | 3 | Y | 489 | 488 | 0 | | | 6 |
| | | | | | | | 98 | 4 | 538 | 9 | | | | | | | |
| 01 | 4092 | X | 3100 | -0- | -992 B | -0- | 529 | 1 | 1875 | 3 | Y | 552 | 550 | 0 | | | 8 |
| | | | | | | | 89 | 4 | 607 | 9 | | | | | | | |
| *02 | 3528 | X | 2743 | -0- | -785 B | -0- | 455 | 1 | 1607 | 3 | Y | 541 | 544 | 0 | | | 5 |
| | | | | | | | 86 | 4 | 595 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21030 | X | 14155 | -0- | -6875 B | -0- | 1303 | 1 | 12032 | 3 | Y | 665 | 693 | 0 | | | 123 |
| | | | | | | | 88 | 4 | 732 | 9 | | | | | | | |
| 10 | 19809 | X | 13053 | -0- | -6756 B | -0- | 1099 | 1 | 11083 | 3 | Y | 666 | 657 | 0 | | | 132 |
| | | | | | | | 138 | 4 | 733 | 9 | | | | | | | |
| 11 | 17400 | X | 11734 | -0- | -5666 B | -0- | 961 | 1 | 10077 | 3 | Y | 606 | 640 | 0 | | | 98 |
| | | | | | | | 29 | 4 | 667 | 9 | | | | | | | |
| 12 | 16368 | X | 11457 | -0- | -4911 B | -0- | 972 | 1 | 9715 | 3 | Y | 603 | 569 | 0 | | | 132 |
| | | | | | | | 107 | 4 | 663 | 9 | | | | | | | |
| 01 | 15190 | X | 10788 | -0- | -4402 B | -0- | 953 | 1 | 9022 | 3 | Y | 565 | 603 | 0 | | | 94 |
| | | | | | | | 191 | 4 | 622 | 9 | | | | | | | |
| 02 | 11788 | X | 9808 | -0- | -1980 B | -0- | 881 | 1 | 8364 | 3 | Y | 486 | 484 | 0 | | | 96 |
| | | | | | | | 28 | 4 | 535 | 9 | | | | | | | |

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23239 | X | 23239 | -0- | -0- B | -0- | 849 | 1 | 19417 | 3 | Y | 2586 | 2634 | 0 | | | 39 |
| | | | | | | | 128 | 4 | 2845 | 9 | | | | | | | |
| 10 | 25315 | X | 25315 | -0- | -0- B | -0- | 884 | 1 | 20509 | 3 | Y | 3338 | 3320 | 0 | | | 57 |
| | | | | | | | 250 | 4 | 3672 | 9 | | | | | | | |
| 11 | 22722 | X | 22722 | -0- | -0- B | -0- | 842 | 1 | 18343 | 3 | Y | 3067 | 3079 | 0 | | | 45 |
| | | | | | | | 163 | 4 | 3374 | 9 | | | | | | | |
| 12 | 18905 | X | 18905 | -0- | -0- B | -0- | 708 | 1 | 15177 | 3 | Y | 2594 | 2598 | 0 | | | 41 |
| | | | | | | | 167 | 4 | 2853 | 9 | | | | | | | |
| 01 | 21730 | X | 21730 | -0- | -0- B | -0- | 757 | 1 | 17496 | 3 | Y | 2930 | 2892 | 0 | | | 79 |
| | | | | | | | 254 | 4 | 3223 | 9 | | | | | | | |
| *02 | 22876 | X | 22658 | -0- | -218 B | -0- | 904 | 1 | 17725 | 3 | Y | 3437 | 3481 | 0 | | | 35 |
| | | | | | | | 248 | 4 | 3781 | 9 | | | | | | | |

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23940 | X | 15612 | -0- | -8328 B | -0- | 1421 | 1 | 13233 | 3 | Y | 784 | 829 | 0 | | | 145 |
| | | | | | | | 96 | 4 | 862 | 9 | | | | | | | |
| 10 | 23312 | X | 15686 | -0- | -7626 B | -0- | 1247 | 1 | 13424 | 3 | Y | 780 | 770 | 0 | | | 155 |
| | | | | | | | 157 | 4 | 858 | 9 | | | | | | | |
| 11 | 21570 | X | 11175 | -0- | -10395 B | -0- | 1002 | 1 | 9494 | 3 | Y | 590 | 649 | 0 | | | 96 |
| | | | | | | | 30 | 4 | 649 | 9 | | | | | | | |
| 12 | 19220 | X | 9393 | -0- | -9827 B | -0- | 944 | 1 | 7762 | 3 | Y | 530 | 510 | 0 | | | 116 |
| | | | | | | | 104 | 4 | 583 | 9 | | | | | | | |
| 01 | 17980 | X | 13555 | -0- | -4425 B | -0- | 1104 | 1 | 11416 | 3 | Y | 740 | 733 | 0 | | | 123 |
| | | | | | | | 221 | 4 | 814 | 9 | | | | | | | |
| *02 | 16392 | X | 16392 | -0- | -0- B | -0- | 1118 | 1 | 14397 | 3 | Y | 765 | 737 | 0 | | | 151 |
| | | | | | | | 35 | 4 | 842 | 9 | | | | | | | |

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26610 | X | 5746 | -0- | -20864 B | -0- | 304 | 1 | 4617 | 3 | Y | 726 | 783 | 0 | | | 20 |
| | | | | | | | 26 | 4 | 799 | 9 | | | | | | | |
| 10 | 27156 | X | 9633 | -0- | -17523 B | -0- | 729 | 1 | 6800 | 3 | Y | 1876 | 1864 | 0 | | | 32 |
| | | | | | | | 40 | 4 | 2064 | 9 | | | | | | | |
| 11 | 26280 | X | 7600 | -0- | -18680 B | -0- | 733 | 1 | 5408 | 3 | Y | 1178 | 1197 | 0 | | | 13 |
| | | | | | | | 163 | 4 | 1296 | 9 | | | | | | | |
| 12 | 27156 | X | 7174 | -0- | -19982 B | -0- | 775 | 1 | 5375 | 3 | Y | 784 | 788 | 0 | | | 9 |
| | | | | | | | 162 | 4 | 862 | 9 | | | | | | | |
| 01 | 24614 | X | 4995 | -0- | -19619 B | -0- | 677 | 1 | 3465 | 3 | Y | 673 | 672 | 0 | | | 10 |
| | | | | | | | 113 | 4 | 740 | 9 | | | | | | | |
| *02 | 8708 | X | 2795 | -0- | -5913 B | -0- | 502 | 1 | 1707 | 3 | Y | 446 | 452 | 0 | | | 4 |
| | | | | | | | 95 | 4 | 491 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24961 X | 24961 | -0- | -0- B | -0- | 1710 | 1 | 21422 | 3 | Y | 1533 | 1518 | 0 | | | 44 |
| | | | | | | 143 | 4 | 1686 | 9 | | | | | | | |
| 10 | 24502 X | 24502 | -0- | -0- B | -0- | 1793 | 1 | 21365 | 3 | Y | 1124 | 1154 | 0 | | | 14 |
| | | | | | | 108 | 4 | 1236 | 9 | | | | | | | |
| 11 | 24060 X | 16387 | -0- | -7673 B | -0- | 1247 | 1 | 14107 | 3 | Y | 857 | 860 | 0 | | | 11 |
| | | | | | | 90 | 4 | 943 | 9 | | | | | | | |
| 12 | 25792 X | 18691 | -0- | -7101 B | -0- | 1349 | 1 | 16083 | 3 | Y | 1012 | 1013 | 0 | | | 10 |
| | | | | | | 146 | 4 | 1113 | 9 | | | | | | | |
| 01 | 25792 X | 15335 | -0- | -10457 B | -0- | 1225 | 1 | 12821 | 3 | Y | 988 | 987 | 0 | | | 11 |
| | | | | | | 202 | 4 | 1087 | 9 | | | | | | | |
| *02 | 23296 X | 13088 | -0- | -10208 B | -0- | 1140 | 1 | 10970 | 3 | Y | 800 | 800 | 0 | | | 11 |
| | | | | | | 98 | 4 | 880 | 9 | | | | | | | |

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 54000 X | 28756 | -0- | -25244 B | -0- | 1364 | 1 | 24728 | 3 | Y | 2318 | 2302 | 0 | | | 66 |
| | | | | | | 114 | 4 | 2550 | 9 | | | | | | | |
| 10 | 49817 X | 29226 | -0- | -20591 B | -0- | 1426 | 1 | 25392 | 3 | Y | 2110 | 2150 | 0 | | | 26 |
| | | | | | | 87 | 4 | 2321 | 9 | | | | | | | |
| 11 | 44940 X | 27339 | -0- | -17601 B | -0- | 1222 | 1 | 23715 | 3 | Y | 2104 | 2104 | 0 | | | 26 |
| | | | | | | 88 | 4 | 2314 | 9 | | | | | | | |
| 12 | 33883 X | 29569 | -0- | -4314 B | -0- | 1341 | 1 | 25420 | 3 | Y | 2424 | 2427 | 0 | | | 23 |
| | | | | | | 142 | 4 | 2666 | 9 | | | | | | | |
| 01 | 31000 X | 28491 | -0- | -2509 B | -0- | 1291 | 1 | 24568 | 3 | Y | 2202 | 2200 | 0 | | | 25 |
| | | | | | | 210 | 4 | 2422 | 9 | | | | | | | |
| *02 | 26852 X | 25309 | -0- | -1543 B | -0- | 1214 | 1 | 21821 | 3 | Y | 1974 | 1974 | 0 | | | 25 |
| | | | | | | 103 | 4 | 2171 | 9 | | | | | | | |

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14610 X | 11990 | -0- | -2620 B | -0- | 1059 | 1 | 9773 | 3 | Y | 972 | 960 | 0 | | | 28 |
| | | | | | | 89 | 4 | 1069 | 9 | | | | | | | |
| 10 | 12927 X | 10912 | -0- | -2015 B | -0- | 1013 | 1 | 9213 | 3 | Y | 568 | 589 | 0 | | | 7 |
| | | | | | | 61 | 4 | 625 | 9 | | | | | | | |
| 11 | 12180 X | 7623 | -0- | -4557 B | -0- | 699 | 1 | 6359 | 3 | Y | 468 | 469 | 0 | | | 6 |
| | | | | | | 50 | 4 | 515 | 9 | | | | | | | |
| 12 | 12400 X | 4671 | -0- | -7729 B | -0- | 605 | 1 | 3562 | 3 | Y | 397 | 399 | 0 | | | 4 |
| | | | | | | 67 | 4 | 437 | 9 | | | | | | | |
| 01 | 12400 X | 11966 | -0- | -434 B | -0- | 1010 | 1 | 10013 | 3 | Y | 705 | 701 | 0 | | | 8 |
| | | | | | | 167 | 4 | 776 | 9 | | | | | | | |
| *02 | 11200 X | 7943 | -0- | -3257 B | -0- | 884 | 1 | 6391 | 3 | Y | 537 | 537 | 0 | | | 8 |
| | | | | | | 77 | 4 | 591 | 9 | | | | | | | |

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 63390 X | 51431 | -0- | -11959 B | -0- | 322 | 1 | 45988 | 3 | Y | 4469 | 4421 | 0 | | | 127 |
| | | | | | | 205 | 4 | 4916 | 9 | | | | | | | |
| 10 | 63364 X | 51453 | -0- | -11911 B | -0- | 259 | 1 | 46628 | 3 | Y | 4013 | 4090 | 0 | | | 50 |
| | | | | | | 152 | 4 | 4414 | 9 | | | | | | | |
| 11 | 53730 X | 43712 | -0- | -10018 B | -0- | 286 | 1 | 38894 | 3 | Y | 3992 | 3993 | 0 | | | 49 |
| | | | | | | 141 | 4 | 4391 | 9 | | | | | | | |
| 12 | 55521 X | 41938 | -0- | -13583 B | -0- | 271 | 1 | 37310 | 3 | Y | 3776 | 3789 | 0 | | | 36 |
| | | | | | | 203 | 4 | 4154 | 9 | | | | | | | |
| 01 | 53134 X | 44098 | -0- | -9036 B | -0- | 181 | 1 | 40311 | 3 | Y | 2977 | 2979 | 0 | | | 34 |
| | | | | | | 331 | 4 | 3275 | 9 | | | | | | | |
| *02 | 47992 X | 36170 | -0- | -11822 B | -0- | 220 | 1 | 32904 | 3 | Y | 2634 | 2630 | 0 | | | 38 |
| | | | | | | 149 | 4 | 2897 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26460 | X | 16708 | -0- | -9752 B | -0- | 791 | 1 | 14423 | 3 | Y | 1298 | 1293 | 0 | | | 37 |
| | | | | | | | 66 | 4 | 1428 | 9 | | | | | | | |
| 10 | 27342 | X | 17631 | -0- | -9711 B | -0- | 1216 | 1 | 14876 | 3 | Y | 1333 | 1353 | 0 | | | 17 |
| | | | | | | | 73 | 4 | 1466 | 9 | | | | | | | |
| 11 | 23940 | X | 17061 | -0- | -6879 B | -0- | 1041 | 1 | 14586 | 3 | Y | 1235 | 1237 | 0 | | | 15 |
| | | | | | | | 75 | 4 | 1359 | 9 | | | | | | | |
| 12 | 23094 | X | 23094 | -0- | -0- B | -0- | 1429 | 1 | 19679 | 3 | Y | 1665 | 1664 | 0 | | | 16 |
| | | | | | | | 154 | 4 | 1832 | 9 | | | | | | | |
| 01 | 20691 | X | 20691 | -0- | -0- B | -0- | 1313 | 1 | 17466 | 3 | Y | 1542 | 1541 | 0 | | | 17 |
| | | | | | | | 216 | 4 | 1696 | 9 | | | | | | | |
| *02 | 18425 | X | 18425 | -0- | -0- B | -0- | 1288 | 1 | 15546 | 3 | Y | 1346 | 1344 | 0 | | | 19 |
| | | | | | | | 110 | 4 | 1481 | 9 | | | | | | | |

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38250 | X | 28078 | -0- | -10172 B | -0- | 1987 | 1 | 24431 | 3 | Y | 1387 | 1444 | 0 | | | 257 |
| | | | | | | | 134 | 4 | 1526 | 9 | | | | | | | |
| 10 | 39525 | X | 26777 | -0- | -12748 B | -0- | 1672 | 1 | 23469 | 3 | Y | 1296 | 1295 | 0 | | | 258 |
| | | | | | | | 210 | 4 | 1426 | 9 | | | | | | | |
| 11 | 38250 | X | 23662 | -0- | -14588 B | -0- | 1437 | 1 | 20965 | 3 | Y | 1106 | 1185 | 0 | | | 179 |
| | | | | | | | 43 | 4 | 1217 | 9 | | | | | | | |
| 12 | 38750 | X | 20799 | -0- | -17951 B | -0- | 1321 | 1 | 18166 | 3 | Y | 1060 | 1007 | 0 | | | 232 |
| | | | | | | | 146 | 4 | 1166 | 9 | | | | | | | |
| 01 | 33263 | X | 17335 | -0- | -15928 B | -0- | 1138 | 1 | 14571 | 3 | Y | 1271 | 1292 | 0 | | | 211 |
| | | | | | | | 228 | 4 | 1398 | 9 | | | | | | | |
| 02 | 24276 | X | 14197 | -0- | -10079 B | -0- | 1001 | 1 | 12309 | 3 | Y | 777 | 835 | 0 | | | 153 |
| | | | | | | | 32 | 4 | 855 | 9 | | | | | | | |

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41490 | X | 27403 | -0- | -14087 B | -0- | 1785 | 1 | 24136 | 3 | Y | 1238 | 1358 | 0 | | | 230 |
| | | | | | | | 120 | 4 | 1362 | 9 | | | | | | | |
| 10 | 42873 | X | 26630 | -0- | -16243 B | -0- | 1554 | 1 | 23627 | 3 | Y | 1140 | 1143 | 0 | | | 227 |
| | | | | | | | 195 | 4 | 1254 | 9 | | | | | | | |
| 11 | 39900 | X | 24399 | -0- | -15501 B | -0- | 1345 | 1 | 21834 | 3 | Y | 1073 | 1126 | 0 | | | 174 |
| | | | | | | | 40 | 4 | 1180 | 9 | | | | | | | |
| 12 | 41230 | X | 23118 | -0- | -18112 B | -0- | 1301 | 1 | 20571 | 3 | Y | 1003 | 957 | 0 | | | 220 |
| | | | | | | | 143 | 4 | 1103 | 9 | | | | | | | |
| 01 | 34565 | X | 21555 | -0- | -13010 B | -0- | 1288 | 1 | 18953 | 3 | Y | 960 | 1021 | 0 | | | 159 |
| | | | | | | | 258 | 4 | 1056 | 9 | | | | | | | |
| 02 | 24052 | X | 18423 | -0- | -5629 B | -0- | 1217 | 1 | 16225 | 3 | Y | 857 | 847 | 0 | | | 169 |
| | | | | | | | 38 | 4 | 943 | 9 | | | | | | | |

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6450 | X | 5442 | -0- | -1008 B | -0- | 611 | 1 | 4206 | 3 | Y | 515 | 516 | 0 | | | 12 |
| | | | | | | | 58 | 4 | 567 | 9 | | | | | | | |
| 10 | 6820 | X | 5319 | -0- | -1501 B | -0- | 575 | 1 | 4130 | 3 | Y | 502 | 503 | 0 | | | 11 |
| | | | | | | | 62 | 4 | 552 | 9 | | | | | | | |
| 11 | 6600 | X | 5359 | -0- | -1241 B | -0- | 637 | 1 | 3859 | 3 | Y | 672 | 666 | 0 | | | 17 |
| | | | | | | | 124 | 4 | 739 | 9 | | | | | | | |
| 12 | 6820 | X | 4906 | -0- | -1914 B | -0- | 623 | 1 | 3475 | 3 | Y | 492 | 496 | 0 | | | 13 |
| | | | | | | | 267 | 4 | 541 | 9 | | | | | | | |
| 01 | 6200 | X | 4307 | -0- | -1893 B | -0- | 620 | 1 | 3094 | 3 | Y | 458 | 456 | 0 | | | 15 |
| | | | | | | | 89 | 4 | 504 | 9 | | | | | | | |
| 02 | 5068 | X | 4546 | -0- | -522 B | -0- | 645 | 1 | 2984 | 3 | Y | 788 | 785 | 0 | | | 18 |
| | | | | | | | 50 | 4 | 867 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22230 X | 19529 | -0- | -2701 B | -0- | 1444 | 1 | 17190 | 3 | Y | 701 | 704 | 0 | | | 19 |
| | | | | | | 124 | 4 | 771 | 9 | | | | | | | |
| 10 | 23250 X | 10610 | -0- | -12640 B | -0- | 1033 | 1 | 8919 | 3 | Y | 547 | 557 | 0 | | | 9 |
| | | | | | | 56 | 4 | 602 | 9 | | | | | | | |
| 11 | 22500 X | 1652 | -0- | -20848 B | -0- | 267 | 1 | 1238 | 3 | Y | 79 | 87 | 0 | | | 1 |
| | | | | | | 60 | 4 | 87 | 9 | | | | | | | |
| 12 | 23250 X | -0- | -0- | -23250 B | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 01 | 20181 X | 147 | -0- | -20034 B | -0- | 115 | 1 | 20 | 4 | Y | 11 | 11 | 0 | | | -0- |
| | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 18228 X | -0- | -0- | -18228 B | -0- | | | | | Y | -0- | | | | | -0- |

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25590 X | 16767 | -0- | -8823 B | -0- | 1301 | 1 | 14210 | 3 | Y | 1062 | 1109 | 0 | | | 197 |
| | | | | | | 88 | 4 | 1168 | 9 | | | | | | | |
| 10 | 23839 X | 16430 | -0- | -7409 B | -0- | 1138 | 1 | 13875 | 3 | Y | 1158 | 1125 | 0 | | | 230 |
| | | | | | | 143 | 4 | 1274 | 9 | | | | | | | |
| 11 | 21810 X | 16550 | -0- | -5260 B | -0- | 1096 | 1 | 14308 | 3 | Y | 1012 | 1078 | 0 | | | 164 |
| | | | | | | 33 | 4 | 1113 | 9 | | | | | | | |
| 12 | 21204 X | 15953 | -0- | -5251 B | -0- | 1075 | 1 | 13715 | 3 | Y | 950 | 906 | 0 | | | 208 |
| | | | | | | 118 | 4 | 1045 | 9 | | | | | | | |
| 01 | 20057 X | 12963 | -0- | -7094 B | -0- | 998 | 1 | 11014 | 3 | Y | 683 | 778 | 0 | | | 113 |
| | | | | | | 200 | 4 | 751 | 9 | | | | | | | |
| 02 | 15652 X | 10393 | -0- | -5259 B | -0- | 939 | 1 | 8809 | 3 | Y | 559 | 562 | 0 | | | 110 |
| | | | | | | 30 | 4 | 615 | 9 | | | | | | | |

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18420 X | 14572 | -0- | -3848 B | -0- | 958 | 1 | 11035 | 3 | Y | 2270 | 2263 | 0 | | | 63 |
| | | | | | | 82 | 4 | 2497 | 9 | | | | | | | |
| 10 | 19034 X | 15552 | -0- | -3482 B | -0- | 989 | 1 | 11992 | 3 | Y | 2287 | 2311 | 0 | | | 39 |
| | | | | | | 55 | 4 | 2516 | 9 | | | | | | | |
| 11 | 17370 X | 14475 | -0- | -2895 B | -0- | 922 | 1 | 11071 | 3 | Y | 2073 | 2089 | 0 | | | 23 |
| | | | | | | 202 | 4 | 2280 | 9 | | | | | | | |
| 12 | 17112 X | 12560 | -0- | -4552 B | -0- | 853 | 1 | 9417 | 3 | Y | 1922 | 1922 | 0 | | | 23 |
| | | | | | | 176 | 4 | 2114 | 9 | | | | | | | |
| 01 | 16027 X | 12131 | -0- | -3896 B | -0- | 852 | 1 | 9195 | 3 | Y | 1767 | 1763 | 0 | | | 27 |
| | | | | | | 140 | 4 | 1944 | 9 | | | | | | | |
| *02 | 14056 X | 10844 | -0- | -3212 B | -0- | 699 | 1 | 8121 | 3 | Y | 1724 | 1736 | 0 | | | 15 |
| | | | | | | 128 | 4 | 1896 | 9 | | | | | | | |

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35190 X | 21535 | -0- | -13655 B | -0- | 1495 | 1 | 19138 | 3 | Y | 728 | 771 | 0 | | | 135 |
| | | | | | | 101 | 4 | 801 | 9 | | | | | | | |
| 10 | 34224 X | 20480 | -0- | -13744 B | -0- | 1260 | 1 | 18191 | 3 | Y | 792 | 770 | 0 | | | 157 |
| | | | | | | 158 | 4 | 871 | 9 | | | | | | | |
| 11 | 30810 X | 18704 | -0- | -12106 B | -0- | 1101 | 1 | 16869 | 3 | Y | 637 | 691 | 0 | | | 103 |
| | | | | | | 33 | 4 | 701 | 9 | | | | | | | |
| 12 | 31341 X | 18013 | -0- | -13328 B | -0- | 1080 | 1 | 16154 | 3 | Y | 600 | 572 | 0 | | | 131 |
| | | | | | | 119 | 4 | 660 | 9 | | | | | | | |
| 01 | 30008 X | 14845 | -0- | -15163 B | -0- | 988 | 1 | 12999 | 3 | Y | 600 | 632 | 0 | | | 99 |
| | | | | | | 198 | 4 | 660 | 9 | | | | | | | |
| 02 | 18816 X | 11484 | -0- | -7332 B | -0- | 997 | 1 | 9847 | 3 | Y | 553 | 543 | 0 | | | 109 |
| | | | | | | 32 | 4 | 608 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47970 | X | 29218 | -0- | -18752 B | -0- | 1177 | 1 | 25259 | 3 | Y | 2423 | 2439 | 0 | | | 27 |
| | | | | | | | 117 | 4 | 2665 | 9 | | | | | | | |
| 10 | 44826 | X | 35116 | -0- | -9710 B | -0- | 1585 | 1 | 30603 | 3 | Y | 2448 | 2435 | 0 | | | 40 |
| | | | | | | | 235 | 4 | 2693 | 9 | | | | | | | |
| 11 | 35730 | X | 2291 | -0- | -33439 B | -0- | 89 | 1 | 2018 | 3 | Y | 155 | 191 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 171 | 9 | | | | | | | |
| 12 | 32860 | X | 17491 | -0- | -15369 B | -0- | 669 | 1 | 15011 | 3 | Y | 1473 | 1449 | 0 | | | 28 |
| | | | | | | | 191 | 4 | 1620 | 9 | | | | | | | |
| 01 | 35123 | X | 27082 | -0- | -8041 B | -0- | 1007 | 1 | 23433 | 3 | Y | 2095 | 2067 | 0 | | | 56 |
| | | | | | | | 337 | 4 | 2305 | 9 | | | | | | | |
| *02 | 31724 | X | 22973 | -0- | -8751 B | -0- | 855 | 1 | 19837 | 3 | Y | 1864 | 1901 | 0 | | | 19 |
| | | | | | | | 231 | 4 | 2050 | 9 | | | | | | | |

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19200 | X | 13264 | -0- | -5936 B | -0- | 968 | 1 | 9938 | 3 | Y | 2068 | 2081 | 0 | | | 57 |
| | | | | | | | 83 | 4 | 2275 | 9 | | | | | | | |
| 10 | 18445 | X | 8761 | -0- | -9684 B | -0- | 771 | 1 | 6874 | 3 | Y | 976 | 1016 | 0 | | | 17 |
| | | | | | | | 42 | 4 | 1074 | 9 | | | | | | | |
| 11 | 20460 | X | 13404 | -0- | -7056 B | -0- | 977 | 1 | 10768 | 3 | Y | 1313 | 1315 | 0 | | | 15 |
| | | | | | | | 215 | 4 | 1444 | 9 | | | | | | | |
| 12 | 21142 | X | 15158 | -0- | -5984 B | -0- | 1029 | 1 | 12171 | 3 | Y | 1588 | 1584 | 0 | | | 19 |
| | | | | | | | 211 | 4 | 1747 | 9 | | | | | | | |
| 01 | 21142 | X | 3376 | -0- | -17766 B | -0- | 288 | 1 | 2405 | 3 | Y | 577 | 587 | 0 | | | 9 |
| | | | | | | | 48 | 4 | 635 | 9 | | | | | | | |
| *02 | 12516 | X | 49 | -0- | -12467 B | -0- | 1 | 1 | 48 | 9 | Y | 44 | 53 | 0 | | | -0- |

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22560 | X | 18552 | -0- | -4008 B | -0- | 729 | 1 | 14611 | 3 | Y | 2914 | 2911 | 0 | | | 48 |
| | | | | | | | 7 | 4 | 3205 | 9 | | | | | | | |
| 10 | 23312 | X | 16771 | -0- | -6541 B | -0- | 646 | 1 | 12739 | 3 | Y | 3074 | 3066 | 0 | | | 56 |
| | | | | | | | 5 | 4 | 3381 | 9 | | | | | | | |
| 11 | 21660 | X | 17851 | -0- | -3809 B | -0- | 659 | 1 | 14178 | 3 | Y | 2731 | 2748 | 0 | | | 39 |
| | | | | | | | 10 | 4 | 3004 | 9 | | | | | | | |
| 12 | 21049 | X | 16371 | -0- | -4678 B | -0- | 578 | 1 | 13233 | 3 | Y | 2321 | 2329 | 0 | | | 31 |
| | | | | | | | 7 | 4 | 2553 | 9 | | | | | | | |
| 01 | 19840 | X | 13792 | -0- | -6048 B | -0- | 515 | 1 | 10792 | 3 | Y | 2251 | 2243 | 0 | | | 39 |
| | | | | | | | 9 | 4 | 2476 | 9 | | | | | | | |
| 02 | 15204 | X | 12903 | -0- | -2301 B | -0- | 542 | 1 | 10096 | 3 | Y | 2055 | 2058 | 0 | | | 36 |
| | | | | | | | 4 | 4 | 2261 | 9 | | | | | | | |

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43380 | X | 21250 | -0- | -22130 B | -0- | 725 | 1 | 17722 | 3 | Y | 2485 | 2482 | 0 | | | 57 |
| | | | | | | | 69 | 4 | 2734 | 9 | | | | | | | |
| 10 | 34007 | X | 19011 | -0- | -14996 B | -0- | 672 | 1 | 15894 | 3 | Y | 2157 | 2169 | 0 | | | 45 |
| | | | | | | | 72 | 4 | 2373 | 9 | | | | | | | |
| 11 | 32910 | X | 16417 | -0- | -16493 B | -0- | 640 | 1 | 13629 | 3 | Y | 1840 | 1840 | 0 | | | 45 |
| | | | | | | | 124 | 4 | 2024 | 9 | | | | | | | |
| 12 | 28117 | X | 17533 | -0- | -10584 B | -0- | 600 | 1 | 14503 | 3 | Y | 1976 | 1967 | 0 | | | 54 |
| | | | | | | | 256 | 4 | 2174 | 9 | | | | | | | |
| 01 | 24490 | X | 14682 | -0- | -9808 B | -0- | 487 | 1 | 12601 | 3 | Y | 1385 | 1395 | 0 | | | 44 |
| | | | | | | | 70 | 4 | 1524 | 9 | | | | | | | |
| 02 | 16884 | X | 11379 | -0- | -5505 B | -0- | 388 | 1 | 9555 | 3 | Y | 1278 | 1293 | 0 | | | 29 |
| | | | | | | | 30 | 4 | 1406 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14101 | X | 14101 | -0- | -0- B | -0- | 821 | 1 | 11830 | 3 | Y | 1247 | 1246 | 0 | | | 28 |
| | | | | | | | 78 | 4 | 1372 | 9 | | | | | | | |
| 10 | 12497 | X | 12497 | -0- | -0- B | -0- | 670 | 1 | 10156 | 3 | Y | 1454 | 1451 | 0 | | | 31 |
| | | | | | | | 72 | 4 | 1599 | 9 | | | | | | | |
| 11 | 11759 | X | 11759 | -0- | -0- B | -0- | 698 | 1 | 9672 | 3 | Y | 1139 | 1142 | 0 | | | 28 |
| | | | | | | | 136 | 4 | 1253 | 9 | | | | | | | |
| 12 | 13344 | X | 13344 | -0- | -0- B | -0- | 817 | 1 | 10736 | 3 | Y | 1310 | 1302 | 0 | | | 36 |
| | | | | | | | 350 | 4 | 1441 | 9 | | | | | | | |
| 01 | 13532 | X | 13532 | -0- | -0- B | -0- | 850 | 1 | 11226 | 3 | Y | 1213 | 1210 | 0 | | | 39 |
| | | | | | | | 122 | 4 | 1334 | 9 | | | | | | | |
| 02 | 13076 | X | 12036 | -0- | -1040 B | -0- | 807 | 1 | 10102 | 3 | Y | 968 | 985 | 0 | | | 22 |
| | | | | | | | 62 | 4 | 1065 | 9 | | | | | | | |

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18680 | X | 18680 | -0- | -0- B | -0- | 1084 | 1 | 16058 | 3 | Y | 1304 | 1302 | 0 | | | 30 |
| | | | | | | | 104 | 4 | 1434 | 9 | | | | | | | |
| 10 | 18234 | X | 18234 | -0- | -0- B | -0- | 1091 | 1 | 15645 | 3 | Y | 1255 | 1259 | 0 | | | 26 |
| | | | | | | | 117 | 4 | 1381 | 9 | | | | | | | |
| 11 | 12601 | X | 12601 | -0- | -0- B | -0- | 955 | 1 | 10163 | 3 | Y | 1179 | 1176 | 0 | | | 29 |
| | | | | | | | 186 | 4 | 1297 | 9 | | | | | | | |
| 12 | 12617 | X | 11182 | -0- | -1435 B | -0- | 824 | 1 | 8796 | 3 | Y | 1099 | 1098 | 0 | | | 30 |
| | | | | | | | 353 | 4 | 1209 | 9 | | | | | | | |
| 01 | 12617 | X | 10024 | -0- | -2593 B | -0- | 766 | 1 | 8006 | 3 | Y | 1038 | 1035 | 0 | | | 33 |
| | | | | | | | 110 | 4 | 1142 | 9 | | | | | | | |
| 02 | 16828 | X | 9310 | -0- | -7518 B | -0- | 732 | 1 | 7533 | 3 | Y | 898 | 911 | 0 | | | 20 |
| | | | | | | | 57 | 4 | 988 | 9 | | | | | | | |

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6840 | X | 4616 | -0- | -2224 B | -0- | 605 | 1 | 3350 | 3 | Y | 554 | 563 | 0 | | | 15 |
| | | | | | | | 52 | 4 | 609 | 9 | | | | | | | |
| 10 | 7068 | X | 3602 | -0- | -3466 B | -0- | 638 | 1 | 2373 | 3 | Y | 506 | 512 | 0 | | | 9 |
| | | | | | | | 34 | 4 | 557 | 9 | | | | | | | |
| 11 | 7290 | X | 1140 | -0- | -6150 B | -0- | 214 | 1 | 744 | 3 | Y | 122 | 130 | 0 | | | 1 |
| | | | | | | | 48 | 4 | 134 | 9 | | | | | | | |
| 12 | 7533 | X | 618 | -0- | -6915 B | -0- | 281 | 1 | 61 | 4 | Y | 251 | 249 | 0 | | | 3 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 01 | 7533 | X | 3922 | -0- | -3611 B | -0- | 697 | 1 | 2483 | 3 | Y | 568 | 562 | 0 | | | 9 |
| | | | | | | | 117 | 4 | 625 | 9 | | | | | | | |
| *02 | 4312 | X | 889 | -0- | -3423 B | -0- | 443 | 1 | 85 | 4 | Y | 328 | 334 | 0 | | | 3 |
| | | | | | | | 361 | 9 | | | | | | | | | |

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5280 | X | 4951 | -0- | -329 B | -0- | 702 | 1 | 2768 | 3 | Y | 1292 | 1267 | 0 | | | 36 |
| | | | | | | | 60 | 4 | 1421 | 9 | | | | | | | |
| 10 | 6535 | X | 6535 | -0- | -0- B | -0- | 828 | 1 | 5004 | 3 | Y | 598 | 624 | 0 | | | 10 |
| | | | | | | | 45 | 4 | 658 | 9 | | | | | | | |
| 11 | 2463 | X | 2463 | -0- | -0- B | -0- | 362 | 1 | 1672 | 3 | Y | 316 | 323 | 0 | | | 3 |
| | | | | | | | 81 | 4 | 348 | 9 | | | | | | | |
| 12 | 6252 | X | 6252 | -0- | -0- B | -0- | 500 | 1 | 4771 | 3 | Y | 797 | 791 | 0 | | | 9 |
| | | | | | | | 104 | 4 | 877 | 9 | | | | | | | |
| 01 | 6541 | X | 2750 | -0- | -3791 B | -0- | 583 | 1 | 1584 | 3 | Y | 441 | 443 | 0 | | | 7 |
| | | | | | | | 98 | 4 | 485 | 9 | | | | | | | |
| *02 | 5908 | X | 3807 | -0- | -2101 B | -0- | 534 | 1 | 2713 | 3 | Y | 417 | 420 | 0 | | | 4 |
| | | | | | | | 101 | 4 | 459 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32130 X | 19104 | -0- | -13026 B | -0- | 643 | 1 | 15725 | 3 | Y | 2432 | 2425 | 0 | | | 55 |
| | | | | | | 61 | 4 | 2675 | 9 | | | | | | | |
| 10 | 27404 X | 3058 | -0- | -24346 B | -0- | 138 | 1 | 2311 | 3 | Y | 540 | 584 | 0 | | | 11 |
| | | | | | | 15 | 4 | 594 | 9 | | | | | | | |
| 11 | 24120 X | -0- | -0- | -24120 B | -0- | | | | | Y | 2 | 13 | 0 | | | -0- |
| 12 | 23157 X | -0- | -0- | -23157 B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 20925 X | -0- | -0- | -20925 B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 15792 X | 10683 | -0- | -5109 B | -0- | 344 | 1 | 8373 | 3 | Y | 1763 | 1723 | 0 | | | 40 |
| | | | | | | 27 | 4 | 1939 | 9 | | | | | | | |

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 99324 X | 4 | -0- | -99320 B | -0- | 4 | 1 | | | Y | -0- | 13 | 0 | | | -0- |
| *04 | 96120 X | -0- | -0- | -96120 B | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 99324 X | -0- | -0- | -99324 B | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 29670 X | 11084 | -0- | -18586 B | -0- | 789 | 1 | 9431 | 3 | Y | 785 | 773 | 0 | | | 12 |
| | | | | | | 864 | 9 | | | | | | | | | |
| *07 | 21191 X | 21191 | -0- | -0- B | -0- | 1545 | 1 | 17590 | 3 | Y | 1648 | 1626 | 0 | | | 34 |
| | | | | | | 243 | 4 | 1813 | 9 | | | | | | | |
| *08 | 17324 X | 17324 | -0- | -0- B | -0- | 1429 | 1 | 14259 | 3 | Y | 1333 | 1340 | 0 | 2 | 1 | 25 |
| | | | | | | 170 | 4 | 1466 | 9 | | | | | | | |
| *09 | 14600 X | 14600 | -0- | -0- B | -0- | 1237 | 1 | 11916 | 3 | Y | 1229 | 1240 | 0 | | | 14 |
| | | | | | | 95 | 4 | 1352 | 9 | | | | | | | |
| *10 | 21204 X | 12048 | -0- | -9156 B | -0- | 1168 | 1 | 9607 | 3 | Y | 1061 | 1058 | 0 | | | 17 |
| | | | | | | 106 | 4 | 1167 | 9 | | | | | | | |
| *11 | 20520 X | 10708 | -0- | -9812 B | -0- | 1071 | 1 | 8526 | 3 | Y | 938 | 934 | 0 | | | 21 |
| | | | | | | 79 | 4 | 1032 | 9 | | | | | | | |
| *12 | 21204 X | 10138 | -0- | -11066 B | -0- | 1103 | 1 | 7850 | 3 | Y | 897 | 890 | 0 | | | 28 |
| | | | | | | 198 | 4 | 987 | 9 | | | | | | | |
| *01 | 17329 X | 8646 | -0- | -8683 B | -0- | 1066 | 1 | 6353 | 3 | Y | 896 | 913 | 0 | | | 11 |
| | | | | | | 241 | 4 | 986 | 9 | | | | | | | |
| *02 | 13636 X | 7561 | -0- | -6075 B | -0- | 818 | 1 | 5452 | 3 | Y | 1018 | 1015 | 0 | | | 14 |
| | | | | | | 171 | 4 | 1120 | 9 | | | | | | | |

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36870 X | 25393 | -0- | -11477 B | -0- | 1362 | 1 | 22138 | 3 | Y | 1625 | 1645 | 0 | | | 18 |
| | | | | | | 105 | 4 | 1788 | 9 | | | | | | | |
| 10 | 33945 X | 27722 | -0- | -6223 B | -0- | 1883 | 1 | 23891 | 3 | Y | 1615 | 1607 | 0 | | | 26 |
| | | | | | | 171 | 4 | 1777 | 9 | | | | | | | |
| 11 | 29340 X | 24264 | -0- | -5076 B | -0- | 1788 | 1 | 20707 | 3 | Y | 1488 | 1481 | 0 | | | 33 |
| | | | | | | 132 | 4 | 1637 | 9 | | | | | | | |
| 12 | 29264 X | 24025 | -0- | -5239 B | -0- | 1690 | 1 | 20478 | 3 | Y | 1418 | 1407 | 0 | | | 44 |
| | | | | | | 297 | 4 | 1560 | 9 | | | | | | | |
| 01 | 29264 X | 22181 | -0- | -7083 B | -0- | 1548 | 1 | 18749 | 3 | Y | 1402 | 1428 | 0 | | | 18 |
| | | | | | | 342 | 4 | 1542 | 9 | | | | | | | |
| *02 | 25032 X | 18360 | -0- | -6672 B | -0- | 1236 | 1 | 15358 | 3 | Y | 1376 | 1375 | 0 | | | 19 |
| | | | | | | 252 | 4 | 1514 | 9 | | | | | | | |

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25710 X | 20961 | -0- | -4749 B | -0- | 704 | 1 | 16395 | 3 | Y | 3450 | 3434 | 0 | | | 79 |
| | | | | | | 67 | 4 | 3795 | 9 | | | | | | | |
| 10 | 25079 X | 24661 | -0- | -418 B | -0- | 1051 | 1 | 19601 | 3 | Y | 3542 | 3546 | 0 | | | 75 |
| | | | | | | 113 | 4 | 3896 | 9 | | | | | | | |
| 11 | 24270 X | 17499 | -0- | -6771 B | -0- | 873 | 1 | 13790 | 3 | Y | 2424 | 2439 | 0 | | | 60 |
| | | | | | | 170 | 4 | 2666 | 9 | | | | | | | |
| 12 | 23343 X | 12887 | -0- | -10456 B | -0- | 432 | 1 | 10859 | 3 | Y | 1284 | 1309 | 0 | | | 35 |
| | | | | | | 184 | 4 | 1412 | 9 | | | | | | | |
| 01 | 24676 X | 15699 | -0- | -8977 B | -0- | 483 | 1 | 12477 | 3 | Y | 2427 | 2385 | 0 | | | 77 |
| | | | | | | 69 | 4 | 2670 | 9 | | | | | | | |
| 02 | 22288 X | 5684 | -0- | -16604 B | -0- | 250 | 1 | 4408 | 3 | Y | 915 | 971 | 0 | | | 21 |
| | | | | | | 19 | 4 | 1007 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47662 | X | 47662 | -0- | -0- B | -0- | 2356 | 1 | 38749 | 3 | Y | 5795 | 5846 | 0 | | | 64 |
| | | | | | | | 182 | 4 | 6375 | 9 | | | | | | | |
| 10 | 34585 | X | 34585 | -0- | -0- B | -0- | 1593 | 1 | 28148 | 3 | Y | 4273 | 4268 | 0 | | | 69 |
| | | | | | | | 144 | 4 | 4700 | 9 | | | | | | | |
| 11 | 37009 | X | 37009 | -0- | -0- B | -0- | 1933 | 1 | 30060 | 3 | Y | 4430 | 4401 | 0 | | | 98 |
| | | | | | | | 143 | 4 | 4873 | 9 | | | | | | | |
| 12 | 37765 | X | 37765 | -0- | -0- B | -0- | 1861 | 1 | 31116 | 3 | Y | 4061 | 4032 | 0 | | | 127 |
| | | | | | | | 321 | 4 | 4467 | 9 | | | | | | | |
| 01 | 22475 | X | 9930 | -0- | -12545 B | -0- | 491 | 1 | 8103 | 3 | Y | 1118 | 1231 | 0 | | | 14 |
| | | | | | | | 106 | 4 | 1230 | 9 | | | | | | | |
| *02 | 34832 | X | 28657 | -0- | -6175 B | -0- | 1215 | 1 | 22354 | 3 | Y | 4405 | 4358 | 0 | | | 61 |
| | | | | | | | 242 | 4 | 4846 | 9 | | | | | | | |

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27060 | X | 24570 | -0- | -2490 B | -0- | 1553 | 1 | 20634 | 3 | Y | 2048 | 2029 | 0 | | | 58 |
| | | | | | | | 130 | 4 | 2253 | 9 | | | | | | | |
| 10 | 40563 | X | 40563 | -0- | -0- B | -0- | 2504 | 1 | 35135 | 3 | Y | 2521 | 2548 | 0 | | | 31 |
| | | | | | | | 151 | 4 | 2773 | 9 | | | | | | | |
| 11 | 28634 | X | 28634 | -0- | -0- B | -0- | 1680 | 1 | 24440 | 3 | Y | 2175 | 2179 | 0 | | | 27 |
| | | | | | | | 121 | 4 | 2393 | 9 | | | | | | | |
| 12 | 29973 | X | 29973 | -0- | -0- B | -0- | 1523 | 1 | 25746 | 3 | Y | 2311 | 2316 | 0 | | | 22 |
| | | | | | | | 162 | 4 | 2542 | 9 | | | | | | | |
| 01 | 40548 | X | 26374 | -0- | -14174 B | -0- | 1355 | 1 | 22541 | 3 | Y | 2052 | 2051 | 0 | | | 23 |
| | | | | | | | 221 | 4 | 2257 | 9 | | | | | | | |
| *02 | 36624 | X | 19377 | -0- | -17247 B | -0- | 1023 | 1 | 16576 | 3 | Y | 1537 | 1537 | 0 | | | 23 |
| | | | | | | | 87 | 4 | 1691 | 9 | | | | | | | |

HEMBY UNIT 'B' AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23520 | X | 21448 | -0- | -2072 B | -0- | 954 | 1 | 17079 | 3 | Y | 3006 | 3016 | 0 | | | 75 |
| | | | | | | | 108 | 4 | 3307 | 9 | | | | | | | |
| 10 | 24552 | X | 19686 | -0- | -4866 B | -0- | 777 | 1 | 15601 | 3 | Y | 2915 | 2898 | 0 | | | 92 |
| | | | | | | | 101 | 4 | 3207 | 9 | | | | | | | |
| 11 | 23760 | X | 17457 | -0- | -6303 B | -0- | 627 | 1 | 14291 | 3 | Y | 2268 | 2285 | 0 | | | 75 |
| | | | | | | | 44 | 4 | 2495 | 9 | | | | | | | |
| 12 | 24552 | X | 17082 | -0- | -7470 B | -0- | 673 | 1 | 13632 | 3 | Y | 2448 | 2444 | 0 | | | 79 |
| | | | | | | | 84 | 4 | 2693 | 9 | | | | | | | |
| 01 | 23901 | X | 15805 | -0- | -8096 B | -0- | 594 | 1 | 12599 | 3 | Y | 2305 | 2302 | 0 | | | 82 |
| | | | | | | | 76 | 4 | 2536 | 9 | | | | | | | |
| 02 | 15932 | X | 14173 | -0- | -1759 B | -0- | 667 | 1 | 10776 | 3 | Y | 2371 | 2362 | 0 | | | 91 |
| | | | | | | | 122 | 4 | 2608 | 9 | | | | | | | |

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25470 | X | 19536 | -0- | -5934 B | -0- | 1174 | 1 | 15331 | 3 | Y | 2664 | 2664 | 0 | | | 74 |
| | | | | | | | 101 | 4 | 2930 | 9 | | | | | | | |
| 10 | 26319 | X | 17309 | -0- | -9010 B | -0- | 1014 | 1 | 13791 | 3 | Y | 2225 | 2261 | 0 | | | 38 |
| | | | | | | | 56 | 4 | 2448 | 9 | | | | | | | |
| 11 | 25470 | X | 14790 | -0- | -10680 B | -0- | 897 | 1 | 11590 | 3 | Y | 1915 | 1932 | 0 | | | 21 |
| | | | | | | | 196 | 4 | 2107 | 9 | | | | | | | |
| 12 | 26009 | X | 17090 | -0- | -8919 B | -0- | 1021 | 1 | 13631 | 3 | Y | 2027 | 2024 | 0 | | | 24 |
| | | | | | | | 208 | 4 | 2230 | 9 | | | | | | | |
| 01 | 20584 | X | 7314 | -0- | -13270 B | -0- | 390 | 1 | 5274 | 3 | Y | 1443 | 1445 | 0 | | | 22 |
| | | | | | | | 63 | 4 | 1587 | 9 | | | | | | | |
| *02 | 21812 | X | 21812 | -0- | -0- B | -0- | 980 | 1 | 15654 | 3 | Y | 4546 | 4528 | 0 | | | 40 |
| | | | | | | | 177 | 4 | 5001 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16110 | X | 8027 | -0- | -8083 B | -0- | 686 | 1 | 5964 | 3 | Y | 1198 | 1210 | 0 | | | 33 |
| | | | | | | | 59 | 4 | 1318 | 9 | | | | | | | |
| 10 | 15097 | X | 7327 | -0- | -7770 B | -0- | 632 | 1 | 5516 | 3 | Y | 1040 | 1055 | 0 | | | 18 |
| | | | | | | | 35 | 4 | 1144 | 9 | | | | | | | |
| 11 | 14610 | X | 6260 | -0- | -8350 B | -0- | 570 | 1 | 4530 | 3 | Y | 940 | 948 | 0 | | | 10 |
| | | | | | | | 126 | 4 | 1034 | 9 | | | | | | | |
| 12 | 12555 | X | 5310 | -0- | -7245 B | -0- | 532 | 1 | 3512 | 3 | Y | 1049 | 1047 | 0 | | | 12 |
| | | | | | | | 112 | 4 | 1154 | 9 | | | | | | | |
| 01 | 10292 | X | 5827 | -0- | -4465 B | -0- | 556 | 1 | 3819 | 3 | Y | 1235 | 1228 | 0 | | | 19 |
| | | | | | | | 93 | 4 | 1359 | 9 | | | | | | | |
| *02 | 6972 | X | 5458 | -0- | -1514 B | -0- | 463 | 1 | 3751 | 3 | Y | 1053 | 1063 | 0 | | | 9 |
| | | | | | | | 86 | 4 | 1158 | 9 | | | | | | | |

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15000 | X | 9155 | -0- | -5845 B | -0- | 635 | 1 | 6785 | 3 | Y | 1528 | 1536 | 0 | | | 42 |
| | | | | | | | 54 | 4 | 1681 | 9 | | | | | | | |
| 10 | 13888 | X | 8924 | -0- | -4964 B | -0- | 676 | 1 | 6664 | 3 | Y | 1406 | 1424 | 0 | | | 24 |
| | | | | | | | 37 | 4 | 1547 | 9 | | | | | | | |
| 11 | 13410 | X | 7977 | -0- | -5433 B | -0- | 618 | 1 | 5683 | 3 | Y | 1399 | 1408 | 0 | | | 15 |
| | | | | | | | 137 | 4 | 1539 | 9 | | | | | | | |
| 12 | 11966 | X | 7334 | -0- | -4632 B | -0- | 620 | 1 | 5032 | 3 | Y | 1412 | 1410 | 0 | | | 17 |
| | | | | | | | 129 | 4 | 1553 | 9 | | | | | | | |
| 01 | 10385 | X | 7690 | -0- | -2695 B | -0- | 612 | 1 | 5249 | 3 | Y | 1571 | 1564 | 0 | | | 24 |
| | | | | | | | 101 | 4 | 1728 | 9 | | | | | | | |
| *02 | 8540 | X | 6263 | -0- | -2277 B | -0- | 484 | 1 | 4269 | 3 | Y | 1291 | 1304 | 0 | | | 11 |
| | | | | | | | 90 | 4 | 1420 | 9 | | | | | | | |

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10920 | X | 4281 | -0- | -6639 B | -0- | 702 | 1 | 2569 | 3 | Y | 913 | 916 | 0 | | | 15 |
| | | | | | | | 6 | 4 | 1004 | 9 | | | | | | | |
| 10 | 9486 | X | 4501 | -0- | -4985 B | -0- | 673 | 1 | 2593 | 3 | Y | 1118 | 1113 | 0 | | | 20 |
| | | | | | | | 5 | 4 | 1230 | 9 | | | | | | | |
| 11 | 7920 | X | 5818 | -0- | -2102 B | -0- | 837 | 1 | 3366 | 3 | Y | 1457 | 1456 | 0 | | | 21 |
| | | | | | | | 12 | 4 | 1603 | 9 | | | | | | | |
| 12 | 7347 | X | 4793 | -0- | -2554 B | -0- | 756 | 1 | 2678 | 3 | Y | 1226 | 1231 | 0 | | | 16 |
| | | | | | | | 10 | 4 | 1349 | 9 | | | | | | | |
| 01 | 6169 | X | 4443 | -0- | -1726 B | -0- | 730 | 1 | 2459 | 3 | Y | 1128 | 1124 | 0 | | | 20 |
| | | | | | | | 13 | 4 | 1241 | 9 | | | | | | | |
| *02 | 5581 | X | 5581 | -0- | -0- B | -0- | 730 | 1 | 3634 | 3 | Y | 1102 | 1103 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 1212 | 9 | | | | | | | |

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34130 | X | 34130 | -0- | -0- B | -0- | 1555 | 1 | 27260 | 3 | Y | 4711 | 4653 | 0 | | | 131 |
| | | | | | | | 133 | 4 | 5182 | 9 | | | | | | | |
| 10 | 34472 | X | 26146 | -0- | -8326 B | -0- | 1243 | 1 | 21087 | 3 | Y | 3405 | 3477 | 0 | | | 59 |
| | | | | | | | 70 | 4 | 3746 | 9 | | | | | | | |
| 11 | 28500 | X | 21370 | -0- | -7130 B | -0- | 1061 | 1 | 17387 | 3 | Y | 2448 | 2480 | 0 | | | 27 |
| | | | | | | | 229 | 4 | 2693 | 9 | | | | | | | |
| 12 | 35278 | X | 24247 | -0- | -11031 B | -0- | 1196 | 1 | 19999 | 3 | Y | 2556 | 2553 | 0 | | | 30 |
| | | | | | | | 240 | 4 | 2812 | 9 | | | | | | | |
| 01 | 35278 | X | 25661 | -0- | -9617 B | -0- | 1332 | 1 | 20906 | 3 | Y | 2917 | 2903 | 0 | | | 44 |
| | | | | | | | 214 | 4 | 3209 | 9 | | | | | | | |
| *02 | 29008 | X | 17469 | -0- | -11539 B | -0- | 924 | 1 | 14235 | 3 | Y | 1948 | 1975 | 0 | | | 17 |
| | | | | | | | 167 | 4 | 2143 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36510 X | 6045 | -0- | -30465 B | -0- | 387 | 1 | 5108 | 3 | Y | 471 | 482 | 0 | | | 13 |
| | | | | | | 32 | 4 | 518 | 9 | | | | | | | |
| 10 | 30690 X | 123 | -0- | -30567 B | -0- | 93 | 1 | 5 | 4 | Y | 23 | 36 | 0 | | | -0- |
| | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 25020 X | 14567 | -0- | -10453 B | -0- | 1081 | 1 | 12343 | 3 | Y | 968 | 956 | 0 | | | 12 |
| | | | | | | 78 | 4 | 1065 | 9 | | | | | | | |
| 12 | 20119 X | 18189 | -0- | -1930 B | -0- | 1229 | 1 | 15718 | 3 | Y | 1008 | 1010 | 0 | | | 10 |
| | | | | | | 133 | 4 | 1109 | 9 | | | | | | | |
| 01 | 18476 X | 15587 | -0- | -2889 B | -0- | 1283 | 1 | 13151 | 3 | Y | 855 | 855 | 0 | | | 10 |
| | | | | | | 212 | 4 | 941 | 9 | | | | | | | |
| *02 | 13608 X | 9176 | -0- | -4432 B | -0- | 900 | 1 | 7603 | 3 | Y | 541 | 543 | 0 | | | 8 |
| | | | | | | 78 | 4 | 595 | 9 | | | | | | | |

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42300 X | 33264 | -0- | -9036 B | -0- | 1585 | 1 | 28954 | 3 | Y | 2356 | 2341 | 0 | | | 67 |
| | | | | | | 133 | 4 | 2592 | 9 | | | | | | | |
| 10 | 43710 X | 32823 | -0- | -10887 B | -0- | 1605 | 1 | 28731 | 3 | Y | 2172 | 2212 | 0 | | | 27 |
| | | | | | | 98 | 4 | 2389 | 9 | | | | | | | |
| 11 | 41520 X | 25814 | -0- | -15706 B | -0- | 1160 | 1 | 22539 | 3 | Y | 1846 | 1850 | 0 | | | 23 |
| | | | | | | 84 | 4 | 2031 | 9 | | | | | | | |
| 12 | 42904 X | 21394 | -0- | -21510 B | -0- | 1103 | 1 | 18315 | 3 | Y | 1689 | 1696 | 0 | | | 16 |
| | | | | | | 118 | 4 | 1858 | 9 | | | | | | | |
| 01 | 37014 X | 24972 | -0- | -12042 B | -0- | 1485 | 1 | 21272 | 3 | Y | 1792 | 1788 | 0 | | | 20 |
| | | | | | | 244 | 4 | 1971 | 9 | | | | | | | |
| *02 | 30016 X | 19757 | -0- | -10259 B | -0- | 1244 | 1 | 16745 | 3 | Y | 1511 | 1508 | 0 | | | 23 |
| | | | | | | 106 | 4 | 1662 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45449 X | 45449 | -0- | -0- B | -0- | 1727 | 1 | 37915 | 3 | Y | 5196 | 5203 | 0 | | | 104 |
| | | | | | | 91 | 4 | 5716 | 9 | | | | | | | |
| 10 | 50727 X | 50727 | -0- | -0- B | -0- | 1978 | 1 | 42397 | 3 | Y | 5263 | 5315 | 0 | | | 52 |
| | | | | | | 563 | 4 | 5789 | 9 | | | | | | | |
| 11 | 51960 X | 50271 | -0- | -1689 B | -0- | 1922 | 1 | 43098 | 3 | Y | 4523 | 4527 | 0 | | | 48 |
| | | | | | | 276 | 4 | 4975 | 9 | | | | | | | |
| 12 | 53692 X | 47323 | -0- | -6369 B | -0- | 1812 | 1 | 40085 | 3 | Y | 4516 | 4514 | 0 | | | 50 |
| | | | | | | 458 | 4 | 4968 | 9 | | | | | | | |
| 01 | 53692 X | 31123 | -0- | -22569 B | -0- | 1130 | 1 | 24716 | 3 | Y | 4660 | 4652 | 0 | | | 58 |
| | | | | | | 151 | 4 | 5126 | 9 | | | | | | | |
| 02 | 46928 X | 28306 | -0- | -18622 B | -0- | 1234 | 1 | 22402 | 3 | Y | 3929 | 3910 | 0 | | | 77 |
| | | | | | | 348 | 4 | 4322 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20190 X | 9474 | -0- | -10716 B | -0- | 541 | 1 | 7539 | 3 | Y | 1242 | 1241 | 0 | | | 25 |
| | | | | | | 28 | 4 | 1366 | 9 | | | | | | | |
| 10 | 17794 X | 11107 | -0- | -6687 B | -0- | 769 | 1 | 8480 | 3 | Y | 1490 | 1500 | 0 | | | 15 |
| | | | | | | 219 | 4 | 1639 | 9 | | | | | | | |
| 11 | 14400 X | 10121 | -0- | -4279 B | -0- | 745 | 1 | 7722 | 3 | Y | 1406 | 1406 | 0 | | | 15 |
| | | | | | | 107 | 4 | 1547 | 9 | | | | | | | |
| 12 | 12927 X | 9525 | -0- | -3402 B | -0- | 698 | 1 | 7256 | 3 | Y | 1267 | 1268 | 0 | | | 14 |
| | | | | | | 177 | 4 | 1394 | 9 | | | | | | | |
| 01 | 11625 X | 8581 | -0- | -3044 B | -0- | 724 | 1 | 6419 | 3 | Y | 1219 | 1218 | 0 | | | 15 |
| | | | | | | 97 | 4 | 1341 | 9 | | | | | | | |
| 02 | 10024 X | 7386 | -0- | -2638 B | -0- | 655 | 1 | 5450 | 3 | Y | 996 | 991 | 0 | | | 20 |
| | | | | | | 185 | 4 | 1096 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50100 X | -0- | -0- | -50100 B | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 10 | 51770 X | 23239 | -0- | -28531 B | -0- | 1078 | 1 | 18466 | 3 | Y | 3270 | 3217 | 0 | | | 53 |
| | | | | | | 98 | 4 | 3597 | 9 | | | | | | | |
| 11 | 32216 X | 32216 | -0- | -0- B | -0- | 1974 | 1 | 25869 | 3 | Y | 3843 | 3811 | 0 | | | 85 |
| | | | | | | 146 | 4 | 4227 | 9 | | | | | | | |
| 12 | 29379 X | 29379 | -0- | -0- B | -0- | 1650 | 1 | 23669 | 3 | Y | 3430 | 3408 | 0 | | | 107 |
| | | | | | | 287 | 4 | 3773 | 9 | | | | | | | |
| 01 | 23250 X | 22404 | -0- | -846 B | -0- | 1115 | 1 | 18415 | 3 | Y | 2393 | 2470 | 0 | | | 30 |
| | | | | | | 242 | 4 | 2632 | 9 | | | | | | | |
| *02 | 30072 X | 13401 | -0- | -16671 B | -0- | 806 | 1 | 10465 | 3 | Y | 1787 | 1792 | 0 | | | 25 |
| | | | | | | 164 | 4 | 1966 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40200 X | 18966 | -0- | -21234 B | -0- | 1222 | 1 | 15529 | 3 | Y | 1928 | 1958 | 0 | | | 21 |
| | | | | | | 94 | 4 | 2121 | 9 | | | | | | | |
| 10 | 31899 X | 18351 | -0- | -13548 B | -0- | 1535 | 1 | 14898 | 3 | Y | 1617 | 1612 | 0 | | | 26 |
| | | | | | | 139 | 4 | 1779 | 9 | | | | | | | |
| 11 | 29430 X | 16946 | -0- | -12484 B | -0- | 1517 | 1 | 13843 | 3 | Y | 1340 | 1336 | 0 | | | 30 |
| | | | | | | 112 | 4 | 1474 | 9 | | | | | | | |
| 12 | 23963 X | 17821 | -0- | -6142 B | -0- | 1535 | 1 | 14577 | 3 | Y | 1305 | 1294 | 0 | | | 41 |
| | | | | | | 273 | 4 | 1436 | 9 | | | | | | | |
| 01 | 23963 X | 17646 | -0- | -6317 B | -0- | 1508 | 1 | 14464 | 3 | Y | 1216 | 1242 | 0 | | | 15 |
| | | | | | | 336 | 4 | 1338 | 9 | | | | | | | |
| *02 | 17696 X | 14123 | -0- | -3573 B | -0- | 1215 | 1 | 11482 | 3 | Y | 1068 | 1068 | 0 | | | 15 |
| | | | | | | 251 | 4 | 1175 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37080 X | 20689 | -0- | -16391 B | -0- | 1554 | 1 | 15847 | 3 | Y | 2881 | 2933 | 0 | | | 32 |
| | | | | | | 119 | 4 | 3169 | 9 | | | | | | | |
| 10 | 38316 X | 16641 | -0- | -21675 B | -0- | 1373 | 1 | 13178 | 3 | Y | 1787 | 1790 | 0 | | | 29 |
| | | | | | | 124 | 4 | 1966 | 9 | | | | | | | |
| 11 | 25230 X | 12981 | -0- | -12249 B | -0- | 1298 | 1 | 10259 | 3 | Y | 1207 | 1209 | 0 | | | 27 |
| | | | | | | 96 | 4 | 1328 | 9 | | | | | | | |
| 12 | 26071 X | 12165 | -0- | -13906 B | -0- | 1233 | 1 | 9415 | 3 | Y | 1178 | 1168 | 0 | | | 37 |
| | | | | | | 221 | 4 | 1296 | 9 | | | | | | | |
| 01 | 26071 X | 10055 | -0- | -16016 B | -0- | 1038 | 1 | 7712 | 3 | Y | 974 | 999 | 0 | | | 12 |
| | | | | | | 234 | 4 | 1071 | 9 | | | | | | | |
| *02 | 19012 X | 8922 | -0- | -10090 B | -0- | 842 | 1 | 6952 | 3 | Y | 866 | 866 | 0 | | | 12 |
| | | | | | | 175 | 4 | 953 | 9 | | | | | | | |

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23430 X | 21640 | -0- | -1790 B | -0- | 1323 | 1 | 18949 | 3 | Y | 1143 | 1132 | 0 | | | 33 |
| | | | | | | 111 | 4 | 1257 | 9 | | | | | | | |
| 10 | 24616 X | 24616 | -0- | -0- B | -0- | 1697 | 1 | 21554 | 3 | Y | 1148 | 1167 | 0 | | | 14 |
| | | | | | | 102 | 4 | 1263 | 9 | | | | | | | |
| 11 | 18750 X | 17046 | -0- | -1704 B | -0- | 1183 | 1 | 14812 | 3 | Y | 878 | 881 | 0 | | | 11 |
| | | | | | | 85 | 4 | 966 | 9 | | | | | | | |
| 12 | 22351 X | 12204 | -0- | -10147 B | -0- | 992 | 1 | 10380 | 3 | Y | 658 | 663 | 0 | | | 6 |
| | | | | | | 108 | 4 | 724 | 9 | | | | | | | |
| 01 | 24614 X | 9726 | -0- | -14888 B | -0- | 994 | 1 | 7937 | 3 | Y | 573 | 573 | 0 | | | 6 |
| | | | | | | 165 | 4 | 630 | 9 | | | | | | | |
| *02 | 22232 X | 10036 | -0- | -12196 B | -0- | 1017 | 1 | 8223 | 3 | Y | 644 | 641 | 0 | | | 9 |
| | | | | | | 88 | 4 | 708 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22140 | X | 10261 | -0- | -11879 B | -0- | 923 | 1 | 7998 | 3 | Y | 1154 | 1162 | 0 | | | 13 |
| | | | | | | | 71 | 4 | 1269 | 9 | | | | | | | |
| 10 | 17608 | X | 8942 | -0- | -8666 B | -0- | 1102 | 1 | 6568 | 3 | Y | 1065 | 1061 | 0 | | | 17 |
| | | | | | | | 100 | 4 | 1172 | 9 | | | | | | | |
| 11 | 17040 | X | 7267 | -0- | -9773 B | -0- | 1029 | 1 | 5202 | 3 | Y | 873 | 871 | 0 | | | 19 |
| | | | | | | | 76 | 4 | 960 | 9 | | | | | | | |
| 12 | 12989 | X | 6697 | -0- | -6292 B | -0- | 824 | 1 | 4849 | 3 | Y | 795 | 789 | 0 | | | 25 |
| | | | | | | | 149 | 4 | 875 | 9 | | | | | | | |
| 01 | 12121 | X | 5786 | -0- | -6335 B | -0- | 689 | 1 | 4280 | 3 | Y | 601 | 618 | 0 | | | 8 |
| | | | | | | | 156 | 4 | 661 | 9 | | | | | | | |
| *02 | 8316 | X | 5774 | -0- | -2542 B | -0- | 675 | 1 | 4324 | 3 | Y | 576 | 576 | 0 | | | 8 |
| | | | | | | | 141 | 4 | 634 | 9 | | | | | | | |

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29610 | X | 16536 | -0- | -13074 B | -0- | 1239 | 1 | 13532 | 3 | Y | 1518 | 1536 | 0 | | | 17 |
| | | | | | | | 95 | 4 | 1670 | 9 | | | | | | | |
| 10 | 20615 | X | 15132 | -0- | -5483 B | -0- | 1283 | 1 | 12069 | 3 | Y | 1513 | 1505 | 0 | | | 25 |
| | | | | | | | 116 | 4 | 1664 | 9 | | | | | | | |
| 11 | 19950 | X | 13745 | -0- | -6205 B | -0- | 1373 | 1 | 10672 | 3 | Y | 1454 | 1447 | 0 | | | 32 |
| | | | | | | | 101 | 4 | 1599 | 9 | | | | | | | |
| 12 | 20615 | X | 12618 | -0- | -7997 B | -0- | 1119 | 1 | 9806 | 3 | Y | 1358 | 1348 | 0 | | | 42 |
| | | | | | | | 199 | 4 | 1494 | 9 | | | | | | | |
| 01 | 19065 | X | 9683 | -0- | -9382 B | -0- | 857 | 1 | 7534 | 3 | Y | 1000 | 1029 | 0 | | | 13 |
| | | | | | | | 192 | 4 | 1100 | 9 | | | | | | | |
| *02 | 13020 | X | 7145 | -0- | -5875 B | -0- | 752 | 1 | 5040 | 3 | Y | 1087 | 1085 | 0 | | | 15 |
| | | | | | | | 157 | 4 | 1196 | 9 | | | | | | | |

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28080 | X | 16503 | -0- | -11577 B | -0- | 569 | 1 | 13941 | 3 | Y | 1763 | 1761 | 0 | | | 40 |
| | | | | | | | 54 | 4 | 1939 | 9 | | | | | | | |
| 10 | 25327 | X | 15216 | -0- | -10111 B | -0- | 539 | 1 | 12813 | 3 | Y | 1642 | 1647 | 0 | | | 35 |
| | | | | | | | 58 | 4 | 1806 | 9 | | | | | | | |
| 11 | 22140 | X | 14169 | -0- | -7971 B | -0- | 554 | 1 | 11845 | 3 | Y | 1511 | 1509 | 0 | | | 37 |
| | | | | | | | 108 | 4 | 1662 | 9 | | | | | | | |
| 12 | 20894 | X | 16328 | -0- | -4566 B | -0- | 960 | 1 | 13154 | 3 | Y | 1639 | 1631 | 0 | | | 45 |
| | | | | | | | 411 | 4 | 1803 | 9 | | | | | | | |
| 01 | 18538 | X | 14656 | -0- | -3882 B | -0- | 919 | 1 | 11930 | 3 | Y | 1524 | 1520 | 0 | | | 49 |
| | | | | | | | 131 | 4 | 1676 | 9 | | | | | | | |
| 02 | 14084 | X | 12684 | -0- | -1400 B | -0- | 821 | 1 | 10030 | 3 | Y | 1609 | 1622 | 0 | | | 36 |
| | | | | | | | 63 | 4 | 1770 | 9 | | | | | | | |

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50520 | X | 30967 | -0- | -19553 B | -0- | 1627 | 1 | 26659 | 3 | Y | 2324 | 2347 | 0 | | | 26 |
| | | | | | | | 125 | 4 | 2556 | 9 | | | | | | | |
| 10 | 43927 | X | 32561 | -0- | -11366 B | -0- | 1815 | 1 | 28146 | 3 | Y | 2110 | 2101 | 0 | | | 35 |
| | | | | | | | 279 | 4 | 2321 | 9 | | | | | | | |
| 11 | 41636 | X | 41636 | -0- | -0- B | -0- | 1910 | 1 | 36789 | 3 | Y | 2417 | 2394 | 0 | | | 58 |
| | | | | | | | 278 | 4 | 2659 | 9 | | | | | | | |
| 12 | 37169 | X | 28124 | -0- | -9045 B | -0- | 1478 | 1 | 24259 | 3 | Y | 1775 | 1799 | 0 | | | 34 |
| | | | | | | | 434 | 4 | 1953 | 9 | | | | | | | |
| 01 | 36580 | X | 23417 | -0- | -13163 B | -0- | 1339 | 1 | 19904 | 3 | Y | 1552 | 1544 | 0 | | | 42 |
| | | | | | | | 467 | 4 | 1707 | 9 | | | | | | | |
| *02 | 38864 | X | 19915 | -0- | -18949 B | -0- | 1110 | 1 | 17069 | 3 | Y | 1295 | 1324 | 0 | | | 13 |
| | | | | | | | 311 | 4 | 1425 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12000 | X | 9832 | -0- | -2168 B | -0- | 949 | 1 | 6470 | 3 | Y | 2148 | 2149 | 0 | | | 43 |
| | | | | | | | 50 | 4 | 2363 | 9 | | | | | | | |
| 10 | 20776 | X | 20776 | -0- | -0- B | -0- | 1050 | 1 | 17137 | 3 | Y | 2082 | 2105 | 0 | | | 20 |
| | | | | | | | 299 | 4 | 2290 | 9 | | | | | | | |
| 11 | 10500 | X | 9606 | -0- | -894 B | -0- | 733 | 1 | 7445 | 3 | Y | 1203 | 1210 | 0 | | | 13 |
| | | | | | | | 105 | 4 | 1323 | 9 | | | | | | | |
| 12 | 10757 | X | 7263 | -0- | -3494 B | -0- | 622 | 1 | 4941 | 3 | Y | 1403 | 1401 | 0 | | | 15 |
| | | | | | | | 157 | 4 | 1543 | 9 | | | | | | | |
| 01 | 20770 | X | 8093 | -0- | -12677 B | -0- | 701 | 1 | 5723 | 3 | Y | 1432 | 1429 | 0 | | | 18 |
| | | | | | | | 94 | 4 | 1575 | 9 | | | | | | | |
| 02 | 18760 | X | 6030 | -0- | -12730 B | -0- | 615 | 1 | 4567 | 3 | Y | 613 | 619 | 0 | | | 12 |
| | | | | | | | 174 | 4 | 674 | 9 | | | | | | | |

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29640 | X | 21276 | -0- | -8364 B | -0- | 1068 | 1 | 17378 | 3 | Y | 2424 | 2467 | 0 | | | 36 |
| | | | | | | | 164 | 4 | 2666 | 9 | | | | | | | |
| 10 | 23591 | X | 18500 | -0- | -5091 B | -0- | 1040 | 1 | 14790 | 3 | Y | 2151 | 2150 | 0 | | | 37 |
| | | | | | | | 304 | 4 | 2366 | 9 | | | | | | | |
| 11 | 22260 | X | 16446 | -0- | -5814 B | -0- | 873 | 1 | 13403 | 3 | Y | 1856 | 1849 | 0 | | | 44 |
| | | | | | | | 128 | 4 | 2042 | 9 | | | | | | | |
| 12 | 21979 | X | 16447 | -0- | -5532 B | -0- | 810 | 1 | 13179 | 3 | Y | 2018 | 2023 | 0 | | | 39 |
| | | | | | | | 238 | 4 | 2220 | 9 | | | | | | | |
| 01 | 21979 | X | 8320 | -0- | -13659 B | -0- | 354 | 1 | 6545 | 3 | Y | 1182 | 1189 | 0 | | | 32 |
| | | | | | | | 121 | 4 | 1300 | 9 | | | | | | | |
| *02 | 16940 | X | 13179 | -0- | -3761 B | -0- | 602 | 1 | 9178 | 3 | Y | 2937 | 2939 | 0 | | | 30 |
| | | | | | | | 168 | 4 | 3231 | 9 | | | | | | | |

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33180 | X | 16589 | -0- | -16591 B | -0- | 588 | 1 | 13332 | 3 | Y | 2345 | 2390 | 0 | | | 35 |
| | | | | | | | 89 | 4 | 2580 | 9 | | | | | | | |
| 10 | 29388 | X | 15960 | -0- | -13428 B | -0- | 781 | 1 | 12543 | 3 | Y | 2190 | 2187 | 0 | | | 38 |
| | | | | | | | 227 | 4 | 2409 | 9 | | | | | | | |
| 11 | 23610 | X | 14107 | -0- | -9503 B | -0- | 524 | 1 | 11491 | 3 | Y | 1833 | 1827 | 0 | | | 44 |
| | | | | | | | 76 | 4 | 2016 | 9 | | | | | | | |
| 12 | 21328 | X | 14324 | -0- | -7004 B | -0- | 892 | 1 | 11124 | 3 | Y | 1855 | 1863 | 0 | | | 36 |
| | | | | | | | 267 | 4 | 2041 | 9 | | | | | | | |
| 01 | 19220 | X | 7261 | -0- | -11959 B | -0- | 322 | 1 | 5248 | 3 | Y | 1435 | 1432 | 0 | | | 39 |
| | | | | | | | 112 | 4 | 1579 | 9 | | | | | | | |
| *02 | 31685 | X | 31685 | -0- | -0- B | -0- | 934 | 1 | 21586 | 3 | Y | 8103 | 8059 | 0 | | | 83 |
| | | | | | | | 252 | 4 | 8913 | 9 | | | | | | | |

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20730 | X | 10054 | -0- | -10676 B | -0- | 653 | 1 | 7763 | 3 | Y | 1433 | 1428 | 0 | | | 33 |
| | | | | | | | 62 | 4 | 1576 | 9 | | | | | | | |
| 10 | 17980 | X | 9479 | -0- | -8501 B | -0- | 604 | 1 | 7374 | 3 | Y | 1305 | 1311 | 0 | | | 27 |
| | | | | | | | 65 | 4 | 1436 | 9 | | | | | | | |
| 11 | 15300 | X | 9414 | -0- | -5886 B | -0- | 673 | 1 | 7393 | 3 | Y | 1106 | 1106 | 0 | | | 27 |
| | | | | | | | 131 | 4 | 1217 | 9 | | | | | | | |
| 12 | 13547 | X | 9965 | -0- | -3582 B | -0- | 783 | 1 | 7673 | 3 | Y | 1066 | 1064 | 0 | | | 29 |
| | | | | | | | 336 | 4 | 1173 | 9 | | | | | | | |
| 01 | 11563 | X | 9063 | -0- | -2500 B | -0- | 755 | 1 | 7175 | 3 | Y | 932 | 931 | 0 | | | 30 |
| | | | | | | | 108 | 4 | 1025 | 9 | | | | | | | |
| 02 | 9268 | X | 7193 | -0- | -2075 B | -0- | 687 | 1 | 5694 | 3 | Y | 690 | 704 | 0 | | | 16 |
| | | | | | | | 53 | 4 | 759 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 03/17/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 83880 | X | 24108 | -0- | -59772 B | -0- | 790 | 1 | 19312 | 3 | Y | 3574 | 3569 | 0 | | | 81 |
| | | | | | | | 75 | 4 | 3931 | 9 | | | | | | | |
| 10 | 54250 | X | 26909 | -0- | -27341 B | -0- | 897 | 1 | 21281 | 3 | Y | 4214 | 4206 | 0 | | | 89 |
| | | | | | | | 96 | 4 | 4635 | 9 | | | | | | | |
| 11 | 36870 | X | 26326 | -0- | -10544 B | -0- | 935 | 1 | 20592 | 3 | Y | 4197 | 4183 | 0 | | | 103 |
| | | | | | | | 182 | 4 | 4617 | 9 | | | | | | | |
| 12 | 32271 | X | 21006 | -0- | -11265 B | -0- | 664 | 1 | 16707 | 3 | Y | 3046 | 3066 | 0 | | | 83 |
| | | | | | | | 284 | 4 | 3351 | 9 | | | | | | | |
| 01 | 28551 | X | 18298 | -0- | -10253 B | -0- | 561 | 1 | 14512 | 3 | Y | 2859 | 2851 | 0 | | | 91 |
| | | | | | | | 80 | 4 | 3145 | 9 | | | | | | | |
| 02 | 24584 | X | 15440 | -0- | -9144 B | -0- | 502 | 1 | 12520 | 3 | Y | 2163 | 2205 | 0 | | | 49 |
| | | | | | | | 39 | 4 | 2379 | 9 | | | | | | | |

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 03/21/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 74520 | X | 26525 | -0- | -47995 B | -0- | 1040 | 1 | 20863 | 3 | Y | 4194 | 4198 | 0 | | | 69 |
| | | | | | | | 9 | 4 | 4613 | 9 | | | | | | | |
| 10 | 67332 | X | 23427 | -0- | -43905 B | -0- | 868 | 1 | 18337 | 3 | Y | 3833 | 3832 | 0 | | | 70 |
| | | | | | | | 6 | 4 | 4216 | 9 | | | | | | | |
| 11 | 46110 | X | 21654 | -0- | -24456 B | -0- | 802 | 1 | 17402 | 3 | Y | 3125 | 3150 | 0 | | | 45 |
| | | | | | | | 12 | 4 | 3438 | 9 | | | | | | | |
| 12 | 31899 | X | 19104 | -0- | -12795 B | -0- | 674 | 1 | 15374 | 3 | Y | 2770 | 2779 | 0 | | | 36 |
| | | | | | | | 9 | 4 | 3047 | 9 | | | | | | | |
| 01 | 31000 | X | 18050 | -0- | -12950 B | -0- | 629 | 1 | 14566 | 3 | Y | 2585 | 2576 | 0 | | | 45 |
| | | | | | | | 11 | 4 | 2844 | 9 | | | | | | | |
| 02 | 19040 | X | 13389 | -0- | -5651 B | -0- | 454 | 1 | 10662 | 3 | Y | 2064 | 2073 | 0 | | | 36 |
| | | | | | | | 3 | 4 | 2270 | 9 | | | | | | | |

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 03/21/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 68940 | X | 18480 | -0- | -50460 B | -0- | 713 | 1 | 14293 | 3 | Y | 3153 | 3153 | 0 | | | 52 |
| | | | | | | | 6 | 4 | 3468 | 9 | | | | | | | |
| 10 | 55242 | X | 15875 | -0- | -39367 B | -0- | 579 | 1 | 12252 | 3 | Y | 2764 | 2766 | 0 | | | 50 |
| | | | | | | | 4 | 4 | 3040 | 9 | | | | | | | |
| 11 | 34440 | X | 14645 | -0- | -19795 B | -0- | 534 | 1 | 11496 | 3 | Y | 2370 | 2386 | 0 | | | 34 |
| | | | | | | | 8 | 4 | 2607 | 9 | | | | | | | |
| 12 | 32209 | X | 12934 | -0- | -19275 B | -0- | 485 | 1 | 10188 | 3 | Y | 2050 | 2057 | 0 | | | 27 |
| | | | | | | | 6 | 4 | 2255 | 9 | | | | | | | |
| 01 | 21638 | X | 17320 | -0- | -4318 B | -0- | 606 | 1 | 14013 | 3 | Y | 2445 | 2430 | 0 | | | 42 |
| | | | | | | | 11 | 4 | 2690 | 9 | | | | | | | |
| 02 | 12824 | X | 9342 | -0- | -3482 B | -0- | 315 | 1 | 7408 | 3 | Y | 1470 | 1486 | 0 | | | 26 |
| | | | | | | | 2 | 4 | 1617 | 9 | | | | | | | |

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18720 | X | 13312 | -0- | -5408 B | -0- | 856 | 1 | 9871 | 3 | Y | 2284 | 2285 | 0 | | | 63 |
| | | | | | | | 73 | 4 | 2512 | 9 | | | | | | | |
| 10 | 18414 | X | 13386 | -0- | -5028 B | -0- | 882 | 1 | 10110 | 3 | Y | 2132 | 2158 | 0 | | | 37 |
| | | | | | | | 49 | 4 | 2345 | 9 | | | | | | | |
| 11 | 17820 | X | 11310 | -0- | -6510 B | -0- | 746 | 1 | 8231 | 3 | Y | 1972 | 1987 | 0 | | | 22 |
| | | | | | | | 164 | 4 | 2169 | 9 | | | | | | | |
| 12 | 17205 | X | 10369 | -0- | -6836 B | -0- | 749 | 1 | 7358 | 3 | Y | 1915 | 1914 | 0 | | | 23 |
| | | | | | | | 155 | 4 | 2107 | 9 | | | | | | | |
| 01 | 15283 | X | 9429 | -0- | -5854 B | -0- | 746 | 1 | 6713 | 3 | Y | 1679 | 1677 | 0 | | | 25 |
| | | | | | | | 123 | 4 | 1847 | 9 | | | | | | | |
| *02 | 10332 | X | 8298 | -0- | -2034 B | -0- | 604 | 1 | 5882 | 3 | Y | 1545 | 1557 | 0 | | | 13 |
| | | | | | | | 112 | 4 | 1700 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23490 | X | 10021 | -0- | -13469 B | -0- | 788 | 1 | 7379 | 3 | Y | 1624 | 1630 | 0 | | | 45 |
| | | | | | | | 68 | 4 | 1786 | 9 | | | | | | | |
| 10 | 23219 | X | 9250 | -0- | -13969 B | -0- | 714 | 1 | 6902 | 3 | Y | 1450 | 1470 | 0 | | | 25 |
| | | | | | | | 39 | 4 | 1595 | 9 | | | | | | | |
| 11 | 17040 | X | 7923 | -0- | -9117 B | -0- | 623 | 1 | 5755 | 3 | Y | 1279 | 1290 | 0 | | | 14 |
| | | | | | | | 138 | 4 | 1407 | 9 | | | | | | | |
| 12 | 14787 | X | 7064 | -0- | -7723 B | -0- | 618 | 1 | 5023 | 3 | Y | 1176 | 1176 | 0 | | | 14 |
| | | | | | | | 129 | 4 | 1294 | 9 | | | | | | | |
| 01 | 12803 | X | 7334 | -0- | -5469 B | -0- | 618 | 1 | 5282 | 3 | Y | 1211 | 1207 | 0 | | | 18 |
| | | | | | | | 102 | 4 | 1332 | 9 | | | | | | | |
| *02 | 8652 | X | 6581 | -0- | -2071 B | -0- | 511 | 1 | 4901 | 3 | Y | 976 | 985 | 0 | | | 9 |
| | | | | | | | 95 | 4 | 1074 | 9 | | | | | | | |

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 72630 | X | 31662 | -0- | -40968 B | -0- | 123 | 1 | 25901 | 3 | Y | 5036 | 5048 | 0 | | | 115 |
| | | | | | | | 98 | 4 | 5540 | 9 | | | | | | | |
| 10 | 66340 | X | 34587 | -0- | -31753 B | -0- | 1017 | 1 | 28188 | 3 | Y | 4777 | 4791 | 0 | | | 101 |
| | | | | | | | 127 | 4 | 5255 | 9 | | | | | | | |
| 11 | 54270 | X | 34233 | -0- | -20037 B | -0- | 1254 | 1 | 27634 | 3 | Y | 4637 | 4624 | 0 | | | 114 |
| | | | | | | | 244 | 4 | 5101 | 9 | | | | | | | |
| 12 | 49011 | X | 27756 | -0- | -21255 B | -0- | 795 | 1 | 22617 | 3 | Y | 3602 | 3618 | 0 | | | 98 |
| | | | | | | | 382 | 4 | 3962 | 9 | | | | | | | |
| 01 | 41416 | X | 32488 | -0- | -8928 B | -0- | 1047 | 1 | 27266 | 3 | Y | 3660 | 3641 | 0 | | | 117 |
| | | | | | | | 149 | 4 | 4026 | 9 | | | | | | | |
| 02 | 31948 | X | 27222 | -0- | -4726 B | -0- | 911 | 1 | 22796 | 3 | Y | 3132 | 3178 | 0 | | | 71 |
| | | | | | | | 70 | 4 | 3445 | 9 | | | | | | | |

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20490 | X | 11860 | -0- | -8630 B | -0- | 765 | 1 | 8818 | 3 | Y | 2010 | 2013 | 0 | | | 56 |
| | | | | | | | 66 | 4 | 2211 | 9 | | | | | | | |
| 10 | 17794 | X | 10983 | -0- | -6811 B | -0- | 803 | 1 | 8009 | 3 | Y | 1934 | 1957 | 0 | | | 33 |
| | | | | | | | 44 | 4 | 2127 | 9 | | | | | | | |
| 11 | 16140 | X | 10208 | -0- | -5932 B | -0- | 711 | 1 | 7407 | 3 | Y | 1758 | 1772 | 0 | | | 19 |
| | | | | | | | 156 | 4 | 1934 | 9 | | | | | | | |
| 12 | 15097 | X | 10096 | -0- | -5001 B | -0- | 732 | 1 | 7413 | 3 | Y | 1636 | 1636 | 0 | | | 19 |
| | | | | | | | 151 | 4 | 1800 | 9 | | | | | | | |
| 01 | 14415 | X | 9346 | -0- | -5069 B | -0- | 686 | 1 | 6755 | 3 | Y | 1629 | 1623 | 0 | | | 25 |
| | | | | | | | 113 | 4 | 1792 | 9 | | | | | | | |
| *02 | 10248 | X | 6177 | -0- | -4071 B | -0- | 489 | 1 | 4389 | 3 | Y | 1098 | 1113 | 0 | | | 10 |
| | | | | | | | 91 | 4 | 1208 | 9 | | | | | | | |

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 68430 | X | 46007 | -0- | -22423 B | -0- | 373 | 1 | 38904 | 3 | Y | 5958 | 6038 | 0 | | | 66 |
| | | | | | | | 176 | 4 | 6554 | 9 | | | | | | | |
| 10 | 70711 | X | 40042 | -0- | -30669 B | -0- | 330 | 1 | 34200 | 3 | Y | 4856 | 4843 | 0 | | | 79 |
| | | | | | | | 170 | 4 | 5342 | 9 | | | | | | | |
| 11 | 68430 | X | 32229 | -0- | -36201 B | -0- | 268 | 1 | 27482 | 3 | Y | 3965 | 3956 | 0 | | | 88 |
| | | | | | | | 117 | 4 | 4362 | 9 | | | | | | | |
| 12 | 70711 | X | 27474 | -0- | -43237 B | -0- | 231 | 1 | 23345 | 3 | Y | 3335 | 3319 | 0 | | | 104 |
| | | | | | | | 229 | 4 | 3669 | 9 | | | | | | | |
| 01 | 60419 | X | 19452 | -0- | -40967 B | -0- | 159 | 1 | 16560 | 3 | Y | 2297 | 2372 | 0 | | | 29 |
| | | | | | | | 206 | 4 | 2527 | 9 | | | | | | | |
| *02 | 42952 | X | 29260 | -0- | -13692 B | -0- | 1309 | 1 | 24346 | 3 | Y | 3041 | 3028 | 0 | | | 42 |
| | | | | | | | 260 | 4 | 3345 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29887 X | 29887 | -0- | -0- B | -0- | 460 | 1 | 23624 | 3 | Y | 5194 | 5185 | 0 | | | 118 |
| | | | | | | 90 | 4 | 5713 | 9 | | | | | | | |
| 10 | 59799 X | 33793 | -0- | -26006 B | -0- | 1126 | 1 | 26728 | 3 | Y | 5289 | 5296 | 0 | | | 111 |
| | | | | | | 121 | 4 | 5818 | 9 | | | | | | | |
| 11 | 47850 X | 31109 | -0- | -16741 B | -0- | 1105 | 1 | 24338 | 3 | Y | 4955 | 4944 | 0 | | | 122 |
| | | | | | | 215 | 4 | 5451 | 9 | | | | | | | |
| 12 | 42222 X | 29058 | -0- | -13164 B | -0- | 932 | 1 | 23438 | 3 | Y | 3900 | 3916 | 0 | | | 106 |
| | | | | | | 398 | 4 | 4290 | 9 | | | | | | | |
| 01 | 34379 X | 31417 | -0- | -2962 B | -0- | 996 | 1 | 25855 | 3 | Y | 4022 | 4000 | 0 | | | 128 |
| | | | | | | 142 | 4 | 4424 | 9 | | | | | | | |
| 02 | 30520 X | 26382 | -0- | -4138 B | -0- | 867 | 1 | 21677 | 3 | Y | 3428 | 3478 | 0 | | | 78 |
| | | | | | | 67 | 4 | 3771 | 9 | | | | | | | |

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17499 X | 17499 | -0- | -0- B | -0- | 901 | 1 | 14738 | 3 | Y | 1628 | 1645 | 0 | | | 18 |
| | | | | | | 69 | 4 | 1791 | 9 | | | | | | | |
| 10 | 31403 X | 17871 | -0- | -13532 B | -0- | 1175 | 1 | 14840 | 3 | Y | 1591 | 1583 | 0 | | | 26 |
| | | | | | | 106 | 4 | 1750 | 9 | | | | | | | |
| 11 | 25560 X | 17003 | -0- | -8557 B | -0- | 1395 | 1 | 13869 | 3 | Y | 1487 | 1480 | 0 | | | 33 |
| | | | | | | 103 | 4 | 1636 | 9 | | | | | | | |
| 12 | 22878 X | 17945 | -0- | -4933 B | -0- | 1375 | 1 | 14643 | 3 | Y | 1531 | 1516 | 0 | | | 48 |
| | | | | | | 243 | 4 | 1684 | 9 | | | | | | | |
| 01 | 20677 X | 14659 | -0- | -6018 B | -0- | 1163 | 1 | 11913 | 3 | Y | 1204 | 1237 | 0 | | | 15 |
| | | | | | | 259 | 4 | 1324 | 9 | | | | | | | |
| *02 | 16324 X | 14472 | -0- | -1852 B | -0- | 1044 | 1 | 11610 | 3 | Y | 1458 | 1453 | 0 | | | 20 |
| | | | | | | 214 | 4 | 1604 | 9 | | | | | | | |

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 71490 X | 25353 | -0- | -46137 B | -0- | 1326 | 1 | 20587 | 3 | Y | 3024 | 3024 | 0 | | | 84 |
| | | | | | | 114 | 4 | 3326 | 9 | | | | | | | |
| 10 | 33852 X | 27198 | -0- | -6654 B | -0- | 1617 | 1 | 22218 | 3 | Y | 2975 | 3008 | 0 | | | 51 |
| | | | | | | 90 | 4 | 3273 | 9 | | | | | | | |
| 11 | 32760 X | 25573 | -0- | -7187 B | -0- | 1474 | 1 | 20886 | 3 | Y | 2630 | 2652 | 0 | | | 29 |
| | | | | | | 320 | 4 | 2893 | 9 | | | | | | | |
| 12 | 29791 X | 24982 | -0- | -4809 B | -0- | 1491 | 1 | 19931 | 3 | Y | 2960 | 2954 | 0 | | | 35 |
| | | | | | | 304 | 4 | 3256 | 9 | | | | | | | |
| 01 | 29791 X | 23351 | -0- | -6440 B | -0- | 1400 | 1 | 19077 | 3 | Y | 2406 | 2405 | 0 | | | 36 |
| | | | | | | 227 | 4 | 2647 | 9 | | | | | | | |
| *02 | 24556 X | 15051 | -0- | -9505 B | -0- | 816 | 1 | 12378 | 3 | Y | 1554 | 1576 | 0 | | | 14 |
| | | | | | | 148 | 4 | 1709 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102527 X | 42833 | -0- | -59694 B | -0- | 337 | 1 | 35676 | 3 | Y | 6053 | 6145 | 0 | | | 67 |
| | | | | | | 162 | 4 | 6658 | 9 | | | | | | | |
| 10 | 89559 X | 37087 | -0- | -52472 B | -0- | 309 | 1 | 31614 | 3 | Y | 4551 | 4544 | 0 | | | 74 |
| | | | | | | 158 | 4 | 5006 | 9 | | | | | | | |
| 11 | 86670 X | 30736 | -0- | -55934 B | -0- | 253 | 1 | 27404 | 3 | Y | 2693 | 2707 | 0 | | | 60 |
| | | | | | | 117 | 4 | 2962 | 9 | | | | | | | |
| 12 | 89559 X | 33778 | -0- | -55781 B | -0- | 304 | 1 | 29277 | 3 | Y | 3553 | 3502 | 0 | | | 111 |
| | | | | | | 289 | 4 | 3908 | 9 | | | | | | | |
| 01 | 89559 X | 38115 | -0- | -51444 B | -0- | 1082 | 1 | 32748 | 3 | Y | 3516 | 3583 | 0 | | | 44 |
| | | | | | | 417 | 4 | 3868 | 9 | | | | | | | |
| *02 | 59161 X | 59161 | -0- | -0- B | -0- | 2721 | 1 | 50343 | 3 | Y | 5051 | 5026 | 0 | | | 69 |
| | | | | | | 541 | 4 | 5556 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33697 X | 33697 | -0- | -0- B | -0- | 1777 | 1 | 29314 | 3 | Y | 2231 | 2249 | 0 | | | 62 |
| | | | | | | 152 | 4 | 2454 | 9 | | | | | | | |
| 10 | 34658 X | 31912 | -0- | -2746 B | -0- | 1703 | 1 | 28211 | 3 | Y | 1730 | 1762 | 0 | | | 30 |
| | | | | | | 95 | 4 | 1903 | 9 | | | | | | | |
| 11 | 36150 X | 27287 | -0- | -8863 B | -0- | 1470 | 1 | 23957 | 3 | Y | 1403 | 1417 | 0 | | | 16 |
| | | | | | | 317 | 4 | 1543 | 9 | | | | | | | |
| 12 | 37355 X | 26680 | -0- | -10675 B | -0- | 1515 | 1 | 23388 | 3 | Y | 1337 | 1337 | 0 | | | 16 |
| | | | | | | 306 | 4 | 1471 | 9 | | | | | | | |
| 01 | 37355 X | 24473 | -0- | -12882 B | -0- | 1446 | 1 | 21368 | 3 | Y | 1296 | 1292 | 0 | | | 20 |
| | | | | | | 233 | 4 | 1426 | 9 | | | | | | | |
| *02 | 31388 X | 23468 | -0- | -7920 B | -0- | 1289 | 1 | 20782 | 3 | Y | 1059 | 1070 | 0 | | | 9 |
| | | | | | | 232 | 4 | 1165 | 9 | | | | | | | |

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 96630 X | 39407 | -0- | -57223 B | -0- | 1379 | 1 | 33709 | 3 | Y | 3806 | 3818 | 0 | | | 87 |
| | | | | | | 132 | 4 | 4187 | 9 | | | | | | | |
| 10 | 58311 X | 31699 | -0- | -26612 B | -0- | 1117 | 1 | 26516 | 3 | Y | 3587 | 3598 | 0 | | | 76 |
| | | | | | | 120 | 4 | 3946 | 9 | | | | | | | |
| 11 | 45840 X | 29213 | -0- | -16627 B | -0- | 1103 | 1 | 24255 | 3 | Y | 3310 | 3305 | 0 | | | 81 |
| | | | | | | 214 | 4 | 3641 | 9 | | | | | | | |
| 12 | 40734 X | 29845 | -0- | -10889 B | -0- | 1012 | 1 | 25408 | 3 | Y | 2721 | 2728 | 0 | | | 74 |
| | | | | | | 432 | 4 | 2993 | 9 | | | | | | | |
| 01 | 40734 X | 24547 | -0- | -16187 B | -0- | 813 | 1 | 21166 | 3 | Y | 2229 | 2232 | 0 | | | 71 |
| | | | | | | 116 | 4 | 2452 | 9 | | | | | | | |
| 02 | 35392 X | 20619 | -0- | -14773 B | -0- | 711 | 1 | 17795 | 3 | Y | 1871 | 1900 | 0 | | | 42 |
| | | | | | | 55 | 4 | 2058 | 9 | | | | | | | |

HEMBY UNIT 'B' AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 74850 X | 21925 | -0- | -52925 B | -0- | 902 | 1 | 16136 | 3 | Y | 4350 | 4374 | 0 | | | 109 |
| | | | | | | 102 | 4 | 4785 | 9 | | | | | | | |
| 10 | 52886 X | 23050 | -0- | -29836 B | -0- | 855 | 1 | 17259 | 3 | Y | 4385 | 4356 | 0 | | | 138 |
| | | | | | | 112 | 4 | 4824 | 9 | | | | | | | |
| 11 | 38880 X | 19150 | -0- | -19730 B | -0- | 640 | 1 | 14653 | 3 | Y | 3465 | 3488 | 0 | | | 115 |
| | | | | | | 45 | 4 | 3812 | 9 | | | | | | | |
| 12 | 30628 X | 16842 | -0- | -13786 B | -0- | 642 | 1 | 13091 | 3 | Y | 2754 | 2780 | 0 | | | 89 |
| | | | | | | 80 | 4 | 3029 | 9 | | | | | | | |
| 01 | 26753 X | 17176 | -0- | -9577 B | -0- | 625 | 1 | 13415 | 3 | Y | 2778 | 2768 | 0 | | | 99 |
| | | | | | | 80 | 4 | 3056 | 9 | | | | | | | |
| *02 | 19432 X | 19432 | -0- | -0- B | -0- | 867 | 1 | 15325 | 3 | Y | 2802 | 2793 | 0 | | | 108 |
| | | | | | | 158 | 4 | 3082 | 9 | | | | | | | |

HEMBY UNIT 'B' AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102390 X | 27460 | -0- | -74930 B | -0- | 1183 | 1 | 21135 | 3 | Y | 4554 | 4588 | 0 | | | 114 |
| | | | | | | 133 | 4 | 5009 | 9 | | | | | | | |
| 10 | 54033 X | 25341 | -0- | -28692 B | -0- | 978 | 1 | 19579 | 3 | Y | 4233 | 4213 | 0 | | | 134 |
| | | | | | | 128 | 4 | 4656 | 9 | | | | | | | |
| 11 | 39630 X | 22570 | -0- | -17060 B | -0- | 786 | 1 | 17851 | 3 | Y | 3525 | 3542 | 0 | | | 117 |
| | | | | | | 55 | 4 | 3878 | 9 | | | | | | | |
| 12 | 33511 X | 20268 | -0- | -13243 B | -0- | 797 | 1 | 16097 | 3 | Y | 2976 | 2997 | 0 | | | 96 |
| | | | | | | 100 | 4 | 3274 | 9 | | | | | | | |
| 01 | 31651 X | 18766 | -0- | -12885 B | -0- | 709 | 1 | 15061 | 3 | Y | 2642 | 2644 | 0 | | | 94 |
| | | | | | | 90 | 4 | 2906 | 9 | | | | | | | |
| 02 | 19460 X | 14275 | -0- | -5185 B | -0- | 626 | 1 | 11235 | 3 | Y | 2091 | 2104 | 0 | | | 81 |
| | | | | | | 114 | 4 | 2300 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24330 X | 10514 | -0- | -13816 B | -0- | 520 | 1 | 7979 | 3 | Y | 1759 | 1789 | 0 | | | 26 |
| | | | | | | 80 | 4 | 1935 | 9 | | | | | | | |
| 10 | 25141 X | 10252 | -0- | -14889 B | -0- | 554 | 1 | 6722 | 3 | Y | 2557 | 2539 | 0 | | | 44 |
| | | | | | | 163 | 4 | 2813 | 9 | | | | | | | |
| 11 | 24330 X | 7305 | -0- | -17025 B | -0- | 440 | 1 | 5170 | 3 | Y | 1482 | 1491 | 0 | | | 35 |
| | | | | | | 65 | 4 | 1630 | 9 | | | | | | | |
| 12 | 12121 X | 7308 | -0- | -4813 B | -0- | 528 | 1 | 4935 | 3 | Y | 1532 | 1537 | 0 | | | 30 |
| | | | | | | 160 | 4 | 1685 | 9 | | | | | | | |
| 01 | 11997 X | 6516 | -0- | -5481 B | -0- | 495 | 1 | 4355 | 3 | Y | 1354 | 1348 | 0 | | | 36 |
| | | | | | | 177 | 4 | 1489 | 9 | | | | | | | |
| *02 | 9800 X | 5188 | -0- | -4612 B | -0- | 427 | 1 | 2772 | 3 | Y | 1695 | 1714 | 0 | | | 17 |
| | | | | | | 124 | 4 | 1865 | 9 | | | | | | | |

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 276674 X | 48613 | -0- | -228061 B | -0- | 425 | 1 | 41375 | 3 | Y | 6024 | 6100 | 0 | | | 67 |
| | | | | | | 187 | 4 | 6626 | 9 | | | | | | | |
| 10 | 75206 X | 43825 | -0- | -31381 B | -0- | 370 | 1 | 37387 | 3 | Y | 5347 | 5327 | 0 | | | 87 |
| | | | | | | 186 | 4 | 5882 | 9 | | | | | | | |
| 11 | 72780 X | 37246 | -0- | -35534 B | -0- | 313 | 1 | 31923 | 3 | Y | 4431 | 4420 | 0 | | | 98 |
| | | | | | | 136 | 4 | 4874 | 9 | | | | | | | |
| 12 | 75206 X | 34275 | -0- | -40931 B | -0- | 293 | 1 | 29184 | 3 | Y | 4103 | 4073 | 0 | | | 128 |
| | | | | | | 285 | 4 | 4513 | 9 | | | | | | | |
| 01 | 75206 X | 34254 | -0- | -40952 B | -0- | 279 | 1 | 29470 | 3 | Y | 3764 | 3845 | 0 | | | 47 |
| | | | | | | 365 | 4 | 4140 | 9 | | | | | | | |
| *02 | 45360 X | 19578 | -0- | -25782 B | -0- | 164 | 1 | 16475 | 3 | Y | 2517 | 2529 | 0 | | | 35 |
| | | | | | | 170 | 4 | 2769 | 9 | | | | | | | |

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270214 X | 44849 | -0- | -225365 B | -0- | 397 | 1 | 38878 | 3 | Y | 4907 | 4981 | 0 | | | 54 |
| | | | | | | 176 | 4 | 5398 | 9 | | | | | | | |
| 10 | 84413 X | 38932 | -0- | -45481 B | -0- | 333 | 1 | 33794 | 3 | Y | 4215 | 4201 | 0 | | | 68 |
| | | | | | | 168 | 4 | 4637 | 9 | | | | | | | |
| 11 | 81690 X | 31874 | -0- | -49816 B | -0- | 276 | 1 | 27649 | 3 | Y | 3484 | 3475 | 0 | | | 77 |
| | | | | | | 117 | 4 | 3832 | 9 | | | | | | | |
| 12 | 84413 X | 26467 | -0- | -57946 B | -0- | 232 | 1 | 22853 | 3 | Y | 2872 | 2859 | 0 | | | 90 |
| | | | | | | 223 | 4 | 3159 | 9 | | | | | | | |
| 01 | 84413 X | 16219 | -0- | -68194 B | -0- | 171 | 1 | 13837 | 3 | Y | 1854 | 1921 | 0 | | | 23 |
| | | | | | | 172 | 4 | 2039 | 9 | | | | | | | |
| *02 | 41860 X | 26282 | -0- | -15578 B | -0- | 1194 | 1 | 22247 | 3 | Y | 2367 | 2357 | 0 | | | 33 |
| | | | | | | 237 | 4 | 2604 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 365317 X | 58523 | -0- | -306794 B | -0- | 206 | 1 | 48504 | 3 | Y | 8823 | 8833 | 0 | | | 177 |
| | | | | | | 108 | 4 | 9705 | 9 | | | | | | | |
| 10 | 64201 X | 56473 | -0- | -7728 B | -0- | 145 | 1 | 46628 | 3 | Y | 8307 | 8402 | 0 | | | 82 |
| | | | | | | 562 | 4 | 9138 | 9 | | | | | | | |
| 11 | 62130 X | 54936 | -0- | -7194 B | -0- | 197 | 1 | 46035 | 3 | Y | 7654 | 7655 | 0 | | | 81 |
| | | | | | | 285 | 4 | 8419 | 9 | | | | | | | |
| 12 | 64201 X | 44308 | -0- | -19893 B | -0- | 1236 | 1 | 36551 | 3 | Y | 5562 | 5582 | 0 | | | 61 |
| | | | | | | 403 | 4 | 6118 | 9 | | | | | | | |
| 01 | 64201 X | 44258 | -0- | -19943 B | -0- | 1689 | 1 | 36931 | 3 | Y | 4921 | 4921 | 0 | | | 61 |
| | | | | | | 225 | 4 | 5413 | 9 | | | | | | | |
| 02 | 54628 X | 33728 | -0- | -20900 B | -0- | 1312 | 1 | 27856 | 3 | Y | 3809 | 3795 | 0 | | | 75 |
| | | | | | | 370 | 4 | 4190 | 9 | | | | | | | |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | 62410 | -0- | 62410 B | 62410 | 164 | 1 | 48468 | 3 | Y | 12496 | 12316 | 0 | | | 180 |
| | | | | | | 32 | 4 | 13746 | 9 | | | | | | | |
| *12 | 119688 X | 57278 | -0- | -62410 B | -0- | 195 | 1 | 45048 | 3 | Y | 10919 | 10955 | 0 | | | 144 |
| | | | | | | 24 | 4 | 12011 | 9 | | | | | | | |
| 01 | 57480 X | 43040 | -0- | -14440 B | -0- | 217 | 1 | 34194 | 3 | Y | 7821 | 7830 | 0 | | | 135 |
| | | | | | | 26 | 4 | 8603 | 9 | | | | | | | |
| 02 | 67060 X | 54329 | -0- | -12731 B | -0- | 226 | 1 | 43737 | 3 | Y | 9413 | 9383 | 0 | | | 165 |
| | | | | | | 12 | 4 | 10354 | 9 | | | | | | | |

MOCZYGEMBA POLLOK UNIT AC WELL #: 1H RRCID -> 281829 COMPL. DATE 01/01/2017 TOTAL DEPTH 10212 PERF.10735 - 17416

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *12 | 0 | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *12 | 0 | 14061 | -0- | 14061 B | 14061 | 144 | 1 | 11792 | 3 | Y | 1826 | 1769 | 0 | | | 57 |
| | | | | | | 116 | 4 | 2009 | 9 | | | | | | | |
| *01 | 0 | 159661 | -0- | 159661 B | 173722 | 1163 | 1 | 132257 | 3 | Y | 22358 | 22134 | 0 | | | 281 |
| | | | | | | 1647 | 4 | 24594 | 9 | | | | | | | |
| *02 | 292314 X | 118592 | -0- | -173722 B | -0- | 898 | 1 | 99625 | 3 | Y | 15495 | 15561 | 0 | | | 215 |
| | | | | | | 1024 | 4 | 17045 | 9 | | | | | | | |

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | 26185 | -0- | 26185 B | 26185 | 203 | 1 | 21965 | 3 | Y | 3406 | 3340 | 0 | | | 66 |
| | | | | | | 270 | 4 | 3747 | 9 | | | | | | | |
| 01 | 0 | 90799 | -0- | 90799 B | 116984 | 557 | 1 | 78587 | 3 | Y | 9602 | 9410 | 0 | | | 258 |
| | | | | | | 1093 | 4 | 10562 | 9 | | | | | | | |
| *02 | 187052 X | 70068 | -0- | -116984 B | -0- | 476 | 1 | 61039 | 3 | Y | 7149 | 7333 | 0 | | | 74 |
| | | | | | | 689 | 4 | 7864 | 9 | | | | | | | |

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

PIONEER NATURAL RES. USA, INC. 665748
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

STATOIL TEXAS ONSHORE PROP LLC 816437
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | X | 931 | -0- | -1439 B | -0- | 22 | 1 | 782 | 3 | N | 115 | 119 | 0 | | | 10 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 10 | 1228 | X | 1228 | -0- | -0- B | -0- | 30 | 1 | 1086 | 3 | N | 102 | 104 | 0 | | | 8 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 11 | 1950 | X | 745 | -0- | -1205 B | -0- | 17 | 1 | 675 | 3 | N | 48 | 51 | 0 | | | 5 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 1147 | X | 1100 | -0- | -47 B | -0- | 29 | 1 | 62 | 2 | N | 65 | 63 | 0 | | | 7 |
| | | | | | | | 937 | 3 | 72 | 9 | | | | | | | |
| 01 | 1147 | X | 305 | -0- | -842 B | -0- | 10 | 1 | 242 | 3 | N | 48 | 50 | 0 | | | 5 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 1120 | X | 731 | -0- | -389 B | -0- | 24 | 1 | 641 | 3 | N | 60 | 52 | 0 | | | 13 |
| | | | | | | | 66 | 9 | | | | | | | | | |

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BD OPERATING, LLC 040203
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO 068596
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13972 | X | 13972 | -0- | -0- | -0- | 13545 | 3 | 427 | 9 | N | 388 | 352 | 1 | | | | 228 |
| 10 | 16678 | X | 14205 | -0- | -2473 | -0- | 13900 | 3 | 305 | 9 | N | 277 | 61 | 0 | | | | 444 |
| 11 | 14610 | X | 12196 | -0- | -2414 | -0- | 12035 | 3 | 161 | 9 | N | 146 | 4 | 0 | 194 | 1 | | 392 |
| 12 | 15097 | X | 5772 | -0- | -9325 | -0- | 5769 | 3 | 3 | 9 | N | 3 | 2 | 8 | | | | 393 |
| 01 | 14508 | X | 1462 | -0- | -13046 | -0- | 1462 | 3 | | | N | -0- | | | | | | 393 |
| 02 | 13048 | X | 110 | -0- | -12938 | -0- | 109 | 3 | 1 | 9 | N | 1 | | | | | | 394 |

BORN A WELL #: 1H RRCID -> 260391 COMPL. DATE 12/20/2010 TOTAL DEPTH 13397 PERF.13396 - 17120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21390 | X | 19293 | -0- | -2097 | -0- | 19293 | 3 | | | N | -0- | | | | | 86 |
| 10 | 22103 | X | 19404 | -0- | -2699 | -0- | 19404 | 3 | | | N | -0- | | | | | 86 |
| 11 | 21390 | X | 19074 | -0- | -2316 | -0- | 19073 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 86 |
| 12 | 22103 | X | 16964 | -0- | -5139 | -0- | 16946 | 3 | 18 | 9 | N | 16 | 1 | 8 | | | 100 |
| 01 | 21700 | X | 18009 | -0- | -3691 | -0- | 18009 | 3 | | | N | -0- | 3 | 8 | | | 97 |
| 02 | 18004 | X | 15555 | -0- | -2449 | -0- | 15555 | 3 | | | N | -0- | 1 | 8 | | | 96 |

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11496 | X | 11496 | -0- | -0- | -0- | 11496 | 3 | | | N | -0- | | | | | 108 |
| 10 | 27218 | X | 13354 | -0- | -13864 | -0- | 13289 | 3 | 65 | 9 | N | 59 | 59 | 0 | | | 108 |
| 11 | 26340 | X | 1887 | -0- | -24453 | -0- | 1886 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | 108 |
| 12 | 17391 | X | 17132 | -0- | -259 | -0- | 17091 | 3 | 41 | 9 | N | 37 | 4 | 8 | | | 141 |
| *01 | 13361 | X | 6350 | -0- | -7011 | -0- | 6350 | 3 | | | N | -0- | | | | | 141 |
| *02 | 12068 | X | -0- | -0- | -12068 | -0- | | | | | N | -0- | | | | | 141 |

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4468 | X | 4468 | -0- | -0- | -0- | 2231 | 3 | 2204 | 4 | N | 30 | | | | | 250 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 3565 | X | 3266 | -0- | -299 | -0- | 1642 | 3 | 1616 | 4 | N | 7 | 7 | 0 | | | 250 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 8610 | X | 745 | -0- | -7865 | -0- | 356 | 3 | 389 | 4 | N | -0- | | | | | 250 |
| 12 | 8897 | X | 3122 | -0- | -5775 | -0- | 1908 | 3 | 1214 | 4 | N | -0- | | | | | 250 |
| 01 | 8897 | X | 1076 | -0- | -7821 | -0- | 891 | 3 | 185 | 4 | N | -0- | | | | | 250 |
| 02 | 4172 | X | 1056 | -0- | -3116 | -0- | 1056 | 3 | | | N | -0- | | | | | 250 |

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28413 | X | 28413 | -0- | -0- | -0- | 28413 | 3 | | | N | -0- | | | | | 87 |
| 10 | 30225 | X | 28156 | -0- | -2069 | -0- | 28155 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 87 |
| 11 | 29250 | X | 29077 | -0- | -173 | -0- | 29075 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 87 |
| 12 | 30225 | X | 29101 | -0- | -1124 | -0- | 29099 | 3 | 2 | 9 | N | 2 | 2 | 0 | | | 87 |
| 01 | 30225 | X | 28078 | -0- | -2147 | -0- | 28070 | 3 | 8 | 9 | N | 7 | 4 | 0 | 3 | 8 | 87 |
| 02 | 27132 | X | 23254 | -0- | -3878 | -0- | 23251 | 3 | 3 | 9 | N | 3 | 2 | 0 | 1 | 8 | 87 |

BRIDGER ENVIRONMENTAL, LLC 091138
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | X | 448 | -0- | -722 | -0- | 269 | 3 | 179 | 9 | N | 163 | 176 | 1 | | | 66 |
| 10 | 1209 | X | 588 | -0- | -621 | -0- | 410 | 3 | 178 | 9 | N | 162 | 173 | 1 | | | 55 |
| 11 | 1170 | X | 332 | -0- | -838 | -0- | 332 | 3 | | | N | -0- | | | | | 55 |
| 12 | 744 | X | 515 | -0- | -229 | -0- | 296 | 3 | 219 | 9 | N | 199 | 184 | 1 | | | 70 |
| 01 | 589 | X | 213 | -0- | -376 | -0- | 213 | 3 | | | N | -0- | | | | | 70 |
| 02 | 532 | X | 260 | -0- | -272 | -0- | 260 | 3 | | | N | -0- | | | | | 70 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BORDOVSKY A7 WELL #: 1 RRCID -> 247044 COMPL. DATE 10/13/2009 TOTAL DEPTH 12875 PERF.12888 - 18204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 88 | N | 88 | -0- | -0- | -0- | 88 | 1 | | | N | -0- | | | | | 128 |
| *08 | 84 | N | 84 | -0- | -0- | -0- | 84 | 1 | | | N | -0- | | | | | 128 |
| *09 | 94 | N | 94 | -0- | -0- | -0- | 94 | 1 | | | N | -0- | | | | | 128 |
| *10 | 93 | N | 82 | -0- | -11 | -0- | 82 | 1 | | | N | -0- | | | | | 128 |
| *11 | 90 | N | 23 | -0- | -67 | -0- | 23 | 1 | | | N | -0- | | | | | 128 |
| *12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 128 |
| *01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 128 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 128 |

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17220 | X | 15194 | -0- | -2026 | -0- | 414 | 1 | 11359 | 3 | N | 3110 | 3062 | 1 | | | 111 |
| | | | | | | | 3421 | 9 | | | | | | | | | |
| 10 | 17794 | X | 14223 | -0- | -3571 | -0- | 275 | 1 | 10757 | 3 | N | 2901 | 2733 | 1 | | | 279 |
| | | | | | | | 3191 | 9 | | | | | | | | | |
| 11 | 17220 | X | 10708 | -0- | -6512 | -0- | 235 | 1 | 8218 | 3 | N | 2050 | 2192 | 1 | | | 137 |
| | | | | | | | 2255 | 9 | | | | | | | | | |
| 12 | 17298 | X | 10210 | -0- | -7088 | -0- | 164 | 1 | 7780 | 3 | N | 2060 | 2039 | 1 | | | 158 |
| | | | | | | | 2266 | 9 | | | | | | | | | |
| 01 | 15686 | X | 8910 | -0- | -6776 | -0- | 321 | 1 | 6634 | 3 | N | 1777 | 1838 | 1 | | | 97 |
| | | | | | | | 1955 | 9 | | | | | | | | | |
| 02 | 14168 | X | 7501 | -0- | -6667 | -0- | 299 | 1 | 5593 | 3 | N | 1463 | 1245 | 1 | | | 315 |
| | | | | | | | 1609 | 9 | | | | | | | | | |

MARLENE OLSON WELL #: 1 RRCID -> 251511 COMPL. DATE 03/18/2009 TOTAL DEPTH 12469 PERF.12094 - 12310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/01/2015 - PLUGGED 12/01/15

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | 121 | 172 | 1 | | | 48 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 48 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 48 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 48 |
| 01 | T. A. | 556 | -0- | 556 | 556 | 556 | 3 | | | | N | -0- | | | | | 48 |
| 02 | T. A. | -0- | -0- | -0- | 556 | | | | | | N | -0- | | | | | 48 |

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2101 | -0- | -809 | -0- | 1759 | 3 | 342 | 9 | N | 311 | 344 | 1 | | | 47 |
| 10 | 3007 | X | 2247 | -0- | -760 | -0- | 2034 | 3 | 213 | 9 | N | 194 | 182 | 1 | | | 59 |
| 11 | 2910 | X | 2414 | -0- | -496 | -0- | 2019 | 3 | 395 | 9 | N | 359 | 358 | 1 | | | 60 |
| 12 | 2387 | X | 1775 | -0- | -612 | -0- | 1775 | 3 | | | N | -0- | | | | | 60 |
| 01 | 3105 | X | 3105 | -0- | -0- | -0- | 2458 | 3 | 647 | 9 | N | 588 | 554 | 1 | | | 94 |
| 02 | 2240 | X | -0- | -0- | -2240 | -0- | | | | | N | 164 | 184 | 1 | | | 74 |

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | X | 1881 | -0- | -1059 | -0- | 1673 | 3 | 208 | 9 | N | 189 | 167 | 1 | | | 289 |
| 10 | 3038 | X | 3006 | -0- | -32 | -0- | 2751 | 3 | 255 | 9 | N | 232 | 178 | 1 | | | 343 |
| 11 | 2940 | X | 2718 | -0- | -222 | -0- | 13 | 1 | 2378 | 3 | N | 297 | 367 | 1 | | | 273 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 12 | 3790 | X | 3790 | -0- | -0- | -0- | 101 | 1 | 3514 | 3 | N | 159 | 185 | 1 | | | 247 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 01 | 3007 | X | 1857 | -0- | -1150 | -0- | 37 | 1 | 1457 | 3 | N | 330 | 185 | 1 | | | 392 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 02 | 2716 | X | 1618 | -0- | -1098 | -0- | 5 | 1 | 1398 | 3 | N | 195 | 184 | 1 | | | 403 |
| | | | | | | | 215 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6160 | X | 6160 | -0- | -0- | -0- | 199 | 1 | 4975 | 3 | N | 896 | 1084 | 1 | | | 92 |
| | | | | | | | 986 | 9 | | | | | | | | | |
| 10 | 6573 | X | 6573 | -0- | -0- | -0- | 231 | 1 | 5159 | 3 | N | 1075 | 1090 | 1 | | | 77 |
| | | | | | | | 1183 | 9 | | | | | | | | | |
| 11 | 6120 | X | 4877 | -0- | -1243 | -0- | 294 | 1 | 3967 | 3 | N | 560 | 545 | 1 | | | 92 |
| | | | | | | | 616 | 9 | | | | | | | | | |
| 12 | 6324 | X | 3831 | -0- | -2493 | -0- | 513 | 1 | 2476 | 3 | N | 765 | 737 | 1 | | | 120 |
| | | | | | | | 842 | 9 | | | | | | | | | |
| 01 | 6324 | X | 5404 | -0- | -920 | -0- | 394 | 1 | 4249 | 3 | N | 692 | 623 | 1 | | | 189 |
| | | | | | | | 761 | 9 | | | | | | | | | |
| 02 | 5712 | X | 5107 | -0- | -605 | -0- | 17 | 1 | 4221 | 3 | N | 790 | 862 | 1 | | | 117 |
| | | | | | | | 869 | 9 | | | | | | | | | |

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5070 | X | 1605 | -0- | -3465 | -0- | 1168 | 3 | 437 | 9 | N | 397 | 366 | 1 | | | 160 |
| 10 | 5394 | X | 94 | -0- | -5300 | -0- | 94 | 3 | | | N | -0- | | | | | 160 |
| 11 | 5220 | X | -0- | -0- | -5220 | -0- | | | | | N | -0- | | | | | 160 |
| 12 | 5394 | X | -0- | -0- | -5394 | -0- | | | | | N | -0- | | | | | 160 |
| 01 | 2480 | X | -0- | -0- | -2480 | -0- | | | | | N | -0- | | | | | 160 |
| 02 | 1512 | X | -0- | -0- | -1512 | -0- | | | | | N | -0- | | | | | 160 |

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | X | -0- | -0- | -1530 | -0- | | | | | N | -0- | | | | | 254 |
| 10 | 310 | X | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 254 |
| 11 | 660 | X | 374 | -0- | -286 | -0- | 374 | 3 | | | N | -0- | | | | | 254 |
| 12 | 682 | X | 557 | -0- | -125 | -0- | 557 | 3 | | | N | -0- | | | | | 254 |
| 01 | 682 | X | -0- | -0- | -682 | -0- | | | | | N | 2 | 98 | 1 | | | 158 |
| 02 | 336 | X | 259 | -0- | -77 | -0- | 259 | 3 | | | N | -0- | | | | | 158 |

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 08/20/2010 TOTAL DEPTH 12484 PERF.12525 - 16939

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4770 | X | 3564 | -0- | -1206 | -0- | 2790 | 3 | 774 | 9 | N | 704 | 893 | 1 | | | 266 |
| 10 | 4619 | X | 4325 | -0- | -294 | -0- | 3391 | 3 | 934 | 9 | N | 849 | 722 | 1 | | | 393 |
| 11 | 4680 | X | 3628 | -0- | -1052 | -0- | 88 | 1 | 2799 | 3 | N | 674 | 929 | 1 | | | 138 |
| | | | | | | | 741 | 9 | | | | | | | | | |
| 12 | 4836 | X | 3572 | -0- | -1264 | -0- | 413 | 1 | 2492 | 3 | N | 606 | 557 | 1 | | | 187 |
| | | | | | | | 667 | 9 | | | | | | | | | |
| 01 | 4836 | X | 4358 | -0- | -478 | -0- | 515 | 1 | 2786 | 3 | N | 961 | 919 | 1 | | | 229 |
| | | | | | | | 1057 | 9 | | | | | | | | | |
| 02 | 3920 | X | 3367 | -0- | -553 | -0- | 553 | 1 | 2208 | 3 | N | 551 | 556 | 1 | | | 224 |
| | | | | | | | 606 | 9 | | | | | | | | | |

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 6324 | X | 3952 | -0- | -2372 | -0- | 526 | 1 | 3039 | 3 | N | 352 | 347 | 1 | | | 181 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| *08 | 3874 | X | 3874 | -0- | -0- | -0- | 523 | 1 | 2745 | 3 | N | 551 | 526 | 1 | | | 206 |
| | | | | | | | 606 | 9 | | | | | | | | | |
| 09 | 3299 | X | 3299 | -0- | -0- | -0- | 545 | 1 | 2455 | 3 | N | 272 | 351 | 1 | | | 127 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 10 | 3286 | X | 2743 | -0- | -543 | -0- | 551 | 1 | 2192 | 3 | N | -0- | | | | | 127 |
| 11 | 3180 | X | 3007 | -0- | -173 | -0- | 570 | 1 | 1993 | 3 | N | 404 | 367 | 1 | | | 164 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| *12 | 3286 | X | 2731 | -0- | -555 | -0- | 485 | 1 | 1699 | 3 | N | 497 | 538 | 1 | | | 123 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| *01 | 3286 | X | 1934 | -0- | -1352 | -0- | 370 | 1 | 1381 | 3 | N | 166 | 185 | 1 | | | 104 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2150 | -0- | -818 | -0- | 476 | 1 | 1484 | 3 | N | 173 | 184 | 1 | | | 93 |
| | | | | | | | 190 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 153 |
| *08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 153 |
| *09 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 153 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| *01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | 153 |
| *02 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | 153 |

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 08/17/2010 TOTAL DEPTH 11948 PERF.12579 - 16912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4500 | X | 4167 | -0- | -333 | -0- | 3573 | 3 | 594 | 9 | N | 540 | 528 | 1 | | | 175 |
| 10 | 4650 | X | 4595 | -0- | -55 | -0- | 4192 | 3 | 403 | 9 | N | 366 | 363 | 1 | | | 178 |
| 11 | 4380 | X | 3961 | -0- | -419 | -0- | 3394 | 3 | 567 | 9 | N | 515 | 535 | 1 | | | 158 |
| 12 | 4402 | X | 4153 | -0- | -249 | -0- | 3650 | 3 | 503 | 9 | N | 457 | 370 | 1 | | | 245 |
| 01 | 4588 | X | 1458 | -0- | -3130 | -0- | 984 | 3 | 474 | 9 | N | 431 | 407 | 1 | | | 269 |
| 02 | 4144 | X | -0- | -0- | -4144 | -0- | | | | | N | -0- | | | | | 269 |

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 5146 | X | 1496 | -0- | -3650 | -0- | 5 | 1 | 702 | 3 | N | 717 | 714 | 1 | | | 151 |
| | | | | | | | 789 | 9 | | | | | | | | | |
| *08 | 12648 | X | 1326 | -0- | -11322 | -0- | 532 | 3 | 794 | 9 | N | 722 | 723 | 1 | | | 150 |
| *09 | 3150 | X | 662 | -0- | -2488 | -0- | 38 | 1 | 624 | 9 | N | 567 | 550 | 1 | | | 167 |
| *10 | 1767 | X | 771 | -0- | -996 | -0- | 57 | 3 | 714 | 9 | N | 649 | 716 | 1 | | | 100 |
| *11 | 1710 | X | 1433 | -0- | -277 | -0- | 737 | 3 | 696 | 9 | N | 633 | 553 | 1 | | | 180 |
| *12 | 1488 | X | -0- | -0- | -1488 | -0- | | | | | N | 692 | 730 | 1 | | | 142 |
| *01 | 1333 | X | 1129 | -0- | -204 | -0- | 511 | 3 | 618 | 9 | N | 562 | 532 | 1 | | | 172 |
| 02 | 1344 | X | 1260 | -0- | -84 | -0- | 721 | 3 | 539 | 9 | N | 490 | 537 | 1 | | | 125 |

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5490 | X | 4432 | -0- | -1058 | -0- | 3985 | 3 | 447 | 9 | N | 406 | 366 | 1 | | | 129 |
| 10 | 5673 | X | 4667 | -0- | -1006 | -0- | 4056 | 3 | 611 | 9 | N | 555 | 551 | 1 | | | 133 |
| 11 | 5490 | X | 4335 | -0- | -1155 | -0- | 3994 | 3 | 341 | 9 | N | 310 | 363 | 1 | | | 80 |
| 12 | 5084 | X | 4340 | -0- | -744 | -0- | 3712 | 3 | 628 | 9 | N | 571 | 549 | 1 | | | 102 |
| 01 | 4898 | X | 4147 | -0- | -751 | -0- | 3758 | 3 | 389 | 9 | N | 354 | 366 | 1 | | | 90 |
| 02 | 4228 | X | 3717 | -0- | -511 | -0- | 3323 | 3 | 394 | 9 | N | 358 | 354 | 1 | | | 94 |

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10590 | X | 9804 | -0- | -786 | -0- | 453 | 1 | 9024 | 3 | N | 297 | 349 | 1 | | | 113 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 10 | 10850 | X | 10472 | -0- | -378 | -0- | 1037 | 1 | 9058 | 3 | N | 343 | 360 | 1 | | | 96 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 11 | 10500 | X | 9937 | -0- | -563 | -0- | 792 | 1 | 8762 | 3 | N | 348 | 362 | 1 | | | 82 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 12 | 10633 | X | 10016 | -0- | -617 | -0- | 658 | 1 | 8925 | 3 | N | 394 | 366 | 1 | | | 110 |
| | | | | | | | 433 | 9 | | | | | | | | | |
| 01 | 10633 | X | 10007 | -0- | -626 | -0- | 9627 | 3 | 380 | 9 | N | 345 | 365 | 1 | | | 90 |
| 02 | 9464 | X | 8663 | -0- | -801 | -0- | 8445 | 3 | 218 | 9 | N | 198 | 186 | 1 | | | 102 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 12/14/2010 TOTAL DEPTH 12723 PERF.13192 - 17114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 4295 | X | 4295 | -0- | -0- | -0- | 77 | 1 | 3552 | 3 | N | 605 | 532 | 1 | | | 174 |
| | | | | | | | 666 | 9 | | | | | | | | | |
| *08 | 3891 | X | 3891 | -0- | -0- | -0- | 202 | 1 | 3111 | 3 | N | 525 | 548 | 1 | | | 151 |
| | | | | | | | 578 | 9 | | | | | | | | | |
| *09 | 3549 | X | 3549 | -0- | -0- | -0- | 386 | 1 | 2425 | 3 | N | 671 | 728 | 1 | | | 94 |
| | | | | | | | 738 | 9 | | | | | | | | | |
| *10 | 3684 | X | 3684 | -0- | -0- | -0- | 539 | 1 | 2492 | 3 | N | 594 | 547 | 1 | | | 141 |
| | | | | | | | 653 | 9 | | | | | | | | | |
| *11 | 2670 | X | 2086 | -0- | -584 | -0- | 454 | 1 | 1056 | 3 | N | 524 | 546 | 1 | | | 119 |
| | | | | | | | 576 | 9 | | | | | | | | | |
| *12 | 2759 | X | 283 | -0- | -2476 | -0- | 49 | 1 | 29 | 3 | N | 186 | 183 | 1 | | | 122 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| *01 | 2759 | X | -0- | -0- | -2759 | -0- | | | | | N | -0- | | | | | 122 |
| 02 | 2492 | X | -0- | -0- | -2492 | -0- | | | | | N | -0- | | | | | 122 |

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 7310 | X | 7310 | -0- | -0- | -0- | 2371 | 1 | 4347 | 3 | N | 538 | 521 | 1 | | | 276 |
| | | | | | | | 592 | 9 | | | | | | | | | |
| *08 | 8175 | X | 8175 | -0- | -0- | -0- | 2483 | 1 | 5218 | 3 | N | 431 | 361 | 1 | | | 346 |
| | | | | | | | 474 | 9 | | | | | | | | | |
| *09 | 7131 | X | 7131 | -0- | -0- | -0- | 2313 | 1 | 4288 | 3 | N | 482 | 539 | 1 | | | 289 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| *10 | 4386 | X | 4386 | -0- | -0- | -0- | 2208 | 1 | 1415 | 3 | N | 694 | 537 | 1 | | | 446 |
| | | | | | | | 763 | 9 | | | | | | | | | |
| *11 | 3749 | X | 3749 | -0- | -0- | -0- | 2213 | 1 | 870 | 3 | N | 605 | 722 | 1 | | | 329 |
| | | | | | | | 666 | 9 | | | | | | | | | |
| *12 | 3945 | X | 3945 | -0- | -0- | -0- | 2504 | 1 | 913 | 3 | N | 480 | 354 | 1 | | | 455 |
| | | | | | | | 528 | 9 | | | | | | | | | |
| *01 | 5081 | X | 5081 | -0- | -0- | -0- | 2059 | 1 | 2567 | 3 | N | 414 | 525 | 1 | | | 344 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| *02 | 4122 | X | 4122 | -0- | -0- | -0- | 2577 | 1 | 951 | 3 | N | 540 | 549 | 1 | | | 335 |
| | | | | | | | 594 | 9 | | | | | | | | | |

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 2821 | X | 1734 | -0- | -1087 | -0- | 147 | 1 | 975 | 3 | N | 556 | 541 | 1 | | | 181 |
| | | | | | | | 612 | 9 | | | | | | | | | |
| *08 | 2821 | X | 2168 | -0- | -653 | -0- | 218 | 1 | 1107 | 3 | N | 766 | 728 | 1 | | | 219 |
| | | | | | | | 843 | 9 | | | | | | | | | |
| *09 | 2460 | X | 2009 | -0- | -451 | -0- | 275 | 1 | 934 | 3 | N | 727 | 721 | 1 | | | 225 |
| | | | | | | | 800 | 9 | | | | | | | | | |
| *10 | 2542 | X | 2364 | -0- | -178 | -0- | 406 | 1 | 1209 | 3 | N | 681 | 730 | 1 | | | 176 |
| | | | | | | | 749 | 9 | | | | | | | | | |
| *11 | 2114 | X | 2114 | -0- | -0- | -0- | 248 | 1 | 1115 | 3 | N | 683 | 297 | 0 | 368 | 1 | 194 |
| | | | | | | | 751 | 9 | | | | | | | | | |
| *12 | 2170 | X | 787 | -0- | -1383 | -0- | 63 | 1 | 724 | 9 | N | 658 | 658 | 0 | | | 194 |
| *01 | 2356 | X | 815 | -0- | -1541 | -0- | 12 | 1 | 803 | 9 | N | 730 | 730 | 0 | | | 194 |
| 02 | 2128 | X | 1415 | -0- | -713 | -0- | 50 | 1 | 705 | 3 | N | 600 | 600 | 0 | | | 194 |
| | | | | | | | 660 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8700 | X | 2475 | -0- | -6225 | -0- | 12 | 1 | 1998 | 3 | N | 423 | 360 | 1 | | | 264 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 10 | 8990 | X | 2707 | -0- | -6283 | -0- | 1 | 1 | 2323 | 3 | N | 348 | 362 | 1 | | | 250 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 11 | 2790 | X | 2637 | -0- | -153 | -0- | 2 | 1 | 2033 | 3 | N | 547 | 550 | 1 | | | 247 |
| | | | | | | | 602 | 9 | | | | | | | | | |
| 12 | 2790 | X | 1777 | -0- | -1013 | -0- | 6 | 1 | 1267 | 3 | N | 458 | 552 | 1 | | | 153 |
| | | | | | | | 504 | 9 | | | | | | | | | |
| 01 | 2790 | X | 1908 | -0- | -882 | -0- | 5 | 1 | 1324 | 3 | N | 526 | 369 | 1 | | | 310 |
| | | | | | | | 579 | 9 | | | | | | | | | |
| 02 | 2464 | X | 2277 | -0- | -187 | -0- | 1804 | 3 | 473 | 9 | N | 430 | 546 | 1 | | | 194 |

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 5985 | X | 4530 | -0- | -1455 | -0- | 595 | 1 | 2638 | 3 | N | 1179 | 1084 | 1 | | | 228 |
| | | | | | | | 1297 | 9 | | | | | | | | | |
| *08 | 3530 | X | 3530 | -0- | -0- | -0- | 359 | 1 | 2227 | 3 | N | 858 | 909 | 1 | | | 177 |
| | | | | | | | 944 | 9 | | | | | | | | | |
| *09 | 2580 | X | 1429 | -0- | -1151 | -0- | 341 | 1 | 472 | 3 | N | 560 | 540 | 1 | | | 197 |
| | | | | | | | 616 | 9 | | | | | | | | | |
| *10 | 5302 | X | 5302 | -0- | -0- | -0- | 346 | 1 | 3639 | 3 | N | 1197 | 1260 | 1 | | | 134 |
| | | | | | | | 1317 | 9 | | | | | | | | | |
| *11 | 3325 | X | 3325 | -0- | -0- | -0- | 334 | 1 | 2003 | 3 | N | 898 | 912 | 1 | | | 120 |
| | | | | | | | 988 | 9 | | | | | | | | | |
| *12 | 3402 | X | 3402 | -0- | -0- | -0- | 293 | 1 | 2342 | 3 | N | 697 | 727 | 1 | | | 90 |
| | | | | | | | 767 | 9 | | | | | | | | | |
| *01 | 3935 | X | 3935 | -0- | -0- | -0- | 373 | 1 | 2227 | 3 | N | 1214 | 1089 | 1 | | | 215 |
| | | | | | | | 1335 | 9 | | | | | | | | | |
| *02 | 2939 | X | 2939 | -0- | -0- | -0- | 385 | 1 | 1818 | 3 | N | 669 | 733 | 1 | | | 151 |
| | | | | | | | 736 | 9 | | | | | | | | | |

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 4185 | X | 4010 | -0- | -175 | -0- | 2909 | 3 | 1101 | 9 | N | 1001 | 792 | 0 | 183 | 1 | 116 |
| *08 | 3652 | X | 3652 | -0- | -0- | -0- | 2691 | 3 | 961 | 9 | N | 874 | 874 | 0 | | | 116 |
| *09 | 3308 | X | 3308 | -0- | -0- | -0- | 2406 | 3 | 902 | 9 | N | 820 | 820 | 0 | | | 116 |
| *10 | 3248 | X | 3248 | -0- | -0- | -0- | 10 | 1 | 2303 | 3 | N | 850 | 850 | 0 | | | 116 |
| | | | | | | | 935 | 9 | | | | | | | | | |
| *11 | 2863 | X | 2863 | -0- | -0- | -0- | 61 | 1 | 1905 | 3 | N | 815 | 815 | 0 | | | 116 |
| | | | | | | | 897 | 9 | | | | | | | | | |
| *12 | 2728 | X | 2598 | -0- | -130 | -0- | 112 | 1 | 1819 | 3 | N | 606 | 606 | 0 | | | 116 |
| | | | | | | | 667 | 9 | | | | | | | | | |
| *01 | 2883 | X | 2883 | -0- | -0- | -0- | 160 | 1 | 1823 | 3 | N | 818 | 818 | 0 | | | 116 |
| | | | | | | | 900 | 9 | | | | | | | | | |
| *02 | 2638 | X | 2638 | -0- | -0- | -0- | 138 | 1 | 1700 | 3 | N | 727 | 727 | 0 | | | 116 |
| | | | | | | | 800 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 6242 | X | 6242 | -0- | -0- | -0- | 46 | 1 | 5425 | 3 | N | 701 | 546 | 1 | | | 259 |
| | | | | | | | 771 | 9 | | | | | | | | | |
| *08 | 5160 | X | 5160 | -0- | -0- | -0- | 4476 | 3 | 684 | 9 | N | 622 | 718 | 1 | | | 163 |
| *09 | 5823 | X | 5823 | -0- | -0- | -0- | 186 | 1 | 4914 | 3 | N | 657 | 551 | 1 | | | 269 |
| | | | | | | | 723 | 9 | | | | | | | | | |
| *10 | 3594 | X | 3594 | -0- | -0- | -0- | 155 | 1 | 2959 | 3 | N | 436 | 547 | 1 | | | 158 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| *11 | 2670 | X | 1978 | -0- | -692 | -0- | 323 | 1 | 1295 | 3 | N | 327 | 353 | 1 | | | 132 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| *12 | 3551 | X | 3551 | -0- | -0- | -0- | 393 | 1 | 2748 | 3 | N | 373 | 361 | 1 | | | 144 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| *01 | 3763 | X | 3763 | -0- | -0- | -0- | 194 | 1 | 2690 | 3 | N | 799 | 704 | 1 | | | 239 |
| | | | | | | | 879 | 9 | | | | | | | | | |
| *02 | 3618 | X | 3618 | -0- | -0- | -0- | 5 | 1 | 3105 | 3 | N | 462 | 522 | 1 | | | 179 |
| | | | | | | | 508 | 9 | | | | | | | | | |

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 7998 | X | 6115 | -0- | -1883 | -0- | 1444 | 1 | 4029 | 3 | N | 584 | 548 | 1 | | | 236 |
| | | | | | | | 642 | 9 | | | | | | | | | |
| *08 | 6407 | X | 6407 | -0- | -0- | -0- | 1973 | 1 | 3573 | 3 | N | 783 | 726 | 1 | | | 293 |
| | | | | | | | 861 | 9 | | | | | | | | | |
| *09 | 5908 | X | 5908 | -0- | -0- | -0- | 1860 | 1 | 3332 | 3 | N | 651 | 723 | 1 | | | 221 |
| | | | | | | | 716 | 9 | | | | | | | | | |
| *10 | 6133 | X | 6133 | -0- | -0- | -0- | 1360 | 1 | 3956 | 3 | N | 743 | 739 | 1 | | | 225 |
| | | | | | | | 817 | 9 | | | | | | | | | |
| *11 | 5860 | X | 5860 | -0- | -0- | -0- | 1376 | 1 | 3641 | 3 | N | 766 | 735 | 1 | | | 256 |
| | | | | | | | 843 | 9 | | | | | | | | | |
| *12 | 5906 | X | 5906 | -0- | -0- | -0- | 1489 | 1 | 3569 | 3 | N | 771 | 734 | 1 | | | 293 |
| | | | | | | | 848 | 9 | | | | | | | | | |
| *01 | 5517 | X | 5517 | -0- | -0- | -0- | 1230 | 1 | 3471 | 3 | N | 742 | 909 | 1 | | | 126 |
| | | | | | | | 816 | 9 | | | | | | | | | |
| *02 | 5438 | X | 5438 | -0- | -0- | -0- | 1638 | 1 | 3027 | 3 | N | 703 | 548 | 1 | | | 281 |
| | | | | | | | 773 | 9 | | | | | | | | | |

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 3658 | X | 2929 | -0- | -729 | -0- | 267 | 1 | 1666 | 3 | N | 905 | 906 | 1 | | | 245 |
| | | | | | | | 996 | 9 | | | | | | | | | |
| *08 | 2699 | X | 2699 | -0- | -0- | -0- | 275 | 1 | 1697 | 3 | N | 661 | 726 | 1 | | | 180 |
| | | | | | | | 727 | 9 | | | | | | | | | |
| *09 | 2530 | X | 2530 | -0- | -0- | -0- | 1012 | 1 | 704 | 3 | N | 740 | 729 | 1 | | | 191 |
| | | | | | | | 814 | 9 | | | | | | | | | |
| *10 | 3548 | X | 3548 | -0- | -0- | -0- | 2514 | 1 | 1034 | 9 | N | 940 | 910 | 1 | | | 221 |
| *11 | 2229 | X | 2229 | -0- | -0- | -0- | 321 | 1 | 1112 | 3 | N | 724 | 737 | 1 | | | 208 |
| | | | | | | | 796 | 9 | | | | | | | | | |
| *12 | 2170 | X | 790 | -0- | -1380 | -0- | 351 | 1 | 439 | 9 | N | 399 | 368 | 1 | | | 239 |
| *01 | 2170 | X | 1329 | -0- | -841 | -0- | 368 | 1 | 961 | 9 | N | 874 | 894 | 1 | | | 219 |
| 02 | 1960 | X | 916 | -0- | -1044 | -0- | 314 | 1 | 602 | 9 | N | 547 | 549 | 1 | | | 217 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 5487 | X | 4078 | -0- | -1409 | -0- | 3052 | 3 | 1026 | 9 | N | 933 | 755 | 0 | 181 | 1 | 143 |
| *08 | 3756 | X | 3756 | -0- | -0- | -0- | 24 | 1 | 2760 | 3 | N | 884 | 914 | 1 | | | 113 |
| | | | | | | | 972 | 9 | | | | | | | | | |
| *09 | 3788 | X | 3788 | -0- | -0- | -0- | 2517 | 3 | 1271 | 9 | N | 1155 | 957 | 0 | 185 | 1 | 126 |
| *10 | 2790 | X | 2069 | -0- | -721 | -0- | 1442 | 3 | 627 | 9 | N | 570 | 570 | 0 | | | 126 |
| *11 | 9660 | X | 9660 | -0- | -0- | -0- | 101 | 1 | 8511 | 3 | N | 953 | 953 | 0 | | | 126 |
| | | | | | | | 1048 | 9 | | | | | | | | | |
| *12 | 2790 | X | 842 | -0- | -1948 | -0- | 29 | 1 | 813 | 9 | N | 739 | 739 | 0 | | | 126 |
| *01 | 3235 | X | 3235 | -0- | -0- | -0- | 73 | 1 | 2164 | 3 | N | 907 | 757 | 0 | 159 | 1 | 117 |
| | | | | | | | 998 | 9 | | | | | | | | | |
| *02 | 2596 | X | 2596 | -0- | -0- | -0- | 8 | 1 | 1906 | 3 | N | 620 | 620 | 0 | | | 117 |
| | | | | | | | 682 | 9 | | | | | | | | | |

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10110 | X | 9688 | -0- | -422 | -0- | 9280 | 3 | 408 | 9 | N | 371 | 371 | 0 | | | 128 |
| 10 | 10447 | X | 9736 | -0- | -711 | -0- | 9327 | 3 | 409 | 9 | N | 372 | 372 | 0 | | | 128 |
| 11 | 9930 | X | 9259 | -0- | -671 | -0- | 8866 | 3 | 393 | 9 | N | 357 | 357 | 0 | | | 128 |
| 12 | 10075 | X | 9090 | -0- | -985 | -0- | 8691 | 3 | 399 | 9 | N | 363 | 363 | 0 | | | 128 |
| 01 | 10013 | X | 9086 | -0- | -927 | -0- | 346 | 1 | 8349 | 3 | N | 355 | 355 | 0 | | | 128 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 02 | 9044 | X | 8278 | -0- | -766 | -0- | 94 | 1 | 7830 | 3 | N | 322 | 322 | 0 | | | 128 |
| | | | | | | | 354 | 9 | | | | | | | | | |

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6990 | X | 6498 | -0- | -492 | -0- | 238 | 1 | 5135 | 3 | N | 1023 | 911 | 1 | | | 324 |
| | | | | | | | 1125 | 9 | | | | | | | | | |
| 10 | 7099 | X | 6904 | -0- | -195 | -0- | 264 | 1 | 5683 | 3 | N | 870 | 920 | 1 | | | 274 |
| | | | | | | | 957 | 9 | | | | | | | | | |
| 11 | 6870 | X | 6251 | -0- | -619 | -0- | 136 | 1 | 5277 | 3 | N | 762 | 727 | 1 | | | 309 |
| | | | | | | | 838 | 9 | | | | | | | | | |
| 12 | 7099 | X | 6263 | -0- | -836 | -0- | 5 | 1 | 5325 | 3 | N | 848 | 929 | 1 | | | 228 |
| | | | | | | | 933 | 9 | | | | | | | | | |
| 01 | 7099 | X | 5142 | -0- | -1957 | -0- | 58 | 1 | 4680 | 3 | N | 367 | 371 | 1 | | | 224 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 02 | 6244 | X | 5306 | -0- | -938 | -0- | 61 | 1 | 4336 | 3 | N | 826 | 741 | 1 | | | 309 |
| | | | | | | | 909 | 9 | | | | | | | | | |

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 6386 | X | 5826 | -0- | -560 | -0- | 353 | 1 | 4312 | 3 | N | 1055 | 1080 | 1 | | | 180 |
| | | | | | | | 1161 | 9 | | | | | | | | | |
| *08 | 6058 | X | 6058 | -0- | -0- | -0- | 316 | 1 | 4569 | 3 | N | 1066 | 1093 | 1 | | | 153 |
| | | | | | | | 1173 | 9 | | | | | | | | | |
| *09 | 5589 | X | 5589 | -0- | -0- | -0- | 340 | 1 | 4040 | 3 | N | 1099 | 1078 | 1 | | | 174 |
| | | | | | | | 1209 | 9 | | | | | | | | | |
| *10 | 5771 | X | 5771 | -0- | -0- | -0- | 425 | 1 | 3965 | 3 | N | 1255 | 1277 | 1 | | | 152 |
| | | | | | | | 1381 | 9 | | | | | | | | | |
| *11 | 5505 | X | 5505 | -0- | -0- | -0- | 371 | 1 | 3744 | 3 | N | 1264 | 297 | 0 | 736 | 1 | 383 |
| | | | | | | | 1390 | 9 | | | | | | | | | |
| *12 | 4588 | X | 4432 | -0- | -156 | -0- | 357 | 1 | 3166 | 3 | N | 826 | 834 | 0 | 183 | 1 | 192 |
| | | | | | | | 909 | 9 | | | | | | | | | |
| *01 | 5135 | X | 5135 | -0- | -0- | -0- | 420 | 1 | 3579 | 3 | N | 1033 | 1033 | 0 | | | 192 |
| | | | | | | | 1136 | 9 | | | | | | | | | |
| *02 | 4703 | X | 4703 | -0- | -0- | -0- | 402 | 1 | 3314 | 3 | N | 897 | 897 | 0 | | | 192 |
| | | | | | | | 987 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5850 | X | 133 | -0- | -5717 | -0- | 133 | 1 | | | N | -0- | | | | | 112 |
| 10 | 10307 | X | 10307 | -0- | -0- | -0- | 160 | 1 | 8653 | 3 | N | 1358 | 1281 | 1 | | | 189 |
| | | | | | | | 1494 | 9 | | | | | | | | | |
| 11 | 6577 | X | 6577 | -0- | -0- | -0- | 180 | 1 | 5071 | 3 | N | 1205 | 1261 | 1 | | | 133 |
| | | | | | | | 1326 | 9 | | | | | | | | | |
| 12 | 6309 | X | 6309 | -0- | -0- | -0- | 61 | 1 | 4962 | 3 | N | 1169 | 1105 | 1 | | | 197 |
| | | | | | | | 1286 | 9 | | | | | | | | | |
| 01 | 10292 | X | 5605 | -0- | -4687 | -0- | 67 | 1 | 4525 | 3 | N | 921 | 903 | 1 | | | 215 |
| | | | | | | | 1013 | 9 | | | | | | | | | |
| 02 | 9296 | X | 5150 | -0- | -4146 | -0- | 162 | 1 | 3928 | 3 | N | 964 | 739 | 1 | | | 440 |
| | | | | | | | 1060 | 9 | | | | | | | | | |

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7110 | X | 5427 | -0- | -1683 | -0- | 4592 | 3 | 835 | 9 | N | 759 | 724 | 1 | | | 89 |
| 10 | 6944 | X | 5450 | -0- | -1494 | -0- | 4663 | 3 | 787 | 9 | N | 715 | 710 | 1 | | | 94 |
| 11 | 6510 | X | 4596 | -0- | -1914 | -0- | 3813 | 3 | 783 | 9 | N | 712 | 719 | 1 | | | 87 |
| 12 | 6324 | X | 4435 | -0- | -1889 | -0- | 3663 | 3 | 772 | 9 | N | 702 | 728 | 1 | | | 61 |
| 01 | 6805 | X | 6805 | -0- | -0- | -0- | 5512 | 3 | 1293 | 9 | N | 1175 | 1089 | 1 | | | 147 |
| *02 | 6542 | X | 6542 | -0- | -0- | -0- | 5368 | 3 | 1174 | 9 | N | 1067 | 916 | 1 | | | 298 |

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 7982 | X | 7982 | -0- | -0- | -0- | 11 | 1 | 6938 | 3 | N | 939 | 939 | 0 | | | 203 |
| | | | | | | | 1033 | 9 | | | | | | | | | |
| *08 | 8369 | X | 8369 | -0- | -0- | -0- | 99 | 1 | 7006 | 3 | N | 1149 | 848 | 0 | 184 | 1 | 320 |
| | | | | | | | 1264 | 9 | | | | | | | | | |
| *09 | 7636 | X | 7636 | -0- | -0- | -0- | 99 | 1 | 6448 | 3 | N | 990 | 990 | 0 | | | 320 |
| | | | | | | | 1089 | 9 | | | | | | | | | |
| *10 | 7812 | X | 7343 | -0- | -469 | -0- | 52 | 1 | 6377 | 3 | N | 831 | 355 | 0 | 550 | 1 | 246 |
| | | | | | | | 914 | 9 | | | | | | | | | |
| *11 | 7560 | X | 7056 | -0- | -504 | -0- | 59 | 1 | 5971 | 3 | N | 933 | 920 | 1 | | | 259 |
| | | | | | | | 1026 | 9 | | | | | | | | | |
| *12 | 7812 | X | 6506 | -0- | -1306 | -0- | 257 | 1 | 5285 | 3 | N | 876 | 924 | 1 | | | 211 |
| | | | | | | | 964 | 9 | | | | | | | | | |
| *01 | 7812 | X | 7421 | -0- | -391 | -0- | 275 | 1 | 6130 | 3 | N | 924 | 474 | 0 | 546 | 1 | 115 |
| | | | | | | | 1016 | 9 | | | | | | | | | |
| 02 | 7056 | X | 6217 | -0- | -839 | -0- | 179 | 1 | 5150 | 3 | N | 807 | 807 | 0 | | | 115 |
| | | | | | | | 888 | 9 | | | | | | | | | |

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 13888 | X | 13041 | -0- | -847 | -0- | 213 | 1 | 11936 | 3 | N | 811 | 891 | 1 | | | 268 |
| | | | | | | | 892 | 9 | | | | | | | | | |
| *08 | 13768 | X | 13768 | -0- | -0- | -0- | 202 | 1 | 12471 | 3 | N | 995 | 1093 | 1 | | | 170 |
| | | | | | | | 1095 | 9 | | | | | | | | | |
| 09 | 12784 | X | 12784 | -0- | -0- | -0- | 71 | 1 | 11691 | 3 | N | 929 | 879 | 1 | | | 220 |
| | | | | | | | 1022 | 9 | | | | | | | | | |
| 10 | 12760 | X | 12760 | -0- | -0- | -0- | 211 | 1 | 11755 | 3 | N | 722 | 729 | 1 | | | 213 |
| | | | | | | | 794 | 9 | | | | | | | | | |
| 11 | 12344 | X | 12344 | -0- | -0- | -0- | 51 | 1 | 11482 | 3 | N | 737 | 733 | 1 | | | 217 |
| | | | | | | | 811 | 9 | | | | | | | | | |
| *12 | 11780 | X | 10324 | -0- | -1456 | -0- | 11 | 1 | 9633 | 3 | N | 618 | 696 | 1 | | | 139 |
| | | | | | | | 680 | 9 | | | | | | | | | |
| *01 | 11780 | X | 11134 | -0- | -646 | -0- | 18 | 1 | 10058 | 3 | N | 962 | 905 | 1 | | | 196 |
| | | | | | | | 1058 | 9 | | | | | | | | | |
| 02 | 10640 | X | 10158 | -0- | -482 | -0- | 16 | 1 | 9234 | 3 | N | 825 | 554 | 1 | | | 467 |
| | | | | | | | 908 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 09/03/2011 TOTAL DEPTH 13036 PERF.13250 - 18375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 38397 | X | 38397 | -0- | -0- | -0- | 639 | 1 | 28968 | 3 | N | 7991 | 8482 | 1 | | | 429 |
| | | | | | | | 8790 | 9 | | | | | | | | | |
| *08 | 38068 | X | 34705 | -0- | -3363 | -0- | 599 | 1 | 25413 | 3 | N | 7903 | 7217 | 0 | 911 | 1 | 204 |
| | | | | | | | 8693 | 9 | | | | | | | | | |
| *09 | 36840 | X | 30678 | -0- | -6162 | -0- | 562 | 1 | 22522 | 3 | N | 6904 | 6904 | 0 | | | 204 |
| | | | | | | | 7594 | 9 | | | | | | | | | |
| *10 | 38068 | X | 27990 | -0- | -10078 | -0- | 402 | 1 | 20706 | 3 | N | 6256 | 6256 | 0 | | | 204 |
| | | | | | | | 6882 | 9 | | | | | | | | | |
| *11 | 36840 | X | 23601 | -0- | -13239 | -0- | 323 | 1 | 17418 | 3 | N | 5327 | 5161 | 0 | 184 | 1 | 186 |
| | | | | | | | 5860 | 9 | | | | | | | | | |
| *12 | 38068 | X | 15222 | -0- | -22846 | -0- | 318 | 1 | 11207 | 3 | N | 3361 | 3361 | 0 | | | 186 |
| | | | | | | | 3697 | 9 | | | | | | | | | |
| *01 | 34720 | X | 21439 | -0- | -13281 | -0- | 86 | 1 | 16433 | 3 | N | 4473 | 3498 | 0 | 909 | 1 | 252 |
| | | | | | | | 4920 | 9 | | | | | | | | | |
| 02 | 28644 | X | 17829 | -0- | -10815 | -0- | 135 | 1 | 13901 | 3 | N | 3448 | 3448 | 0 | | | 252 |
| | | | | | | | 3793 | 9 | | | | | | | | | |

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 9827 | X | 8538 | -0- | -1289 | -0- | 7250 | 3 | 1288 | 9 | N | 1171 | 1268 | 1 | | | 318 |
| *08 | 9455 | X | 8392 | -0- | -1063 | -0- | 7102 | 3 | 1290 | 9 | N | 1173 | 1089 | 1 | | | 402 |
| *09 | 9150 | X | 7806 | -0- | -1344 | -0- | 6681 | 3 | 1125 | 9 | N | 1023 | 1082 | 1 | | | 343 |
| *10 | 8990 | X | 8614 | -0- | -376 | -0- | 18 | 1 | 7230 | 3 | N | 1242 | 1285 | 1 | | | 300 |
| | | | | | | | 1366 | 9 | | | | | | | | | |
| *11 | 8972 | X | 8972 | -0- | -0- | -0- | 6 | 1 | 7457 | 3 | N | 1372 | 1280 | 1 | | | 392 |
| | | | | | | | 1509 | 9 | | | | | | | | | |
| *12 | 8525 | X | 8170 | -0- | -355 | -0- | 5 | 1 | 7001 | 3 | N | 1058 | 1110 | 1 | | | 340 |
| | | | | | | | 1164 | 9 | | | | | | | | | |
| *01 | 8618 | X | 8187 | -0- | -431 | -0- | 4 | 1 | 6900 | 3 | N | 1166 | 919 | 1 | | | 587 |
| | | | | | | | 1283 | 9 | | | | | | | | | |
| 02 | 8372 | X | 6857 | -0- | -1515 | -0- | 12 | 1 | 5935 | 3 | N | 827 | 1091 | 1 | | | 323 |
| | | | | | | | 910 | 9 | | | | | | | | | |

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9132 | X | 9132 | -0- | -0- | -0- | 647 | 1 | 6868 | 3 | N | 1470 | 445 | 0 | 1066 | 1 | 180 |
| | | | | | | | 1617 | 9 | | | | | | | | | |
| 10 | 7992 | X | 7992 | -0- | -0- | -0- | 504 | 1 | 5610 | 3 | N | 1707 | 1157 | 0 | 552 | 1 | 178 |
| | | | | | | | 1878 | 9 | | | | | | | | | |
| 11 | 6365 | X | 6365 | -0- | -0- | -0- | 455 | 1 | 4567 | 3 | N | 1221 | 1221 | 0 | | | 178 |
| | | | | | | | 1343 | 9 | | | | | | | | | |
| 12 | 4921 | X | 4921 | -0- | -0- | -0- | 373 | 1 | 3282 | 3 | N | 1151 | 1151 | 0 | | | 178 |
| | | | | | | | 1266 | 9 | | | | | | | | | |
| 01 | 6047 | X | 6047 | -0- | -0- | -0- | 398 | 1 | 4441 | 3 | N | 1098 | 1098 | 0 | | | 178 |
| | | | | | | | 1208 | 9 | | | | | | | | | |
| *02 | 5226 | X | 5226 | -0- | -0- | -0- | 313 | 1 | 3915 | 3 | N | 907 | 907 | 0 | | | 178 |
| | | | | | | | 998 | 9 | | | | | | | | | |

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7500 | X | 3490 | -0- | -4010 | -0- | 5 | 1 | 3047 | 3 | N | 398 | 548 | 1 | | | 375 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 10 | 7626 | X | 5176 | -0- | -2450 | -0- | 152 | 1 | 4421 | 3 | N | 548 | 733 | 1 | | | 190 |
| | | | | | | | 603 | 9 | | | | | | | | | |
| 11 | 8043 | X | 8043 | -0- | -0- | -0- | 235 | 1 | 6520 | 3 | N | 1171 | 1102 | 1 | | | 259 |
| | | | | | | | 1288 | 9 | | | | | | | | | |
| 12 | 9295 | X | 9295 | -0- | -0- | -0- | 284 | 1 | 7692 | 3 | N | 1199 | 1292 | 1 | | | 166 |
| | | | | | | | 1319 | 9 | | | | | | | | | |
| 01 | 8071 | X | 8071 | -0- | -0- | -0- | 283 | 1 | 6336 | 3 | N | 1320 | 1113 | 1 | | | 373 |
| | | | | | | | 1452 | 9 | | | | | | | | | |
| 02 | 7504 | X | 6754 | -0- | -750 | -0- | 255 | 1 | 5507 | 3 | N | 902 | 740 | 1 | | | 535 |
| | | | | | | | 992 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7980 X | 4423 | -0- | -3557 | -0- | 137 | 1 | 4286 | 3 | N | -0- | | | | | 101 |
| 10 | 8215 X | 4352 | -0- | -3863 | -0- | 10 | 1 | 4174 | 3 | N | 153 | 172 | 1 | | | 82 |
| | | | | | | 168 | 9 | | | | | | | | | |
| 11 | 6990 X | 3620 | -0- | -3370 | -0- | 4 | 1 | 3616 | 3 | N | -0- | | | | | 82 |
| 12 | 5704 X | 3705 | -0- | -1999 | -0- | 14 | 1 | 3483 | 3 | N | 189 | 186 | 1 | | | 85 |
| | | | | | | 208 | 9 | | | | | | | | | |
| 01 | 5177 X | 3253 | -0- | -1924 | -0- | 7 | 1 | 3246 | 3 | N | -0- | | | | | 85 |
| 02 | 4116 X | 2787 | -0- | -1329 | -0- | 53 | 1 | 2552 | 3 | N | 165 | 82 | 1 | | | 168 |
| | | | | | | 182 | 9 | | | | | | | | | |

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 X | 3553 | -0- | -257 | -0- | 2828 | 3 | 725 | 9 | N | 659 | 703 | 1 | | | 82 |
| 10 | 3937 X | 3661 | -0- | -276 | -0- | 3003 | 3 | 658 | 9 | N | 598 | 549 | 1 | | | 131 |
| 11 | 3838 X | 3838 | -0- | -0- | -0- | 3208 | 3 | 630 | 9 | N | 573 | 553 | 1 | | | 151 |
| 12 | 3937 X | 2832 | -0- | -1105 | -0- | 2099 | 3 | 733 | 9 | N | 666 | 701 | 1 | | | 116 |
| 01 | 3937 X | 3044 | -0- | -893 | -0- | 5 | 1 | 2295 | 3 | N | 676 | 704 | 1 | | | 88 |
| | | | | | | 744 | 9 | | | | | | | | | |
| 02 | 3556 X | 3035 | -0- | -521 | -0- | 2441 | 3 | 594 | 9 | N | 540 | 520 | 1 | | | 108 |

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8920 X | 8920 | -0- | -0- | -0- | 408 | 1 | 7784 | 3 | N | 662 | 717 | 1 | | | 142 |
| | | | | | | 728 | 9 | | | | | | | | | |
| 10 | 9263 X | 9263 | -0- | -0- | -0- | 166 | 1 | 8150 | 3 | N | 861 | 923 | 1 | | | 80 |
| | | | | | | 947 | 9 | | | | | | | | | |
| 11 | 9075 X | 9075 | -0- | -0- | -0- | 25 | 1 | 8097 | 3 | N | 866 | 734 | 1 | | | 212 |
| | | | | | | 953 | 9 | | | | | | | | | |
| 12 | 9123 X | 9123 | -0- | -0- | -0- | 12 | 1 | 8195 | 3 | N | 833 | 912 | 1 | | | 133 |
| | | | | | | 916 | 9 | | | | | | | | | |
| 01 | 9094 X | 9094 | -0- | -0- | -0- | 8071 | 3 | 1023 | 9 | N | 930 | 911 | 1 | | | 152 |
| *02 | 8226 X | 8226 | -0- | -0- | -0- | 7296 | 3 | 930 | 9 | N | 845 | 554 | 1 | | | 443 |

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16140 X | 13121 | -0- | -3019 | -0- | 37 | 1 | 12635 | 3 | N | 408 | 269 | 0 | 170 1 | | 335 |
| | | | | | | 449 | 9 | | | | | | | | | |
| 10 | 16678 X | 12738 | -0- | -3940 | -0- | 120 | 1 | 12218 | 3 | N | 364 | 364 | 0 | | | 335 |
| | | | | | | 400 | 9 | | | | | | | | | |
| 11 | 15240 X | 11379 | -0- | -3861 | -0- | 71 | 1 | 10949 | 3 | N | 326 | 326 | 0 | | | 335 |
| | | | | | | 359 | 9 | | | | | | | | | |
| 12 | 15159 X | 11570 | -0- | -3589 | -0- | 126 | 1 | 11068 | 3 | N | 342 | 342 | 0 | | | 335 |
| | | | | | | 376 | 9 | | | | | | | | | |
| 01 | 13919 X | 13650 | -0- | -269 | -0- | 145 | 1 | 13103 | 3 | N | 365 | 365 | 0 | | | 335 |
| | | | | | | 402 | 9 | | | | | | | | | |
| 02 | 12236 X | 10671 | -0- | -1565 | -0- | 103 | 1 | 10326 | 3 | N | 220 | 220 | 0 | | | 335 |
| | | | | | | 242 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 5053 | X | -0- | -0- | -5053 | -0- | | | | | N | -0- | | | | | 134 |
| *08 | 2573 | X | 3 | -0- | -2570 | -0- | 3 | 1 | | | N | -0- | | | | | 134 |
| 09 | 150 | X | 54 | -0- | -96 | -0- | 54 | 1 | | | N | -0- | | | | | 134 |
| 10 | 4 | X | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 134 |
| 11 | 3 | X | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 134 |
| *12 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | 151 | 150 | 1 | | | 135 |
| *01 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 135 |
| 02 | 56 | X | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 135 |

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7620 | X | 6234 | -0- | -1386 | -0- | 114 | 1 | 6120 | 3 | N | -0- | | | | | 173 |
| 10 | 7874 | X | 7310 | -0- | -564 | -0- | 241 | 1 | 7069 | 3 | N | -0- | | | | | 173 |
| 11 | 6900 | X | 6369 | -0- | -531 | -0- | 170 | 1 | 6199 | 3 | N | -0- | | | | | 173 |
| 12 | 7068 | X | 2736 | -0- | -4332 | -0- | 166 | 1 | 2369 | 3 | N | 183 | 181 | 1 | | | 175 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 01 | 7316 | X | 6224 | -0- | -1092 | -0- | 114 | 1 | 6110 | 3 | N | -0- | | | | | 175 |
| 02 | 6608 | X | 5094 | -0- | -1514 | -0- | 221 | 1 | 4873 | 3 | N | -0- | | | | | 175 |

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5937 | X | 5937 | -0- | -0- | -0- | 17 | 1 | 5605 | 3 | Y | 286 | 286 | 1 | | | 355 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| *10 | 6572 | X | 6572 | -0- | -0- | -0- | 12 | 1 | 5766 | 3 | Y | 722 | 1066 | 0 | | | 11 |
| | | | | | | | 794 | 9 | | | | | | | | | |
| *11 | 3300 | X | 2542 | -0- | -758 | -0- | 18 | 1 | 1882 | 3 | Y | 584 | 587 | 0 | | | 8 |
| | | | | | | | 642 | 9 | | | | | | | | | |
| *12 | 3410 | X | 1996 | -0- | -1414 | -0- | 14 | 1 | 1442 | 3 | Y | 491 | 491 | 0 | | | 8 |
| | | | | | | | 540 | 9 | | | | | | | | | |
| *01 | 3410 | X | 929 | -0- | -2481 | -0- | 8 | 1 | 620 | 3 | Y | 274 | 277 | 0 | | | 5 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 02 | 1680 | X | 783 | -0- | -897 | -0- | 14 | 1 | 520 | 3 | Y | 226 | 226 | 0 | | | 5 |
| | | | | | | | 249 | 9 | | | | | | | | | |

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11100 | X | 8750 | -0- | -2350 | -0- | 694 | 1 | 6926 | 3 | N | 1027 | 1027 | 0 | | | 113 |
| | | | | | | | 1130 | 9 | | | | | | | | | |
| 10 | 10633 | X | 8708 | -0- | -1925 | -0- | 756 | 1 | 6827 | 3 | N | 1023 | 1023 | 0 | | | 113 |
| | | | | | | | 1125 | 9 | | | | | | | | | |
| 11 | 9420 | X | 8062 | -0- | -1358 | -0- | 810 | 1 | 6155 | 3 | N | 997 | 997 | 0 | | | 113 |
| | | | | | | | 1097 | 9 | | | | | | | | | |
| 12 | 9393 | X | 7527 | -0- | -1866 | -0- | 6417 | 3 | 1110 | 9 | N | 1009 | 1009 | 0 | | | 113 |
| 01 | 9052 | X | 6821 | -0- | -2231 | -0- | 5994 | 3 | 827 | 9 | N | 752 | 752 | 0 | | | 113 |
| 02 | 8176 | X | 7113 | -0- | -1063 | -0- | 5793 | 3 | 1320 | 9 | N | 1200 | 850 | 0 | 366 | 1 | 97 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 13237 | X | 10178 | -0- | -3059 | -0- | 245 | 1 | 9728 | 3 | N | 186 | 362 | 1 | | | 125 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| *08 | 11805 | X | 11805 | -0- | -0- | -0- | 248 | 1 | 10898 | 3 | N | 599 | 547 | 1 | | | 177 |
| | | | | | | | 659 | 9 | | | | | | | | | |
| 09 | 10886 | X | 10886 | -0- | -0- | -0- | 288 | 1 | 10187 | 3 | N | 374 | 365 | 1 | | | 186 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 10 | 10850 | X | 9835 | -0- | -1015 | -0- | 337 | 1 | 9082 | 3 | N | 378 | 366 | 1 | | | 198 |
| | | | | | | | 416 | 9 | | | | | | | | | |
| 11 | 11415 | X | 11415 | -0- | -0- | -0- | 326 | 1 | 10546 | 3 | N | 494 | 537 | 1 | | | 155 |
| | | | | | | | 543 | 9 | | | | | | | | | |
| *12 | 10850 | X | 9395 | -0- | -1455 | -0- | 339 | 1 | 8454 | 3 | N | 547 | 547 | 1 | | | 155 |
| | | | | | | | 602 | 9 | | | | | | | | | |
| *01 | 10850 | X | 10714 | -0- | -136 | -0- | 332 | 1 | 9934 | 3 | N | 407 | 369 | 1 | | | 193 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 02 | 9800 | X | 9179 | -0- | -621 | -0- | 305 | 1 | 8496 | 3 | N | 344 | 369 | 1 | | | 168 |
| | | | | | | | 378 | 9 | | | | | | | | | |

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 5952 | X | 4675 | -0- | -1277 | -0- | 732 | 1 | 3488 | 3 | N | 414 | 365 | 1 | | | 181 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| *08 | T. A. | | 732 | -0- | 732 | 732 | 732 | 1 | | | N | -0- | | | | | 181 |
| 09 | T. A. | | 6705 | -0- | 6705 | 7437 | 566 | 1 | 5761 | 3 | N | 344 | 365 | 1 | | | 160 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 10 | T. A. | | 6132 | -0- | 6132 | 13569 | 523 | 1 | 5172 | 3 | N | 397 | 364 | 1 | | | 193 |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 11 | 17777 | X | 4208 | -0- | -13569 | -0- | 509 | 1 | 3174 | 3 | N | 477 | 540 | 1 | | | 130 |
| | | | | | | | 525 | 9 | | | | | | | | | |
| *12 | 456 | X | 456 | -0- | -0- | -0- | 456 | 1 | | | N | -0- | | | | | 130 |
| *01 | 6944 | X | 342 | -0- | -6602 | -0- | 342 | 1 | | | N | -0- | | | | | 130 |
| 02 | 6272 | X | 338 | -0- | -5934 | -0- | 338 | 1 | | | N | -0- | | | | | 130 |

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9990 | X | 9305 | -0- | -685 | -0- | 220 | 1 | 8831 | 3 | N | 231 | 231 | 0 | | | 290 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 10 | 10822 | X | 10822 | -0- | -0- | -0- | 226 | 1 | 10351 | 3 | N | 223 | 223 | 0 | | | 290 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 11 | 9990 | X | 9786 | -0- | -204 | -0- | 242 | 1 | 9307 | 3 | N | 215 | 215 | 0 | | | 290 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 12 | 9982 | X | 9804 | -0- | -178 | -0- | 305 | 1 | 9276 | 3 | N | 203 | 203 | 0 | | | 290 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 01 | 10323 | X | 9384 | -0- | -939 | -0- | 341 | 1 | 8793 | 3 | N | 227 | 134 | 0 | 176 | 1 | 207 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 02 | 9324 | X | 8244 | -0- | -1080 | -0- | 321 | 1 | 7707 | 3 | N | 196 | 196 | 0 | | | 207 |
| | | | | | | | 216 | 9 | | | | | | | | | |

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11130 | X | 10215 | -0- | -915 | -0- | 8874 | 3 | 1341 | 9 | N | 1219 | 1219 | 0 | | | 268 |
| 10 | 11315 | X | 9974 | -0- | -1341 | -0- | 8652 | 3 | 1322 | 9 | N | 1202 | 1202 | 0 | | | 268 |
| 11 | 10950 | X | 9579 | -0- | -1371 | -0- | 8274 | 3 | 1305 | 9 | N | 1186 | 1196 | 0 | | | 258 |
| 12 | 11315 | X | 9897 | -0- | -1418 | -0- | 8515 | 3 | 1382 | 9 | N | 1256 | 1256 | 0 | | | 258 |
| 01 | 10819 | X | 9523 | -0- | -1296 | -0- | 8221 | 3 | 1302 | 9 | N | 1184 | 1184 | 0 | | | 258 |
| 02 | 9548 | X | 8501 | -0- | -1047 | -0- | 7337 | 3 | 1164 | 9 | N | 1058 | 1058 | 0 | | | 258 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9840 | X | 9023 | -0- | -817 | -0- | 514 | 1 | 7810 | 3 | N | 635 | 635 | 0 | | | 127 |
| | | | | | | | 699 | 9 | | | | | | | | | |
| 10 | 10168 | X | 9096 | -0- | -1072 | -0- | 372 | 1 | 8002 | 3 | N | 656 | 656 | 0 | | | 127 |
| | | | | | | | 722 | 9 | | | | | | | | | |
| 11 | 9840 | X | 8622 | -0- | -1218 | -0- | 305 | 1 | 7621 | 3 | N | 633 | 633 | 0 | | | 127 |
| | | | | | | | 696 | 9 | | | | | | | | | |
| 12 | 10168 | X | 8477 | -0- | -1691 | -0- | 306 | 1 | 7457 | 3 | N | 649 | 649 | 0 | | | 127 |
| | | | | | | | 714 | 9 | | | | | | | | | |
| 01 | 9672 | X | 8515 | -0- | -1157 | -0- | 306 | 1 | 7503 | 3 | N | 642 | 642 | 0 | | | 127 |
| | | | | | | | 706 | 9 | | | | | | | | | |
| 02 | 8428 | X | 7439 | -0- | -989 | -0- | 267 | 1 | 6605 | 3 | N | 515 | 515 | 0 | | | 127 |
| | | | | | | | 567 | 9 | | | | | | | | | |

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9100 | X | 9100 | -0- | -0- | -0- | 323 | 1 | 7387 | 3 | N | 1264 | 1157 | 0 | 183 | 1 | 162 |
| | | | | | | | 1390 | 9 | | | | | | | | | |
| 10 | 9104 | X | 9104 | -0- | -0- | -0- | 265 | 1 | 7483 | 3 | N | 1233 | 1233 | 0 | | | 162 |
| | | | | | | | 1356 | 9 | | | | | | | | | |
| 11 | 8640 | X | 8601 | -0- | -39 | -0- | 49 | 1 | 7237 | 3 | N | 1195 | 1195 | 0 | | | 162 |
| | | | | | | | 1315 | 9 | | | | | | | | | |
| 12 | 8928 | X | 8837 | -0- | -91 | -0- | 7 | 1 | 7468 | 3 | N | 1238 | 1238 | 0 | | | 162 |
| | | | | | | | 1362 | 9 | | | | | | | | | |
| 01 | 8928 | X | 8572 | -0- | -356 | -0- | 4 | 1 | 7251 | 3 | N | 1197 | 1197 | 0 | | | 162 |
| | | | | | | | 1317 | 9 | | | | | | | | | |
| 02 | 8064 | X | 7094 | -0- | -970 | -0- | 90 | 1 | 5957 | 3 | N | 952 | 952 | 0 | | | 162 |
| | | | | | | | 1047 | 9 | | | | | | | | | |

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 8773 | X | 8098 | -0- | -675 | -0- | 363 | 1 | 7089 | 3 | N | 587 | 539 | 1 | | | 146 |
| | | | | | | | 646 | 9 | | | | | | | | | |
| *08 | 8771 | X | 8771 | -0- | -0- | -0- | 344 | 1 | 7853 | 3 | N | 522 | 542 | 1 | | | 126 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| 09 | 8261 | X | 8261 | -0- | -0- | -0- | 210 | 1 | 7479 | 3 | N | 520 | 531 | 1 | | | 115 |
| | | | | | | | 572 | 9 | | | | | | | | | |
| 10 | 9119 | X | 9119 | -0- | -0- | -0- | 115 | 1 | 8369 | 3 | N | 577 | 541 | 1 | | | 151 |
| | | | | | | | 635 | 9 | | | | | | | | | |
| *11 | 9226 | X | 9226 | -0- | -0- | -0- | 4 | 1 | 8807 | 3 | N | 377 | 367 | 1 | | | 161 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| *12 | 8504 | X | 8504 | -0- | -0- | -0- | 115 | 1 | 7728 | 3 | N | 601 | 549 | 1 | | | 213 |
| | | | | | | | 661 | 9 | | | | | | | | | |
| *01 | 8060 | X | 3368 | -0- | -4692 | -0- | 3053 | 3 | 315 | 9 | N | 286 | 187 | 1 | | | 312 |
| 02 | 7280 | X | 1242 | -0- | -6038 | -0- | 1242 | 3 | | | N | -0- | 181 | 1 | | | 131 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 9187 | X | 9187 | -0- | -0- | -0- | 383 | 1 | 6950 | 3 | N | 1685 | 1791 | 1 | | | 437 |
| | | | | | | | 1854 | 9 | | | | | | | | | |
| *08 | 8681 | X | 8681 | -0- | -0- | -0- | 409 | 1 | 6549 | 3 | N | 1566 | 1787 | 1 | | | 216 |
| | | | | | | | 1723 | 9 | | | | | | | | | |
| *09 | 11910 | X | 8615 | -0- | -3295 | -0- | 408 | 1 | 6382 | 3 | N | 1659 | 1635 | 1 | | | 240 |
| | | | | | | | 1825 | 9 | | | | | | | | | |
| *10 | 12307 | X | 9587 | -0- | -2720 | -0- | 402 | 1 | 6998 | 3 | N | 1988 | 2018 | 1 | | | 210 |
| | | | | | | | 2187 | 9 | | | | | | | | | |
| *11 | 11910 | X | 7628 | -0- | -4282 | -0- | 319 | 1 | 5761 | 3 | N | 1407 | 1459 | 1 | | | 158 |
| | | | | | | | 1548 | 9 | | | | | | | | | |
| *12 | 9176 | X | 7008 | -0- | -2168 | -0- | 364 | 1 | 5225 | 3 | N | 1290 | 1278 | 1 | | | 170 |
| | | | | | | | 1419 | 9 | | | | | | | | | |
| *01 | 9579 | X | 6483 | -0- | -3096 | -0- | 542 | 1 | 4558 | 3 | N | 1257 | 924 | 1 | | | 503 |
| | | | | | | | 1383 | 9 | | | | | | | | | |
| 02 | 8652 | X | 5677 | -0- | -2975 | -0- | 406 | 1 | 4189 | 3 | N | 984 | 1293 | 1 | | | 194 |
| | | | | | | | 1082 | 9 | | | | | | | | | |

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 10137 | X | 402 | -0- | -9735 | -0- | 189 | 1 | 163 | 3 | N | 45 | 45 | 0 | | | 110 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *08 | 7378 | X | 320 | -0- | -7058 | -0- | 320 | 1 | | | N | -0- | | | | | 110 |
| *09 | 7140 | X | 391 | -0- | -6749 | -0- | 391 | 1 | | | N | -0- | | | | | 110 |
| *10 | 16137 | X | 16137 | -0- | -0- | -0- | 444 | 1 | 12277 | 3 | N | 3105 | 2892 | 1 | | | 323 |
| | | | | | | | 3416 | 9 | | | | | | | | | |
| *11 | 10296 | X | 10296 | -0- | -0- | -0- | 538 | 1 | 7570 | 3 | N | 1989 | 2003 | 1 | | | 309 |
| | | | | | | | 2188 | 9 | | | | | | | | | |
| *12 | 9197 | X | 9197 | -0- | -0- | -0- | 838 | 1 | 6606 | 3 | N | 1594 | 1277 | 1 | | | 626 |
| | | | | | | | 1753 | 9 | | | | | | | | | |
| *01 | 9001 | X | 9001 | -0- | -0- | -0- | 387 | 1 | 6520 | 3 | N | 1904 | 1653 | 0 | 722 | 1 | 155 |
| | | | | | | | 2094 | 9 | | | | | | | | | |
| *02 | 7553 | X | 7553 | -0- | -0- | -0- | 294 | 1 | 5638 | 3 | N | 1474 | 1474 | 0 | | | 155 |
| | | | | | | | 1621 | 9 | | | | | | | | | |

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 13888 | X | 11900 | -0- | -1988 | -0- | 566 | 1 | 11334 | 3 | N | -0- | 185 | 1 | | | 153 |
| *08 | 11771 | X | 11771 | -0- | -0- | -0- | 407 | 1 | 10950 | 3 | N | 376 | 363 | 1 | | | 166 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| 09 | 10765 | X | 10765 | -0- | -0- | -0- | 288 | 1 | 10277 | 3 | N | 182 | 182 | 1 | | | 166 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 10 | 11005 | X | 10464 | -0- | -541 | -0- | 223 | 1 | 9909 | 3 | N | 302 | 363 | 1 | | | 105 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 11 | 10650 | X | 9854 | -0- | -796 | -0- | 47 | 1 | 9614 | 3 | N | 175 | 178 | 1 | | | 102 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| *12 | 11005 | X | 10336 | -0- | -669 | -0- | 195 | 1 | 9951 | 3 | N | 173 | 178 | 1 | | | 97 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| *01 | 11005 | X | 10642 | -0- | -363 | -0- | 119 | 1 | 10315 | 3 | N | 189 | 187 | 1 | | | 99 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 02 | 9940 | X | 7968 | -0- | -1972 | -0- | 64 | 1 | 7677 | 3 | N | 206 | 185 | 1 | | | 120 |
| | | | | | | | 227 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7467 X | 7467 | -0- | -0- | -0- | 136 | 1 | 6487 | 3 | N | 767 | 767 | 0 | | | 86 |
| | | | | | | 844 | 9 | | | | | | | | | |
| 10 | 7487 X | 7487 | -0- | -0- | -0- | 6628 | 3 | 859 | 9 | N | 781 | 781 | 0 | | | 86 |
| 11 | 6928 X | 6928 | -0- | -0- | -0- | 6121 | 3 | 807 | 9 | N | 734 | 734 | 0 | | | 86 |
| 12 | 7013 X | 7013 | -0- | -0- | -0- | 6140 | 3 | 873 | 9 | N | 794 | 794 | 0 | | | 86 |
| 01 | 6733 X | 6733 | -0- | -0- | -0- | 5950 | 3 | 783 | 9 | N | 712 | 712 | 0 | | | 86 |
| *02 | 6089 X | 6089 | -0- | -0- | -0- | 5379 | 3 | 710 | 9 | N | 645 | 645 | 0 | | | 86 |

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6810 X | 6169 | -0- | -641 | -0- | 5 | 1 | 5390 | 3 | N | 704 | 728 | 1 | | | 235 |
| | | | | | | 774 | 9 | | | | | | | | | |
| 10 | 7006 X | 6052 | -0- | -954 | -0- | 23 | 1 | 5528 | 3 | N | 455 | 369 | 1 | | | 321 |
| | | | | | | 501 | 9 | | | | | | | | | |
| 11 | 6480 X | 5647 | -0- | -833 | -0- | 64 | 1 | 4810 | 3 | N | 703 | 899 | 1 | | | 125 |
| | | | | | | 773 | 9 | | | | | | | | | |
| 12 | 6386 X | 4574 | -0- | -1812 | -0- | 8 | 1 | 3625 | 3 | N | 855 | 696 | 1 | | | 284 |
| | | | | | | 941 | 9 | | | | | | | | | |
| 01 | 6386 X | 4728 | -0- | -1658 | -0- | 139 | 1 | 3769 | 3 | N | 745 | 883 | 1 | | | 146 |
| | | | | | | 820 | 9 | | | | | | | | | |
| 02 | 5768 X | 4283 | -0- | -1485 | -0- | 302 | 1 | 3436 | 3 | N | 495 | 373 | 1 | | | 268 |
| | | | | | | 545 | 9 | | | | | | | | | |

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9660 X | 8489 | -0- | -1171 | -0- | 6 | 1 | 7560 | 3 | N | 839 | 839 | 0 | | | 182 |
| | | | | | | 923 | 9 | | | | | | | | | |
| 10 | 9982 X | 8390 | -0- | -1592 | -0- | 4 | 1 | 7456 | 3 | N | 845 | 845 | 0 | | | 182 |
| | | | | | | 930 | 9 | | | | | | | | | |
| 11 | 9630 X | 6776 | -0- | -2854 | -0- | 9 | 1 | 5990 | 3 | N | 706 | 706 | 0 | | | 182 |
| | | | | | | 777 | 9 | | | | | | | | | |
| 12 | 9951 X | 6449 | -0- | -3502 | -0- | 13 | 1 | 5515 | 3 | N | 837 | 658 | 0 | 186 | 1 | 175 |
| | | | | | | 921 | 9 | | | | | | | | | |
| 01 | 9517 X | 7094 | -0- | -2423 | -0- | 18 | 1 | 6241 | 3 | N | 759 | 602 | 0 | 178 | 1 | 154 |
| | | | | | | 835 | 9 | | | | | | | | | |
| 02 | 7924 X | 6236 | -0- | -1688 | -0- | 8 | 1 | 5477 | 3 | N | 683 | 683 | 0 | | | 154 |
| | | | | | | 751 | 9 | | | | | | | | | |

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6002 X | 6002 | -0- | -0- | -0- | 5312 | 3 | 690 | 9 | N | 627 | 627 | 0 | | | 236 |
| 10 | 6145 X | 6145 | -0- | -0- | -0- | 5382 | 3 | 763 | 9 | N | 694 | 694 | 0 | | | 236 |
| 11 | 5917 X | 5917 | -0- | -0- | -0- | 84 | 1 | 5074 | 3 | N | 690 | 690 | 0 | | | 236 |
| | | | | | | 759 | 9 | | | | | | | | | |
| 12 | 5555 X | 5555 | -0- | -0- | -0- | 4832 | 3 | 723 | 9 | N | 657 | 657 | 0 | | | 236 |
| 01 | 5735 X | 5735 | -0- | -0- | -0- | 5022 | 3 | 713 | 9 | N | 648 | 648 | 0 | | | 236 |
| *02 | 5195 X | 5195 | -0- | -0- | -0- | 4554 | 3 | 641 | 9 | N | 583 | 583 | 0 | | | 236 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 31434 | X | 25720 | -0- | -5714 | -0- | 458 | 1 | 24005 | 3 | N | 1143 | 1628 | 1 | | | 397 |
| | | | | | | | 1257 | 9 | | | | | | | | | |
| *08 | 26660 | X | 24691 | -0- | -1969 | -0- | 524 | 1 | 22498 | 3 | N | 1517 | 1275 | 1 | | | 639 |
| | | | | | | | 1669 | 9 | | | | | | | | | |
| 09 | 25800 | X | 22619 | -0- | -3181 | -0- | 347 | 1 | 20930 | 3 | N | 1220 | 1083 | 1 | | | 776 |
| | | | | | | | 1342 | 9 | | | | | | | | | |
| 10 | 26660 | X | 22595 | -0- | -4065 | -0- | 407 | 1 | 21085 | 3 | N | 1003 | 1274 | 1 | | | 505 |
| | | | | | | | 1103 | 9 | | | | | | | | | |
| 11 | 25800 | X | 21593 | -0- | -4207 | -0- | 447 | 1 | 19615 | 3 | N | 1392 | 1478 | 1 | | | 419 |
| | | | | | | | 1531 | 9 | | | | | | | | | |
| *12 | 25730 | X | 21215 | -0- | -4515 | -0- | 476 | 1 | 19451 | 3 | N | 1171 | 1288 | 1 | | | 302 |
| | | | | | | | 1288 | 9 | | | | | | | | | |
| *01 | 24676 | X | 21302 | -0- | -3374 | -0- | 470 | 1 | 19582 | 3 | N | 1136 | 1111 | 1 | | | 327 |
| | | | | | | | 1250 | 9 | | | | | | | | | |
| 02 | 21112 | X | 19569 | -0- | -1543 | -0- | 398 | 1 | 17553 | 3 | N | 1471 | 922 | 1 | | | 876 |
| | | | | | | | 1618 | 9 | | | | | | | | | |

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12807 | X | 12807 | -0- | -0- | -0- | 12005 | 3 | 802 | 9 | N | 729 | 729 | 0 | | | 205 |
| 10 | 13117 | X | 13117 | -0- | -0- | -0- | 12299 | 3 | 818 | 9 | N | 744 | 744 | 0 | | | 205 |
| 11 | 12292 | X | 12292 | -0- | -0- | -0- | 11456 | 3 | 836 | 9 | N | 760 | 760 | 0 | | | 205 |
| 12 | 11256 | X | 11256 | -0- | -0- | -0- | 10532 | 3 | 724 | 9 | N | 658 | 658 | 0 | | | 205 |
| 01 | 11497 | X | 11497 | -0- | -0- | -0- | 10808 | 3 | 689 | 9 | N | 626 | 626 | 0 | | | 205 |
| 02 | 9828 | X | 8876 | -0- | -952 | -0- | 8361 | 3 | 515 | 9 | N | 468 | 468 | 0 | | | 205 |

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13140 | X | 12429 | -0- | -711 | -0- | 240 | 1 | 11828 | 3 | N | 328 | 328 | 0 | | | 84 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 10 | 13578 | X | 13227 | -0- | -351 | -0- | 245 | 1 | 12461 | 3 | N | 474 | 474 | 0 | | | 84 |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 11 | 13140 | X | 12064 | -0- | -1076 | -0- | 49 | 1 | 11502 | 3 | N | 466 | 466 | 0 | | | 84 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 12 | 13578 | X | 12013 | -0- | -1565 | -0- | 11497 | 3 | 516 | 9 | N | 469 | 469 | 0 | | | 84 |
| 01 | 13578 | X | 11542 | -0- | -2036 | -0- | 100 | 1 | 10987 | 3 | N | 414 | 414 | 0 | | | 84 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 02 | 11956 | X | 10052 | -0- | -1904 | -0- | 151 | 1 | 9515 | 3 | N | 351 | 351 | 0 | | | 84 |
| | | | | | | | 386 | 9 | | | | | | | | | |

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 15841 | X | 11345 | -0- | -4496 | -0- | 419 | 1 | 9005 | 3 | N | 1746 | 848 | 0 | 725 | 1 | 526 |
| | | | | | | | 1921 | 9 | | | | | | | | | |
| *08 | 10772 | X | 10772 | -0- | -0- | -0- | 491 | 1 | 8430 | 3 | N | 1683 | 499 | 0 | 1270 | 1 | 440 |
| | | | | | | | 1851 | 9 | | | | | | | | | |
| *09 | 10428 | X | 10428 | -0- | -0- | -0- | 575 | 1 | 8129 | 3 | N | 1567 | 43 | 0 | 1445 | 1 | 519 |
| | | | | | | | 1724 | 9 | | | | | | | | | |
| *10 | 10618 | X | 10618 | -0- | -0- | -0- | 649 | 1 | 8027 | 3 | N | 1765 | 1829 | 1 | | | 455 |
| | | | | | | | 1942 | 9 | | | | | | | | | |
| *11 | 9682 | X | 9682 | -0- | -0- | -0- | 476 | 1 | 7522 | 3 | N | 1531 | 423 | 0 | 1094 | 1 | 469 |
| | | | | | | | 1684 | 9 | | | | | | | | | |
| *12 | 9739 | X | 9739 | -0- | -0- | -0- | 281 | 1 | 7601 | 3 | N | 1688 | 1688 | 0 | | | 469 |
| | | | | | | | 1857 | 9 | | | | | | | | | |
| *01 | 9530 | X | 9530 | -0- | -0- | -0- | 102 | 1 | 7494 | 3 | N | 1758 | 1602 | 0 | 179 | 1 | 446 |
| | | | | | | | 1934 | 9 | | | | | | | | | |
| *02 | 8218 | X | 8218 | -0- | -0- | -0- | 185 | 1 | 6575 | 3 | N | 1325 | 1150 | 0 | 184 | 1 | 437 |
| | | | | | | | 1458 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 01/16/2014 TOTAL DEPTH 13099 PERF.13491 - 17709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 5921 | X | 5696 | -0- | -225 | -0- | 4715 | 3 | 981 | 9 | N | 892 | 915 | 1 | | | 273 |
| *08 | 5373 | X | 5373 | -0- | -0- | -0- | 4630 | 3 | 743 | 9 | N | 675 | 53 | 0 | 731 | 1 | 164 |
| *09 | 5379 | X | 5379 | -0- | -0- | -0- | 144 | 1 | 4149 | 3 | N | 987 | 919 | 1 | | | 232 |
| | | | | | | | 1086 | 9 | | | | | | | | | |
| *10 | 5249 | X | 5249 | -0- | -0- | -0- | 200 | 1 | 4167 | 3 | N | 802 | 732 | 1 | | | 302 |
| | | | | | | | 882 | 9 | | | | | | | | | |
| *11 | 4920 | X | 4906 | -0- | -14 | -0- | 159 | 1 | 4055 | 3 | N | 629 | 729 | 1 | | | 202 |
| | | | | | | | 692 | 9 | | | | | | | | | |
| *12 | 5084 | X | 4183 | -0- | -901 | -0- | 80 | 1 | 3079 | 3 | N | 931 | 929 | 1 | | | 204 |
| | | | | | | | 1024 | 9 | | | | | | | | | |
| *01 | 5084 | X | 4779 | -0- | -305 | -0- | 91 | 1 | 3908 | 3 | N | 709 | 5 | 0 | 741 | 1 | 167 |
| | | | | | | | 780 | 9 | | | | | | | | | |
| 02 | 4592 | X | 4079 | -0- | -513 | -0- | 162 | 1 | 3195 | 3 | N | 656 | 558 | 1 | | | 265 |
| | | | | | | | 722 | 9 | | | | | | | | | |

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9180 | X | 4793 | -0- | -4387 | -0- | 3925 | 3 | 868 | 9 | N | 789 | 101 | 0 | 730 | 1 | 212 |
| 10 | 9486 | X | 7438 | -0- | -2048 | -0- | 6022 | 3 | 1416 | 9 | N | 1287 | 574 | 0 | 722 | 1 | 203 |
| 11 | 9180 | X | 7404 | -0- | -1776 | -0- | 138 | 1 | 6053 | 3 | N | 1103 | 1103 | 0 | | | 203 |
| | | | | | | | 1213 | 9 | | | | | | | | | |
| 12 | 7409 | X | 6501 | -0- | -908 | -0- | 44 | 1 | 5326 | 3 | N | 1028 | 895 | 0 | 182 | 1 | 154 |
| | | | | | | | 1131 | 9 | | | | | | | | | |
| 01 | 7440 | X | 6322 | -0- | -1118 | -0- | 5275 | 3 | 1047 | 9 | N | 952 | 952 | 0 | | | 154 |
| 02 | 6916 | X | 5908 | -0- | -1008 | -0- | 62 | 1 | 4921 | 3 | N | 841 | 841 | 0 | | | 154 |
| | | | | | | | 925 | 9 | | | | | | | | | |

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 7942 | X | 7942 | -0- | -0- | -0- | 192 | 1 | 5920 | 3 | N | 1664 | 1406 | 0 | 183 | 1 | 184 |
| | | | | | | | 1830 | 9 | | | | | | | | | |
| *08 | 8122 | X | 8122 | -0- | -0- | -0- | 194 | 1 | 6129 | 3 | N | 1635 | 1449 | 0 | 177 | 1 | 193 |
| | | | | | | | 1799 | 9 | | | | | | | | | |
| *09 | 7323 | X | 7323 | -0- | -0- | -0- | 265 | 1 | 5754 | 3 | N | 1185 | 1185 | 0 | | | 193 |
| | | | | | | | 1304 | 9 | | | | | | | | | |
| *10 | 7135 | X | 7135 | -0- | -0- | -0- | 317 | 1 | 5319 | 3 | N | 1363 | 1363 | 0 | | | 193 |
| | | | | | | | 1499 | 9 | | | | | | | | | |
| *11 | 6507 | X | 6507 | -0- | -0- | -0- | 325 | 1 | 4776 | 3 | N | 1278 | 1278 | 0 | | | 193 |
| | | | | | | | 1406 | 9 | | | | | | | | | |
| *12 | 6785 | X | 6785 | -0- | -0- | -0- | 305 | 1 | 5026 | 3 | N | 1322 | 1322 | 0 | | | 193 |
| | | | | | | | 1454 | 9 | | | | | | | | | |
| *01 | 6344 | X | 6344 | -0- | -0- | -0- | 246 | 1 | 4680 | 3 | N | 1289 | 1289 | 0 | | | 193 |
| | | | | | | | 1418 | 9 | | | | | | | | | |
| *02 | 5678 | X | 5678 | -0- | -0- | -0- | 86 | 1 | 4328 | 3 | N | 1149 | 1149 | 0 | | | 193 |
| | | | | | | | 1264 | 9 | | | | | | | | | |

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12810 | X | 9944 | -0- | -2866 | -0- | 371 | 1 | 8698 | 3 | N | 795 | 795 | 0 | | | 330 |
| | | | | | | | 875 | 9 | | | | | | | | | |
| 10 | 12493 | X | 10439 | -0- | -2054 | -0- | 317 | 1 | 9158 | 3 | N | 876 | 876 | 0 | | | 330 |
| | | | | | | | 964 | 9 | | | | | | | | | |
| 11 | 10710 | X | 10246 | -0- | -464 | -0- | 278 | 1 | 9052 | 3 | N | 833 | 833 | 0 | | | 330 |
| | | | | | | | 916 | 9 | | | | | | | | | |
| 12 | 10633 | X | 9001 | -0- | -1632 | -0- | 251 | 1 | 7868 | 3 | N | 802 | 802 | 0 | | | 330 |
| | | | | | | | 882 | 9 | | | | | | | | | |
| 01 | 10447 | X | 9100 | -0- | -1347 | -0- | 151 | 1 | 8021 | 3 | N | 844 | 657 | 0 | 183 | 1 | 334 |
| | | | | | | | 928 | 9 | | | | | | | | | |
| 02 | 9576 | X | 8408 | -0- | -1168 | -0- | 268 | 1 | 7572 | 3 | N | 516 | 516 | 0 | | | 334 |
| | | | | | | | 568 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15557 | X | 15557 | -0- | -0- | -0- | 145 | 1 | 12627 | 3 | N | 2532 | 2532 | 0 | | | 134 |
| | | | | | | | 2785 | 9 | | | | | | | | | |
| 10 | 15748 | X | 15748 | -0- | -0- | -0- | 347 | 1 | 12408 | 3 | N | 2721 | 2411 | 0 | 362 | 1 | 82 |
| | | | | | | | 2993 | 9 | | | | | | | | | |
| 11 | 14871 | X | 14871 | -0- | -0- | -0- | 277 | 1 | 11874 | 3 | N | 2473 | 2473 | 0 | | | 82 |
| | | | | | | | 2720 | 9 | | | | | | | | | |
| 12 | 15345 | X | 15067 | -0- | -278 | -0- | 187 | 1 | 12150 | 3 | N | 2482 | 2482 | 0 | | | 82 |
| | | | | | | | 2730 | 9 | | | | | | | | | |
| 01 | 15345 | X | 14548 | -0- | -797 | -0- | 190 | 1 | 11725 | 3 | N | 2394 | 2394 | 0 | | | 82 |
| | | | | | | | 2633 | 9 | | | | | | | | | |
| *02 | 14313 | X | 14313 | -0- | -0- | -0- | 169 | 1 | 11610 | 3 | N | 2304 | 2304 | 0 | | | 82 |
| | | | | | | | 2534 | 9 | | | | | | | | | |

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15637 | X | 15637 | -0- | -0- | -0- | 28 | 1 | 13293 | 3 | N | 2105 | 1967 | 0 | 183 | 1 | 106 |
| | | | | | | | 2316 | 9 | | | | | | | | | |
| 10 | 15996 | X | 15784 | -0- | -212 | -0- | 47 | 1 | 13416 | 3 | N | 2110 | 2110 | 0 | | | 106 |
| | | | | | | | 2321 | 9 | | | | | | | | | |
| 11 | 15480 | X | 14574 | -0- | -906 | -0- | 62 | 1 | 12334 | 3 | N | 1980 | 1980 | 0 | | | 106 |
| | | | | | | | 2178 | 9 | | | | | | | | | |
| 12 | 15996 | X | 14422 | -0- | -1574 | -0- | 118 | 1 | 12090 | 3 | N | 2013 | 2013 | 0 | | | 106 |
| | | | | | | | 2214 | 9 | | | | | | | | | |
| 01 | 15996 | X | 14118 | -0- | -1878 | -0- | 62 | 1 | 11929 | 3 | N | 1934 | 1934 | 0 | | | 106 |
| | | | | | | | 2127 | 9 | | | | | | | | | |
| 02 | 14448 | X | 7486 | -0- | -6962 | -0- | 34 | 1 | 6333 | 3 | N | 1017 | 1017 | 0 | | | 106 |
| | | | | | | | 1119 | 9 | | | | | | | | | |

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46560 | X | 40957 | -0- | -5603 | -0- | 39608 | 3 | 1349 | 9 | N | 1226 | 1226 | 0 | | | 89 |
| 10 | 44826 | X | 41298 | -0- | -3528 | -0- | 17 | 1 | 39941 | 3 | N | 1218 | 1218 | 0 | | | 89 |
| | | | | | | | 1340 | 9 | | | | | | | | | |
| 11 | 43380 | X | 38404 | -0- | -4976 | -0- | 45 | 1 | 37079 | 3 | N | 1164 | 1164 | 0 | | | 89 |
| | | | | | | | 1280 | 9 | | | | | | | | | |
| 12 | 44826 | X | 37896 | -0- | -6930 | -0- | 64 | 1 | 36510 | 3 | N | 1202 | 1202 | 0 | | | 89 |
| | | | | | | | 1322 | 9 | | | | | | | | | |
| 01 | 42966 | X | 37137 | -0- | -5829 | -0- | 84 | 1 | 35762 | 3 | N | 1174 | 1174 | 0 | | | 89 |
| | | | | | | | 1291 | 9 | | | | | | | | | |
| 02 | 38220 | X | 33783 | -0- | -4437 | -0- | 78 | 1 | 32588 | 3 | N | 1015 | 1015 | 0 | | | 89 |
| | | | | | | | 1117 | 9 | | | | | | | | | |

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8699 | X | 8699 | -0- | -0- | -0- | 2068 | 1 | 5390 | 3 | N | 1128 | 1128 | 0 | | | 221 |
| | | | | | | | 1241 | 9 | | | | | | | | | |
| 10 | 8246 | X | 8239 | -0- | -7 | -0- | 1483 | 1 | 5538 | 3 | N | 1107 | 1107 | 0 | | | 221 |
| | | | | | | | 1218 | 9 | | | | | | | | | |
| 11 | 8025 | X | 8025 | -0- | -0- | -0- | 848 | 1 | 6034 | 3 | N | 1039 | 1039 | 0 | | | 221 |
| | | | | | | | 1143 | 9 | | | | | | | | | |
| 12 | 8941 | X | 8941 | -0- | -0- | -0- | 645 | 1 | 6966 | 3 | N | 1209 | 1209 | 0 | | | 221 |
| | | | | | | | 1330 | 9 | | | | | | | | | |
| 01 | 8722 | X | 8722 | -0- | -0- | -0- | 350 | 1 | 6994 | 3 | N | 1253 | 1096 | 0 | 179 | 1 | 199 |
| | | | | | | | 1378 | 9 | | | | | | | | | |
| *02 | 7727 | X | 7727 | -0- | -0- | -0- | 10 | 1 | 6635 | 3 | N | 984 | 984 | 0 | | | 199 |
| | | | | | | | 1082 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 18166 | X | 14994 | -0- | -3172 | -0- | 435 | 1 | 13089 | 3 | N | 1336 | 1822 | 1 | | | 239 |
| | | | | | | | 1470 | 9 | | | | | | | | | |
| *08 | 14917 | X | 14917 | -0- | -0- | -0- | 402 | 1 | 12741 | 3 | N | 1613 | 1645 | 1 | | | 207 |
| | | | | | | | 1774 | 9 | | | | | | | | | |
| 09 | 14508 | X | 14508 | -0- | -0- | -0- | 277 | 1 | 12011 | 3 | N | 2018 | 1838 | 1 | | | 387 |
| | | | | | | | 2220 | 9 | | | | | | | | | |
| 10 | 13950 | X | 13720 | -0- | -230 | -0- | 268 | 1 | 12034 | 3 | N | 1289 | 1466 | 1 | | | 210 |
| | | | | | | | 1418 | 9 | | | | | | | | | |
| 11 | 13500 | X | 13347 | -0- | -153 | -0- | 40 | 1 | 11733 | 3 | N | 1431 | 1476 | 1 | | | 165 |
| | | | | | | | 1574 | 9 | | | | | | | | | |
| *12 | 13950 | X | 13683 | -0- | -267 | -0- | 11452 | 3 | 2231 | 9 | N | 2028 | 2037 | 1 | | | 156 |
| *01 | 13950 | X | 12802 | -0- | -1148 | -0- | 12 | 1 | 11129 | 3 | N | 1510 | 1483 | 1 | | | 183 |
| | | | | | | | 1661 | 9 | | | | | | | | | |
| 02 | 12600 | X | 11710 | -0- | -890 | -0- | 2 | 1 | 10029 | 3 | N | 1526 | 1113 | 1 | | | 596 |
| | | | | | | | 1679 | 9 | | | | | | | | | |

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 9021 | X | 7399 | -0- | -1622 | -0- | 250 | 1 | 5757 | 3 | N | 1265 | 1265 | 0 | | | 168 |
| | | | | | | | 1392 | 9 | | | | | | | | | |
| *08 | 6913 | X | 5639 | -0- | -1274 | -0- | 279 | 1 | 4148 | 3 | N | 1102 | 1102 | 0 | | | 168 |
| | | | | | | | 1212 | 9 | | | | | | | | | |
| *09 | 6690 | X | 5593 | -0- | -1097 | -0- | 257 | 1 | 4004 | 3 | N | 1211 | 944 | 0 | 183 | 1 | 252 |
| | | | | | | | 1332 | 9 | | | | | | | | | |
| *10 | 6913 | X | 5983 | -0- | -930 | -0- | 303 | 1 | 4008 | 3 | N | 1520 | 1520 | 0 | | | 252 |
| | | | | | | | 1672 | 9 | | | | | | | | | |
| *11 | 6690 | X | 5062 | -0- | -1628 | -0- | 313 | 1 | 3276 | 3 | N | 1339 | 1339 | 0 | | | 252 |
| | | | | | | | 1473 | 9 | | | | | | | | | |
| *12 | 6913 | X | 3525 | -0- | -3388 | -0- | 417 | 1 | 1668 | 3 | N | 1309 | 1309 | 0 | | | 252 |
| | | | | | | | 1440 | 9 | | | | | | | | | |
| *01 | 5983 | X | 5706 | -0- | -277 | -0- | 469 | 1 | 3825 | 3 | N | 1284 | 1284 | 0 | | | 252 |
| | | | | | | | 1412 | 9 | | | | | | | | | |
| 02 | 5404 | X | 4628 | -0- | -776 | -0- | 388 | 1 | 3034 | 3 | N | 1096 | 1096 | 0 | | | 252 |
| | | | | | | | 1206 | 9 | | | | | | | | | |

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 8370 | X | 7034 | -0- | -1336 | -0- | 5345 | 3 | 1689 | 9 | N | 1535 | 1329 | 0 | 177 | 1 | 206 |
| *08 | 7092 | X | 7092 | -0- | -0- | -0- | 5469 | 3 | 1623 | 9 | N | 1475 | 1475 | 0 | | | 206 |
| *09 | 6732 | X | 6732 | -0- | -0- | -0- | 5438 | 3 | 1294 | 9 | N | 1176 | 1091 | 0 | 181 | 1 | 110 |
| *10 | 9092 | X | 9092 | -0- | -0- | -0- | 7315 | 3 | 1777 | 9 | N | 1615 | 1615 | 0 | | | 110 |
| *11 | 7800 | X | 7800 | -0- | -0- | -0- | 6241 | 3 | 1559 | 9 | N | 1417 | 1417 | 0 | | | 110 |
| *12 | 7428 | X | 7428 | -0- | -0- | -0- | 5881 | 3 | 1547 | 9 | N | 1406 | 1406 | 0 | | | 110 |
| *01 | 6732 | X | 6732 | -0- | -0- | -0- | 5285 | 3 | 1447 | 9 | N | 1315 | 1315 | 0 | | | 110 |
| 02 | 5740 | X | 5602 | -0- | -138 | -0- | 4341 | 3 | 1261 | 9 | N | 1146 | 1146 | 0 | | | 110 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 7440 | X | 6279 | -0- | -1161 | -0- | 375 | 1 | 4350 | 3 | N | 1413 | 93 | 0 | 1433 | 1 | 191 |
| | | | | | | | 1554 | 9 | | | | | | | | | |
| *08 | 6525 | X | 6525 | -0- | -0- | -0- | 322 | 1 | 4473 | 3 | N | 1573 | 234 | 0 | 1255 | 1 | 275 |
| | | | | | | | 1730 | 9 | | | | | | | | | |
| *09 | 5719 | X | 5719 | -0- | -0- | -0- | 338 | 1 | 3983 | 3 | N | 1271 | 1272 | 1 | | | 274 |
| | | | | | | | 1398 | 9 | | | | | | | | | |
| *10 | 4865 | X | 4865 | -0- | -0- | -0- | 353 | 1 | 3147 | 3 | N | 1241 | 1261 | 1 | | | 254 |
| | | | | | | | 1365 | 9 | | | | | | | | | |
| *11 | 4320 | X | 4060 | -0- | -260 | -0- | 365 | 1 | 2560 | 3 | N | 1032 | 461 | 0 | 560 | 1 | 265 |
| | | | | | | | 1135 | 9 | | | | | | | | | |
| *12 | 6615 | X | 6615 | -0- | -0- | -0- | 332 | 1 | 4385 | 3 | N | 1725 | 1725 | 0 | | | 265 |
| | | | | | | | 1898 | 9 | | | | | | | | | |
| *01 | 4695 | X | 4695 | -0- | -0- | -0- | 41 | 1 | 3193 | 3 | N | 1328 | 1328 | 0 | | | 265 |
| | | | | | | | 1461 | 9 | | | | | | | | | |
| 02 | 4032 | X | 3982 | -0- | -50 | -0- | 28 | 1 | 2785 | 3 | N | 1063 | 1063 | 0 | | | 265 |
| | | | | | | | 1169 | 9 | | | | | | | | | |

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 21483 | X | 16834 | -0- | -4649 | -0- | 424 | 1 | 15769 | 3 | N | 583 | 719 | 1 | | | 259 |
| | | | | | | | 641 | 9 | | | | | | | | | |
| *08 | 16864 | X | 16611 | -0- | -253 | -0- | 403 | 1 | 15315 | 3 | N | 812 | 736 | 1 | | | 335 |
| | | | | | | | 893 | 9 | | | | | | | | | |
| 09 | 16320 | X | 15551 | -0- | -769 | -0- | 337 | 1 | 14675 | 3 | N | 490 | 733 | 1 | | | 92 |
| | | | | | | | 539 | 9 | | | | | | | | | |
| 10 | 16864 | X | 15760 | -0- | -1104 | -0- | 66 | 1 | 14577 | 3 | N | 1015 | 739 | 1 | | | 368 |
| | | | | | | | 1117 | 9 | | | | | | | | | |
| 11 | 16320 | X | 14170 | -0- | -2150 | -0- | 4 | 1 | 13532 | 3 | N | 576 | 739 | 1 | | | 205 |
| | | | | | | | 634 | 9 | | | | | | | | | |
| *12 | 16833 | X | 16727 | -0- | -106 | -0- | 1 | 1 | 15561 | 3 | N | 1059 | 1114 | 1 | | | 150 |
| | | | | | | | 1165 | 9 | | | | | | | | | |
| *01 | 16616 | X | 15581 | -0- | -1035 | -0- | 14570 | 3 | 1011 | 9 | N | 919 | 748 | 1 | | | 321 |
| 02 | 14504 | X | 13259 | -0- | -1245 | -0- | 46 | 1 | 12433 | 3 | N | 709 | 551 | 1 | | | 479 |
| | | | | | | | 780 | 9 | | | | | | | | | |

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 21855 | X | 16509 | -0- | -5346 | -0- | 537 | 1 | 15581 | 3 | N | 355 | 357 | 1 | | | 259 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| *08 | 20243 | X | 15828 | -0- | -4415 | -0- | 510 | 1 | 15121 | 3 | N | 179 | 185 | 1 | | | 253 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 09 | 18210 | X | 15173 | -0- | -3037 | -0- | 498 | 1 | 14269 | 3 | N | 369 | 363 | 1 | | | 259 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| 10 | 18073 | X | 15743 | -0- | -2330 | -0- | 667 | 1 | 14859 | 3 | N | 197 | 183 | 1 | | | 273 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 11 | 16830 | X | 16258 | -0- | -572 | -0- | 947 | 1 | 14928 | 3 | N | 348 | 349 | 1 | | | 272 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| *12 | 16523 | X | 15781 | -0- | -742 | -0- | 1030 | 1 | 14540 | 3 | N | 192 | 186 | 1 | | | 278 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| *01 | 15841 | X | 14391 | -0- | -1450 | -0- | 875 | 1 | 13516 | 3 | N | -0- | | | | | 278 |
| 02 | 15176 | X | 11523 | -0- | -3653 | -0- | 536 | 1 | 10805 | 3 | N | 165 | 174 | 1 | | | 269 |
| | | | | | | | 182 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | 12686 | -0- | 12686 | 30782 | 209 | 1 | 10091 | 3 | N | 2169 | 1976 | 0 | 178 | 1 | 126 |
| | | | | | | 2386 | 9 | | | | | | | | | |
| 10 | T. A. | 11098 | -0- | 11098 | 41880 | 410 | 1 | 8581 | 3 | N | 1915 | 1915 | 0 | | | 126 |
| | | | | | | 2107 | 9 | | | | | | | | | |
| 11 | 51866 X | 9986 | -0- | -41880 | -0- | 312 | 1 | 7694 | 3 | N | 1800 | 1800 | 0 | | | 126 |
| | | | | | | 1980 | 9 | | | | | | | | | |
| 12 | 10187 X | 10187 | -0- | -0- | -0- | 311 | 1 | 7821 | 3 | N | 1868 | 1868 | 0 | | | 126 |
| | | | | | | 2055 | 9 | | | | | | | | | |
| 01 | 15593 X | 7479 | -0- | -8114 | -0- | 219 | 1 | 6008 | 3 | N | 1138 | 1138 | 0 | | | 126 |
| | | | | | | 1252 | 9 | | | | | | | | | |
| 02 | 11844 X | 9396 | -0- | -2448 | -0- | 235 | 1 | 7453 | 3 | N | 1553 | 1553 | 0 | | | 126 |
| | | | | | | 1708 | 9 | | | | | | | | | |

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 13640 X | 12250 | -0- | -1390 | -0- | 99 | 1 | 11243 | 3 | N | 825 | 1084 | 1 | | | 356 |
| | | | | | | 908 | 9 | | | | | | | | | |
| *08 | 12119 X | 12119 | -0- | -0- | -0- | 285 | 1 | 10604 | 3 | N | 1118 | 1066 | 1 | | | 408 |
| | | | | | | 1230 | 9 | | | | | | | | | |
| 09 | 11071 X | 11071 | -0- | -0- | -0- | 262 | 1 | 9839 | 3 | N | 882 | 731 | 1 | | | 559 |
| | | | | | | 970 | 9 | | | | | | | | | |
| 10 | 11064 X | 11064 | -0- | -0- | -0- | 136 | 1 | 10066 | 3 | N | 784 | 1094 | 1 | | | 249 |
| | | | | | | 862 | 9 | | | | | | | | | |
| 11 | 10500 X | 10014 | -0- | -486 | -0- | 84 | 1 | 9113 | 3 | N | 743 | 734 | 1 | | | 258 |
| | | | | | | 817 | 9 | | | | | | | | | |
| *12 | 10850 X | 10605 | -0- | -245 | -0- | 293 | 1 | 8928 | 3 | N | 1258 | 1107 | 1 | | | 409 |
| | | | | | | 1384 | 9 | | | | | | | | | |
| *01 | 11193 X | 11193 | -0- | -0- | -0- | 363 | 1 | 9539 | 3 | N | 1174 | 1086 | 1 | | | 497 |
| | | | | | | 1291 | 9 | | | | | | | | | |
| 02 | 9800 X | 9658 | -0- | -142 | -0- | 130 | 1 | 8857 | 3 | N | 610 | 739 | 1 | | | 368 |
| | | | | | | 671 | 9 | | | | | | | | | |

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 12214 X | 11611 | -0- | -603 | -0- | 229 | 1 | 9105 | 3 | N | 2070 | 1855 | 0 | 182 | 1 | 204 |
| | | | | | | 2277 | 9 | | | | | | | | | |
| *08 | 11853 X | 11853 | -0- | -0- | -0- | 220 | 1 | 9572 | 3 | N | 1874 | 1874 | 0 | | | 204 |
| | | | | | | 2061 | 9 | | | | | | | | | |
| *09 | 11325 X | 11325 | -0- | -0- | -0- | 217 | 1 | 9047 | 3 | N | 1874 | 1778 | 0 | 174 | 1 | 126 |
| | | | | | | 2061 | 9 | | | | | | | | | |
| *10 | 11079 X | 11079 | -0- | -0- | -0- | 236 | 1 | 8849 | 3 | N | 1813 | 1813 | 0 | | | 126 |
| | | | | | | 1994 | 9 | | | | | | | | | |
| *11 | 10306 X | 10306 | -0- | -0- | -0- | 244 | 1 | 8162 | 3 | N | 1727 | 1727 | 0 | | | 126 |
| | | | | | | 1900 | 9 | | | | | | | | | |
| *12 | 9263 X | 9263 | -0- | -0- | -0- | 212 | 1 | 7236 | 3 | N | 1650 | 1650 | 0 | | | 126 |
| | | | | | | 1815 | 9 | | | | | | | | | |
| *01 | 9050 X | 9050 | -0- | -0- | -0- | 54 | 1 | 7174 | 3 | N | 1656 | 1656 | 0 | | | 126 |
| | | | | | | 1822 | 9 | | | | | | | | | |
| *02 | 7638 X | 7638 | -0- | -0- | -0- | 122 | 1 | 6072 | 3 | N | 1313 | 1313 | 0 | | | 126 |
| | | | | | | 1444 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 07/03/2014 TOTAL DEPTH 12665 PERF.12613 - 18604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 19530 | X | 9647 | -0- | -9883 | -0- | 8232 | 3 | 1415 | 9 | N | 1286 | 1636 | 1 | | | 240 |
| *08 | 10181 | X | 10181 | -0- | -0- | -0- | 6 | 1 | 8472 | 3 | N | 1548 | 1633 | 1 | | | 155 |
| | | | | | | | 1703 | 9 | | | | | | | | | |
| 09 | 9715 | X | 9715 | -0- | -0- | -0- | 4 | 1 | 8024 | 3 | N | 1534 | 1457 | 1 | | | 232 |
| | | | | | | | 1687 | 9 | | | | | | | | | |
| 10 | 10537 | X | 10537 | -0- | -0- | -0- | 22 | 1 | 8370 | 3 | N | 1950 | 1825 | 1 | | | 357 |
| | | | | | | | 2145 | 9 | | | | | | | | | |
| 11 | 9540 | X | 9313 | -0- | -227 | -0- | 42 | 1 | 7571 | 3 | N | 1545 | 1659 | 1 | | | 243 |
| | | | | | | | 1700 | 9 | | | | | | | | | |
| *12 | 9858 | X | 9117 | -0- | -741 | -0- | 173 | 1 | 7197 | 3 | N | 1588 | 1461 | 1 | | | 370 |
| | | | | | | | 1747 | 9 | | | | | | | | | |
| *01 | 9858 | X | 9045 | -0- | -813 | -0- | 197 | 1 | 7048 | 3 | N | 1636 | 1469 | 1 | | | 537 |
| | | | | | | | 1800 | 9 | | | | | | | | | |
| 02 | 8904 | X | 7994 | -0- | -910 | -0- | 115 | 1 | 6453 | 3 | N | 1296 | 1474 | 1 | | | 359 |
| | | | | | | | 1426 | 9 | | | | | | | | | |

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14166 | X | 14166 | -0- | -0- | -0- | 232 | 1 | 12159 | 3 | N | 1614 | 1449 | 0 | 362 | 1 | 120 |
| | | | | | | | 1775 | 9 | | | | | | | | | |
| 10 | 13944 | X | 13944 | -0- | -0- | -0- | 245 | 1 | 11871 | 3 | N | 1662 | 1662 | 0 | | | 120 |
| | | | | | | | 1828 | 9 | | | | | | | | | |
| 11 | 12821 | X | 12821 | -0- | -0- | -0- | 230 | 1 | 10917 | 3 | N | 1522 | 1522 | 0 | | | 120 |
| | | | | | | | 1674 | 9 | | | | | | | | | |
| 12 | 13105 | X | 13105 | -0- | -0- | -0- | 228 | 1 | 11104 | 3 | N | 1612 | 1612 | 0 | | | 120 |
| | | | | | | | 1773 | 9 | | | | | | | | | |
| 01 | 12595 | X | 12595 | -0- | -0- | -0- | 234 | 1 | 10587 | 3 | N | 1613 | 1613 | 0 | | | 120 |
| | | | | | | | 1774 | 9 | | | | | | | | | |
| 02 | 11228 | X | 11118 | -0- | -110 | -0- | 205 | 1 | 9432 | 3 | N | 1346 | 1346 | 0 | | | 120 |
| | | | | | | | 1481 | 9 | | | | | | | | | |

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13382 | X | 13382 | -0- | -0- | -0- | 369 | 1 | 11269 | 3 | N | 1585 | 1585 | 0 | | | 194 |
| | | | | | | | 1744 | 9 | | | | | | | | | |
| 10 | 13237 | X | 12906 | -0- | -331 | -0- | 318 | 1 | 10792 | 3 | N | 1633 | 1633 | 0 | | | 194 |
| | | | | | | | 1796 | 9 | | | | | | | | | |
| 11 | 12810 | X | 12411 | -0- | -399 | -0- | 322 | 1 | 10306 | 3 | N | 1621 | 1621 | 0 | | | 194 |
| | | | | | | | 1783 | 9 | | | | | | | | | |
| 12 | 13237 | X | 12285 | -0- | -952 | -0- | 272 | 1 | 10231 | 3 | N | 1620 | 1620 | 0 | | | 194 |
| | | | | | | | 1782 | 9 | | | | | | | | | |
| 01 | 13237 | X | 12337 | -0- | -900 | -0- | 307 | 1 | 10261 | 3 | N | 1608 | 1608 | 0 | | | 194 |
| | | | | | | | 1769 | 9 | | | | | | | | | |
| 02 | 11956 | X | 10759 | -0- | -1197 | -0- | 283 | 1 | 8944 | 3 | N | 1393 | 1393 | 0 | | | 194 |
| | | | | | | | 1532 | 9 | | | | | | | | | |

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40835 | X | 40835 | -0- | -0- | -0- | 67 | 1 | 37634 | 3 | N | 2849 | 2849 | 0 | | | 279 |
| | | | | | | | 3134 | 9 | | | | | | | | | |
| 10 | 40325 | X | 40325 | -0- | -0- | -0- | 37217 | 3 | 3108 | 9 | N | 2825 | 2825 | 0 | | | 279 |
| 11 | 38010 | X | 37670 | -0- | -340 | -0- | 34773 | 3 | 2897 | 9 | N | 2634 | 2634 | 0 | | | 279 |
| 12 | 39277 | X | 36460 | -0- | -2817 | -0- | 33569 | 3 | 2891 | 9 | N | 2628 | 2628 | 0 | | | 279 |
| 01 | 39277 | X | 35822 | -0- | -3455 | -0- | 32965 | 3 | 2857 | 9 | N | 2597 | 2597 | 0 | | | 279 |
| 02 | 35476 | X | 30704 | -0- | -4772 | -0- | 28227 | 3 | 2477 | 9 | N | 2252 | 2252 | 0 | | | 279 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10710 | X | 8625 | -0- | -2085 | -0- | 152 | 1 | 7072 | 3 | N | 1274 | 1274 | 0 | | | 182 |
| | | | | | | | 1401 | 9 | | | | | | | | | |
| 10 | 11067 | X | 10393 | -0- | -674 | -0- | 169 | 1 | 8804 | 3 | N | 1291 | 1291 | 0 | | | 182 |
| | | | | | | | 1420 | 9 | | | | | | | | | |
| 11 | 10710 | X | 9588 | -0- | -1122 | -0- | 109 | 1 | 8015 | 3 | N | 1331 | 1331 | 0 | | | 182 |
| | | | | | | | 1464 | 9 | | | | | | | | | |
| 12 | 12481 | X | 12481 | -0- | -0- | -0- | 208 | 1 | 10697 | 3 | N | 1433 | 1433 | 0 | | | 182 |
| | | | | | | | 1576 | 9 | | | | | | | | | |
| 01 | 13806 | X | 13806 | -0- | -0- | -0- | 338 | 1 | 11999 | 3 | N | 1335 | 1335 | 0 | | | 182 |
| | | | | | | | 1469 | 9 | | | | | | | | | |
| *02 | 11109 | X | 11109 | -0- | -0- | -0- | 254 | 1 | 9668 | 3 | N | 1079 | 1079 | 0 | | | 182 |
| | | | | | | | 1187 | 9 | | | | | | | | | |

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 14B2 | EXT | 6 | -0- | 6 | 6 | 6 | 1 | | | N | -0- | | | | | 89 |

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 6727 | X | 5884 | -0- | -843 | -0- | 158 | 1 | 5311 | 3 | N | 377 | 548 | 1 | | | 273 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| *08 | 5692 | X | 5692 | -0- | -0- | -0- | 208 | 1 | 5084 | 3 | N | 364 | 368 | 1 | | | 269 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 09 | 5438 | X | 5438 | -0- | -0- | -0- | 374 | 1 | 4710 | 3 | N | 322 | 368 | 1 | | | 223 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 10 | 5301 | X | 4764 | -0- | -537 | -0- | 379 | 1 | 3901 | 3 | N | 440 | 356 | 1 | | | 307 |
| | | | | | | | 484 | 9 | | | | | | | | | |
| 11 | 8379 | X | 8379 | -0- | -0- | -0- | 345 | 1 | 7476 | 3 | N | 507 | 548 | 1 | | | 266 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| *12 | 7379 | X | 7379 | -0- | -0- | -0- | 336 | 1 | 6509 | 3 | N | 485 | 374 | 1 | | | 377 |
| | | | | | | | 534 | 9 | | | | | | | | | |
| *01 | 5301 | X | 5147 | -0- | -154 | -0- | 323 | 1 | 4557 | 3 | N | 243 | 374 | 1 | | | 246 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 02 | 4788 | X | 2907 | -0- | -1881 | -0- | 302 | 1 | 2387 | 3 | N | 198 | 185 | 1 | | | 259 |
| | | | | | | | 218 | 9 | | | | | | | | | |

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16196 | X | 16196 | -0- | -0- | -0- | 14338 | 3 | 1858 | 9 | N | 1689 | 1689 | 0 | | | 231 |
| 10 | 16642 | X | 16642 | -0- | -0- | -0- | 1 | 1 | 14720 | 3 | N | 1746 | 1746 | 0 | | | 231 |
| | | | | | | | 1921 | 9 | | | | | | | | | |
| 11 | 16080 | X | 15633 | -0- | -447 | -0- | 13831 | 3 | 1802 | 9 | N | 1638 | 1638 | 0 | | | 231 |
| 12 | 16616 | X | 16297 | -0- | -319 | -0- | 14447 | 3 | 1850 | 9 | N | 1682 | 890 | 0 | 745 | 1 | 278 |
| 01 | 16616 | X | 15896 | -0- | -720 | -0- | 14139 | 3 | 1757 | 9 | N | 1597 | 1415 | 0 | 369 | 1 | 91 |
| 02 | 15008 | X | 14164 | -0- | -844 | -0- | 12546 | 3 | 1618 | 9 | N | 1471 | 1471 | 0 | | | 91 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 23343 | X | 19355 | -0- | -3988 | -0- | 501 | 1 | 18478 | 3 | N | 342 | 546 | 1 | | | 130 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| *08 | 19871 | X | 18777 | -0- | -1094 | -0- | 481 | 1 | 17919 | 3 | N | 343 | 365 | 1 | | | 108 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 09 | 19230 | X | 17895 | -0- | -1335 | -0- | 437 | 1 | 17071 | 3 | N | 352 | 363 | 1 | | | 97 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 10 | 19871 | X | 18109 | -0- | -1762 | -0- | 470 | 1 | 17234 | 3 | N | 368 | 361 | 1 | | | 104 |
| | | | | | | | 405 | 9 | | | | | | | | | |
| 11 | 19230 | X | 17099 | -0- | -2131 | -0- | 456 | 1 | 16179 | 3 | N | 422 | 365 | 1 | | | 161 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| *12 | 19344 | X | 16964 | -0- | -2380 | -0- | 472 | 1 | 16133 | 3 | N | 326 | 367 | 1 | | | 120 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| *01 | 18786 | X | 16002 | -0- | -2784 | -0- | 395 | 1 | 15216 | 3 | N | 355 | 369 | 1 | | | 106 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 02 | 16716 | X | 13895 | -0- | -2821 | -0- | 123 | 1 | 13365 | 3 | N | 370 | 363 | 1 | | | 113 |
| | | | | | | | 407 | 9 | | | | | | | | | |

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19258 | X | 19258 | -0- | -0- | -0- | 17377 | 3 | 1881 | 9 | N | 1710 | 1710 | 0 | | | 52 |
| 10 | 18864 | X | 18864 | -0- | -0- | -0- | 70 | 1 | 16913 | 3 | N | 1710 | 1710 | 0 | | | 52 |
| | | | | | | | 1881 | 9 | | | | | | | | | |
| 11 | 16809 | X | 16809 | -0- | -0- | -0- | 217 | 1 | 14857 | 3 | N | 1577 | 1577 | 0 | | | 52 |
| | | | | | | | 1735 | 9 | | | | | | | | | |
| 12 | 16938 | X | 16938 | -0- | -0- | -0- | 159 | 1 | 15063 | 3 | N | 1560 | 1560 | 0 | | | 52 |
| | | | | | | | 1716 | 9 | | | | | | | | | |
| 01 | 16616 | X | 16208 | -0- | -408 | -0- | 18 | 1 | 14548 | 3 | N | 1493 | 1493 | 0 | | | 52 |
| | | | | | | | 1642 | 9 | | | | | | | | | |
| 02 | 15008 | X | 13665 | -0- | -1343 | -0- | 11 | 1 | 12301 | 3 | N | 1230 | 1230 | 0 | | | 52 |
| | | | | | | | 1353 | 9 | | | | | | | | | |

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35340 | X | 31808 | -0- | -3532 | -0- | 30203 | 3 | 1605 | 9 | N | 1459 | 1459 | 0 | | | 192 |
| 10 | 36518 | X | 30835 | -0- | -5683 | -0- | 29439 | 3 | 1396 | 9 | N | 1269 | 1269 | 0 | | | 192 |
| 11 | 35340 | X | 28185 | -0- | -7155 | -0- | 26863 | 3 | 1322 | 9 | N | 1202 | 848 | 0 | 356 | 1 | 190 |
| 12 | 34565 | X | 21684 | -0- | -12881 | -0- | 20918 | 3 | 766 | 9 | N | 696 | 696 | 0 | | | 190 |
| 01 | 32860 | X | 24445 | -0- | -8415 | -0- | 23375 | 3 | 1070 | 9 | N | 973 | 833 | 0 | 140 | 1 | 190 |
| 02 | 29680 | X | 21646 | -0- | -8034 | -0- | 20515 | 3 | 1131 | 9 | N | 1028 | 1028 | 0 | | | 190 |

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 15221 | X | 9533 | -0- | -5688 | -0- | 496 | 1 | 8175 | 3 | N | 784 | 1089 | 1 | | | 277 |
| | | | | | | | 862 | 9 | | | | | | | | | |
| *08 | 9486 | X | 9319 | -0- | -167 | -0- | 578 | 1 | 7972 | 3 | N | 699 | 722 | 1 | | | 254 |
| | | | | | | | 769 | 9 | | | | | | | | | |
| 09 | 9180 | X | 8932 | -0- | -248 | -0- | 322 | 1 | 7595 | 3 | N | 923 | 917 | 1 | | | 260 |
| | | | | | | | 1015 | 9 | | | | | | | | | |
| 10 | 9486 | X | 8985 | -0- | -501 | -0- | 188 | 1 | 7746 | 3 | N | 955 | 917 | 1 | | | 298 |
| | | | | | | | 1051 | 9 | | | | | | | | | |
| 11 | 9180 | X | 8271 | -0- | -909 | -0- | 279 | 1 | 7113 | 3 | N | 799 | 727 | 1 | | | 370 |
| | | | | | | | 879 | 9 | | | | | | | | | |
| *12 | 9486 | X | 7510 | -0- | -1976 | -0- | 341 | 1 | 6124 | 3 | N | 950 | 1105 | 1 | | | 215 |
| | | | | | | | 1045 | 9 | | | | | | | | | |
| *01 | 9331 | X | 7575 | -0- | -1756 | -0- | 335 | 1 | 6260 | 3 | N | 891 | 723 | 1 | | | 383 |
| | | | | | | | 980 | 9 | | | | | | | | | |
| 02 | 8344 | X | 7493 | -0- | -851 | -0- | 289 | 1 | 6401 | 3 | N | 730 | 546 | 1 | | | 567 |
| | | | | | | | 803 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 27063 | X | 23294 | -0- | -3769 | -0- | 724 | 1 | 21835 | 3 | N | 668 | 897 | 1 | | | 339 |
| | | | | | | | 735 | 9 | | | | | | | | | |
| *08 | 21842 | X | 21842 | -0- | -0- | -0- | 931 | 1 | 20030 | 3 | N | 801 | 731 | 1 | | | 409 |
| | | | | | | | 881 | 9 | | | | | | | | | |
| 09 | 18498 | X | 18498 | -0- | -0- | -0- | 804 | 1 | 17305 | 3 | N | 354 | 548 | 1 | | | 215 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 10 | 21096 | X | 21096 | -0- | -0- | -0- | 915 | 1 | 19350 | 3 | N | 755 | 732 | 1 | | | 238 |
| | | | | | | | 831 | 9 | | | | | | | | | |
| 11 | 18318 | X | 18318 | -0- | -0- | -0- | 852 | 1 | 16915 | 3 | N | 501 | 549 | 1 | | | 190 |
| | | | | | | | 551 | 9 | | | | | | | | | |
| *12 | 18290 | X | 14538 | -0- | -3752 | -0- | 732 | 1 | 13396 | 3 | N | 373 | 369 | 1 | | | 194 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| *01 | 22379 | X | 22379 | -0- | -0- | -0- | 632 | 1 | 21090 | 3 | N | 597 | 555 | 1 | | | 236 |
| | | | | | | | 657 | 9 | | | | | | | | | |
| *02 | 18830 | X | 18830 | -0- | -0- | -0- | 468 | 1 | 17728 | 3 | N | 576 | 552 | 1 | | | 260 |
| | | | | | | | 634 | 9 | | | | | | | | | |

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40950 | X | 33551 | -0- | -7399 | -0- | 31919 | 3 | 1632 | 9 | N | 1484 | 1484 | 0 | | | 171 |
| 10 | 42315 | X | 30482 | -0- | -11833 | -0- | 28925 | 3 | 1557 | 9 | N | 1415 | 1415 | 0 | | | 171 |
| 11 | 36300 | X | 28396 | -0- | -7904 | -0- | 26810 | 3 | 1586 | 9 | N | 1442 | 1271 | 0 | 179 | 1 | 163 |
| 12 | 35185 | X | 18794 | -0- | -16391 | -0- | 17699 | 3 | 1095 | 9 | N | 995 | 995 | 0 | | | 163 |
| 01 | 35185 | X | 29089 | -0- | -6096 | -0- | 27669 | 3 | 1420 | 9 | N | 1291 | 1266 | 0 | 47 | 1 | 141 |
| 02 | 31304 | X | 27944 | -0- | -3360 | -0- | 26670 | 3 | 1274 | 9 | N | 1158 | 1158 | 0 | | | 141 |

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 24211 | X | 17647 | -0- | -6564 | -0- | 17153 | 3 | 494 | 9 | N | 449 | 720 | 1 | | | 151 |
| *08 | 18290 | X | 17190 | -0- | -1100 | -0- | 16587 | 3 | 603 | 9 | N | 548 | 551 | 1 | | | 148 |
| 09 | 17700 | X | 16571 | -0- | -1129 | -0- | 16145 | 3 | 426 | 9 | N | 387 | 366 | 1 | | | 169 |
| 10 | 18290 | X | 16683 | -0- | -1607 | -0- | 15997 | 3 | 686 | 9 | N | 624 | 550 | 1 | | | 243 |
| 11 | 17700 | X | 15179 | -0- | -2521 | -0- | 14884 | 3 | 295 | 9 | N | 268 | 365 | 1 | | | 146 |
| *12 | 17639 | X | 15168 | -0- | -2471 | -0- | 14361 | 3 | 807 | 9 | N | 734 | 742 | 1 | | | 138 |
| *01 | 17205 | X | 14288 | -0- | -2917 | -0- | 13897 | 3 | 391 | 9 | N | 355 | 367 | 1 | | | 126 |
| 02 | 15456 | X | 11808 | -0- | -3648 | -0- | 11378 | 3 | 430 | 9 | N | 391 | 370 | 1 | | | 147 |

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29310 | X | 20095 | -0- | -9215 | -0- | 45 | 1 | 18289 | 3 | N | 1601 | 1601 | 0 | | | 127 |
| | | | | | | | 1761 | 9 | | | | | | | | | |
| 10 | 30287 | X | 21524 | -0- | -8763 | -0- | 2 | 1 | 19905 | 3 | N | 1470 | 1470 | 0 | | | 127 |
| | | | | | | | 1617 | 9 | | | | | | | | | |
| 11 | 29310 | X | 18934 | -0- | -10376 | -0- | 8 | 1 | 17463 | 3 | N | 1330 | 1330 | 0 | | | 127 |
| | | | | | | | 1463 | 9 | | | | | | | | | |
| 12 | 28179 | X | 5146 | -0- | -23033 | -0- | 48 | 1 | 4902 | 3 | N | 178 | 178 | 0 | | | 127 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 01 | 26288 | X | 22064 | -0- | -4224 | -0- | 66 | 1 | 20298 | 3 | N | 1545 | 1371 | 0 | 184 | 1 | 117 |
| | | | | | | | 1700 | 9 | | | | | | | | | |
| 02 | 18760 | X | 17212 | -0- | -1548 | -0- | 80 | 1 | 15926 | 3 | N | 1096 | 1096 | 0 | | | 117 |
| | | | | | | | 1206 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 23684 | X | 21866 | -0- | -1818 | -0- | 300 | 1 | 19406 | 3 | N | 1964 | 2339 | 1 | | | 543 |
| | | | | | | | 2160 | 9 | | | | | | | | | |
| *08 | 21235 | X | 20557 | -0- | -678 | -0- | 310 | 1 | 17795 | 3 | N | 2229 | 2166 | 1 | | | 606 |
| | | | | | | | 2452 | 9 | | | | | | | | | |
| 09 | 20550 | X | 18930 | -0- | -1620 | -0- | 320 | 1 | 16259 | 3 | N | 2137 | 2353 | 1 | | | 390 |
| | | | | | | | 2351 | 9 | | | | | | | | | |
| 10 | 21235 | X | 17521 | -0- | -3714 | -0- | 359 | 1 | 15543 | 3 | N | 1472 | 1641 | 1 | | | 221 |
| | | | | | | | 1619 | 9 | | | | | | | | | |
| 11 | 20550 | X | 16617 | -0- | -3933 | -0- | 360 | 1 | 14244 | 3 | N | 1830 | 1844 | 1 | | | 207 |
| | | | | | | | 2013 | 9 | | | | | | | | | |
| *12 | 21235 | X | 16800 | -0- | -4435 | -0- | 374 | 1 | 14066 | 3 | N | 2145 | 2214 | 1 | | | 138 |
| | | | | | | | 2360 | 9 | | | | | | | | | |
| *01 | 20553 | X | 16752 | -0- | -3801 | -0- | 367 | 1 | 14132 | 3 | N | 2048 | 1846 | 1 | | | 340 |
| | | | | | | | 2253 | 9 | | | | | | | | | |
| 02 | 17668 | X | 14930 | -0- | -2738 | -0- | 299 | 1 | 12823 | 3 | N | 1644 | 1471 | 1 | | | 513 |
| | | | | | | | 1808 | 9 | | | | | | | | | |

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8272 | X | 8272 | -0- | -0- | -0- | 111 | 1 | 6795 | 3 | N | 1242 | 1242 | 0 | | | 52 |
| | | | | | | | 1366 | 9 | | | | | | | | | |
| 10 | 8525 | X | 7991 | -0- | -534 | -0- | 70 | 1 | 6576 | 3 | N | 1223 | 1223 | 0 | | | 52 |
| | | | | | | | 1345 | 9 | | | | | | | | | |
| 11 | 8250 | X | 7091 | -0- | -1159 | -0- | 133 | 1 | 5678 | 3 | N | 1164 | 1164 | 0 | | | 52 |
| | | | | | | | 1280 | 9 | | | | | | | | | |
| 12 | 8525 | X | 6908 | -0- | -1617 | -0- | 407 | 1 | 5224 | 3 | N | 1161 | 1161 | 0 | | | 52 |
| | | | | | | | 1277 | 9 | | | | | | | | | |
| 01 | 8525 | X | 6755 | -0- | -1770 | -0- | 381 | 1 | 5125 | 3 | N | 1135 | 1135 | 0 | | | 52 |
| | | | | | | | 1249 | 9 | | | | | | | | | |
| 02 | 7700 | X | 6376 | -0- | -1324 | -0- | 322 | 1 | 4876 | 3 | N | 1071 | 1071 | 0 | | | 52 |
| | | | | | | | 1178 | 9 | | | | | | | | | |

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 14880 | X | 12498 | -0- | -2382 | -0- | 91 | 1 | 9768 | 3 | N | 2399 | 2158 | 0 | 366 | 1 | 35 |
| | | | | | | | 2639 | 9 | | | | | | | | | |
| *08 | 11935 | X | 11935 | -0- | -0- | -0- | 217 | 1 | 9167 | 3 | N | 2319 | 2319 | 0 | | | 35 |
| | | | | | | | 2551 | 9 | | | | | | | | | |
| *09 | 10985 | X | 10985 | -0- | -0- | -0- | 210 | 1 | 8358 | 3 | N | 2197 | 2197 | 0 | | | 35 |
| | | | | | | | 2417 | 9 | | | | | | | | | |
| *10 | 10974 | X | 10897 | -0- | -77 | -0- | 146 | 1 | 8311 | 3 | N | 2218 | 2218 | 0 | | | 35 |
| | | | | | | | 2440 | 9 | | | | | | | | | |
| *11 | 10620 | X | 10554 | -0- | -66 | -0- | 77 | 1 | 8295 | 3 | N | 1984 | 1786 | 0 | 184 | 1 | 49 |
| | | | | | | | 2182 | 9 | | | | | | | | | |
| *12 | 10974 | X | 10562 | -0- | -412 | -0- | 8224 | 3 | 2338 | 9 | N | 2125 | 2125 | 0 | | | 49 |
| *01 | 10974 | X | 10292 | -0- | -682 | -0- | 8031 | 3 | 2261 | 9 | N | 2055 | 2055 | 0 | | | 49 |
| 02 | 9912 | X | 8441 | -0- | -1471 | -0- | 131 | 1 | 6297 | 3 | N | 1830 | 1830 | 0 | | | 49 |
| | | | | | | | 2013 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 38802 X | 38802 | -0- | -0- | -0- | 304 | 1 | 34289 | 3 | N | 3826 | 4015 | 1 | | | 425 |
| | | | | | | 4209 | 9 | | | | | | | | | |
| *08 | 39253 X | 39253 | -0- | -0- | -0- | 271 | 1 | 33979 | 3 | N | 4548 | 4285 | 1 | | | 688 |
| | | | | | | 5003 | 9 | | | | | | | | | |
| 09 | 36565 X | 36565 | -0- | -0- | -0- | 204 | 1 | 32403 | 3 | N | 3598 | 3843 | 1 | | | 443 |
| | | | | | | 3958 | 9 | | | | | | | | | |
| 10 | 38578 X | 38578 | -0- | -0- | -0- | 279 | 1 | 33818 | 3 | N | 4074 | 3870 | 1 | | | 647 |
| | | | | | | 4481 | 9 | | | | | | | | | |
| 11 | 37055 X | 37055 | -0- | -0- | -0- | 278 | 1 | 32659 | 3 | N | 3744 | 4045 | 1 | | | 346 |
| | | | | | | 4118 | 9 | | | | | | | | | |
| *12 | 38524 X | 38524 | -0- | -0- | -0- | 588 | 1 | 33394 | 3 | N | 4129 | 3904 | 1 | | | 571 |
| | | | | | | 4542 | 9 | | | | | | | | | |
| *01 | 38206 X | 38206 | -0- | -0- | -0- | 643 | 1 | 33487 | 3 | N | 3705 | 3721 | 1 | | | 555 |
| | | | | | | 4076 | 9 | | | | | | | | | |
| *02 | 33755 X | 33755 | -0- | -0- | -0- | 525 | 1 | 29867 | 3 | N | 3057 | 3333 | 1 | | | 279 |
| | | | | | | 3363 | 9 | | | | | | | | | |

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40050 X | 29640 | -0- | -10410 | -0- | 190 | 1 | 28451 | 3 | N | 908 | 908 | 0 | | | 24 |
| | | | | | | 999 | 9 | | | | | | | | | |
| 10 | 39308 X | 28454 | -0- | -10854 | -0- | 226 | 1 | 27247 | 3 | N | 892 | 892 | 0 | | | 24 |
| | | | | | | 981 | 9 | | | | | | | | | |
| 11 | 34590 X | 26226 | -0- | -8364 | -0- | 298 | 1 | 24991 | 3 | N | 852 | 852 | 0 | | | 24 |
| | | | | | | 937 | 9 | | | | | | | | | |
| 12 | 35371 X | 25256 | -0- | -10115 | -0- | 171 | 1 | 24125 | 3 | N | 873 | 873 | 0 | | | 24 |
| | | | | | | 960 | 9 | | | | | | | | | |
| 01 | 32767 X | 24138 | -0- | -8629 | -0- | 397 | 1 | 22818 | 3 | N | 839 | 839 | 0 | | | 24 |
| | | | | | | 923 | 9 | | | | | | | | | |
| 02 | 27664 X | 20776 | -0- | -6888 | -0- | 226 | 1 | 19747 | 3 | N | 730 | 730 | 0 | | | 24 |
| | | | | | | 803 | 9 | | | | | | | | | |

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23790 X | 16035 | -0- | -7755 | -0- | 15049 | 3 | 986 | 9 | N | 896 | 896 | 0 | | | 25 |
| 10 | 24583 X | 14791 | -0- | -9792 | -0- | 20 | 1 | 13822 | 3 | N | 863 | 863 | 0 | | | 25 |
| | | | | | | 949 | 9 | | | | | | | | | |
| 11 | 23790 X | 12789 | -0- | -11001 | -0- | 11920 | 3 | 869 | 9 | N | 790 | 790 | 0 | | | 25 |
| 12 | 20522 X | 12435 | -0- | -8087 | -0- | 11543 | 3 | 892 | 9 | N | 811 | 811 | 0 | | | 25 |
| 01 | 17794 X | 11810 | -0- | -5984 | -0- | 10976 | 3 | 834 | 9 | N | 758 | 758 | 0 | | | 25 |
| 02 | 14980 X | 10235 | -0- | -4745 | -0- | 19 | 1 | 9495 | 3 | N | 655 | 655 | 0 | | | 25 |
| | | | | | | 721 | 9 | | | | | | | | | |

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 87540 X | 80422 | -0- | -7118 | -0- | 79200 | 3 | 1222 | 9 | N | 1111 | 1111 | 0 | | | 45 |
| 10 | 90458 X | 80340 | -0- | -10118 | -0- | 3 | 1 | 79064 | 3 | N | 1157 | 1157 | 0 | | | 45 |
| | | | | | | 1273 | 9 | | | | | | | | | |
| 11 | 83880 X | 72858 | -0- | -11022 | -0- | 182 | 1 | 71452 | 3 | N | 1113 | 1113 | 0 | | | 45 |
| | | | | | | 1224 | 9 | | | | | | | | | |
| 12 | 83111 X | 69758 | -0- | -13353 | -0- | 487 | 1 | 68097 | 3 | N | 1067 | 1067 | 0 | | | 45 |
| | | | | | | 1174 | 9 | | | | | | | | | |
| 01 | 83111 X | 64363 | -0- | -18748 | -0- | 474 | 1 | 62739 | 3 | N | 1045 | 880 | 0 | 185 | 1 | 25 |
| | | | | | | 1150 | 9 | | | | | | | | | |
| 02 | 75068 X | 55171 | -0- | -19897 | -0- | 326 | 1 | 53891 | 3 | N | 867 | 806 | 0 | 57 | 1 | 29 |
| | | | | | | 954 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65670 | X | 59156 | -0- | -6514 | -0- | 770 | 1 | 55338 | 3 | N | 2771 | 2771 | 0 | | | 26 |
| | | | | | | | 3048 | 9 | | | | | | | | | |
| 10 | 67859 | X | 58202 | -0- | -9657 | -0- | 509 | 1 | 54629 | 3 | N | 2785 | 2785 | 0 | | | 26 |
| | | | | | | | 3064 | 9 | | | | | | | | | |
| 11 | 65670 | X | 53892 | -0- | -11778 | -0- | 157 | 1 | 50814 | 3 | N | 2655 | 2655 | 0 | | | 26 |
| | | | | | | | 2921 | 9 | | | | | | | | | |
| 12 | 67859 | X | 51823 | -0- | -16036 | -0- | 41 | 1 | 48944 | 3 | N | 2580 | 2580 | 0 | | | 26 |
| | | | | | | | 2838 | 9 | | | | | | | | | |
| 01 | 61132 | X | 52245 | -0- | -8887 | -0- | 163 | 1 | 49167 | 3 | N | 2650 | 2650 | 0 | | | 26 |
| | | | | | | | 2915 | 9 | | | | | | | | | |
| 02 | 55216 | X | 41321 | -0- | -13895 | -0- | 257 | 1 | 38754 | 3 | N | 2100 | 1976 | 0 | 130 | 1 | 20 |
| | | | | | | | 2310 | 9 | | | | | | | | | |

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 4557 | X | 3567 | -0- | -990 | -0- | 175 | 1 | 2938 | 3 | N | 413 | 356 | 1 | | | 177 |
| | | | | | | | 454 | 9 | | | | | | | | | |
| *08 | 4557 | X | 3504 | -0- | -1053 | -0- | 141 | 1 | 2933 | 3 | N | 391 | 357 | 1 | | | 211 |
| | | | | | | | 430 | 9 | | | | | | | | | |
| *09 | 4410 | X | 2936 | -0- | -1474 | -0- | 114 | 1 | 2712 | 3 | N | 100 | 184 | 1 | | | 127 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| *10 | 4623 | X | 4623 | -0- | -0- | -0- | 114 | 1 | 3440 | 3 | N | 972 | 729 | 1 | | | 370 |
| | | | | | | | 1069 | 9 | | | | | | | | | |
| *11 | 4110 | X | 2850 | -0- | -1260 | -0- | 108 | 1 | 2335 | 3 | N | 324 | 374 | 1 | | | 320 |
| | | | | | | | 51 | 4 | 356 | 9 | | | | | | | |
| *12 | 3565 | X | 2337 | -0- | -1228 | -0- | 104 | 1 | 2082 | 3 | N | 137 | 175 | 1 | | | 282 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| *01 | 4619 | X | 3369 | -0- | -1250 | -0- | 173 | 1 | 2643 | 3 | N | 495 | 352 | 1 | | | 425 |
| | | | | | | | 8 | 4 | 545 | 9 | | | | | | | |
| 02 | 4172 | X | 2404 | -0- | -1768 | -0- | 174 | 1 | 1819 | 3 | N | 374 | 361 | 1 | | | 438 |
| | | | | | | | 411 | 9 | | | | | | | | | |

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 7440 | X | 5944 | -0- | -1496 | -0- | 235 | 1 | 5021 | 3 | N | 625 | 550 | 1 | | | 358 |
| | | | | | | | 688 | 9 | | | | | | | | | |
| *08 | 5656 | X | 5656 | -0- | -0- | -0- | 95 | 1 | 4922 | 3 | N | 581 | 556 | 1 | | | 383 |
| | | | | | | | 639 | 9 | | | | | | | | | |
| *09 | 4892 | X | 4892 | -0- | -0- | -0- | 45 | 1 | 4527 | 3 | N | 283 | 369 | 1 | | | 297 |
| | | | | | | | 9 | 4 | 311 | 9 | | | | | | | |
| *10 | 5512 | X | 5512 | -0- | -0- | -0- | 84 | 1 | 4663 | 3 | N | 695 | 732 | 1 | | | 260 |
| | | | | | | | 765 | 9 | | | | | | | | | |
| *11 | 4533 | X | 4533 | -0- | -0- | -0- | 135 | 1 | 3879 | 3 | N | 472 | 549 | 1 | | | 183 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| *12 | 3816 | X | 3816 | -0- | -0- | -0- | 579 | 1 | 2598 | 3 | N | 581 | 546 | 1 | | | 218 |
| | | | | | | | 639 | 9 | | | | | | | | | |
| *01 | 3850 | X | 3850 | -0- | -0- | -0- | 359 | 1 | 3010 | 3 | N | 437 | 377 | 1 | | | 278 |
| | | | | | | | 481 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2476 | -0- | -268 | -0- | 183 | 1 | 2084 | 3 | N | 190 | 185 | 1 | | | 283 |
| | | | | | | | 209 | 9 | | | | | | | | | |

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 18879 | X | 10098 | -0- | -8781 | -0- | 8019 | 3 | 2079 | 9 | N | 1890 | 1494 | 0 | 362 | 1 | 81 |
| *08 | 9951 | X | -0- | -0- | -9951 | -0- | | | | | N | -0- | | | | | 81 |
| *09 | 9630 | X | -0- | -0- | -9630 | -0- | | | | | N | -0- | | | | | 81 |
| *10 | 9951 | X | -0- | -0- | -9951 | -0- | | | | | N | -0- | | | | | 81 |
| *11 | 9630 | X | -0- | -0- | -9630 | -0- | | | | | N | -0- | | | | | 81 |
| *12 | 9951 | X | 9902 | -0- | -49 | -0- | 7383 | 3 | 2519 | 9 | N | 2290 | 1967 | 0 | 368 | 1 | 36 |
| *01 | 15290 | X | 15290 | -0- | -0- | -0- | 11612 | 3 | 3678 | 9 | N | 3344 | 3344 | 0 | | | 36 |
| *02 | 10171 | X | 10171 | -0- | -0- | -0- | 7800 | 3 | 2371 | 9 | N | 2155 | 894 | 0 | 918 | 1 | 379 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35190 | X | 31426 | -0- | -3764 | -0- | 239 | 1 | 30707 | 3 | N | 436 | 267 | 0 | 155 | 1 | 41 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 10 | 36363 | X | 30062 | -0- | -6301 | -0- | 202 | 1 | 29518 | 3 | N | 311 | 311 | 0 | | | 41 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 11 | 35190 | X | 27638 | -0- | -7552 | -0- | 112 | 1 | 27237 | 3 | N | 263 | 263 | 0 | | | 41 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 12 | 34472 | X | 25045 | -0- | -9427 | -0- | 210 | 1 | 24484 | 3 | N | 319 | 148 | 0 | 172 | 1 | 40 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 01 | 32488 | X | 26012 | -0- | -6476 | -0- | 235 | 1 | 25445 | 3 | N | 302 | 302 | 0 | | | 40 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 02 | 29344 | X | 22208 | -0- | -7136 | -0- | 352 | 1 | 21733 | 3 | N | 112 | 27 | 0 | 103 | 1 | 22 |
| | | | | | | | 123 | 9 | | | | | | | | | |

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 7006 | X | 5137 | -0- | -1869 | -0- | 28 | 1 | 4903 | 3 | N | 182 | 185 | 1 | | | 130 |
| | | | | | | | 6 | 4 | 200 | 9 | | | | | | | |
| *08 | 12920 | X | 12920 | -0- | -0- | -0- | 58 | 1 | 10648 | 3 | N | 1997 | 1817 | 1 | | | 310 |
| | | | | | | | 17 | 4 | 2197 | 9 | | | | | | | |
| *09 | 8920 | X | 8920 | -0- | -0- | -0- | 30 | 1 | 8091 | 3 | N | 725 | 720 | 1 | | | 315 |
| | | | | | | | 1 | 4 | 798 | 9 | | | | | | | |
| *10 | 8593 | X | 8593 | -0- | -0- | -0- | 29 | 1 | 7363 | 3 | N | 1092 | 1098 | 1 | | | 309 |
| | | | | | | | 1201 | 9 | | | | | | | | | |
| *11 | 7649 | X | 7649 | -0- | -0- | -0- | 52 | 1 | 6372 | 3 | N | 1111 | 1305 | 1 | | | 115 |
| | | | | | | | 3 | 4 | 1222 | 9 | | | | | | | |
| *12 | 6832 | X | 6832 | -0- | -0- | -0- | 64 | 1 | 5705 | 3 | N | 966 | 918 | 1 | | | 163 |
| | | | | | | | 1063 | 9 | | | | | | | | | |
| *01 | 6706 | X | 6706 | -0- | -0- | -0- | 54 | 1 | 5819 | 3 | N | 757 | 724 | 1 | | | 196 |
| | | | | | | | 833 | 9 | | | | | | | | | |
| *02 | 5285 | X | 5285 | -0- | -0- | -0- | 176 | 1 | 4607 | 3 | N | 455 | 544 | 1 | | | 107 |
| | | | | | | | 1 | 4 | 501 | 9 | | | | | | | |

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31740 | X | 26536 | -0- | -5204 | -0- | 505 | 1 | 23420 | 3 | N | 2374 | 2374 | 0 | | | 25 |
| | | | | | | | 2611 | 9 | | | | | | | | | |
| 10 | 32798 | X | 25195 | -0- | -7603 | -0- | 22797 | 3 | 2398 | 9 | N | 2180 | 2180 | 0 | | | 25 |
| 11 | 31740 | X | 22342 | -0- | -9398 | -0- | 3 | 1 | 20213 | 3 | N | 1933 | 1933 | 0 | | | 25 |
| | | | | | | | 2126 | 9 | | | | | | | | | |
| 12 | 30907 | X | 21816 | -0- | -9091 | -0- | 21 | 1 | 19633 | 3 | N | 1965 | 1965 | 0 | | | 25 |
| | | | | | | | 2162 | 9 | | | | | | | | | |
| 01 | 28520 | X | 20299 | -0- | -8221 | -0- | 14 | 1 | 18364 | 3 | N | 1746 | 1746 | 0 | | | 25 |
| | | | | | | | 1921 | 9 | | | | | | | | | |
| 02 | 24780 | X | 17207 | -0- | -7573 | -0- | 34 | 1 | 15510 | 3 | N | 1512 | 1512 | 0 | | | 25 |
| | | | | | | | 1663 | 9 | | | | | | | | | |

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20707 | X | 20707 | -0- | -0- | -0- | 1 | 1 | 18555 | 3 | N | 1955 | 1955 | 0 | | | 25 |
| | | | | | | | 2151 | 9 | | | | | | | | | |
| 10 | 20294 | X | 20294 | -0- | -0- | -0- | 18180 | 3 | 2114 | 9 | N | 1922 | 1922 | 0 | | | 25 |
| 11 | 19500 | X | 18288 | -0- | -1212 | -0- | 16344 | 3 | 1944 | 9 | N | 1767 | 1767 | 0 | | | 25 |
| 12 | 20150 | X | 18501 | -0- | -1649 | -0- | 16541 | 3 | 1960 | 9 | N | 1782 | 1782 | 0 | | | 25 |
| 01 | 20150 | X | 18179 | -0- | -1971 | -0- | 16329 | 3 | 1850 | 9 | N | 1682 | 1682 | 0 | | | 25 |
| 02 | 18200 | X | 15619 | -0- | -2581 | -0- | 14005 | 3 | 1614 | 9 | N | 1467 | 1467 | 0 | | | 25 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33011 X | 33011 | -0- | -0- | -0- | 111 | 1 | 30676 | 3 | N | 2022 | 2022 | 0 | | | 18 |
| | | | | | | 2224 | 9 | | | | | | | | | |
| 10 | 32198 X | 32198 | -0- | -0- | -0- | 60 | 1 | 30017 | 3 | N | 1928 | 1928 | 0 | | | 18 |
| | | | | | | 2121 | 9 | | | | | | | | | |
| 11 | 30390 X | 29105 | -0- | -1285 | -0- | 139 | 1 | 27041 | 3 | N | 1750 | 1750 | 0 | | | 18 |
| | | | | | | 1925 | 9 | | | | | | | | | |
| 12 | 31403 X | 27981 | -0- | -3422 | -0- | 100 | 1 | 25961 | 3 | N | 1745 | 1745 | 0 | | | 18 |
| | | | | | | 1920 | 9 | | | | | | | | | |
| 01 | 31403 X | 26265 | -0- | -5138 | -0- | 24463 | 3 | 1802 | 9 | N | 1638 | 1638 | 0 | | | 18 |
| 02 | 28364 X | 23000 | -0- | -5364 | -0- | 21409 | 3 | 1591 | 9 | N | 1446 | 1446 | 0 | | | 18 |

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47428 X | 47428 | -0- | -0- | -0- | 19 | 1 | 44518 | 3 | N | 2628 | 2628 | 0 | | | 25 |
| | | | | | | 2891 | 9 | | | | | | | | | |
| 10 | 46734 X | 46734 | -0- | -0- | -0- | 182 | 1 | 43787 | 3 | N | 2514 | 2514 | 0 | | | 25 |
| | | | | | | 2765 | 9 | | | | | | | | | |
| 11 | 43290 X | 42042 | -0- | -1248 | -0- | 206 | 1 | 39308 | 3 | N | 2298 | 2298 | 0 | | | 25 |
| | | | | | | 2528 | 9 | | | | | | | | | |
| 12 | 44733 X | 39790 | -0- | -4943 | -0- | 82 | 1 | 37227 | 3 | N | 2255 | 1856 | 0 | 372 | 1 | 52 |
| | | | | | | 2481 | 9 | | | | | | | | | |
| 01 | 44733 X | 40469 | -0- | -4264 | -0- | 173 | 1 | 37831 | 3 | N | 2241 | 2241 | 0 | | | 52 |
| | | | | | | 2465 | 9 | | | | | | | | | |
| 02 | 40404 X | 35333 | -0- | -5071 | -0- | 316 | 1 | 32929 | 3 | N | 1898 | 1898 | 0 | | | 52 |
| | | | | | | 2088 | 9 | | | | | | | | | |

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17850 X | 11325 | -0- | -6525 | -0- | 10602 | 3 | 723 | 9 | N | 657 | 657 | 0 | | | 64 |
| 10 | 18445 X | 4756 | -0- | -13689 | -0- | 4463 | 3 | 293 | 9 | N | 266 | 107 | 0 | 185 | 1 | 38 |
| 11 | 17850 X | 297 | -0- | -17553 | -0- | 297 | 3 | | | N | -0- | | | | | 38 |
| 12 | 20274 X | 20274 | -0- | -0- | -0- | 16 | 1 | 18886 | 3 | N | 1247 | 1247 | 0 | | | 38 |
| | | | | | | 1372 | 9 | | | | | | | | | |
| 01 | 15035 X | 6125 | -0- | -8910 | -0- | 5772 | 3 | 353 | 9 | N | 321 | 321 | 0 | | | 38 |
| 02 | 10584 X | 8849 | -0- | -1735 | -0- | 8177 | 3 | 672 | 9 | N | 611 | 611 | 0 | | | 38 |

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 44733 X | 37610 | -0- | -7123 | -0- | 37357 | 3 | 253 | 9 | N | 230 | 365 | 1 | | | 330 |
| *08 | 33953 X | 33953 | -0- | -0- | -0- | 33802 | 3 | 151 | 9 | N | 137 | 182 | 1 | | | 285 |
| 09 | 30754 X | 30754 | -0- | -0- | -0- | 30600 | 3 | 154 | 9 | N | 140 | 180 | 1 | | | 245 |
| 10 | 30122 X | 30122 | -0- | -0- | -0- | 29696 | 3 | 426 | 9 | N | 387 | 361 | 1 | | | 271 |
| 11 | 27650 X | 27650 | -0- | -0- | -0- | 27488 | 3 | 162 | 9 | N | 147 | 184 | 1 | | | 234 |
| *12 | 28628 X | 28628 | -0- | -0- | -0- | 14 | 1 | 28413 | 3 | N | 183 | 185 | 1 | | | 232 |
| | | | | | | 201 | 9 | | | | | | | | | |
| *01 | 27613 X | 27613 | -0- | -0- | -0- | 26980 | 3 | 633 | 9 | N | 575 | 368 | 1 | | | 439 |
| *02 | 22929 X | 22929 | -0- | -0- | -0- | 8 | 1 | 22687 | 3 | N | 213 | 371 | 1 | | | 281 |
| | | | | | | 234 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29785 X | 29785 | -0- | -0- | -0- | 798 | 1 | 25400 | 3 | N | 3261 | 3261 | 0 | | | 39 |
| | | | | | | 3587 | 9 | | | | | | | | | |
| 10 | 30261 X | 30261 | -0- | -0- | -0- | 700 | 1 | 26158 | 3 | N | 3094 | 2703 | 0 | 369 | 1 | 61 |
| | | | | | | 3403 | 9 | | | | | | | | | |
| 11 | 27062 X | 27062 | -0- | -0- | -0- | 609 | 1 | 23339 | 3 | N | 2831 | 2831 | 0 | | | 61 |
| | | | | | | 3114 | 9 | | | | | | | | | |
| 12 | 25682 X | 25682 | -0- | -0- | -0- | 554 | 1 | 22080 | 3 | N | 2771 | 2771 | 0 | | | 61 |
| | | | | | | 3048 | 9 | | | | | | | | | |
| 01 | 24642 X | 24642 | -0- | -0- | -0- | 607 | 1 | 21297 | 3 | N | 2489 | 2489 | 0 | | | 61 |
| | | | | | | 2738 | 9 | | | | | | | | | |
| *02 | 21311 X | 21311 | -0- | -0- | -0- | 488 | 1 | 18421 | 3 | N | 2184 | 2184 | 0 | | | 61 |
| | | | | | | 2402 | 9 | | | | | | | | | |

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45456 X | 45456 | -0- | -0- | -0- | 362 | 1 | 43359 | 3 | N | 1577 | 1577 | 0 | | | 30 |
| | | | | | | 1735 | 9 | | | | | | | | | |
| 10 | 45291 X | 44303 | -0- | -988 | -0- | 423 | 1 | 42218 | 3 | N | 1511 | 1511 | 0 | | | 30 |
| | | | | | | 1662 | 9 | | | | | | | | | |
| 11 | 43830 X | 40626 | -0- | -3204 | -0- | 429 | 1 | 38647 | 3 | N | 1409 | 1409 | 0 | | | 30 |
| | | | | | | 1550 | 9 | | | | | | | | | |
| 12 | 45291 X | 38245 | -0- | -7046 | -0- | 448 | 1 | 36271 | 3 | N | 1387 | 1387 | 0 | | | 30 |
| | | | | | | 1526 | 9 | | | | | | | | | |
| 01 | 45291 X | 35926 | -0- | -9365 | -0- | 865 | 1 | 33678 | 3 | N | 1257 | 1257 | 0 | | | 30 |
| | | | | | | 1383 | 9 | | | | | | | | | |
| 02 | 40908 X | 30677 | -0- | -10231 | -0- | 467 | 1 | 29144 | 3 | N | 969 | 969 | 0 | | | 30 |
| | | | | | | 1066 | 9 | | | | | | | | | |

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39150 X | 27889 | -0- | -11261 | -0- | 26285 | 3 | 1604 | 9 | N | 1458 | 1458 | 0 | | | 27 |
| 10 | 40455 X | 24960 | -0- | -15495 | -0- | 23561 | 3 | 1399 | 9 | N | 1272 | 1272 | 0 | | | 27 |
| 11 | 31950 X | 20838 | -0- | -11112 | -0- | 19653 | 3 | 1185 | 9 | N | 1077 | 1077 | 0 | | | 27 |
| 12 | 33015 X | 29666 | -0- | -3349 | -0- | 28103 | 3 | 1563 | 9 | N | 1421 | 1421 | 0 | | | 27 |
| 01 | 33015 X | 31623 | -0- | -1392 | -0- | 30095 | 3 | 1528 | 9 | N | 1389 | 1389 | 0 | | | 27 |
| 02 | 26040 X | 25952 | -0- | -88 | -0- | 24732 | 3 | 1220 | 9 | N | 1109 | 1109 | 0 | | | 27 |

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40033 X | 40033 | -0- | -0- | -0- | 38579 | 3 | 1454 | 9 | N | 1322 | 1322 | 0 | | | 25 |
| 10 | 37721 X | 37721 | -0- | -0- | -0- | 36293 | 3 | 1428 | 9 | N | 1298 | 1298 | 0 | | | 25 |
| 11 | 33762 X | 33762 | -0- | -0- | -0- | 32455 | 3 | 1307 | 9 | N | 1188 | 1188 | 0 | | | 25 |
| 12 | 33385 X | 33385 | -0- | -0- | -0- | 32055 | 3 | 1330 | 9 | N | 1209 | 1209 | 0 | | | 25 |
| 01 | 32333 X | 30313 | -0- | -2020 | -0- | 29117 | 3 | 1196 | 9 | N | 1087 | 1087 | 0 | | | 25 |
| 02 | 29204 X | 24863 | -0- | -4341 | -0- | 23876 | 3 | 987 | 9 | N | 897 | 897 | 0 | | | 25 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 40238 | X | 30587 | -0- | -9651 | -0- | 478 | 1 | 29106 | 3 | N | 912 | 1275 | 1 | | | 450 |
| | | | | | | | 1003 | 9 | | | | | | | | | |
| *08 | 33635 | X | 29021 | -0- | -4614 | -0- | 479 | 1 | 27273 | 3 | N | 1154 | 901 | 1 | | | 703 |
| | | | | | | | 1269 | 9 | | | | | | | | | |
| 09 | 32550 | X | 26096 | -0- | -6454 | -0- | 481 | 1 | 24633 | 3 | N | 893 | 913 | 1 | | | 683 |
| | | | | | | | 982 | 9 | | | | | | | | | |
| 10 | 33635 | X | 25622 | -0- | -8013 | -0- | 497 | 1 | 24181 | 3 | N | 858 | 1097 | 1 | | | 444 |
| | | | | | | | 944 | 9 | | | | | | | | | |
| 11 | 31830 | X | 23271 | -0- | -8559 | -0- | 477 | 1 | 22057 | 3 | N | 670 | 553 | 1 | | | 561 |
| | | | | | | | 737 | 9 | | | | | | | | | |
| *12 | 30597 | X | 22939 | -0- | -7658 | -0- | 516 | 1 | 21385 | 3 | N | 944 | 1112 | 1 | | | 393 |
| | | | | | | | 1038 | 9 | | | | | | | | | |
| *01 | 29016 | X | 21489 | -0- | -7527 | -0- | 517 | 1 | 20162 | 3 | N | 736 | 740 | 1 | | | 389 |
| | | | | | | | 810 | 9 | | | | | | | | | |
| 02 | 24360 | X | 18903 | -0- | -5457 | -0- | 468 | 1 | 17485 | 3 | N | 864 | 550 | 1 | | | 703 |
| | | | | | | | 950 | 9 | | | | | | | | | |

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17730 | X | 17202 | -0- | -528 | -0- | 535 | 1 | 14453 | 3 | N | 2013 | 2013 | 0 | | | 24 |
| | | | | | | | 2214 | 9 | | | | | | | | | |
| 10 | 18321 | X | 15698 | -0- | -2623 | -0- | 287 | 1 | 13621 | 3 | N | 1627 | 1205 | 0 | 369 | 1 | 77 |
| | | | | | | | 1790 | 9 | | | | | | | | | |
| 11 | 17730 | X | 13862 | -0- | -3868 | -0- | 11728 | 3 | 2134 | 9 | N | 1940 | 1717 | 0 | 184 | 1 | 116 |
| 12 | 18321 | X | 12894 | -0- | -5427 | -0- | 207 | 1 | 11006 | 3 | N | 1528 | 1229 | 0 | 374 | 1 | 41 |
| | | | | | | | 1681 | 9 | | | | | | | | | |
| 01 | 18321 | X | 14411 | -0- | -3910 | -0- | 329 | 1 | 12180 | 3 | N | 1729 | 1729 | 0 | | | 41 |
| | | | | | | | 1902 | 9 | | | | | | | | | |
| *02 | 16684 | X | 16684 | -0- | -0- | -0- | 301 | 1 | 14558 | 3 | N | 1659 | 1659 | 0 | | | 41 |
| | | | | | | | 1825 | 9 | | | | | | | | | |

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33092 | X | 33092 | -0- | -0- | -0- | 309 | 1 | 30580 | 3 | N | 2003 | 2003 | 0 | | | 23 |
| | | | | | | | 2203 | 9 | | | | | | | | | |
| 10 | 32046 | X | 32046 | -0- | -0- | -0- | 337 | 1 | 29650 | 3 | N | 1872 | 1872 | 0 | | | 23 |
| | | | | | | | 2059 | 9 | | | | | | | | | |
| 11 | 30630 | X | 28170 | -0- | -2460 | -0- | 313 | 1 | 26046 | 3 | N | 1646 | 1646 | 0 | | | 23 |
| | | | | | | | 1811 | 9 | | | | | | | | | |
| 12 | 31651 | X | 27461 | -0- | -4190 | -0- | 282 | 1 | 25373 | 3 | N | 1642 | 1642 | 0 | | | 23 |
| | | | | | | | 1806 | 9 | | | | | | | | | |
| 01 | 31651 | X | 25266 | -0- | -6385 | -0- | 275 | 1 | 23393 | 3 | N | 1453 | 1453 | 0 | | | 23 |
| | | | | | | | 1598 | 9 | | | | | | | | | |
| 02 | 28588 | X | 20668 | -0- | -7920 | -0- | 337 | 1 | 19051 | 3 | N | 1164 | 1164 | 0 | | | 23 |
| | | | | | | | 1280 | 9 | | | | | | | | | |

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23191 | X | 23191 | -0- | -0- | -0- | 18727 | 3 | 4464 | 9 | N | 4058 | 4058 | 0 | | | 27 |
| 10 | 23219 | X | 21615 | -0- | -1604 | -0- | 45 | 1 | 17432 | 3 | N | 3762 | 3762 | 0 | | | 27 |
| | | | | | | | 4138 | 9 | | | | | | | | | |
| 11 | 22470 | X | 19633 | -0- | -2837 | -0- | 148 | 1 | 15777 | 3 | N | 3371 | 3371 | 0 | | | 27 |
| | | | | | | | 3708 | 9 | | | | | | | | | |
| 12 | 23219 | X | 18704 | -0- | -4515 | -0- | 191 | 1 | 14924 | 3 | N | 3263 | 3263 | 0 | | | 27 |
| | | | | | | | 3589 | 9 | | | | | | | | | |
| 01 | 23219 | X | 18387 | -0- | -4832 | -0- | 172 | 1 | 14686 | 3 | N | 3208 | 3034 | 0 | 176 | 1 | 25 |
| | | | | | | | 3529 | 9 | | | | | | | | | |
| 02 | 20972 | X | 15714 | -0- | -5258 | -0- | 124 | 1 | 12653 | 3 | N | 2670 | 2670 | 0 | | | 25 |
| | | | | | | | 2937 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21390 | X | 15020 | -0- | -6370 | -0- | 12641 | 3 | 2379 | 9 | N | 2163 | 2163 | 0 | | | 59 |
| 10 | 22103 | X | 16668 | -0- | -5435 | -0- | 227 | 1 | 13787 | 3 | N | 2413 | 2274 | 0 | 174 | 1 | 24 |
| | | | | | | | 2654 | 9 | | | | | | | | | |
| 11 | 21390 | X | 14819 | -0- | -6571 | -0- | 322 | 1 | 12218 | 3 | N | 2072 | 2072 | 0 | | | 24 |
| | | | | | | | 2279 | 9 | | | | | | | | | |
| 12 | 21204 | X | 13942 | -0- | -7262 | -0- | 312 | 1 | 11460 | 3 | N | 1973 | 1973 | 0 | | | 24 |
| | | | | | | | 2170 | 9 | | | | | | | | | |
| 01 | 19778 | X | 13346 | -0- | -6432 | -0- | 318 | 1 | 10972 | 3 | N | 1869 | 1869 | 0 | | | 24 |
| | | | | | | | 2056 | 9 | | | | | | | | | |
| 02 | 15064 | X | 11959 | -0- | -3105 | -0- | 278 | 1 | 9867 | 3 | N | 1649 | 1649 | 0 | | | 24 |
| | | | | | | | 1814 | 9 | | | | | | | | | |

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41730 | X | 30487 | -0- | -11243 | -0- | 25723 | 3 | 4764 | 9 | N | 4331 | 4331 | 0 | | | 25 |
| 10 | 43121 | X | 34089 | -0- | -9032 | -0- | 28852 | 3 | 5237 | 9 | N | 4761 | 4523 | 0 | 184 | 1 | 79 |
| 11 | 41730 | X | 29932 | -0- | -11798 | -0- | 25246 | 3 | 4686 | 9 | N | 4260 | 4260 | 0 | | | 79 |
| 12 | 43121 | X | 28350 | -0- | -14771 | -0- | 23851 | 3 | 4499 | 9 | N | 4090 | 4090 | 0 | | | 79 |
| 01 | 41044 | X | 27009 | -0- | -14035 | -0- | 22741 | 3 | 4268 | 9 | N | 3880 | 3752 | 0 | 175 | 1 | 32 |
| 02 | 30800 | X | 22967 | -0- | -7833 | -0- | 19362 | 3 | 3605 | 9 | N | 3277 | 3277 | 0 | | | 32 |

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24941 | X | 24941 | -0- | -0- | -0- | 137 | 1 | 20956 | 3 | N | 3498 | 3498 | 0 | | | 25 |
| | | | | | | | 3848 | 9 | | | | | | | | | |
| 10 | 31506 | X | 31506 | -0- | -0- | -0- | 302 | 1 | 26666 | 3 | N | 4125 | 4125 | 0 | | | 25 |
| | | | | | | | 4538 | 9 | | | | | | | | | |
| 11 | 26547 | X | 26547 | -0- | -0- | -0- | 271 | 1 | 22394 | 3 | N | 3529 | 3529 | 0 | | | 25 |
| | | | | | | | 3882 | 9 | | | | | | | | | |
| 12 | 24365 | X | 24365 | -0- | -0- | -0- | 238 | 1 | 20644 | 3 | N | 3166 | 3166 | 0 | | | 25 |
| | | | | | | | 3483 | 9 | | | | | | | | | |
| 01 | 23095 | X | 21691 | -0- | -1404 | -0- | 234 | 1 | 18173 | 3 | N | 2985 | 2985 | 0 | | | 25 |
| | | | | | | | 3284 | 9 | | | | | | | | | |
| 02 | 20860 | X | 18745 | -0- | -2115 | -0- | 336 | 1 | 15598 | 3 | N | 2555 | 2140 | 0 | 370 | 1 | 70 |
| | | | | | | | 2811 | 9 | | | | | | | | | |

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11971 | X | 11971 | -0- | -0- | -0- | 1 | 1 | 9682 | 3 | N | 2080 | 2080 | 0 | | | 86 |
| | | | | | | | 2288 | 9 | | | | | | | | | |
| 10 | 11160 | X | 10809 | -0- | -351 | -0- | 8744 | 3 | 2065 | 9 | N | 1877 | 1877 | 0 | | | 86 |
| 11 | 10800 | X | 9193 | -0- | -1607 | -0- | 7431 | 3 | 1762 | 9 | N | 1602 | 1602 | 0 | | | 86 |
| 12 | 11160 | X | 8627 | -0- | -2533 | -0- | 6922 | 3 | 1705 | 9 | N | 1550 | 1550 | 0 | | | 86 |
| 01 | 11160 | X | 7953 | -0- | -3207 | -0- | 6399 | 3 | 1554 | 9 | N | 1413 | 1413 | 0 | | | 86 |
| 02 | 10080 | X | 6424 | -0- | -3656 | -0- | 5146 | 3 | 1278 | 9 | N | 1162 | 1162 | 0 | | | 86 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 14632 | X | 8720 | -0- | -5912 | -0- | 7515 | 3 | 1205 | 9 | N | 1095 | 1095 | 0 | | | 74 |
| *08 | 7408 | X | 7408 | -0- | -0- | -0- | 6395 | 3 | 1013 | 9 | N | 921 | 921 | 0 | | | 74 |
| 09 | 5717 | X | 5717 | -0- | -0- | -0- | 4929 | 3 | 788 | 9 | N | 716 | 716 | 0 | | | 74 |
| 10 | 5611 | X | 4436 | -0- | -1175 | -0- | 3817 | 3 | 619 | 9 | N | 563 | 563 | 0 | | | 74 |
| 11 | 5430 | X | 3671 | -0- | -1759 | -0- | 1 | 1 | 3174 | 3 | N | 451 | 451 | 0 | | | 74 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| *12 | 5611 | X | 3638 | -0- | -1973 | -0- | 132 | 1 | 2998 | 3 | N | 462 | 462 | 0 | | | 74 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| *01 | 5611 | X | 3612 | -0- | -1999 | -0- | 1 | 1 | 3082 | 3 | N | 481 | 322 | 0 | 184 | 1 | 49 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 02 | 5068 | X | 2764 | -0- | -2304 | -0- | 2492 | 3 | 272 | 9 | N | 247 | 247 | 0 | | | 49 |

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 16523 | X | 8801 | -0- | -7722 | -0- | 7045 | 3 | 1756 | 9 | N | 1596 | 1443 | 0 | 182 | 1 | 63 |
| *08 | 9114 | X | 7851 | -0- | -1263 | -0- | 6250 | 3 | 1601 | 9 | N | 1455 | 1455 | 0 | | | 63 |
| *09 | 8820 | X | 6581 | -0- | -2239 | -0- | 52 | 1 | 5101 | 3 | N | 1298 | 1298 | 0 | | | 63 |
| | | | | | | | 1428 | 9 | | | | | | | | | |
| *10 | 9114 | X | 6783 | -0- | -2331 | -0- | 194 | 1 | 5158 | 3 | N | 1301 | 1301 | 0 | | | 63 |
| | | | | | | | 1431 | 9 | | | | | | | | | |
| *11 | 8820 | X | 6273 | -0- | -2547 | -0- | 210 | 1 | 4836 | 3 | N | 1115 | 1115 | 0 | | | 63 |
| | | | | | | | 1227 | 9 | | | | | | | | | |
| *12 | 8804 | X | 6512 | -0- | -2292 | -0- | 219 | 1 | 5005 | 3 | N | 1171 | 1171 | 0 | | | 63 |
| | | | | | | | 1288 | 9 | | | | | | | | | |
| *01 | 7843 | X | 6612 | -0- | -1231 | -0- | 23 | 1 | 5510 | 3 | N | 981 | 981 | 0 | | | 63 |
| | | | | | | | 1079 | 9 | | | | | | | | | |
| *02 | 6132 | X | 5298 | -0- | -834 | -0- | 4396 | 3 | 902 | 9 | N | 820 | 820 | 0 | | | 63 |

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 64728 | X | 36569 | -0- | -28159 | -0- | 29 | 1 | 31487 | 3 | N | 4594 | 4594 | 0 | | | 142 |
| | | | | | | | 5053 | 9 | | | | | | | | | |
| *08 | 42501 | X | 33268 | -0- | -9233 | -0- | 8 | 1 | 28794 | 3 | N | 4060 | 4060 | 0 | | | 142 |
| | | | | | | | 4466 | 9 | | | | | | | | | |
| 09 | 41130 | X | 29523 | -0- | -11607 | -0- | 202 | 1 | 25441 | 3 | N | 3527 | 3527 | 0 | | | 142 |
| | | | | | | | 3880 | 9 | | | | | | | | | |
| 10 | 42501 | X | 28271 | -0- | -14230 | -0- | 369 | 1 | 24208 | 3 | N | 3358 | 3358 | 0 | | | 142 |
| | | | | | | | 3694 | 9 | | | | | | | | | |
| 11 | 39480 | X | 24679 | -0- | -14801 | -0- | 410 | 1 | 21046 | 3 | N | 2930 | 2930 | 0 | | | 142 |
| | | | | | | | 3223 | 9 | | | | | | | | | |
| *12 | 36580 | X | 23320 | -0- | -13260 | -0- | 326 | 1 | 19864 | 3 | N | 2845 | 2770 | 0 | 184 | 1 | 33 |
| | | | | | | | 3130 | 9 | | | | | | | | | |
| *01 | 33263 | X | 23040 | -0- | -10223 | -0- | 310 | 1 | 19708 | 3 | N | 2747 | 2747 | 0 | | | 33 |
| | | | | | | | 3022 | 9 | | | | | | | | | |
| 02 | 27552 | X | 19467 | -0- | -8085 | -0- | 309 | 1 | 16577 | 3 | N | 2346 | 2346 | 0 | | | 33 |
| | | | | | | | 2581 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 35557 | X | 18433 | -0- | -17124 | -0- | 177 | 1 | 15388 | 3 | N | 2607 | 2340 | 0 | 177 | 1 | 126 |
| | | | | | | | 2868 | 9 | | | | | | | | | |
| *08 | 17577 | X | 16843 | -0- | -734 | -0- | 340 | 1 | 13812 | 3 | N | 2446 | 2446 | 0 | | | 126 |
| | | | | | | | 2691 | 9 | | | | | | | | | |
| *09 | 17708 | X | 17708 | -0- | -0- | -0- | 343 | 1 | 14888 | 3 | N | 2252 | 2252 | 0 | | | 126 |
| | | | | | | | 2477 | 9 | | | | | | | | | |
| *10 | 18102 | X | 18102 | -0- | -0- | -0- | 212 | 1 | 15562 | 3 | N | 2116 | 2116 | 0 | | | 126 |
| | | | | | | | 2328 | 9 | | | | | | | | | |
| *11 | 17010 | X | 15540 | -0- | -1470 | -0- | 275 | 1 | 13213 | 3 | N | 1865 | 1865 | 0 | | | 126 |
| | | | | | | | 2052 | 9 | | | | | | | | | |
| *12 | 17577 | X | 14992 | -0- | -2585 | -0- | 371 | 1 | 12556 | 3 | N | 1877 | 1877 | 0 | | | 126 |
| | | | | | | | 2065 | 9 | | | | | | | | | |
| *01 | 17577 | X | 14185 | -0- | -3392 | -0- | 432 | 1 | 11825 | 3 | N | 1753 | 1753 | 0 | | | 126 |
| | | | | | | | 1928 | 9 | | | | | | | | | |
| *02 | 15876 | X | 12132 | -0- | -3744 | -0- | 432 | 1 | 10044 | 3 | N | 1505 | 1505 | 0 | | | 126 |
| | | | | | | | 1656 | 9 | | | | | | | | | |

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 17732 | X | 10132 | -0- | -7600 | -0- | 8528 | 3 | 1604 | 9 | N | 1458 | 1458 | 0 | | | 23 |
| *08 | 8484 | X | 8484 | -0- | -0- | -0- | 6704 | 3 | 1780 | 9 | N | 1618 | 1618 | 0 | | | 23 |
| *09 | 8304 | X | 8304 | -0- | -0- | -0- | 6668 | 3 | 1636 | 9 | N | 1487 | 1487 | 0 | | | 23 |
| *10 | 9095 | X | 9095 | -0- | -0- | -0- | 7478 | 3 | 1617 | 9 | N | 1470 | 1470 | 0 | | | 23 |
| *11 | 7290 | X | 7260 | -0- | -30 | -0- | 6025 | 3 | 1235 | 9 | N | 1123 | 1123 | 0 | | | 23 |
| *12 | 7533 | X | 6800 | -0- | -733 | -0- | 5411 | 3 | 1389 | 9 | N | 1263 | 1263 | 0 | | | 23 |
| *01 | 7533 | X | 6767 | -0- | -766 | -0- | 4 | 1 | 5454 | 3 | N | 1190 | 1190 | 0 | | | 23 |
| | | | | | | | 1309 | 9 | | | | | | | | | |
| *02 | 6804 | X | 5793 | -0- | -1011 | -0- | 4775 | 3 | 1018 | 9 | N | 925 | 925 | 0 | | | 23 |

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 47771 | X | 30933 | -0- | -16838 | -0- | 310 | 1 | 27042 | 3 | N | 3255 | 3255 | 0 | | | 25 |
| | | | | | | | 3581 | 9 | | | | | | | | | |
| *08 | 28616 | X | 28616 | -0- | -0- | -0- | 301 | 1 | 25040 | 3 | N | 2977 | 2977 | 0 | | | 25 |
| | | | | | | | 3275 | 9 | | | | | | | | | |
| 09 | 26152 | X | 26152 | -0- | -0- | -0- | 280 | 1 | 22859 | 3 | N | 2739 | 2739 | 0 | | | 25 |
| | | | | | | | 3013 | 9 | | | | | | | | | |
| 10 | 24485 | X | 24485 | -0- | -0- | -0- | 301 | 1 | 21459 | 3 | N | 2477 | 2477 | 0 | | | 25 |
| | | | | | | | 2725 | 9 | | | | | | | | | |
| 11 | 22958 | X | 22958 | -0- | -0- | -0- | 280 | 1 | 19927 | 3 | N | 2501 | 2501 | 0 | | | 25 |
| | | | | | | | 2751 | 9 | | | | | | | | | |
| *12 | 23074 | X | 23074 | -0- | -0- | -0- | 183 | 1 | 20067 | 3 | N | 2567 | 2388 | 0 | 178 | 1 | 26 |
| | | | | | | | 2824 | 9 | | | | | | | | | |
| *01 | 20932 | X | 20932 | -0- | -0- | -0- | 291 | 1 | 18116 | 3 | N | 2295 | 2295 | 0 | | | 26 |
| | | | | | | | 2525 | 9 | | | | | | | | | |
| *02 | 20399 | X | 20399 | -0- | -0- | -0- | 225 | 1 | 18063 | 3 | N | 1919 | 1919 | 0 | | | 26 |
| | | | | | | | 2111 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 67735 | X | -0- | -0- | -67735 | -0- | | | | | N | -0- | | | | | 25 |
| *08 | 10726 | X | -0- | -0- | -10726 | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 5070 | X | -0- | -0- | -5070 | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| *12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52950 | X | 41042 | -0- | -11908 | -0- | 223 | 1 | 34029 | 3 | N | 6173 | 6173 | 0 | | | | | 23 |
| | | | | | | | 6790 | 9 | | | | | | | | | | | |
| 10 | 54715 | X | 38052 | -0- | -16663 | -0- | 248 | 1 | 31442 | 3 | N | 5784 | 5784 | 0 | | | | | 23 |
| | | | | | | | 6362 | 9 | | | | | | | | | | | |
| 11 | 52950 | X | 32183 | -0- | -20767 | -0- | 269 | 1 | 26482 | 3 | N | 4938 | 4938 | 0 | | | | | 23 |
| | | | | | | | 5432 | 9 | | | | | | | | | | | |
| 12 | 54095 | X | 32296 | -0- | -21799 | -0- | 161 | 1 | 27106 | 3 | N | 4572 | 4572 | 0 | | | | | 23 |
| | | | | | | | 5029 | 9 | | | | | | | | | | | |
| 01 | 47337 | X | 30915 | -0- | -16422 | -0- | 94 | 1 | 25971 | 3 | N | 4409 | 4223 | 0 | 185 | 1 | | | 24 |
| | | | | | | | 4850 | 9 | | | | | | | | | | | |
| 02 | 38304 | X | 26663 | -0- | -11641 | -0- | 109 | 1 | 22440 | 3 | N | 3740 | 3740 | 0 | | | | | 24 |
| | | | | | | | 4114 | 9 | | | | | | | | | | | |

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 32674 | X | 16595 | -0- | -16079 | -0- | 397 | 1 | 13160 | 3 | N | 2762 | 2486 | 0 | 183 | 1 | | | 133 |
| | | | | | | | 3038 | 9 | | | | | | | | | | | |
| *08 | 15903 | X | 15279 | -0- | -624 | -0- | 436 | 1 | 11955 | 3 | N | 2625 | 2625 | 0 | | | | | 133 |
| | | | | | | | 2888 | 9 | | | | | | | | | | | |
| *09 | 16984 | X | 16984 | -0- | -0- | -0- | 424 | 1 | 13851 | 3 | N | 2463 | 2463 | 0 | | | | | 133 |
| | | | | | | | 2709 | 9 | | | | | | | | | | | |
| *10 | 15955 | X | 15955 | -0- | -0- | -0- | 443 | 1 | 13033 | 3 | N | 2254 | 2254 | 0 | | | | | 133 |
| | | | | | | | 2479 | 9 | | | | | | | | | | | |
| *11 | 15390 | X | 14261 | -0- | -1129 | -0- | 428 | 1 | 11561 | 3 | N | 2065 | 2065 | 0 | | | | | 133 |
| | | | | | | | 2272 | 9 | | | | | | | | | | | |
| *12 | 15903 | X | 13506 | -0- | -2397 | -0- | 446 | 1 | 10843 | 3 | N | 2015 | 2015 | 0 | | | | | 133 |
| | | | | | | | 2217 | 9 | | | | | | | | | | | |
| *01 | 15903 | X | 12551 | -0- | -3352 | -0- | 488 | 1 | 10005 | 3 | N | 1871 | 1871 | 0 | | | | | 133 |
| | | | | | | | 2058 | 9 | | | | | | | | | | | |
| *02 | 14364 | X | 10794 | -0- | -3570 | -0- | 433 | 1 | 8561 | 3 | N | 1636 | 1636 | 0 | | | | | 133 |
| | | | | | | | 1800 | 9 | | | | | | | | | | | |

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41730 | X | 37754 | -0- | -3976 | -0- | 370 | 1 | 32964 | 3 | N | 4018 | 4018 | 0 | | | | | 72 |
| | | | | | | | 4420 | 9 | | | | | | | | | | | |
| 10 | 43121 | X | 35709 | -0- | -7412 | -0- | 166 | 1 | 31335 | 3 | N | 3825 | 3825 | 0 | | | | | 72 |
| | | | | | | | 4208 | 9 | | | | | | | | | | | |
| 11 | 41730 | X | 32432 | -0- | -9298 | -0- | 28622 | 3 | 3810 | 9 | N | 3464 | 3464 | 0 | | | | | 72 |
| 12 | 40610 | X | 31977 | -0- | -8633 | -0- | 259 | 1 | 27978 | 3 | N | 3400 | 3400 | 0 | | | | | 72 |
| | | | | | | | 3740 | 9 | | | | | | | | | | | |
| 01 | 38998 | X | 30793 | -0- | -8205 | -0- | 404 | 1 | 26734 | 3 | N | 3323 | 3042 | 0 | 327 | 1 | | | 26 |
| | | | | | | | 3655 | 9 | | | | | | | | | | | |
| 02 | 35224 | X | 25924 | -0- | -9300 | -0- | 345 | 1 | 22455 | 3 | N | 2840 | 2598 | 0 | 184 | 1 | | | 84 |
| | | | | | | | 3124 | 9 | | | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46590 X | 35782 | -0- | -10808 | -0- | 29451 | 3 | 6331 | 9 | N | 5755 | 5755 | 0 | | | 23 |
| 10 | 48143 X | 35789 | -0- | -12354 | -0- | 293 | 1 | 29167 | 3 | N | 5754 | 5754 | 0 | | | 23 |
| | | | | | | 6329 | 9 | | | | | | | | | |
| 11 | 46590 X | 30608 | -0- | -15982 | -0- | 845 | 1 | 24232 | 3 | N | 5028 | 5028 | 0 | | | 23 |
| | | | | | | 5531 | 9 | | | | | | | | | |
| 12 | 46531 X | 31290 | -0- | -15241 | -0- | 429 | 1 | 25557 | 3 | N | 4822 | 4822 | 0 | | | 23 |
| | | | | | | 5304 | 9 | | | | | | | | | |
| 01 | 42966 X | 26057 | -0- | -16909 | -0- | 21134 | 3 | 4923 | 9 | N | 4475 | 4414 | 0 | 46 | 1 | 38 |
| 02 | 33404 X | 18715 | -0- | -14689 | -0- | 15017 | 3 | 3698 | 9 | N | 3362 | 3362 | 0 | | | 38 |

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 66340 X | 41630 | -0- | -24710 | -0- | 353 | 1 | 37374 | 3 | N | 3548 | 3960 | 1 | | | 237 |
| | | | | | | 3903 | 9 | | | | | | | | | |
| *08 | 46159 X | 38640 | -0- | -7519 | -0- | 465 | 1 | 33789 | 3 | N | 3987 | 3808 | 1 | | | 416 |
| | | | | | | 4386 | 9 | | | | | | | | | |
| 09 | 44670 X | 33546 | -0- | -11124 | -0- | 655 | 1 | 29478 | 3 | N | 3103 | 3089 | 1 | | | 430 |
| | | | | | | 3413 | 9 | | | | | | | | | |
| 10 | 46159 X | 32425 | -0- | -13734 | -0- | 362 | 1 | 28445 | 3 | N | 3289 | 3497 | 1 | | | 222 |
| | | | | | | 3618 | 9 | | | | | | | | | |
| 11 | 44670 X | 32603 | -0- | -12067 | -0- | 317 | 1 | 29142 | 3 | N | 2858 | 2890 | 1 | | | 190 |
| | | | | | | 3144 | 9 | | | | | | | | | |
| *12 | 41633 X | 31647 | -0- | -9986 | -0- | 362 | 1 | 28136 | 3 | N | 2863 | 2782 | 1 | | | 271 |
| | | | | | | 3149 | 9 | | | | | | | | | |
| *01 | 38626 X | 30171 | -0- | -8455 | -0- | 368 | 1 | 26418 | 3 | N | 3077 | 2789 | 1 | | | 559 |
| | | | | | | 3385 | 9 | | | | | | | | | |
| 02 | 31304 X | 24732 | -0- | -6572 | -0- | 309 | 1 | 21972 | 3 | N | 2228 | 1853 | 1 | | | 934 |
| | | | | | | 2451 | 9 | | | | | | | | | |

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 66330 X | 57914 | -0- | -8416 | -0- | 756 | 1 | 45220 | 3 | N | 10853 | 10853 | 0 | | | 28 |
| | | | | | | 11938 | 9 | | | | | | | | | |
| 10 | 68541 X | 56658 | -0- | -11883 | -0- | 535 | 1 | 44495 | 3 | N | 10571 | 10571 | 0 | | | 28 |
| | | | | | | 11628 | 9 | | | | | | | | | |
| 11 | 66330 X | 51736 | -0- | -14594 | -0- | 688 | 1 | 40622 | 3 | N | 9478 | 9478 | 0 | | | 28 |
| | | | | | | 10426 | 9 | | | | | | | | | |
| 12 | 68541 X | 51593 | -0- | -16948 | -0- | 507 | 1 | 41501 | 3 | N | 8714 | 8714 | 0 | | | 28 |
| | | | | | | 9585 | 9 | | | | | | | | | |
| 01 | 68541 X | 47060 | -0- | -21481 | -0- | 502 | 1 | 37981 | 3 | N | 7797 | 7797 | 0 | | | 28 |
| | | | | | | 8577 | 9 | | | | | | | | | |
| 02 | 54040 X | 38894 | -0- | -15146 | -0- | 408 | 1 | 31545 | 3 | N | 6310 | 6310 | 0 | | | 28 |
| | | | | | | 6941 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4110 | X | 3106 | -0- | -1004 | -0- | 438 | 1 | 2460 | 3 | N | 189 | 189 | 0 | | | 24 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 10 | 4123 | X | 3680 | -0- | -443 | -0- | 393 | 1 | 2937 | 3 | N | 318 | 318 | 0 | | | 24 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| 11 | 3990 | X | 3260 | -0- | -730 | -0- | 428 | 1 | 2503 | 3 | N | 299 | 299 | 0 | | | 24 |
| | | | | | | | 329 | 9 | | | | | | | | | |
| 12 | 4123 | X | 2160 | -0- | -1963 | -0- | 521 | 1 | 1290 | 3 | N | 317 | 317 | 0 | | | 24 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 01 | 3689 | X | 3290 | -0- | -399 | -0- | 512 | 1 | 2436 | 3 | N | 311 | 311 | 0 | | | 24 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 02 | 3332 | X | 2784 | -0- | -548 | -0- | 531 | 1 | 1975 | 3 | N | 253 | 253 | 0 | | | 24 |
| | | | | | | | 278 | 9 | | | | | | | | | |

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42132 | X | 42132 | -0- | -0- | -0- | 593 | 1 | 34191 | 3 | N | 6680 | 6680 | 0 | | | 27 |
| | | | | | | | 7348 | 9 | | | | | | | | | |
| 10 | 40523 | X | 40523 | -0- | -0- | -0- | 616 | 1 | 32843 | 3 | N | 6422 | 6422 | 0 | | | 27 |
| | | | | | | | 7064 | 9 | | | | | | | | | |
| 11 | 38250 | X | 32686 | -0- | -5564 | -0- | 406 | 1 | 26679 | 3 | N | 5092 | 4737 | 0 | 353 | 1 | 29 |
| | | | | | | | 5601 | 9 | | | | | | | | | |
| 12 | 39525 | X | 34725 | -0- | -4800 | -0- | 470 | 1 | 28674 | 3 | N | 5074 | 4499 | 0 | 559 | 1 | 45 |
| | | | | | | | 5581 | 9 | | | | | | | | | |
| 01 | 39525 | X | 34890 | -0- | -4635 | -0- | 572 | 1 | 28755 | 3 | N | 5057 | 5057 | 0 | | | 45 |
| | | | | | | | 5563 | 9 | | | | | | | | | |
| *02 | 35700 | X | 22670 | -0- | -13030 | -0- | 475 | 1 | 18746 | 3 | N | 3135 | 3135 | 0 | | | 45 |
| | | | | | | | 3449 | 9 | | | | | | | | | |

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 12/10/2015 TOTAL DEPTH 12961 PERF.13385 - 18936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 86760 | X | 71972 | -0- | -14788 | -0- | 511 | 1 | 69732 | 3 | N | 1572 | 1618 | 1 | | | 68 |
| | | | | | | | 1729 | 9 | | | | | | | | | |
| 10 | 86304 | X | 71695 | -0- | -14609 | -0- | 436 | 1 | 69480 | 3 | N | 1617 | 1614 | 1 | | | 71 |
| | | | | | | | 1779 | 9 | | | | | | | | | |
| 11 | 78300 | X | 73007 | -0- | -5293 | -0- | 299 | 1 | 71111 | 3 | N | 1452 | 1460 | 1 | | | 63 |
| | | | | | | | 1597 | 9 | | | | | | | | | |
| 12 | 76477 | X | 75832 | -0- | -645 | -0- | 472 | 1 | 73657 | 3 | N | 1548 | 1476 | 1 | | | 135 |
| | | | | | | | 1703 | 9 | | | | | | | | | |
| 01 | 75857 | X | 70712 | -0- | -5145 | -0- | 622 | 1 | 68482 | 3 | N | 1462 | 1292 | 1 | | | 305 |
| | | | | | | | 1608 | 9 | | | | | | | | | |
| *02 | 68152 | X | 61932 | -0- | -6220 | -0- | 297 | 1 | 60371 | 3 | N | 1149 | 1106 | 1 | | | 348 |
| | | | | | | | 1264 | 9 | | | | | | | | | |

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 01/14/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 80429 | X | 80429 | -0- | -0- | -0- | 584 | 1 | 61356 | 3 | N | 16808 | 15517 | 0 | 1463 | 1 | 156 |
| | | | | | | | 18489 | 9 | | | | | | | | | |
| *08 | 72685 | X | 72685 | -0- | -0- | -0- | 655 | 1 | 55170 | 3 | N | 15327 | 15327 | 0 | | | 156 |
| | | | | | | | 16860 | 9 | | | | | | | | | |
| *09 | 62034 | X | 62034 | -0- | -0- | -0- | 609 | 1 | 47206 | 3 | N | 12926 | 12926 | 0 | | | 156 |
| | | | | | | | 14219 | 9 | | | | | | | | | |
| *10 | 53661 | X | 53661 | -0- | -0- | -0- | 645 | 1 | 40612 | 3 | N | 11276 | 11031 | 0 | 179 | 1 | 222 |
| | | | | | | | 12404 | 9 | | | | | | | | | |
| *11 | 47160 | X | 44073 | -0- | -3087 | -0- | 525 | 1 | 33671 | 3 | N | 8979 | 8979 | 0 | | | 222 |
| | | | | | | | 9877 | 9 | | | | | | | | | |
| *12 | 48732 | X | 43603 | -0- | -5129 | -0- | 750 | 1 | 33260 | 3 | N | 8721 | 8721 | 0 | | | 222 |
| | | | | | | | 9593 | 9 | | | | | | | | | |
| *01 | 48732 | X | 38031 | -0- | -10701 | -0- | 848 | 1 | 28809 | 3 | N | 7613 | 7613 | 0 | | | 222 |
| | | | | | | | 8374 | 9 | | | | | | | | | |
| 02 | 44016 | X | 30400 | -0- | -13616 | -0- | 682 | 1 | 22935 | 3 | N | 6166 | 6077 | 0 | 178 | 1 | 133 |
| | | | | | | | 6783 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 02/23/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65996 | X | 65996 | -0- | -0- | -0- | 58 | 1 | 53638 | 3 | N | 11182 | 11182 | 0 | | | 23 |
| | | | | | | | 12300 | 9 | | | | | | | | | |
| 10 | 0 | W | 66125 | -0- | 66125 | 66125 | 9 | 1 | 53642 | 3 | N | 11340 | 11340 | 0 | | | 23 |
| | | | | | | | 12474 | 9 | | | | | | | | | |
| 11 | 0 | W | 61366 | -0- | 61366 | 127491 | 49741 | 3 | 11625 | 9 | N | 10568 | 10568 | 0 | | | 23 |
| 12 | 184120 | X | 56629 | -0- | -127491 | -0- | 84 | 1 | 45767 | 3 | N | 9798 | 9798 | 0 | | | 23 |
| | | | | | | | 10778 | 9 | | | | | | | | | |
| 01 | 58714 | X | 50435 | -0- | -8279 | -0- | 9 | 1 | 40692 | 3 | N | 8849 | 8728 | 0 | 121 | 1 | 23 |
| | | | | | | | 9734 | 9 | | | | | | | | | |
| 02 | 53032 | X | 37577 | -0- | -15455 | -0- | 30343 | 3 | 7234 | 9 | N | 6576 | 6576 | 0 | | | 23 |

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 02/23/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 54120 | X | 6074 | -0- | -48046 | -0- | 5322 | 3 | 752 | 9 | N | 684 | 562 | 0 | 183 | 1 | 35 |
| 10 | 0 | W | 26590 | -0- | 26590 | 26590 | 1 | 1 | 23435 | 3 | N | 2867 | 1809 | 0 | 911 | 1 | 182 |
| | | | | | | | 3154 | 9 | | | | | | | | | |
| 11 | 0 | W | 21950 | -0- | 21950 | 48540 | 19722 | 3 | 2228 | 9 | N | 2025 | 1922 | 0 | 183 | 1 | 102 |
| 12 | 70892 | X | 22352 | -0- | -48540 | -0- | 35 | 1 | 20410 | 3 | N | 1734 | 1086 | 0 | 701 | 1 | 49 |
| | | | | | | | 1907 | 9 | | | | | | | | | |
| 01 | 33604 | X | 4280 | -0- | -29324 | -0- | 4074 | 3 | 206 | 9 | N | 187 | 185 | 1 | | | 51 |
| *02 | 40281 | X | 40281 | -0- | -0- | -0- | 36838 | 3 | 3443 | 9 | N | 3130 | 2428 | 0 | 604 | 1 | 149 |

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 04/28/2016 TOTAL DEPTH 12884 PERF.13224 - 18580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 108896 | X | 108896 | -0- | -0- | -0- | 935 | 1 | 92425 | 3 | N | 14124 | 14124 | 0 | | | -0- |
| | | | | | | | 15536 | 9 | | | | | | | | | |
| *08 | 98163 | X | 98163 | -0- | -0- | -0- | 933 | 1 | 83833 | 3 | N | 12179 | 12179 | 0 | | | -0- |
| | | | | | | | 13397 | 9 | | | | | | | | | |
| 09 | 94308 | X | 94308 | -0- | -0- | -0- | 585 | 1 | 81366 | 3 | N | 11234 | 11234 | 0 | | | -0- |
| | | | | | | | 12357 | 9 | | | | | | | | | |
| 10 | 90334 | X | 89473 | -0- | -861 | -0- | 326 | 1 | 77121 | 3 | N | 10933 | 10933 | 0 | | | -0- |
| | | | | | | | 12026 | 9 | | | | | | | | | |
| *11 | 87420 | X | 77164 | -0- | -10256 | -0- | 60 | 1 | 66692 | 3 | N | 9465 | 9069 | 0 | 374 | 1 | 22 |
| | | | | | | | 10412 | 9 | | | | | | | | | |
| *12 | 90334 | X | 72819 | -0- | -17515 | -0- | 48 | 1 | 63299 | 3 | N | 8611 | 8611 | 0 | | | 22 |
| | | | | | | | 9472 | 9 | | | | | | | | | |
| *01 | 90334 | X | 64885 | -0- | -25449 | -0- | 41 | 1 | 56839 | 3 | N | 7277 | 7277 | 0 | | | 22 |
| | | | | | | | 8005 | 9 | | | | | | | | | |
| *02 | 81592 | X | 52338 | -0- | -29254 | -0- | 39 | 1 | 45659 | 3 | N | 6036 | 6036 | 0 | | | 22 |
| | | | | | | | 6640 | 9 | | | | | | | | | |

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 111739 | X | 111739 | -0- | -0- | -0- | 1018 | 1 | 92573 | 3 | N | 16498 | 16498 | 0 | | | -0- |
| | | | | | | | 18148 | 9 | | | | | | | | | |
| *08 | 103369 | X | 103369 | -0- | -0- | -0- | 787 | 1 | 86431 | 3 | N | 14683 | 14683 | 0 | | | -0- |
| | | | | | | | 16151 | 9 | | | | | | | | | |
| 09 | 89643 | X | 89643 | -0- | -0- | -0- | 398 | 1 | 75502 | 3 | N | 12494 | 12266 | 0 | 182 | 1 | 46 |
| | | | | | | | 13743 | 9 | | | | | | | | | |
| 10 | 82305 | X | 82166 | -0- | -139 | -0- | 102 | 1 | 69605 | 3 | N | 11326 | 11326 | 0 | | | 46 |
| | | | | | | | 12459 | 9 | | | | | | | | | |
| 11 | 79650 | X | 73004 | -0- | -6646 | -0- | 425 | 1 | 61755 | 3 | N | 9840 | 9840 | 0 | | | 46 |
| | | | | | | | 10824 | 9 | | | | | | | | | |
| *12 | 82305 | X | 71861 | -0- | -10444 | -0- | 862 | 1 | 60860 | 3 | N | 9217 | 9217 | 0 | | | 46 |
| | | | | | | | 10139 | 9 | | | | | | | | | |
| *01 | 82305 | X | 63280 | -0- | -19025 | -0- | 952 | 1 | 53437 | 3 | N | 8083 | 8083 | 0 | | | 46 |
| | | | | | | | 8891 | 9 | | | | | | | | | |
| *02 | 74340 | X | 52121 | -0- | -22219 | -0- | 692 | 1 | 44225 | 3 | N | 6549 | 6549 | 0 | | | 46 |
| | | | | | | | 7204 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/28/2016 TOTAL DEPTH 12741 PERF.13030 - 18375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 132391 | X | 132391 | -0- | -0- | -0- | 253 | 1 | 115219 | 3 | N | 15381 | 15381 | 0 | | | -0- |
| | | | | | | | 16919 | 9 | | | | | | | | | |
| *08 | 132805 | X | 132805 | -0- | -0- | -0- | 280 | 1 | 116410 | 3 | N | 14650 | 14650 | 0 | | | -0- |
| | | | | | | | 16115 | 9 | | | | | | | | | |
| 09 | 111898 | X | 111898 | -0- | -0- | -0- | 293 | 1 | 98589 | 3 | N | 11833 | 11833 | 0 | | | -0- |
| | | | | | | | 13016 | 9 | | | | | | | | | |
| 10 | 107694 | X | 103284 | -0- | -4410 | -0- | 259 | 1 | 91051 | 3 | N | 10885 | 10885 | 0 | | | -0- |
| | | | | | | | 11974 | 9 | | | | | | | | | |
| 11 | 104220 | X | 91367 | -0- | -12853 | -0- | 266 | 1 | 80532 | 3 | N | 9608 | 9203 | 0 | 368 | 1 | 37 |
| | | | | | | | 10569 | 9 | | | | | | | | | |
| *12 | 107694 | X | 84126 | -0- | -23568 | -0- | 304 | 1 | 74360 | 3 | N | 8602 | 8602 | 0 | | | 37 |
| | | | | | | | 9462 | 9 | | | | | | | | | |
| *01 | 107694 | X | 73194 | -0- | -34500 | -0- | 326 | 1 | 64593 | 3 | N | 7523 | 7523 | 0 | | | 37 |
| | | | | | | | 8275 | 9 | | | | | | | | | |
| *02 | 97272 | X | 59257 | -0- | -38015 | -0- | 280 | 1 | 52409 | 3 | N | 5971 | 5971 | 0 | | | 37 |
| | | | | | | | 6568 | 9 | | | | | | | | | |

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 02/23/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 73170 | X | 51895 | -0- | -21275 | -0- | 208 | 1 | 40978 | 3 | N | 9735 | 9735 | 0 | | | 44 |
| | | | | | | | 10709 | 9 | | | | | | | | | |
| 10 | 75609 | X | 62779 | -0- | -12830 | -0- | 231 | 1 | 50045 | 3 | N | 11366 | 11366 | 0 | | | 44 |
| | | | | | | | 12503 | 9 | | | | | | | | | |
| 11 | 73170 | X | 60408 | -0- | -12762 | -0- | 294 | 1 | 48192 | 3 | N | 10838 | 10838 | 0 | | | 44 |
| | | | | | | | 11922 | 9 | | | | | | | | | |
| 12 | 73346 | X | 48731 | -0- | -24615 | -0- | 408 | 1 | 38493 | 3 | N | 8936 | 8936 | 0 | | | 44 |
| | | | | | | | 9830 | 9 | | | | | | | | | |
| 01 | 65317 | X | 57453 | -0- | -7864 | -0- | 454 | 1 | 45634 | 3 | N | 10332 | 10185 | 0 | 167 | 1 | 24 |
| | | | | | | | 11365 | 9 | | | | | | | | | |
| *02 | 56700 | X | 43802 | -0- | -12898 | -0- | 382 | 1 | 34432 | 3 | N | 8171 | 8171 | 0 | | | 24 |
| | | | | | | | 8988 | 9 | | | | | | | | | |

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 09/14/2016 TOTAL DEPTH 12328 PERF.12677 - 17487

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 32831 | -0- | 32831 | 32831 | 72 | 1 | 23012 | 3 | Y | 8861 | 8861 | 0 | | | -0- |
| | | | | | | | 9747 | 9 | | | | | | | | | |
| *10 | 144343 | X | 111512 | -0- | -32831 | -0- | 189 | 1 | 87334 | 3 | Y | 21808 | 21464 | 0 | | | 344 |
| | | | | | | | 23989 | 9 | | | | | | | | | |
| *11 | 57240 | X | 48154 | -0- | -9086 | -0- | 279 | 1 | 28498 | 3 | Y | 17615 | 17719 | 0 | | | 240 |
| | | | | | | | 19377 | 9 | | | | | | | | | |
| *12 | 59148 | X | 40666 | -0- | -18482 | -0- | 219 | 1 | 23201 | 3 | Y | 15678 | 15677 | 0 | | | 241 |
| | | | | | | | 17246 | 9 | | | | | | | | | |
| *01 | 59148 | X | 33333 | -0- | -25815 | -0- | 236 | 1 | 17261 | 3 | Y | 14396 | 14394 | 0 | | | 243 |
| | | | | | | | 15836 | 9 | | | | | | | | | |
| *02 | 53424 | X | 27927 | -0- | -25497 | -0- | 380 | 1 | 14471 | 3 | Y | 11887 | 11887 | 0 | | | 243 |
| | | | | | | | 13076 | 9 | | | | | | | | | |

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378
CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 13299 | X | -0- | -0- | -13299 | -0- | | | | | N | -0- | | | | | 95 |
| *04 | 12420 | X | 804 | -0- | -11616 | -0- | 640 | 4 | 164 | 9 | N | 149 | | | | | 244 |
| *05 | 12803 | X | 6672 | -0- | -6131 | -0- | 5312 | 4 | 1360 | 9 | N | 1236 | 1138 | 1 | | | 342 |
| *06 | 12390 | X | 2358 | -0- | -10032 | -0- | 2 | 1 | 1874 | 4 | N | 438 | 508 | 1 | | | 272 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| *07 | 6544 | X | 6544 | -0- | -0- | -0- | 5160 | 4 | 1384 | 9 | N | 1258 | 1273 | 1 | | | 257 |
| *08 | 16849 | X | 16849 | -0- | -0- | -0- | 375 | 1 | 13316 | 3 | N | 2871 | 2814 | 1 | 2 | 8 | 312 |
| | | | | | | | 3158 | 9 | | | | | | | | | |
| *09 | 15010 | X | 15010 | -0- | -0- | -0- | 568 | 1 | 12218 | 3 | N | 2022 | 2061 | 1 | 11 | 8 | 262 |
| | | | | | | | 2224 | 9 | | | | | | | | | |
| *10 | 12480 | X | 12480 | -0- | -0- | -0- | 429 | 1 | 10084 | 3 | N | 1788 | 1786 | 1 | | | 264 |
| | | | | | | | 1967 | 9 | | | | | | | | | |
| *11 | 8298 | X | 8298 | -0- | -0- | -0- | 348 | 1 | 6638 | 3 | N | 1193 | 1300 | 1 | | | 157 |
| | | | | | | | 1312 | 9 | | | | | | | | | |
| *12 | 8262 | X | 8262 | -0- | -0- | -0- | 646 | 1 | 6220 | 3 | N | 1269 | 1282 | 1 | | | 144 |
| | | | | | | | 1396 | 9 | | | | | | | | | |
| *01 | 7868 | X | 7868 | -0- | -0- | -0- | 627 | 1 | 5755 | 3 | N | 1351 | 1301 | 1 | | | 194 |
| | | | | | | | 1486 | 9 | | | | | | | | | |
| *02 | 7649 | X | 7649 | -0- | -0- | -0- | 560 | 1 | 5766 | 3 | N | 1203 | 1016 | 1 | | | 381 |
| | | | | | | | 1323 | 9 | | | | | | | | | |

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 08/15/2013 TOTAL DEPTH 13101 PERF.13506 - 17591

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 5425 | X | 202 | -0- | -5223 | -0- | 26 | 1 | 176 | 9 | N | 160 | | | | | 322 |
| *04 | 11754 | X | 11754 | -0- | -0- | -0- | 493 | 1 | 1493 | 3 | N | 5261 | 3422 | 0 | 1629 | 1 | 532 |
| | | | | | | | 3981 | 4 | 5787 | 9 | | | | | | | |
| *05 | 6062 | X | 6062 | -0- | -0- | -0- | 605 | 1 | 4147 | 4 | N | 1191 | 1116 | 1 | | | 607 |
| | | | | | | | 1310 | 9 | | | | | | | | | |
| *06 | 4740 | X | 2797 | -0- | -1943 | -0- | 407 | 1 | 1826 | 4 | N | 513 | 927 | 1 | | | 193 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| *07 | 5425 | X | 652 | -0- | -4773 | -0- | 23 | 1 | 488 | 4 | N | 128 | 179 | 1 | | | 142 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| *08 | 10936 | X | 10936 | -0- | -0- | -0- | 1041 | 1 | 7705 | 3 | N | 1991 | 1681 | 1 | 2 | 8 | 450 |
| | | | | | | | 2190 | 9 | | | | | | | | | |
| *09 | 10500 | X | 6684 | -0- | -3816 | -0- | 1064 | 1 | 4349 | 3 | N | 1155 | 1241 | 1 | 4 | 8 | 360 |
| | | | | | | | 1271 | 9 | | | | | | | | | |
| *10 | 6076 | X | 5963 | -0- | -113 | -0- | 1011 | 1 | 3822 | 3 | N | 1027 | 1219 | 1 | | | 168 |
| | | | | | | | 1130 | 9 | | | | | | | | | |
| *11 | 9720 | X | 5347 | -0- | -4373 | -0- | 983 | 1 | 3328 | 3 | N | 942 | 735 | 1 | | | 375 |
| | | | | | | | 1036 | 9 | | | | | | | | | |
| *12 | 10850 | X | 5156 | -0- | -5694 | -0- | 1024 | 1 | 3066 | 3 | N | 969 | 1117 | 1 | | | 227 |
| | | | | | | | 1066 | 9 | | | | | | | | | |
| *01 | 10850 | X | 4655 | -0- | -6195 | -0- | 1020 | 1 | 2621 | 3 | N | 922 | 932 | 1 | | | 217 |
| | | | | | | | 1014 | 9 | | | | | | | | | |
| 02 | 6244 | X | 4099 | -0- | -2145 | -0- | 961 | 1 | 2243 | 3 | N | 814 | 869 | 1 | | | 162 |
| | | | | | | | 895 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 16926 | X | 5689 | -0- | -11237 | -0- | 4872 | 4 | 817 | 9 | N | 743 | 555 | 1 | | | 305 |
| *04 | 16380 | X | 8962 | -0- | -7418 | -0- | 7288 | 4 | 1674 | 9 | N | 1522 | 1308 | 1 | 1 | 8 | 518 |
| *05 | 13764 | X | 9426 | -0- | -4338 | -0- | 7497 | 4 | 1929 | 9 | N | 1754 | 2009 | 1 | | | 263 |
| *06 | 13320 | X | 3877 | -0- | -9443 | -0- | 3098 | 4 | 779 | 9 | N | 708 | 891 | 1 | | | 80 |
| *07 | 9759 | X | 9759 | -0- | -0- | -0- | 7802 | 4 | 1957 | 9 | N | 1779 | 1526 | 1 | 1 | 8 | 332 |
| *08 | 23212 | X | 23212 | -0- | -0- | -0- | 743 | 1 | 18783 | 3 | N | 2910 | 2955 | 1 | 10 | 8 | 277 |
| | | | | | | | 485 | 4 | 3201 | 9 | | | | | | | |
| *09 | 15078 | X | 15078 | -0- | -0- | -0- | 108 | 1 | 12947 | 3 | N | 1839 | 1873 | 1 | 18 | 8 | 225 |
| | | | | | | | 2023 | 9 | | | | | | | | | |
| *10 | 13983 | X | 13983 | -0- | -0- | -0- | 553 | 1 | 11494 | 3 | N | 1760 | 1820 | 1 | | | 165 |
| | | | | | | | 1936 | 9 | | | | | | | | | |
| *11 | 11972 | X | 11972 | -0- | -0- | -0- | 536 | 1 | 10005 | 3 | N | 1301 | 1281 | 1 | | | 185 |
| | | | | | | | 1431 | 9 | | | | | | | | | |
| *12 | 11319 | X | 11319 | -0- | -0- | -0- | 125 | 1 | 9327 | 3 | N | 1697 | 1572 | 1 | | | 310 |
| | | | | | | | 1867 | 9 | | | | | | | | | |
| *01 | 10995 | X | 10995 | -0- | -0- | -0- | 9095 | 3 | 1900 | 9 | N | 1727 | 1749 | 1 | | | 288 |
| *02 | 9070 | X | 9070 | -0- | -0- | -0- | 207 | 1 | 7496 | 3 | N | 1243 | 1223 | 1 | | | 308 |
| | | | | | | | 1367 | 9 | | | | | | | | | |

ENCANA OIL & GAS(USA) INC. 251691
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4419 | X | 4419 | -0- | -0- | -0- | 402 | 1 | 3304 | 3 | Y | 637 | 613 | 0 | 19 | 8 | 18 |
| | | | | | | | 12 | 4 | 701 | 9 | | | | | | | |
| 10 | 3968 | X | 3815 | -0- | -153 | -0- | 331 | 1 | 2810 | 3 | Y | 602 | 601 | 0 | 2 | 8 | 17 |
| | | | | | | | 12 | 4 | 662 | 9 | | | | | | | |
| 11 | 5760 | X | 5760 | -0- | -0- | -0- | 414 | 1 | 4274 | 3 | Y | 944 | 948 | 0 | 1 | 8 | 12 |
| | | | | | | | 34 | 4 | 1038 | 9 | | | | | | | |
| 12 | 6115 | X | 6115 | -0- | -0- | -0- | 558 | 1 | 4568 | 3 | Y | 862 | 860 | 0 | 3 | 8 | 11 |
| | | | | | | | 41 | 4 | 948 | 9 | | | | | | | |
| 01 | 3968 | X | 1954 | -0- | -2014 | -0- | 221 | 1 | 1474 | 3 | Y | 223 | 228 | 0 | 2 | 1 | 3 |
| | | | | | | | 14 | 4 | 245 | 9 | | | 1 | 8 | | | |
| 02 | 5012 | X | 4518 | -0- | -494 | -0- | 487 | 1 | 3404 | 3 | Y | 545 | 538 | 0 | 2 | 8 | 8 |
| | | | | | | | 27 | 4 | 600 | 9 | | | | | | | |

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14310 | X | 4824 | -0- | -9486 | -0- | 459 | 1 | 3773 | 3 | Y | 526 | 502 | 0 | 16 | 8 | 15 |
| | | | | | | | 13 | 4 | 579 | 9 | | | | | | | |
| 10 | 14818 | X | 3249 | -0- | -11569 | -0- | 317 | 1 | 2698 | 3 | Y | 202 | 209 | 0 | 2 | 8 | 6 |
| | | | | | | | 12 | 4 | 222 | 9 | | | | | | | |
| 11 | 14340 | X | 4908 | -0- | -9432 | -0- | 410 | 1 | 4227 | 3 | Y | 216 | 218 | 0 | 1 | 8 | 3 |
| | | | | | | | 33 | 4 | 238 | 9 | | | | | | | |
| 12 | 14818 | X | 2123 | -0- | -12695 | -0- | 219 | 1 | 1791 | 3 | Y | 88 | 90 | 0 | | | 1 |
| | | | | | | | 16 | 4 | 97 | 9 | | | | | | | |
| 01 | 12617 | X | 3277 | -0- | -9340 | -0- | 402 | 1 | 2689 | 3 | Y | 145 | 143 | 0 | 1 | 8 | 2 |
| | | | | | | | 26 | 4 | 160 | 9 | | | | | | | |
| 02 | 4592 | X | 4069 | -0- | -523 | -0- | 480 | 1 | 3353 | 3 | Y | 191 | 189 | 0 | 1 | 8 | 3 |
| | | | | | | | 26 | 4 | 210 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
HAILEY, L. B. UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8233 | X | 8233 | -0- | -0- | -0- | 370 | 1 | 7133 | 3 | Y | 638 | 643 | 1 | | | 64 |
| | | | | | | | 28 | 4 | 702 | 9 | | | | | | | |
| 10 | 6665 | X | 6514 | -0- | -151 | -0- | 454 | 1 | 5332 | 3 | Y | 653 | 594 | 1 | | | 123 |
| | | | | | | | 10 | 4 | 718 | 9 | | | | | | | |
| 11 | 6450 | X | 4971 | -0- | -1479 | -0- | 250 | 1 | 4063 | 3 | Y | 570 | 586 | 1 | | | 107 |
| | | | | | | | 31 | 4 | 627 | 9 | | | | | | | |
| 12 | 6665 | X | 3093 | -0- | -3572 | -0- | 92 | 1 | 2313 | 3 | Y | 596 | 616 | 1 | | | 87 |
| | | | | | | | 32 | 4 | 656 | 9 | | | | | | | |
| 01 | 6665 | X | 6424 | -0- | -241 | -0- | 208 | 1 | 5272 | 3 | Y | 586 | 597 | 1 | 1 | 8 | 75 |
| | | | | | | | 299 | 4 | 645 | 9 | | | | | | | |
| *02 | 5461 | X | 5461 | -0- | -0- | -0- | 223 | 1 | 4503 | 3 | Y | 602 | 568 | 1 | | | 109 |
| | | | | | | | 73 | 4 | 662 | 9 | | | | | | | |

HAILEY, L. B. UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11413 | X | 11413 | -0- | -0- | -0- | 517 | 1 | 9957 | 3 | Y | 818 | 840 | 1 | | | 82 |
| | | | | | | | 39 | 4 | 900 | 9 | | | | | | | |
| 10 | 9300 | X | 8953 | -0- | -347 | -0- | 634 | 1 | 7455 | 3 | Y | 773 | 710 | 1 | | | 145 |
| | | | | | | | 14 | 4 | 850 | 9 | | | | | | | |
| 11 | 13229 | X | 13229 | -0- | -0- | -0- | 710 | 1 | 11539 | 3 | Y | 812 | 804 | 1 | | | 153 |
| | | | | | | | 87 | 4 | 893 | 9 | | | | | | | |
| 12 | 9300 | X | 3532 | -0- | -5768 | -0- | 90 | 1 | 2269 | 3 | Y | 1038 | 1039 | 1 | | | 152 |
| | | | | | | | 31 | 4 | 1142 | 9 | | | | | | | |
| 01 | 9300 | X | 6110 | -0- | -3190 | -0- | 181 | 1 | 4602 | 3 | Y | 969 | 997 | 1 | | | 124 |
| | | | | | | | 261 | 4 | 1066 | 9 | | | | | | | |
| *02 | 7208 | X | 7208 | -0- | -0- | -0- | 290 | 1 | 5855 | 3 | Y | 880 | 844 | 1 | | | 160 |
| | | | | | | | 95 | 4 | 968 | 9 | | | | | | | |

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21750 | X | 5483 | -0- | -16267 | -0- | 134 | 1 | 2572 | 3 | Y | 2515 | 2673 | 1 | | | 61 |
| | | | | | | | 10 | 4 | 2767 | 9 | | | | | | | |
| 10 | 22475 | X | 21151 | -0- | -1324 | -0- | 1465 | 1 | 17217 | 3 | Y | 2215 | 2113 | 1 | 65 | 8 | 98 |
| | | | | | | | 32 | 4 | 2437 | 9 | | | | | | | |
| 11 | 21750 | X | 21576 | -0- | -174 | -0- | 1137 | 1 | 18484 | 3 | Y | 1651 | 1684 | 1 | 26 | 8 | 39 |
| | | | | | | | 139 | 4 | 1816 | 9 | | | | | | | |
| 12 | 22475 | X | 7079 | -0- | -15396 | -0- | 213 | 1 | 5412 | 3 | Y | 1253 | 1278 | 1 | 5 | 8 | 9 |
| | | | | | | | 76 | 4 | 1378 | 9 | | | | | | | |
| 01 | 21142 | X | 6404 | -0- | -14738 | -0- | 176 | 1 | 4465 | 3 | Y | 1373 | 1363 | 1 | 2 | 8 | 17 |
| | | | | | | | 253 | 4 | 1510 | 9 | | | | | | | |
| *02 | 10272 | X | 10272 | -0- | -0- | -0- | 424 | 1 | 8559 | 3 | Y | 1046 | 1042 | 1 | 9 | 8 | 12 |
| | | | | | | | 138 | 4 | 1151 | 9 | | | | | | | |

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | X | 803 | -0- | -1447 | -0- | 14 | 1 | 269 | 3 | Y | 472 | 483 | 1 | | | 12 |
| | | | | | | | 1 | 4 | 519 | 9 | | | | | | | |
| 10 | 3111 | X | 3111 | -0- | -0- | -0- | 200 | 1 | 2355 | 3 | Y | 501 | 489 | 1 | 1 | 8 | 23 |
| | | | | | | | 5 | 4 | 551 | 9 | | | | | | | |
| 11 | 17880 | X | 17880 | -0- | -0- | -0- | 878 | 1 | 14284 | 3 | Y | 2373 | 2334 | 1 | 5 | 8 | 57 |
| | | | | | | | 108 | 4 | 2610 | 9 | | | | | | | |
| 12 | 16099 | X | 16099 | -0- | -0- | -0- | 521 | 1 | 13194 | 3 | Y | 1999 | 1952 | 1 | 91 | 8 | 13 |
| | | | | | | | 185 | 4 | 2199 | 9 | | | | | | | |
| *01 | 16892 | X | 16892 | -0- | -0- | -0- | 517 | 1 | 13101 | 3 | Y | 2302 | 2173 | 1 | 115 | 8 | 27 |
| | | | | | | | 742 | 4 | 2532 | 9 | | | | | | | |
| 02 | 16688 | X | 12335 | -0- | -4353 | -0- | 495 | 1 | 9988 | 3 | Y | 1537 | 1524 | 1 | 22 | 8 | 18 |
| | | | | | | | 161 | 4 | 1691 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13187 X | 13187 | -0- | -0- | -0- | 1261 | 1 | 11391 | 3 | Y | 211 | 186 | 0 | 3 | 1 | 3 |
| | | | | | | 303 | 4 | 232 | 9 | | | 21 | 8 | | | |
| 10 | 12338 X | -0- | -0- | -12338 | -0- | | | | | Y | -0- | 2 | 0 | 1 | 1 | -0- |
| 11 | 11940 X | -0- | -0- | -11940 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 12338 X | -0- | -0- | -12338 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 12338 X | -0- | -0- | -12338 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 23950 X | 23950 | -0- | -0- | -0- | 1986 | 1 | 20792 | 3 | Y | 428 | 402 | 0 | 18 | 1 | 3 |
| | | | | | | 701 | 4 | 471 | 9 | | | 8 | 8 | | | |
| *09 | 25184 X | 25184 | -0- | -0- | -0- | 2398 | 1 | 21662 | 3 | Y | 498 | 438 | 0 | 5 | 1 | 7 |
| | | | | | | 576 | 4 | 548 | 9 | | | 51 | 8 | | | |
| *10 | 9610 X | 4134 | -0- | -5476 | -0- | 182 | 1 | 3355 | 3 | Y | 367 | 346 | 0 | 2 | 1 | 6 |
| | | | | | | 193 | 4 | 404 | 9 | | | 20 | 8 | | | |
| *11 | 9698 X | 9698 | -0- | -0- | -0- | 429 | 1 | 5891 | 3 | Y | 3013 | 2988 | 0 | 2 | 8 | 29 |
| | | | | | | 64 | 4 | 3314 | 9 | | | | | | | |
| *12 | 15604 X | 15604 | -0- | -0- | -0- | 1021 | 1 | 12219 | 3 | Y | 1402 | 1388 | 0 | 27 | 8 | 16 |
| | | | | | | 822 | 4 | 1542 | 9 | | | | | | | |
| *01 | 18485 X | 18485 | -0- | -0- | -0- | 687 | 1 | 15800 | 3 | Y | 1380 | 1350 | 0 | 20 | 8 | 26 |
| | | | | | | 480 | 4 | 1518 | 9 | | | | | | | |
| 02 | 6720 X | -0- | -0- | -6720 | -0- | | | | | Y | -0- | 26 | 0 | | | -0- |

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 6306 X | 6306 | -0- | -0- | -0- | 534 | 1 | 5584 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 188 | 4 | | | | | | | | | |
| 09 | 7798 X | 7798 | -0- | -0- | -0- | 759 | 1 | 6857 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 182 | 4 | | | | | | | | | |
| 10 | 5332 X | 163 | -0- | -5169 | -0- | 8 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 8 | 4 | | | | | | | | | |
| 11 | 5700 X | -0- | -0- | -5700 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 6200 X | 43 | -0- | -6157 | -0- | 3 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 6200 X | -0- | -0- | -6200 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11816 X | 11816 | -0- | -0- | -0- | 552 | 1 | 10642 | 3 | Y | 527 | 529 | 1 | | | 6 |
| | | | | | | 42 | 4 | 580 | 9 | | | | | | | |
| 10 | 12400 X | 5566 | -0- | -6834 | -0- | 397 | 1 | 4672 | 3 | Y | 444 | 439 | 1 | | | 11 |
| | | | | | | 9 | 4 | 488 | 9 | | | | | | | |
| 11 | 12000 X | 5564 | -0- | -6436 | -0- | 252 | 1 | 4100 | 3 | Y | 1074 | 1059 | 1 | | | 26 |
| | | | | | | 31 | 4 | 1181 | 9 | | | | | | | |
| 12 | 12400 X | 8020 | -0- | -4380 | -0- | 206 | 1 | 5221 | 3 | Y | 2291 | 2223 | 1 | | | 94 |
| | | | | | | 73 | 4 | 2520 | 9 | | | | | | | |
| 01 | 12400 X | 3038 | -0- | -9362 | -0- | 83 | 1 | 2106 | 3 | Y | 664 | 752 | 1 | 1 | 8 | 5 |
| | | | | | | 119 | 4 | 730 | 9 | | | | | | | |
| 02 | 9800 X | 3116 | -0- | -6684 | -0- | 112 | 1 | 2268 | 3 | Y | 635 | 604 | 1 | 4 | 8 | 32 |
| | | | | | | 37 | 4 | 699 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24167 X | 24167 | -0- | -0- | -0- | 2608 | 1 | 21452 | 3 | Y | 27 | 25 | 0 | 1 | 1 | -0- |
| | | | | | | 77 | 4 | 30 | 9 | | | 1 | 8 | | | |
| 10 | 20962 X | 20962 | -0- | -0- | -0- | 2194 | 1 | 18662 | 3 | Y | 23 | 23 | 0 | | | -0- |
| | | | | | | 81 | 4 | 25 | 9 | | | | | | | |
| 11 | 23700 X | 5367 | -0- | -18333 | -0- | 471 | 1 | 4851 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | 38 | 4 | 7 | 9 | | | | | | | |
| 12 | 24490 X | -0- | -0- | -24490 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 24490 X | -0- | -0- | -24490 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 X | 2886 | -0- | -324 | -0- | 290 | 1 | 2387 | 3 | Y | 182 | 183 | 0 | | | 5 |
| | | | | | | 9 | 4 | 200 | 9 | | | | | | | |
| 10 | 3897 X | 3897 | -0- | -0- | -0- | 379 | 1 | 3225 | 3 | Y | 254 | 250 | 0 | 2 | 8 | 7 |
| | | | | | | 14 | 4 | 279 | 9 | | | | | | | |
| 11 | 4339 X | 4339 | -0- | -0- | -0- | 352 | 1 | 3630 | 3 | Y | 298 | 300 | 0 | 1 | 8 | 4 |
| | | | | | | 29 | 4 | 328 | 9 | | | | | | | |
| 12 | 2976 X | 1874 | -0- | -1102 | -0- | 188 | 1 | 1538 | 3 | Y | 122 | 123 | 0 | 1 | 8 | 2 |
| | | | | | | 14 | 4 | 134 | 9 | | | | | | | |
| 01 | 3906 X | 2895 | -0- | -1011 | -0- | 345 | 1 | 2309 | 3 | Y | 198 | 196 | 0 | 1 | 1 | 2 |
| | | | | | | 23 | 4 | 218 | 9 | | | 1 | 8 | | | |
| 02 | 4060 X | 3603 | -0- | -457 | -0- | 412 | 1 | 2879 | 3 | Y | 263 | 260 | 0 | 1 | 8 | 4 |
| | | | | | | 23 | 4 | 289 | 9 | | | | | | | |

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6870 X | 4901 | -0- | -1969 | -0- | 513 | 1 | 4222 | 3 | Y | 137 | 136 | 0 | | | 4 |
| | | | | | | 15 | 4 | 151 | 9 | | | | | | | |
| 10 | 7099 X | 2397 | -0- | -4702 | -0- | 237 | 1 | 2015 | 3 | Y | 124 | 124 | 0 | | | 4 |
| | | | | | | 9 | 4 | 136 | 9 | | | | | | | |
| 11 | 6870 X | 2674 | -0- | -4196 | -0- | 206 | 1 | 2125 | 3 | Y | 296 | 296 | 0 | | | 4 |
| | | | | | | 17 | 4 | 326 | 9 | | | | | | | |
| 12 | 5053 X | 1153 | -0- | -3900 | -0- | 110 | 1 | 901 | 3 | Y | 122 | 124 | 0 | | | 2 |
| | | | | | | 8 | 4 | 134 | 9 | | | | | | | |
| 01 | 5053 X | 1781 | -0- | -3272 | -0- | 202 | 1 | 1350 | 3 | Y | 196 | 196 | 0 | | | 2 |
| | | | | | | 13 | 4 | 216 | 9 | | | | | | | |
| 02 | 2492 X | 2229 | -0- | -263 | -0- | 242 | 1 | 1686 | 3 | Y | 262 | 260 | 0 | | | 4 |
| | | | | | | 13 | 4 | 288 | 9 | | | | | | | |

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13980 X | 11991 | -0- | -1989 | -0- | 1024 | 1 | 8423 | 3 | Y | 2285 | 2271 | 0 | 16 | 8 | 93 |
| | | | | | | 30 | 4 | 2514 | 9 | | | | | | | |
| 10 | 14446 X | 11334 | -0- | -3112 | -0- | 1028 | 1 | 8742 | 3 | Y | 1388 | 1445 | 0 | 4 | 8 | 32 |
| | | | | | | 37 | 4 | 1527 | 9 | | | | | | | |
| 11 | 13980 X | 9918 | -0- | -4062 | -0- | 768 | 1 | 7921 | 3 | Y | 1060 | 1048 | 0 | 1 | 8 | 43 |
| | | | | | | 63 | 4 | 1166 | 9 | | | | | | | |
| 12 | 14446 X | 8842 | -0- | -5604 | -0- | 830 | 1 | 6803 | 3 | Y | 1044 | 1040 | 0 | 2 | 8 | 45 |
| | | | | | | 61 | 4 | 1148 | 9 | | | | | | | |
| 01 | 13981 X | 4116 | -0- | -9865 | -0- | 484 | 1 | 3238 | 3 | Y | 330 | 359 | 0 | | | 16 |
| | | | | | | 31 | 4 | 363 | 9 | | | | | | | |
| 02 | 11200 X | 8408 | -0- | -2792 | -0- | 938 | 1 | 6556 | 3 | Y | 784 | 763 | 0 | 4 | 8 | 33 |
| | | | | | | 52 | 4 | 862 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 10/17/2012 TOTAL DEPTH 12664 PERF.12705 - 16704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7346 | X | 7346 | -0- | -0- | -0- | 705 | 1 | 5803 | 3 | Y | 743 | 659 | 0 | 17 | 1 | 11 |
| | | | | | | | 21 | 4 | 817 | 9 | | | 66 | 8 | | | |
| 10 | 10385 | X | 10385 | -0- | -0- | -0- | 828 | 1 | 7044 | 3 | Y | 2257 | 2218 | 0 | 19 | 8 | 31 |
| | | | | | | | 30 | 4 | 2483 | 9 | | | | | | | |
| 11 | 11308 | X | 11308 | -0- | -0- | -0- | 733 | 1 | 7553 | 3 | Y | 2694 | 2672 | 0 | 6 | 8 | 47 |
| | | | | | | | 59 | 4 | 2963 | 9 | | | | | | | |
| 12 | 11167 | X | 11167 | -0- | -0- | -0- | 884 | 1 | 7239 | 3 | Y | 2708 | 2695 | 0 | 11 | 8 | 49 |
| | | | | | | | 65 | 4 | 2979 | 9 | | | | | | | |
| 01 | 5611 | X | 5177 | -0- | -434 | -0- | 465 | 1 | 3115 | 3 | Y | 1424 | 1391 | 0 | 44 | 1 | 27 |
| | | | | | | | 31 | 4 | 1566 | 9 | | | 11 | 8 | | | |
| 02 | 9240 | X | 4579 | -0- | -4661 | -0- | 400 | 1 | 2795 | 3 | Y | 1238 | 1219 | 0 | 8 | 8 | 38 |
| | | | | | | | 22 | 4 | 1362 | 9 | | | | | | | |

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 28303 | X | 25175 | -0- | -3128 | -0- | 1938 | 1 | 20288 | 3 | Y | 2059 | 1949 | 0 | 105 | 1 | 16 |
| | | | | | | | 684 | 4 | 2265 | 9 | | | 21 | 8 | | | |
| *09 | 27390 | X | 13125 | -0- | -14265 | -0- | 1217 | 1 | 10988 | 3 | Y | 571 | 511 | 0 | 19 | 1 | 9 |
| | | | | | | | 292 | 4 | 628 | 9 | | | 48 | 8 | | | |
| 10 | 28303 | X | -0- | -0- | -28303 | -0- | | | | | Y | -0- | 7 | 0 | 2 | 1 | -0- |
| 11 | 27390 | X | -0- | -0- | -27390 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 25420 | X | -0- | -0- | -25420 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 25172 | X | -0- | -0- | -25172 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 10/17/2012 TOTAL DEPTH 12740 PERF.12540 - 17494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6075 | X | 6075 | -0- | -0- | -0- | 558 | 1 | 4596 | 3 | Y | 822 | 792 | 0 | 21 | 1 | 13 |
| | | | | | | | 17 | 4 | 904 | 9 | | | 8 | 8 | | | |
| 10 | 5901 | X | 5901 | -0- | -0- | -0- | 514 | 1 | 4370 | 3 | Y | 907 | 897 | 0 | 11 | 8 | 12 |
| | | | | | | | 19 | 4 | 998 | 9 | | | | | | | |
| 11 | 5652 | X | 5652 | -0- | -0- | -0- | 414 | 1 | 4260 | 3 | Y | 859 | 851 | 0 | 5 | 8 | 15 |
| | | | | | | | 33 | 4 | 945 | 9 | | | | | | | |
| 12 | 5797 | X | 2405 | -0- | -3392 | -0- | 215 | 1 | 1763 | 3 | Y | 374 | 378 | 0 | 4 | 8 | 7 |
| | | | | | | | 16 | 4 | 411 | 9 | | | | | | | |
| 01 | 5797 | X | 3270 | -0- | -2527 | -0- | 381 | 1 | 2549 | 3 | Y | 286 | 280 | 0 | 6 | 1 | 5 |
| | | | | | | | 25 | 4 | 315 | 9 | | | 2 | 8 | | | |
| 02 | 5180 | X | 3903 | -0- | -1277 | -0- | 477 | 1 | 3331 | 3 | Y | 63 | 66 | 0 | | | 2 |
| | | | | | | | 26 | 4 | 69 | 9 | | | | | | | |

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7659 | X | 7659 | -0- | -0- | -0- | 746 | 1 | 6136 | 3 | Y | 686 | 674 | 0 | 2 | 8 | 20 |
| | | | | | | | 22 | 4 | 755 | 9 | | | | | | | |
| 10 | 8388 | X | 8388 | -0- | -0- | -0- | 776 | 1 | 6608 | 3 | Y | 886 | 878 | 0 | 2 | 8 | 26 |
| | | | | | | | 29 | 4 | 975 | 9 | | | | | | | |
| 11 | 8642 | X | 8642 | -0- | -0- | -0- | 662 | 1 | 6829 | 3 | Y | 997 | 1009 | 0 | 1 | 8 | 13 |
| | | | | | | | 54 | 4 | 1097 | 9 | | | | | | | |
| 12 | 8801 | X | 8801 | -0- | -0- | -0- | 835 | 1 | 6841 | 3 | Y | 967 | 965 | 0 | 2 | 8 | 13 |
| | | | | | | | 61 | 4 | 1064 | 9 | | | | | | | |
| 01 | 7905 | X | 2543 | -0- | -5362 | -0- | 286 | 1 | 1916 | 3 | Y | 293 | 299 | 0 | 3 | 1 | 4 |
| | | | | | | | 19 | 4 | 322 | 9 | | | | | | | |
| 02 | 8008 | X | 6089 | -0- | -1919 | -0- | 655 | 1 | 4580 | 3 | Y | 744 | 736 | 0 | 1 | 8 | 11 |
| | | | | | | | 36 | 4 | 818 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 02/09/2013 TOTAL DEPTH 12715 PERF.12764 - 15645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12840 | X | 7384 | -0- | -5456 | -0- | 342 | 1 | 6594 | 3 | Y | 384 | 276 | 1 | 105 | 8 | 3 |
| | | | | | | | 26 | 4 | 422 | 9 | | | | | | | |
| 10 | 21691 | X | 21691 | -0- | -0- | -0- | 1572 | 1 | 18483 | 3 | Y | 1455 | 1261 | 1 | 165 | 8 | 32 |
| | | | | | | | 35 | 4 | 1601 | 9 | | | | | | | |
| 11 | 13788 | X | 13788 | -0- | -0- | -0- | 641 | 1 | 10411 | 3 | Y | 2416 | 2387 | 1 | 2 | 8 | 59 |
| | | | | | | | 78 | 4 | 2658 | 9 | | | | | | | |
| 12 | 11960 | X | 11960 | -0- | -0- | -0- | 361 | 1 | 9133 | 3 | Y | 2125 | 2096 | 1 | 1 | 8 | 87 |
| | | | | | | | 128 | 4 | 2338 | 9 | | | | | | | |
| 01 | 14725 | X | 5752 | -0- | -8973 | -0- | 162 | 1 | 4098 | 3 | Y | 1145 | 1219 | 1 | 5 | 8 | 8 |
| | | | | | | | 232 | 4 | 1260 | 9 | | | | | | | |
| 02 | 17136 | X | 4211 | -0- | -12925 | -0- | 148 | 1 | 2985 | 3 | Y | 936 | 893 | 1 | 4 | 8 | 47 |
| | | | | | | | 48 | 4 | 1030 | 9 | | | | | | | |

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 11/05/2012 TOTAL DEPTH 12746 PERF.12840 - 16199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21660 | X | 13254 | -0- | -8406 | -0- | 627 | 1 | 12068 | 3 | Y | 465 | 492 | 1 | 2 | 8 | 5 |
| | | | | | | | 47 | 4 | 512 | 9 | | | | | | | |
| 10 | 22382 | X | 7406 | -0- | -14976 | -0- | 510 | 1 | 5993 | 3 | Y | 811 | 796 | 1 | | | 20 |
| | | | | | | | 11 | 4 | 892 | 9 | | | | | | | |
| 11 | 21660 | X | 3140 | -0- | -18520 | -0- | 101 | 1 | 1632 | 3 | Y | 1268 | 1257 | 1 | | | 31 |
| | | | | | | | 12 | 4 | 1395 | 9 | | | | | | | |
| 12 | 22382 | X | 1740 | -0- | -20642 | -0- | 36 | 1 | 911 | 3 | Y | 709 | 710 | 1 | 1 | 8 | 29 |
| | | | | | | | 13 | 4 | 780 | 9 | | | | | | | |
| 01 | 22382 | X | 3350 | -0- | -19032 | -0- | 91 | 1 | 2314 | 3 | Y | 740 | 760 | 1 | 4 | 8 | 5 |
| | | | | | | | 131 | 4 | 814 | 9 | | | | | | | |
| 02 | 8400 | X | 3111 | -0- | -5289 | -0- | 109 | 1 | 2190 | 3 | Y | 706 | 672 | 1 | 3 | 8 | 36 |
| | | | | | | | 35 | 4 | 777 | 9 | | | | | | | |

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 875 | -0- | -1225 | -0- | 24 | 1 | 458 | 3 | Y | 355 | 361 | 1 | | | 9 |
| | | | | | | | 2 | 4 | 391 | 9 | | | | | | | |
| 10 | 3021 | N | 3021 | -0- | -0- | -0- | 207 | 1 | 2432 | 3 | Y | 344 | 337 | 1 | | | 16 |
| | | | | | | | 4 | 4 | 378 | 9 | | | | | | | |
| 11 | 3000 | N | 5176 | -0- | 2176 | 2176 | 284 | 1 | 4616 | 3 | Y | 219 | 229 | 1 | 1 | 8 | 5 |
| | | | | | | | 35 | 4 | 241 | 9 | | | | | | | |
| 12 | 3100 | N | 8895 | -0- | 5795 | 7971 | 305 | 1 | 7717 | 3 | Y | 695 | 694 | 1 | 1 | 8 | 5 |
| | | | | | | | 108 | 4 | 765 | 9 | | | | | | | |
| 01 | 3100 | N | 8915 | -0- | 5815 | 13786 | 289 | 1 | 7314 | 3 | Y | 816 | 811 | 1 | | | 10 |
| | | | | | | | 414 | 4 | 898 | 9 | | | | | | | |
| *02 | 20094 | X | 6308 | -0- | -13786 | -0- | 266 | 1 | 5362 | 3 | Y | 540 | 543 | 1 | 1 | 8 | 6 |
| | | | | | | | 86 | 4 | 594 | 9 | | | | | | | |

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9930 | X | 9546 | -0- | -384 | -0- | 756 | 1 | 6215 | 3 | Y | 2321 | 2290 | 0 | 8 | 8 | 94 |
| | | | | | | | 22 | 4 | 2553 | 9 | | | | | | | |
| 10 | 10261 | X | 9115 | -0- | -1146 | -0- | 772 | 1 | 6566 | 3 | Y | 1590 | 1644 | 0 | 4 | 8 | 36 |
| | | | | | | | 28 | 4 | 1749 | 9 | | | | | | | |
| 11 | 9930 | X | 7939 | -0- | -1991 | -0- | 574 | 1 | 5912 | 3 | Y | 1279 | 1261 | 0 | 2 | 8 | 52 |
| | | | | | | | 46 | 4 | 1407 | 9 | | | | | | | |
| 12 | 10261 | X | 8261 | -0- | -2000 | -0- | 744 | 1 | 6096 | 3 | Y | 1242 | 1236 | 0 | 4 | 8 | 54 |
| | | | | | | | 55 | 4 | 1366 | 9 | | | | | | | |
| 01 | 9858 | X | 4674 | -0- | -5184 | -0- | 547 | 1 | 3665 | 3 | Y | 387 | 421 | 0 | 1 | 8 | 19 |
| | | | | | | | 36 | 4 | 426 | 9 | | | | | | | |
| *02 | 12738 | X | 12738 | -0- | -0- | -0- | 1413 | 1 | 9875 | 3 | Y | 1247 | 1211 | 0 | 2 | 8 | 53 |
| | | | | | | | 78 | 4 | 1372 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42975 X | 42975 | -0- | -0- | -0- | 2036 | 1 | 39231 | 3 | Y | 1413 | 1401 | 1 | | | 16 |
| | | | | | | 154 | 4 | 1554 | 9 | | | | | | | |
| 10 | 23250 X | 21036 | -0- | -2214 | -0- | 1527 | 1 | 17945 | 3 | Y | 1392 | 1369 | 1 | 5 | 8 | 34 |
| | | | | | | 33 | 4 | 1531 | 9 | | | | | | | |
| 11 | 22500 X | 20601 | -0- | -1899 | -0- | 1083 | 1 | 17605 | 3 | Y | 1618 | 1608 | 1 | 5 | 8 | 39 |
| | | | | | | 133 | 4 | 1780 | 9 | | | | | | | |
| 12 | 23250 X | 14180 | -0- | -9070 | -0- | 476 | 1 | 12045 | 3 | Y | 1355 | 1331 | 1 | 8 | 8 | 55 |
| | | | | | | 168 | 4 | 1491 | 9 | | | | | | | |
| 01 | 23250 X | 7669 | -0- | -15581 | -0- | 201 | 1 | 5115 | 3 | Y | 1875 | 1914 | 1 | 3 | 8 | 13 |
| | | | | | | 290 | 4 | 2063 | 9 | | | | | | | |
| 02 | 25816 X | 7319 | -0- | -18497 | -0- | 252 | 1 | 5090 | 3 | Y | 1723 | 1647 | 1 | 2 | 8 | 87 |
| | | | | | | 82 | 4 | 1895 | 9 | | | | | | | |

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 9693 X | 9693 | -0- | -0- | -0- | 812 | 1 | 8497 | 3 | Y | 89 | 83 | 0 | 5 | 1 | 1 |
| | | | | | | 286 | 4 | 98 | 9 | | | 1 | 8 | | | |
| 09 | 3240 X | 903 | -0- | -2337 | -0- | 88 | 1 | 794 | 3 | Y | -0- | 1 | 1 | | | -0- |
| | | | | | | 21 | 4 | | | | | | | | | |
| 10 | 2604 X | -0- | -0- | -2604 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 8760 X | -0- | -0- | -8760 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 9517 X | -0- | -0- | -9517 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 9517 X | -0- | -0- | -9517 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6870 X | -0- | -0- | -6870 | -0- | | | | | Y | 113 | 105 | 0 | 9 | 1 | 2 |
| | | | | | | | | | | | | 5 | 8 | | | |
| 10 | 8866 X | -0- | -0- | -8866 | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| 11 | 8580 X | -0- | -0- | -8580 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 9486 X | 2137 | -0- | -7349 | -0- | 102 | 1 | 1221 | 3 | Y | 665 | 635 | 0 | 23 | 8 | 7 |
| | | | | | | 82 | 4 | 732 | 9 | | | | | | | |
| *01 | 11482 X | 11482 | -0- | -0- | -0- | 252 | 1 | 5792 | 3 | Y | 4784 | 4586 | 0 | 116 | 8 | 89 |
| | | | | | | 176 | 4 | 5262 | 9 | | | | | | | |
| 02 | T. A. | 20591 | -0- | 20591 | 20591 | 1231 | 1 | 16401 | 3 | Y | 2103 | 2083 | 0 | 73 | 8 | 36 |
| | | | | | | 646 | 4 | 2313 | 9 | | | | | | | |

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22694 X | 22694 | -0- | -0- | -0- | 1038 | 1 | 20013 | 3 | Y | 1422 | 1435 | 1 | | | 16 |
| | | | | | | 79 | 4 | 1564 | 9 | | | | | | | |
| 10 | 23250 X | 13331 | -0- | -9919 | -0- | 907 | 1 | 10657 | 3 | Y | 1588 | 1565 | 1 | | | 39 |
| | | | | | | 20 | 4 | 1747 | 9 | | | | | | | |
| 11 | 22500 X | 7159 | -0- | -15341 | -0- | 254 | 1 | 4134 | 3 | Y | 2491 | 2469 | 1 | | | 61 |
| | | | | | | 31 | 4 | 2740 | 9 | | | | | | | |
| 12 | 23250 X | 6578 | -0- | -16672 | -0- | 168 | 1 | 4244 | 3 | Y | 1915 | 1896 | 1 | 1 | 8 | 79 |
| | | | | | | 59 | 4 | 2107 | 9 | | | | | | | |
| 01 | 23250 X | 8617 | -0- | -14633 | -0- | 228 | 1 | 5791 | 3 | Y | 2064 | 2121 | 1 | 7 | 8 | 15 |
| | | | | | | 328 | 4 | 2270 | 9 | | | | | | | |
| 02 | 14700 X | 5663 | -0- | -9037 | -0- | 177 | 1 | 3584 | 3 | Y | 1676 | 1601 | 1 | 5 | 8 | 85 |
| | | | | | | 58 | 4 | 1844 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21003 | X | 21003 | -0- | -0- | -0- | 951 | 1 | 18318 | 3 | Y | 1511 | 1538 | 1 | | | 152 |
| | | | | | | | 72 | 4 | 1662 | 9 | | | | | | | |
| 10 | 15676 | X | 15676 | -0- | -0- | -0- | 1102 | 1 | 12951 | 3 | Y | 1454 | 1333 | 1 | | | 273 |
| | | | | | | | 24 | 4 | 1599 | 9 | | | | | | | |
| 11 | 12570 | X | 12313 | -0- | -257 | -0- | 614 | 1 | 9979 | 3 | Y | 1495 | 1487 | 1 | | | 281 |
| | | | | | | | 75 | 4 | 1645 | 9 | | | | | | | |
| 12 | 20651 | X | 20651 | -0- | -0- | -0- | 695 | 1 | 17606 | 3 | Y | 1912 | 1913 | 1 | | | 280 |
| | | | | | | | 247 | 4 | 2103 | 9 | | | | | | | |
| 01 | 12989 | X | 11140 | -0- | -1849 | -0- | 354 | 1 | 8970 | 3 | Y | 1189 | 1317 | 1 | | | 152 |
| | | | | | | | 508 | 4 | 1308 | 9 | | | | | | | |
| *02 | 12532 | X | 12532 | -0- | -0- | -0- | 514 | 1 | 10358 | 3 | Y | 1357 | 1262 | 1 | | | 247 |
| | | | | | | | 167 | 4 | 1493 | 9 | | | | | | | |

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6750 | X | 1969 | -0- | -4781 | -0- | 47 | 1 | 903 | 3 | Y | 924 | 943 | 1 | | | 23 |
| | | | | | | | 3 | 4 | 1016 | 9 | | | | | | | |
| 10 | 7223 | X | 7223 | -0- | -0- | -0- | 523 | 1 | 6148 | 3 | Y | 491 | 492 | 1 | | | 22 |
| | | | | | | | 12 | 4 | 540 | 9 | | | | | | | |
| 11 | 6750 | X | 1919 | -0- | -4831 | -0- | 76 | 1 | 1231 | 3 | Y | 548 | 557 | 1 | | | 13 |
| | | | | | | | 9 | 4 | 603 | 9 | | | | | | | |
| 12 | 6386 | X | 2246 | -0- | -4140 | -0- | 59 | 1 | 1493 | 3 | Y | 612 | 620 | 1 | 1 | 8 | 4 |
| | | | | | | | 21 | 4 | 673 | 9 | | | | | | | |
| 01 | 6975 | X | 2378 | -0- | -4597 | -0- | 58 | 1 | 1471 | 3 | Y | 696 | 691 | 1 | 1 | 8 | 8 |
| | | | | | | | 83 | 4 | 766 | 9 | | | | | | | |
| 02 | 6524 | X | 2120 | -0- | -4404 | -0- | 64 | 1 | 1299 | 3 | Y | 669 | 669 | 1 | | | 8 |
| | | | | | | | 21 | 4 | 736 | 9 | | | | | | | |

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | X | 604 | -0- | -2006 | -0- | 29 | 1 | 265 | 3 | Y | 275 | 242 | 0 | 8 | 1 | 4 |
| | | | | | | | 7 | 4 | 303 | 9 | | | 28 | 8 | | | |
| 10 | 2697 | X | -0- | -0- | -2697 | -0- | | | | | Y | 30 | 14 | 0 | 1 | 1 | -0- |
| | | | | | | | | | | | | | 19 | 8 | | | |
| 11 | 2610 | X | -0- | -0- | -2610 | -0- | | | | | Y | 2 | 1 | 0 | 1 | 8 | -0- |
| 12 | 2201 | X | -0- | -0- | -2201 | -0- | | | | | Y | 238 | 168 | 0 | 68 | 8 | 2 |
| 01 | 2201 | X | -0- | -0- | -2201 | -0- | | | | | Y | 485 | 348 | 0 | 132 | 8 | 7 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 280 | 213 | 0 | 70 | 8 | 4 |

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6630 | X | 3193 | -0- | -3437 | -0- | 98 | 1 | 1875 | 3 | Y | 1103 | 1081 | 1 | 19 | 8 | 26 |
| | | | | | | | 7 | 4 | 1213 | 9 | | | | | | | |
| 10 | 8511 | X | 8511 | -0- | -0- | -0- | 605 | 1 | 7106 | 3 | Y | 715 | 705 | 1 | 4 | 8 | 32 |
| | | | | | | | 13 | 4 | 787 | 9 | | | | | | | |
| 11 | 6630 | X | 5256 | -0- | -1374 | -0- | 244 | 1 | 3970 | 3 | Y | 920 | 930 | 1 | | | 22 |
| | | | | | | | 30 | 4 | 1012 | 9 | | | | | | | |
| 12 | 6479 | X | 4788 | -0- | -1691 | -0- | 147 | 1 | 3717 | 3 | Y | 793 | 810 | 1 | | | 5 |
| | | | | | | | 52 | 4 | 872 | 9 | | | | | | | |
| 01 | 6851 | X | 4821 | -0- | -2030 | -0- | 139 | 1 | 3525 | 3 | Y | 870 | 863 | 1 | 1 | 8 | 11 |
| | | | | | | | 200 | 4 | 957 | 9 | | | | | | | |
| 02 | 7700 | X | 4242 | -0- | -3458 | -0- | 155 | 1 | 3118 | 3 | Y | 835 | 836 | 1 | | | 10 |
| | | | | | | | 50 | 4 | 919 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12000 | X | 3422 | -0- | -8578 | -0- | 86 | 1 | 1654 | 3 | Y | 1524 | 1553 | 1 | | | 37 |
| | | | | | | | 6 | 4 | 1676 | 9 | | | | | | | |
| 10 | 13362 | X | 13362 | -0- | -0- | -0- | 931 | 1 | 10951 | 3 | Y | 1326 | 1303 | 1 | | | 60 |
| | | | | | | | 21 | 4 | 1459 | 9 | | | | | | | |
| 11 | 12000 | X | 10471 | -0- | -1529 | -0- | 510 | 1 | 8279 | 3 | Y | 1473 | 1498 | 1 | | | 35 |
| | | | | | | | 62 | 4 | 1620 | 9 | | | | | | | |
| 12 | 10974 | X | 9555 | -0- | -1419 | -0- | 306 | 1 | 7744 | 3 | Y | 1270 | 1296 | 1 | | | 9 |
| | | | | | | | 108 | 4 | 1397 | 9 | | | | | | | |
| 01 | 12400 | X | 9590 | -0- | -2810 | -0- | 291 | 1 | 7353 | 3 | Y | 1391 | 1382 | 1 | 1 | 8 | 17 |
| | | | | | | | 416 | 4 | 1530 | 9 | | | | | | | |
| 02 | 12068 | X | 10483 | -0- | -1585 | -0- | 428 | 1 | 8632 | 3 | Y | 1167 | 1168 | 1 | 2 | 8 | 14 |
| | | | | | | | 139 | 4 | 1284 | 9 | | | | | | | |

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15600 | X | 4165 | -0- | -11435 | -0- | 86 | 1 | 1650 | 3 | Y | 2203 | 2242 | 1 | | | 54 |
| | | | | | | | 6 | 4 | 2423 | 9 | | | | | | | |
| 10 | 18361 | X | 18361 | -0- | -0- | -0- | 1229 | 1 | 14444 | 3 | Y | 2419 | 2363 | 1 | | | 110 |
| | | | | | | | 27 | 4 | 2661 | 9 | | | | | | | |
| 11 | 22324 | X | 22324 | -0- | -0- | -0- | 1149 | 1 | 18679 | 3 | Y | 2141 | 2198 | 1 | 2 | 8 | 51 |
| | | | | | | | 141 | 4 | 2355 | 9 | | | | | | | |
| 12 | 16845 | X | 16845 | -0- | -0- | -0- | 575 | 1 | 14559 | 3 | Y | 1370 | 1391 | 1 | 21 | 8 | 9 |
| | | | | | | | 204 | 4 | 1507 | 9 | | | | | | | |
| 01 | 16120 | X | 14289 | -0- | -1831 | -0- | 464 | 1 | 11754 | 3 | Y | 1278 | 1250 | 1 | 22 | 8 | 15 |
| | | | | | | | 665 | 4 | 1406 | 9 | | | | | | | |
| *02 | 14584 | X | 14584 | -0- | -0- | -0- | 606 | 1 | 12210 | 3 | Y | 1429 | 1418 | 1 | 9 | 8 | 17 |
| | | | | | | | 196 | 4 | 1572 | 9 | | | | | | | |

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14400 | X | 13679 | -0- | -721 | -0- | 1271 | 1 | 10455 | 3 | Y | 1741 | 1674 | 0 | 44 | 1 | 28 |
| | | | | | | | 38 | 4 | 1915 | 9 | | | 21 | 8 | | | |
| 10 | 14880 | X | 13535 | -0- | -1345 | -0- | 1138 | 1 | 9678 | 3 | Y | 2434 | 2376 | 0 | 53 | 8 | 33 |
| | | | | | | | 42 | 4 | 2677 | 9 | | | | | | | |
| 11 | 14400 | X | 13505 | -0- | -895 | -0- | 931 | 1 | 9599 | 3 | Y | 2635 | 2589 | 0 | 33 | 8 | 46 |
| | | | | | | | 76 | 4 | 2899 | 9 | | | | | | | |
| 12 | 14849 | X | 10438 | -0- | -4411 | -0- | 891 | 1 | 7297 | 3 | Y | 1986 | 1962 | 0 | 35 | 8 | 35 |
| | | | | | | | 65 | 4 | 2185 | 9 | | | | | | | |
| 01 | 14849 | X | 10242 | -0- | -4607 | -0- | 1042 | 1 | 6976 | 3 | Y | 1959 | 1906 | 0 | 32 | 1 | 37 |
| | | | | | | | 69 | 4 | 2155 | 9 | | | 19 | 8 | | | |
| 02 | 9128 | X | 9077 | -0- | -51 | -0- | 896 | 1 | 6259 | 3 | Y | 1703 | 1674 | 0 | 14 | 8 | 52 |
| | | | | | | | 49 | 4 | 1873 | 9 | | | | | | | |

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46800 | X | 23308 | -0- | -23492 | -0- | 476 | 1 | 9167 | 3 | Y | 12390 | 11949 | 1 | 662 | 8 | 286 |
| | | | | | | | 36 | 4 | 13629 | 9 | | | | | | | |
| 10 | 64775 | X | 64775 | -0- | -0- | -0- | 4267 | 1 | 50158 | 3 | Y | 9324 | 9007 | 1 | 188 | 8 | 415 |
| | | | | | | | 94 | 4 | 10256 | 9 | | | | | | | |
| 11 | 71350 | X | 71350 | -0- | -0- | -0- | 3752 | 1 | 61005 | 3 | Y | 5575 | 5785 | 1 | 73 | 8 | 132 |
| | | | | | | | 460 | 4 | 6133 | 9 | | | | | | | |
| 12 | 66629 | X | 66629 | -0- | -0- | -0- | 2323 | 1 | 58832 | 3 | Y | 4227 | 4159 | 1 | 172 | 8 | 28 |
| | | | | | | | 824 | 4 | 4650 | 9 | | | | | | | |
| 01 | 59290 | X | 59290 | -0- | -0- | -0- | 1959 | 1 | 49667 | 3 | Y | 4410 | 4223 | 1 | 163 | 8 | 52 |
| | | | | | | | 2813 | 4 | 4851 | 9 | | | | | | | |
| 02 | 43680 | X | 36170 | -0- | -7510 | -0- | 1554 | 1 | 31339 | 3 | Y | 2520 | 2505 | 1 | 38 | 8 | 29 |
| | | | | | | | 505 | 4 | 2772 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 109680 | X | 65625 | -0- | -44055 | -0- | 2726 | 1 | 52539 | 3 | Y | 9230 | 9349 | 1 | | | 105 |
| | | | | | | | 207 | 4 | 10153 | 9 | | | | | | | |
| 10 | 113336 | X | 33653 | -0- | -79683 | -0- | 2311 | 1 | 27168 | 3 | Y | 3748 | 3725 | 1 | 37 | 8 | 91 |
| | | | | | | | 51 | 4 | 4123 | 9 | | | | | | | |
| 11 | 109680 | X | 46853 | -0- | -62827 | -0- | 2289 | 1 | 37219 | 3 | Y | 6422 | 6342 | 1 | 14 | 8 | 157 |
| | | | | | | | 281 | 4 | 7064 | 9 | | | | | | | |
| 12 | 94891 | X | 28432 | -0- | -66459 | -0- | 883 | 1 | 22376 | 3 | Y | 4417 | 4392 | 1 | | | 182 |
| | | | | | | | 314 | 4 | 4859 | 9 | | | | | | | |
| 01 | 94891 | X | 18485 | -0- | -76406 | -0- | 499 | 1 | 12644 | 3 | Y | 4205 | 4346 | 1 | 11 | 8 | 30 |
| | | | | | | | 716 | 4 | 4626 | 9 | | | | | | | |
| 02 | 61264 | X | 14161 | -0- | -47103 | -0- | 473 | 1 | 9539 | 3 | Y | 3632 | 3472 | 1 | 6 | 8 | 184 |
| | | | | | | | 154 | 4 | 3995 | 9 | | | | | | | |

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 111990 | X | 108068 | -0- | -3922 | -0- | 4479 | 1 | 86319 | 3 | Y | 15391 | 15483 | 1 | | | 174 |
| | | | | | | | 340 | 4 | 16930 | 9 | | | | | | | |
| 10 | 115723 | X | 60748 | -0- | -54975 | -0- | 3648 | 1 | 42878 | 3 | Y | 12856 | 12698 | 1 | 17 | 8 | 315 |
| | | | | | | | 80 | 4 | 14142 | 9 | | | | | | | |
| 11 | 111990 | X | 49487 | -0- | -62503 | -0- | 2286 | 1 | 37167 | 3 | Y | 8867 | 8919 | 1 | 47 | 8 | 216 |
| | | | | | | | 280 | 4 | 9754 | 9 | | | | | | | |
| 12 | 111662 | X | 39619 | -0- | -72043 | -0- | 1163 | 1 | 29459 | 3 | Y | 7804 | 7687 | 1 | 12 | 8 | 321 |
| | | | | | | | 413 | 4 | 8584 | 9 | | | | | | | |
| 01 | 111662 | X | 26003 | -0- | -85659 | -0- | 677 | 1 | 17163 | 3 | Y | 6537 | 6770 | 1 | 41 | 8 | 47 |
| | | | | | | | 972 | 4 | 7191 | 9 | | | | | | | |
| 02 | 100856 | X | 18221 | -0- | -82635 | -0- | 586 | 1 | 11814 | 3 | Y | 5119 | 4885 | 1 | 22 | 8 | 259 |
| | | | | | | | 190 | 4 | 5631 | 9 | | | | | | | |

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 147071 | X | 147071 | -0- | -0- | -0- | 6132 | 1 | 118164 | 3 | Y | 20282 | 20288 | 1 | | | 230 |
| | | | | | | | 465 | 4 | 22310 | 9 | | | | | | | |
| 10 | 85855 | X | 85855 | -0- | -0- | -0- | 5285 | 1 | 62137 | 3 | Y | 16651 | 16389 | 1 | 85 | 8 | 407 |
| | | | | | | | 117 | 4 | 18316 | 9 | | | | | | | |
| 11 | 77610 | X | 52449 | -0- | -25161 | -0- | 2362 | 1 | 38393 | 3 | Y | 10368 | 10495 | 1 | 27 | 8 | 253 |
| | | | | | | | 289 | 4 | 11405 | 9 | | | | | | | |
| 12 | 80197 | X | 37460 | -0- | -42737 | -0- | 1058 | 1 | 26789 | 3 | Y | 8398 | 8263 | 1 | 44 | 8 | 344 |
| | | | | | | | 375 | 4 | 9238 | 9 | | | | | | | |
| 01 | 80197 | X | 34302 | -0- | -45895 | -0- | 942 | 1 | 23870 | 3 | Y | 7398 | 7618 | 1 | 71 | 8 | 53 |
| | | | | | | | 1352 | 4 | 8138 | 9 | | | | | | | |
| 02 | 72436 | X | 21301 | -0- | -51135 | -0- | 730 | 1 | 14724 | 3 | Y | 5100 | 4860 | 1 | 36 | 8 | 257 |
| | | | | | | | 237 | 4 | 5610 | 9 | | | | | | | |

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 139616 | -0- | 139616 | 139616 | 6411 | 1 | 104230 | 3 | Y | 25627 | 24861 | 1 | 155 | 8 | 611 |
| | | | | | | | 785 | 4 | 28190 | 9 | | | | | | | |
| 12 | 0 | | 152532 | -0- | 152532 | 292148 | 4605 | 1 | 116650 | 3 | Y | 26948 | 26957 | 1 | 420 | 8 | 182 |
| | | | | | | | 1634 | 4 | 29643 | 9 | | | | | | | |
| *01 | 460611 | X | 168463 | -0- | -292148 | -0- | 5136 | 1 | 130183 | 3 | Y | 23428 | 22994 | 1 | 334 | 8 | 282 |
| | | | | | | | 7373 | 4 | 25771 | 9 | | | | | | | |
| *02 | 130971 | X | 130971 | -0- | -0- | -0- | 5176 | 1 | 104353 | 3 | Y | 17965 | 17947 | 1 | 92 | 8 | 208 |
| | | | | | | | 1680 | 4 | 19762 | 9 | | | | | | | |

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 153445 | -0- | 153445 | 153445 | 4786 | 1 | 121212 | 3 | Y | 23409 | 23248 | 1 | | | 161 |
| | | | | | | | 1697 | 4 | 25750 | 9 | | | | | | | |
| 01 | 0 | Z | 142569 | -0- | 142569 | 296014 | 4455 | 1 | 112931 | 3 | Y | 17079 | 17032 | 1 | | | 208 |
| | | | | | | | 6396 | 4 | 18787 | 9 | | | | | | | |
| 02 | 0 | Z | 105660 | -0- | 105660 | 401674 | 4379 | 1 | 88284 | 3 | Y | 10524 | 10510 | 1 | 101 | 8 | 121 |
| | | | | | | | 1421 | 4 | 11576 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 170160 | -0- | 170160 | 170160 | 5277 | 1 | 133667 | 3 | Y | 26676 | 26493 | 1 | | | 183 |
| | | | | | | | 1872 | 4 | 29344 | 9 | | | | | | | |
| 01 | 0 | Z | 155477 | -0- | 155477 | 325637 | 4760 | 1 | 120661 | 3 | Y | 21111 | 21037 | 1 | | | 257 |
| | | | | | | | 6834 | 4 | 23222 | 9 | | | | | | | |
| 02 | 0 | Z | 114975 | -0- | 114975 | 440612 | 4593 | 1 | 92610 | 3 | Y | 14801 | 14835 | 1 | 51 | 8 | 172 |
| | | | | | | | 1491 | 4 | 16281 | 9 | | | | | | | |

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KOWALIK 228-1 WELL #: 1 RRCID -> 246035 COMPL. DATE 11/07/2008 TOTAL DEPTH 11575 PERF.11861 - 16480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 | X | 169 | -0- | -2891 | -0- | 150 | 1 | 13 | 4 | Y | 5 | 6 | 0 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3566 | X | 3566 | -0- | -0- | -0- | 576 | 1 | 916 | 3 | Y | 1857 | 1825 | 0 | | | 32 |
| | | | | | | | 31 | 4 | 2043 | 9 | | | | | | | |
| 11 | 1125 | X | 1125 | -0- | -0- | -0- | 485 | 1 | 110 | 4 | Y | 482 | 509 | 0 | | | 5 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| 12 | 987 | X | 987 | -0- | -0- | -0- | 350 | 1 | 75 | 4 | Y | 511 | 510 | 0 | | | 6 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| 01 | 3565 | X | 142 | -0- | -3423 | -0- | 87 | 1 | 15 | 4 | Y | 36 | 41 | 0 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *02 | 5138 | X | 5138 | -0- | -0- | -0- | 687 | 1 | 3651 | 3 | Y | 610 | 606 | 0 | | | 5 |
| | | | | | | | 129 | 4 | 671 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9150 X | 4092 | -0- | -5058 | -0- | 556 | 1 | 3224 | 3 | Y | 235 | 233 | 0 | | | 5 |
| | | | | | | 53 | 4 | 259 | 9 | | | | | | | |
| 10 | 9455 X | 847 | -0- | -8608 | -0- | 102 | 1 | 660 | 3 | Y | 67 | 71 | 0 | | | 1 |
| | | | | | | 11 | 4 | 74 | 9 | | | | | | | |
| 11 | 9150 X | -0- | -0- | -9150 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 12 | 7099 X | -0- | -0- | -7099 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 4216 X | -0- | -0- | -4216 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 3808 X | -0- | -0- | -3808 | -0- | | | | | Y | -0- | | | | | -0- |

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12150 X | 5361 | -0- | -6789 | -0- | 630 | 1 | 3401 | 3 | Y | 1204 | 1206 | 0 | | | 20 |
| | | | | | | 6 | 4 | 1324 | 9 | | | | | | | |
| 10 | 9269 X | 4388 | -0- | -4881 | -0- | 397 | 1 | 2834 | 3 | Y | 1049 | 1050 | 0 | | | 19 |
| | | | | | | 3 | 4 | 1154 | 9 | | | | | | | |
| 11 | 7710 X | 7075 | -0- | -635 | -0- | 717 | 1 | 4599 | 3 | Y | 1590 | 1586 | 0 | | | 23 |
| | | | | | | 10 | 4 | 1749 | 9 | | | | | | | |
| 12 | 7688 X | 6015 | -0- | -1673 | -0- | 742 | 1 | 3909 | 3 | Y | 1231 | 1238 | 0 | | | 16 |
| | | | | | | 10 | 4 | 1354 | 9 | | | | | | | |
| 01 | 7006 X | 5981 | -0- | -1025 | -0- | 618 | 1 | 4090 | 3 | Y | 1147 | 1143 | 0 | | | 20 |
| | | | | | | 11 | 4 | 1262 | 9 | | | | | | | |
| 02 | 6608 X | 5886 | -0- | -722 | -0- | 662 | 1 | 4065 | 3 | Y | 1050 | 1052 | 0 | | | 18 |
| | | | | | | 4 | 4 | 1155 | 9 | | | | | | | |

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4650 X | 4465 | -0- | -185 | -0- | 696 | 1 | 2241 | 3 | Y | 1384 | 1381 | 0 | | | 23 |
| | | | | | | 6 | 4 | 1522 | 9 | | | | | | | |
| 10 | 5084 X | 3481 | -0- | -1603 | -0- | 559 | 1 | 1797 | 3 | Y | 1019 | 1023 | 0 | | | 19 |
| | | | | | | 4 | 4 | 1121 | 9 | | | | | | | |
| 11 | 4950 X | 4846 | -0- | -104 | -0- | 883 | 1 | 2399 | 3 | Y | 1410 | 1409 | 0 | | | 20 |
| | | | | | | 13 | 4 | 1551 | 9 | | | | | | | |
| 12 | 5115 X | 5056 | -0- | -59 | -0- | 805 | 1 | 2885 | 3 | Y | 1233 | 1237 | 0 | | | 16 |
| | | | | | | 10 | 4 | 1356 | 9 | | | | | | | |
| 01 | 5115 X | 4073 | -0- | -1042 | -0- | 718 | 1 | 2131 | 3 | Y | 1101 | 1098 | 0 | | | 19 |
| | | | | | | 13 | 4 | 1211 | 9 | | | | | | | |
| 02 | 4536 X | 4027 | -0- | -509 | -0- | 733 | 1 | 2087 | 3 | Y | 1093 | 1093 | 0 | | | 19 |
| | | | | | | 5 | 4 | 1202 | 9 | | | | | | | |

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6630 X | 4503 | -0- | -2127 | -0- | 615 | 1 | 2891 | 3 | Y | 858 | 856 | 0 | | | 24 |
| | | | | | | 53 | 4 | 944 | 9 | | | | | | | |
| 10 | 6479 X | 3642 | -0- | -2837 | -0- | 594 | 1 | 2196 | 3 | Y | 745 | 756 | 0 | | | 13 |
| | | | | | | 32 | 4 | 820 | 9 | | | | | | | |
| 11 | 6120 X | 2849 | -0- | -3271 | -0- | 527 | 1 | 1431 | 3 | Y | 702 | 707 | 0 | | | 8 |
| | | | | | | 119 | 4 | 772 | 9 | | | | | | | |
| 12 | 5828 X | 3184 | -0- | -2644 | -0- | 575 | 1 | 1606 | 3 | Y | 800 | 798 | 0 | | | 10 |
| | | | | | | 123 | 4 | 880 | 9 | | | | | | | |
| 01 | 5146 X | 3212 | -0- | -1934 | -0- | 564 | 1 | 1651 | 3 | Y | 820 | 818 | 0 | | | 12 |
| | | | | | | 95 | 4 | 902 | 9 | | | | | | | |
| *02 | 3416 X | 2284 | -0- | -1132 | -0- | 446 | 1 | 1100 | 3 | Y | 594 | 601 | 0 | | | 5 |
| | | | | | | 85 | 4 | 653 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 | N | 2280 | -0- | -0- | -0- | 495 | 1 | 1369 | 3 | Y | 335 | 332 | 0 | | | 8 |
| | | | | | | | 47 | 4 | 369 | 9 | | | | | | | |
| 10 | 2403 | N | 2403 | -0- | -0- | -0- | 453 | 1 | 1475 | 3 | Y | 387 | 387 | 0 | | | 8 |
| | | | | | | | 49 | 4 | 426 | 9 | | | | | | | |
| 11 | 1952 | N | 1952 | -0- | -0- | -0- | 425 | 1 | 1092 | 3 | Y | 320 | 320 | 0 | | | 8 |
| | | | | | | | 83 | 4 | 352 | 9 | | | | | | | |
| 12 | 2356 | N | 918 | -0- | -1438 | -0- | 282 | 1 | 121 | 4 | Y | 468 | 463 | 0 | | | 13 |
| | | | | | | | 515 | 9 | | | | | | | | | |
| 01 | 2425 | N | 2425 | -0- | -0- | -0- | 394 | 1 | 1226 | 3 | Y | 681 | 672 | 0 | | | 22 |
| | | | | | | | 56 | 4 | 749 | 9 | | | | | | | |
| 02 | 1820 | N | 1204 | -0- | -616 | -0- | 355 | 1 | 588 | 3 | Y | 213 | 230 | 0 | | | 5 |
| | | | | | | | 27 | 4 | 234 | 9 | | | | | | | |

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7110 | X | 6115 | -0- | -995 | -0- | 691 | 1 | 3884 | 3 | Y | 1346 | 1339 | 0 | | | 37 |
| | | | | | | | 59 | 4 | 1481 | 9 | | | | | | | |
| 10 | 7347 | X | 5988 | -0- | -1359 | -0- | 614 | 1 | 3977 | 3 | Y | 1240 | 1256 | 0 | | | 21 |
| | | | | | | | 33 | 4 | 1364 | 9 | | | | | | | |
| 11 | 7110 | X | 5609 | -0- | -1501 | -0- | 578 | 1 | 3507 | 3 | Y | 1268 | 1275 | 0 | | | 14 |
| | | | | | | | 129 | 4 | 1395 | 9 | | | | | | | |
| 12 | 6479 | X | 4979 | -0- | -1500 | -0- | 578 | 1 | 2996 | 3 | Y | 1166 | 1166 | 0 | | | 14 |
| | | | | | | | 122 | 4 | 1283 | 9 | | | | | | | |
| 01 | 6324 | X | 4278 | -0- | -2046 | -0- | 591 | 1 | 2488 | 3 | Y | 1000 | 999 | 0 | | | 15 |
| | | | | | | | 99 | 4 | 1100 | 9 | | | | | | | |
| *02 | 4956 | X | 4412 | -0- | -544 | -0- | 493 | 1 | 2837 | 3 | Y | 899 | 906 | 0 | | | 8 |
| | | | | | | | 93 | 4 | 989 | 9 | | | | | | | |

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | -0- | -0- | -570 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | 1277 | -0- | 1277 | 1277 | 165 | 1 | 539 | 3 | Y | 476 | 471 | 0 | | | 5 |
| | | | | | | | 49 | 4 | 524 | 9 | | | | | | | |

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | X | 1303 | -0- | -797 | -0- | 548 | 1 | 155 | 3 | N | 421 | 417 | 0 | | | 19 |
| | | | | | | | 137 | 4 | 463 | 9 | | | | | | | |
| 10 | 2170 | X | 1858 | -0- | -312 | -0- | 641 | 1 | 472 | 3 | N | 568 | 485 | 0 | 73 | 1 | 29 |
| | | | | | | | 120 | 4 | 625 | 9 | | | | | | | |
| 11 | 2010 | X | 1796 | -0- | -214 | -0- | 911 | 1 | 151 | 4 | N | 667 | 634 | 1 | | | 62 |
| | | | | | | | 734 | 9 | | | | | | | | | |
| 12 | 2068 | X | 2068 | -0- | -0- | -0- | 843 | 1 | 201 | 3 | N | 699 | 733 | 1 | | | 28 |
| | | | | | | | 255 | 4 | 769 | 9 | | | | | | | |
| 01 | 1860 | X | 1596 | -0- | -264 | -0- | 625 | 1 | 226 | 3 | N | 306 | 323 | 1 | | | 11 |
| | | | | | | | 408 | 4 | 337 | 9 | | | | | | | |
| 02 | 1680 | X | 1572 | -0- | -108 | -0- | 550 | 1 | 530 | 3 | N | 275 | 2 | 0 | 273 | 1 | 11 |
| | | | | | | | 189 | 4 | 303 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5970 | X | 3761 | -0- | -2209 | -0- | 585 | 1 | 1735 | 3 | Y | 1259 | 1255 | 0 | | | 29 |
| | | | | | | | 56 | 4 | 1385 | 9 | | | | | | | |
| 10 | 4898 | X | 3090 | -0- | -1808 | -0- | 509 | 1 | 1418 | 3 | Y | 1007 | 1015 | 0 | | | 21 |
| | | | | | | | 55 | 4 | 1108 | 9 | | | | | | | |
| 11 | 4440 | X | 4137 | -0- | -303 | -0- | 412 | 1 | 2543 | 3 | Y | 1002 | 998 | 0 | | | 25 |
| | | | | | | | 80 | 4 | 1102 | 9 | | | | | | | |
| 12 | 3937 | X | 2870 | -0- | -1067 | -0- | 353 | 1 | 1312 | 3 | Y | 957 | 956 | 0 | | | 26 |
| | | | | | | | 152 | 4 | 1053 | 9 | | | | | | | |
| 01 | 3937 | X | 2592 | -0- | -1345 | -0- | 486 | 1 | 847 | 3 | Y | 1081 | 1073 | 0 | | | 34 |
| | | | | | | | 70 | 4 | 1189 | 9 | | | | | | | |
| 02 | 3864 | X | 2233 | -0- | -1631 | -0- | 241 | 1 | 1277 | 3 | Y | 633 | 653 | 0 | | | 14 |
| | | | | | | | 19 | 4 | 696 | 9 | | | | | | | |

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2599 | X | 2599 | -0- | -0- | -0- | 182 | 1 | 1562 | 3 | Y | 762 | 745 | 0 | | | 17 |
| | | | | | | | 17 | 4 | 838 | 9 | | | | | | | |
| 10 | 7445 | X | 7445 | -0- | -0- | -0- | 760 | 1 | 4257 | 3 | Y | 2133 | 2105 | 0 | | | 45 |
| | | | | | | | 82 | 4 | 2346 | 9 | | | | | | | |
| 11 | 5527 | X | 5527 | -0- | -0- | -0- | 711 | 1 | 3106 | 3 | Y | 1429 | 1439 | 0 | | | 35 |
| | | | | | | | 138 | 4 | 1572 | 9 | | | | | | | |
| 12 | 4130 | X | 4130 | -0- | -0- | -0- | 458 | 1 | 2245 | 3 | Y | 1118 | 1123 | 0 | | | 30 |
| | | | | | | | 197 | 4 | 1230 | 9 | | | | | | | |
| 01 | 4902 | X | 4902 | -0- | -0- | -0- | 574 | 1 | 3030 | 3 | Y | 1105 | 1100 | 0 | | | 35 |
| | | | | | | | 82 | 4 | 1216 | 9 | | | | | | | |
| 02 | 5768 | X | 4888 | -0- | -880 | -0- | 657 | 1 | 3186 | 3 | Y | 904 | 919 | 0 | | | 20 |
| | | | | | | | 51 | 4 | 994 | 9 | | | | | | | |

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7890 | X | -0- | -0- | -7890 | -0- | | | | | N | -0- | 12 | 0 | | | -0- |
| 10 | 7905 | X | -0- | -0- | -7905 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 7650 | X | -0- | -0- | -7650 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 7905 | X | -0- | -0- | -7905 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 3689 | X | -0- | -0- | -3689 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6840 | X | 6408 | -0- | -432 | -0- | 733 | 1 | 4793 | 3 | N | 757 | 789 | 0 | | | 140 |
| | | | | | | | 49 | 4 | 833 | 9 | | | | | | | |
| 10 | 7068 | X | 6408 | -0- | -660 | -0- | 755 | 1 | 4721 | 3 | N | 761 | 750 | 0 | | | 151 |
| | | | | | | | 95 | 4 | 837 | 9 | | | | | | | |
| 11 | 6600 | X | 5966 | -0- | -634 | -0- | 652 | 1 | 4542 | 3 | N | 684 | 724 | 0 | | | 111 |
| | | | | | | | 20 | 4 | 752 | 9 | | | | | | | |
| 12 | 6820 | X | 5977 | -0- | -843 | -0- | 610 | 1 | 4408 | 3 | N | 811 | 744 | 0 | | | 178 |
| | | | | | | | 67 | 4 | 892 | 9 | | | | | | | |
| 01 | 6820 | X | 5190 | -0- | -1630 | -0- | 625 | 1 | 3664 | 3 | N | 705 | 766 | 0 | | | 117 |
| | | | | | | | 125 | 4 | 776 | 9 | | | | | | | |
| 02 | 5992 | X | 3898 | -0- | -2094 | -0- | 515 | 1 | 2784 | 3 | N | 530 | 542 | 0 | | | 105 |
| | | | | | | | 16 | 4 | 583 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4950 | X | 4660 | -0- | -290 | -0- | 875 | 1 | 3192 | 3 | Y | 517 | 514 | 0 | | | 33 |
| | | | | | | | 24 | 4 | 569 | 9 | | | | | | | |
| 10 | 5239 | X | 4672 | -0- | -567 | -0- | 1143 | 1 | 2934 | 3 | Y | 504 | 508 | 0 | | | 29 |
| | | | | | | | 41 | 4 | 554 | 9 | | | | | | | |
| 11 | 5070 | X | 4259 | -0- | -811 | -0- | 836 | 1 | 2828 | 3 | Y | 485 | 486 | 0 | | | 28 |
| | | | | | | | 61 | 4 | 534 | 9 | | | | | | | |
| 12 | 5239 | X | 4980 | -0- | -259 | -0- | 1036 | 1 | 3144 | 3 | Y | 692 | 681 | 0 | | | 39 |
| | | | | | | | 39 | 4 | 761 | 9 | | | | | | | |
| 01 | 4836 | X | 4332 | -0- | -504 | -0- | 1116 | 1 | 2554 | 3 | Y | 562 | 566 | 0 | | | 35 |
| | | | | | | | 44 | 4 | 618 | 9 | | | | | | | |
| 02 | 4340 | X | 2977 | -0- | -1363 | -0- | 779 | 1 | 1621 | 3 | Y | 495 | 489 | 0 | | | 41 |
| | | | | | | | 32 | 4 | 545 | 9 | | | | | | | |

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 646 | X | 646 | -0- | -0- | -0- | 32 | 1 | 547 | 3 | Y | 60 | 61 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 66 | 9 | | | | | | | |
| 10 | 558 | X | 448 | -0- | -110 | -0- | 21 | 1 | 363 | 3 | Y | 57 | 58 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 63 | 9 | | | | | | | |
| 11 | 994 | X | 994 | -0- | -0- | -0- | 45 | 1 | 808 | 3 | Y | 125 | 121 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 138 | 9 | | | | | | | |
| 12 | 1120 | X | 1120 | -0- | -0- | -0- | 58 | 1 | 911 | 3 | Y | 135 | 134 | 0 | | | 8 |
| | | | | | | | 2 | 4 | 149 | 9 | | | | | | | |
| 01 | 682 | X | 593 | -0- | -89 | -0- | 35 | 1 | 483 | 3 | Y | 67 | 71 | 0 | | | 4 |
| | | | | | | | 1 | 4 | 74 | 9 | | | | | | | |
| 02 | 924 | X | -0- | -0- | -924 | -0- | | | | | Y | -0- | 4 | 0 | | | -0- |

KRANER UNIT 'B' WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | X | 1052 | -0- | -658 | -0- | 724 | 1 | 49 | 4 | N | 254 | 269 | 0 | | | 47 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 10 | 2046 | N | 1332 | -0- | -714 | -0- | 665 | 1 | 181 | 3 | N | 366 | 340 | 0 | | | 73 |
| | | | | | | | 83 | 4 | 403 | 9 | | | | | | | |
| 11 | 1500 | N | 995 | -0- | -505 | -0- | 586 | 1 | 18 | 4 | N | 355 | 370 | 0 | | | 58 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 12 | 1211 | N | 1211 | -0- | -0- | -0- | 603 | 1 | 66 | 4 | N | 493 | 443 | 0 | | | 108 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 01 | 1333 | N | 1059 | -0- | -274 | -0- | 551 | 1 | 110 | 4 | N | 362 | 410 | 0 | | | 60 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 02 | 924 | N | 832 | -0- | -92 | -0- | 476 | 1 | 15 | 4 | N | 310 | 309 | 0 | | | 61 |
| | | | | | | | 341 | 9 | | | | | | | | | |

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENEDY JONES UNIT WELL #: 1H RRCID -> 265064 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 15974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | X | 249 | -0- | -201 | -0- | 210 | 1 | 20 | 4 | N | 17 | 13 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 403 | X | 274 | -0- | -129 | -0- | 229 | 1 | 25 | 4 | N | 18 | 17 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 300 | X | -0- | -0- | -300 | -0- | | | | | N | 10 | 10 | 1 | | | 8 |
| 12 | 279 | X | -0- | -0- | -279 | -0- | | | | | N | 17 | 8 | 1 | | | 17 |
| 01 | 279 | X | -0- | -0- | -279 | -0- | | | | | N | 11 | 21 | 1 | | | 7 |
| 02 | 252 | X | -0- | -0- | -252 | -0- | | | | | N | 7 | 9 | 1 | | | 5 |

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7470 | X | 4677 | -0- | -2793 | -0- | 640 | 1 | 3786 | 3 | Y | 184 | 189 | 0 | | | 3 |
| | | | | | | | 49 | 4 | 202 | 9 | | | | | | | |
| 10 | 7719 | X | 6042 | -0- | -1677 | -0- | 717 | 1 | 4717 | 3 | Y | 494 | 489 | 0 | | | 8 |
| | | | | | | | 65 | 4 | 543 | 9 | | | | | | | |
| 11 | 7470 | X | 5395 | -0- | -2075 | -0- | 702 | 1 | 4266 | 3 | Y | 341 | 341 | 0 | | | 8 |
| | | | | | | | 52 | 4 | 375 | 9 | | | | | | | |
| 12 | 8490 | X | 8490 | -0- | -0- | -0- | 901 | 1 | 6957 | 3 | Y | 428 | 423 | 0 | | | 13 |
| | | | | | | | 161 | 4 | 471 | 9 | | | | | | | |
| 01 | 6045 | X | 5577 | -0- | -468 | -0- | 740 | 1 | 4230 | 3 | Y | 399 | 407 | 0 | | | 5 |
| | | | | | | | 168 | 4 | 439 | 9 | | | | | | | |
| *02 | 7820 | X | 7820 | -0- | -0- | -0- | 681 | 1 | 6162 | 3 | Y | 760 | 754 | 0 | | | 11 |
| | | | | | | | 141 | 4 | 836 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5310 | X | 2547 | -0- | -2763 | -0- | 218 | 1 | 1713 | 3 | Y | 550 | 559 | 0 | | | 11 |
| | | | | | | | 11 | 4 | 605 | 9 | | | | | | | |
| 10 | 5487 | X | 5049 | -0- | -438 | -0- | 567 | 1 | 3301 | 3 | Y | 926 | 928 | 0 | | | 9 |
| | | | | | | | 162 | 4 | 1019 | 9 | | | | | | | |
| 11 | 5310 | X | 3848 | -0- | -1462 | -0- | 526 | 1 | 2466 | 3 | Y | 709 | 710 | 0 | | | 8 |
| | | | | | | | 76 | 4 | 780 | 9 | | | | | | | |
| 12 | 5487 | X | 2134 | -0- | -3353 | -0- | 288 | 1 | 1337 | 3 | Y | 396 | 400 | 0 | | | 4 |
| | | | | | | | 73 | 4 | 436 | 9 | | | | | | | |
| 01 | 5487 | X | 3760 | -0- | -1727 | -0- | 673 | 1 | 1999 | 3 | Y | 907 | 900 | 0 | | | 11 |
| | | | | | | | 90 | 4 | 998 | 9 | | | | | | | |
| 02 | 4564 | X | 3609 | -0- | -955 | -0- | 666 | 1 | 2053 | 3 | Y | 638 | 636 | 0 | | | 13 |
| | | | | | | | 188 | 4 | 702 | 9 | | | | | | | |

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1028 | N | 1028 | -0- | -0- | -0- | 341 | 1 | 385 | 3 | Y | 225 | 228 | 0 | | | 3 |
| | | | | | | | 54 | 4 | 248 | 9 | | | | | | | |
| 10 | 1098 | N | 1098 | -0- | -0- | -0- | 355 | 1 | 380 | 3 | Y | 231 | 230 | 0 | | | 4 |
| | | | | | | | 109 | 4 | 254 | 9 | | | | | | | |
| 11 | 1165 | N | 1165 | -0- | -0- | -0- | 376 | 1 | 352 | 3 | Y | 345 | 341 | 0 | | | 8 |
| | | | | | | | 57 | 4 | 380 | 9 | | | | | | | |
| 12 | 1052 | N | 1052 | -0- | -0- | -0- | 365 | 1 | 166 | 3 | Y | 369 | 370 | 0 | | | 7 |
| | | | | | | | 115 | 4 | 406 | 9 | | | | | | | |
| 01 | 899 | N | 719 | -0- | -180 | -0- | 356 | 1 | 24 | 3 | Y | 187 | 189 | 0 | | | 5 |
| | | | | | | | 133 | 4 | 206 | 9 | | | | | | | |
| *02 | 1064 | N | 424 | -0- | -640 | -0- | 241 | 1 | 72 | 4 | Y | 101 | 105 | 0 | | | 1 |
| | | | | | | | 111 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT 'B' WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12720 | X | 11656 | -0- | -1064 | -0- | 1174 | 1 | 9942 | 3 | N | 419 | 434 | 0 | | | 78 |
| | | | | | | | 79 | 4 | 461 | 9 | | | | | | | |
| 10 | 13144 | X | 12242 | -0- | -902 | -0- | 1058 | 1 | 10564 | 3 | N | 443 | 433 | 0 | | | 88 |
| | | | | | | | 133 | 4 | 487 | 9 | | | | | | | |
| 11 | 12570 | X | 8431 | -0- | -4139 | -0- | 660 | 1 | 7386 | 3 | N | 332 | 366 | 0 | | | 54 |
| | | | | | | | 20 | 4 | 365 | 9 | | | | | | | |
| 12 | 12648 | X | 11115 | -0- | -1533 | -0- | 946 | 1 | 9618 | 3 | N | 406 | 371 | 0 | | | 89 |
| | | | | | | | 104 | 4 | 447 | 9 | | | | | | | |
| 01 | 12648 | X | 11233 | -0- | -1415 | -0- | 969 | 1 | 9664 | 3 | N | 369 | 397 | 0 | | | 61 |
| | | | | | | | 194 | 4 | 406 | 9 | | | | | | | |
| 02 | 11060 | X | 10301 | -0- | -759 | -0- | 945 | 1 | 9015 | 3 | N | 283 | 288 | 0 | | | 56 |
| | | | | | | | 30 | 4 | 311 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6613 | X | 6613 | -0- | -0- | -0- | 652 | 1 | 5103 | 3 | Y | 749 | 748 | 1 | | | 15 |
| | | | | | | | 34 | 4 | 824 | 9 | | | | | | | |
| 10 | 5834 | X | 5834 | -0- | -0- | -0- | 701 | 1 | 4177 | 3 | Y | 687 | 695 | 1 | | | 7 |
| | | | | | | | 200 | 4 | 756 | 9 | | | | | | | |
| 11 | 4260 | X | 3374 | -0- | -886 | -0- | 619 | 1 | 1925 | 3 | Y | 674 | 674 | 1 | | | 7 |
| | | | | | | | 89 | 4 | 741 | 9 | | | | | | | |
| 12 | 4619 | X | 2313 | -0- | -2306 | -0- | 351 | 1 | 1276 | 3 | Y | 543 | 544 | 1 | | | 6 |
| | | | | | | | 89 | 4 | 597 | 9 | | | | | | | |
| 01 | 4619 | X | 2305 | -0- | -2314 | -0- | 527 | 1 | 829 | 3 | Y | 799 | 795 | 1 | | | 10 |
| | | | | | | | 70 | 4 | 879 | 9 | | | | | | | |
| 02 | 6160 | X | 2928 | -0- | -3232 | -0- | 558 | 1 | 1528 | 3 | Y | 623 | 621 | 1 | | | 12 |
| | | | | | | | 157 | 4 | 685 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15360 | X | 10992 | -0- | -4368 | -0- | 1010 | 1 | 9008 | 3 | Y | 808 | 802 | 0 | | | 23 |
| | | | | | | | 85 | 4 | 889 | 9 | | | | | | | |
| 10 | 15872 | X | 13602 | -0- | -2270 | -0- | 1327 | 1 | 11407 | 3 | Y | 717 | 731 | 0 | | | 9 |
| | | | | | | | 79 | 4 | 789 | 9 | | | | | | | |
| 11 | 15030 | X | 13077 | -0- | -1953 | -0- | 1053 | 1 | 11062 | 3 | Y | 805 | 804 | 0 | | | 10 |
| | | | | | | | 76 | 4 | 886 | 9 | | | | | | | |
| 12 | 14446 | X | 12759 | -0- | -1687 | -0- | 991 | 1 | 10549 | 3 | Y | 1010 | 1010 | 0 | | | 10 |
| | | | | | | | 108 | 4 | 1111 | 9 | | | | | | | |
| 01 | 14446 | X | 10944 | -0- | -3502 | -0- | 933 | 1 | 8630 | 3 | Y | 1115 | 1112 | 0 | | | 13 |
| | | | | | | | 154 | 4 | 1227 | 9 | | | | | | | |
| *02 | 12502 | X | 12502 | -0- | -0- | -0- | 1017 | 1 | 10161 | 3 | Y | 1124 | 1120 | 0 | | | 17 |
| | | | | | | | 88 | 4 | 1236 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21684 X | 21684 | -0- | -0- | -0- | 1632 | 1 | 18500 | 3 | Y | 1297 | 1308 | 0 | | | 14 |
| | | | | | | 125 | 4 | 1427 | 9 | | | | | | | |
| 10 | 13268 X | 13096 | -0- | -172 | -0- | 3478 | 1 | 8289 | 3 | Y | 1132 | 1128 | 0 | | | 18 |
| | | | | | | 84 | 4 | 1245 | 9 | | | | | | | |
| 11 | 12510 X | -0- | -0- | -12510 | -0- | | | | | Y | -0- | 18 | 0 | | | -0- |
| 12 | 38826 X | 38826 | -0- | -0- | -0- | 14117 | 1 | 19866 | 3 | Y | 4205 | 4074 | 0 | | | 131 |
| | | | | | | 217 | 4 | 4626 | 9 | | | | | | | |
| 01 | 43544 X | 43544 | -0- | -0- | -0- | 2022 | 1 | 33736 | 3 | Y | 6680 | 6727 | 0 | | | 84 |
| | | | | | | 438 | 4 | 7348 | 9 | | | | | | | |
| *02 | 20244 X | 4722 | -0- | -15522 | -0- | 330 | 1 | 2975 | 3 | Y | 1226 | 1293 | 0 | | | 17 |
| | | | | | | 68 | 4 | 1349 | 9 | | | | | | | |

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7831 X | 7831 | -0- | -0- | -0- | 898 | 1 | 5534 | 3 | Y | 1209 | 1219 | 0 | | | 17 |
| | | | | | | 69 | 4 | 1330 | 9 | | | | | | | |
| 10 | 10075 X | 7191 | -0- | -2884 | -0- | 903 | 1 | 5114 | 3 | Y | 993 | 994 | 0 | | | 16 |
| | | | | | | 82 | 4 | 1092 | 9 | | | | | | | |
| 11 | 9750 X | 6689 | -0- | -3061 | -0- | 865 | 1 | 4621 | 3 | Y | 1035 | 1028 | 0 | | | 23 |
| | | | | | | 64 | 4 | 1139 | 9 | | | | | | | |
| 12 | 10075 X | 6966 | -0- | -3109 | -0- | 875 | 1 | 4364 | 3 | Y | 1426 | 1405 | 0 | | | 44 |
| | | | | | | 158 | 4 | 1569 | 9 | | | | | | | |
| 01 | 12153 X | 12153 | -0- | -0- | -0- | 991 | 1 | 10109 | 3 | Y | 756 | 791 | 0 | | | 9 |
| | | | | | | 221 | 4 | 832 | 9 | | | | | | | |
| *02 | 7308 X | 5731 | -0- | -1577 | -0- | 729 | 1 | 3518 | 3 | Y | 1210 | 1202 | 0 | | | 17 |
| | | | | | | 153 | 4 | 1331 | 9 | | | | | | | |

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20977 X | 20977 | -0- | -0- | -0- | 975 | 1 | 17808 | 3 | Y | 1920 | 1907 | 0 | | | 55 |
| | | | | | | 82 | 4 | 2112 | 9 | | | | | | | |
| 10 | 19964 X | 15394 | -0- | -4570 | -0- | 681 | 1 | 13241 | 3 | Y | 1297 | 1336 | 0 | | | 16 |
| | | | | | | 45 | 4 | 1427 | 9 | | | | | | | |
| 11 | 19320 X | 18880 | -0- | -440 | -0- | 822 | 1 | 16179 | 3 | Y | 1654 | 1650 | 0 | | | 20 |
| | | | | | | 60 | 4 | 1819 | 9 | | | | | | | |
| 12 | 19964 X | 18981 | -0- | -983 | -0- | 811 | 1 | 16193 | 3 | Y | 1715 | 1719 | 0 | | | 16 |
| | | | | | | 90 | 4 | 1887 | 9 | | | | | | | |
| 01 | 19964 X | 17500 | -0- | -2464 | -0- | 776 | 1 | 14875 | 3 | Y | 1565 | 1563 | 0 | | | 18 |
| | | | | | | 127 | 4 | 1722 | 9 | | | | | | | |
| *02 | 19572 X | 17718 | -0- | -1854 | -0- | 828 | 1 | 14817 | 3 | Y | 1821 | 1814 | 0 | | | 25 |
| | | | | | | 70 | 4 | 2003 | 9 | | | | | | | |

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19438 X | 19438 | -0- | -0- | -0- | 1127 | 1 | 15281 | 3 | Y | 2656 | 2691 | 0 | | | 61 |
| | | | | | | 108 | 4 | 2922 | 9 | | | | | | | |
| 10 | 16850 X | 16850 | -0- | -0- | -0- | 941 | 1 | 12865 | 3 | Y | 2675 | 2680 | 0 | | | 56 |
| | | | | | | 101 | 4 | 2943 | 9 | | | | | | | |
| 11 | 23250 X | 16365 | -0- | -6885 | -0- | 1007 | 1 | 12479 | 3 | Y | 2439 | 2435 | 0 | | | 60 |
| | | | | | | 196 | 4 | 2683 | 9 | | | | | | | |
| 12 | 24025 X | 15173 | -0- | -8852 | -0- | 761 | 1 | 11795 | 3 | Y | 2083 | 2086 | 0 | | | 57 |
| | | | | | | 326 | 4 | 2291 | 9 | | | | | | | |
| 01 | 24025 X | 16502 | -0- | -7523 | -0- | 889 | 1 | 12987 | 3 | Y | 2272 | 2257 | 0 | | | 72 |
| | | | | | | 127 | 4 | 2499 | 9 | | | | | | | |
| 02 | 15596 X | 14637 | -0- | -959 | -0- | 870 | 1 | 11817 | 3 | Y | 1712 | 1745 | 0 | | | 39 |
| | | | | | | 67 | 4 | 1883 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11400 | X | 10425 | -0- | -975 | -0- | 400 | 1 | 8019 | 3 | N | 1820 | 1817 | 0 | | | 30 |
| | | | | | | | 4 | 4 | 2002 | 9 | | | | | | | |
| 10 | 11780 | X | 6404 | -0- | -5376 | -0- | 227 | 1 | 4796 | 3 | N | 1254 | 1261 | 0 | | | 23 |
| | | | | | | | 2 | 4 | 1379 | 9 | | | | | | | |
| 11 | 11698 | X | 11698 | -0- | -0- | -0- | 418 | 1 | 9088 | 3 | N | 1987 | 1981 | 0 | | | 29 |
| | | | | | | | 6 | 4 | 2186 | 9 | | | | | | | |
| 12 | 11470 | X | 10527 | -0- | -943 | -0- | 364 | 1 | 8343 | 3 | N | 1650 | 1657 | 0 | | | 22 |
| | | | | | | | 5 | 4 | 1815 | 9 | | | | | | | |
| 01 | 11365 | X | 11365 | -0- | -0- | -0- | 357 | 1 | 8286 | 3 | N | 2469 | 2448 | 0 | | | 43 |
| | | | | | | | 6 | 4 | 2716 | 9 | | | | | | | |
| 02 | 10640 | X | 9562 | -0- | -1078 | -0- | 306 | 1 | 7188 | 3 | N | 1878 | 1888 | 0 | | | 33 |
| | | | | | | | 2 | 4 | 2066 | 9 | | | | | | | |

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6510 | X | 5669 | -0- | -841 | -0- | 677 | 1 | 3575 | 3 | Y | 1283 | 1282 | 0 | | | 21 |
| | | | | | | | 6 | 4 | 1411 | 9 | | | | | | | |
| 10 | 6851 | X | 4939 | -0- | -1912 | -0- | 520 | 1 | 3198 | 3 | Y | 1106 | 1107 | 0 | | | 20 |
| | | | | | | | 4 | 4 | 1217 | 9 | | | | | | | |
| 11 | 7186 | X | 7186 | -0- | -0- | -0- | 782 | 1 | 4288 | 3 | Y | 1914 | 1906 | 0 | | | 28 |
| | | | | | | | 11 | 4 | 2105 | 9 | | | | | | | |
| 12 | 6851 | X | 6130 | -0- | -721 | -0- | 686 | 1 | 3851 | 3 | Y | 1440 | 1449 | 0 | | | 19 |
| | | | | | | | 9 | 4 | 1584 | 9 | | | | | | | |
| 01 | 6388 | X | 6388 | -0- | -0- | -0- | 726 | 1 | 3858 | 3 | Y | 1628 | 1619 | 0 | | | 28 |
| | | | | | | | 13 | 4 | 1791 | 9 | | | | | | | |
| 02 | 6720 | X | 5256 | -0- | -1464 | -0- | 670 | 1 | 3162 | 3 | Y | 1291 | 1296 | 0 | | | 23 |
| | | | | | | | 4 | 4 | 1420 | 9 | | | | | | | |

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10260 | X | 8763 | -0- | -1497 | -0- | 1033 | 1 | 6444 | 3 | Y | 1097 | 1111 | 0 | | | 12 |
| | | | | | | | 79 | 4 | 1207 | 9 | | | | | | | |
| 10 | 10602 | X | 7997 | -0- | -2605 | -0- | 877 | 1 | 6009 | 3 | Y | 938 | 935 | 0 | | | 15 |
| | | | | | | | 79 | 4 | 1032 | 9 | | | | | | | |
| 11 | 8700 | X | 6200 | -0- | -2500 | -0- | 543 | 1 | 4796 | 3 | Y | 746 | 744 | 0 | | | 17 |
| | | | | | | | 40 | 4 | 821 | 9 | | | | | | | |
| 12 | 9052 | X | 675 | -0- | -8377 | -0- | 256 | 1 | 68 | 3 | Y | 276 | 284 | 0 | | | 9 |
| | | | | | | | 47 | 4 | 304 | 9 | | | | | | | |
| 01 | 9052 | X | 370 | -0- | -8682 | -0- | 245 | 1 | 57 | 4 | Y | 62 | 70 | 0 | | | 1 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *02 | 8176 | X | 371 | -0- | -7805 | -0- | 250 | 1 | 54 | 4 | Y | 61 | 61 | 0 | | | 1 |
| | | | | | | | 67 | 9 | | | | | | | | | |

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6930 | X | 6214 | -0- | -716 | -0- | 828 | 1 | 4517 | 3 | Y | 727 | 723 | 0 | | | 21 |
| | | | | | | | 69 | 4 | 800 | 9 | | | | | | | |
| 10 | 7161 | X | 4667 | -0- | -2494 | -0- | 530 | 1 | 3448 | 3 | Y | 598 | 612 | 0 | | | 7 |
| | | | | | | | 31 | 4 | 658 | 9 | | | | | | | |
| 11 | 6930 | X | 5488 | -0- | -1442 | -0- | 687 | 1 | 3933 | 3 | Y | 744 | 742 | 0 | | | 9 |
| | | | | | | | 50 | 4 | 818 | 9 | | | | | | | |
| 12 | 6417 | X | 1382 | -0- | -5035 | -0- | 446 | 1 | 261 | 3 | Y | 568 | 572 | 0 | | | 5 |
| | | | | | | | 50 | 4 | 625 | 9 | | | | | | | |
| 01 | 6417 | X | 4636 | -0- | -1781 | -0- | 611 | 1 | 3233 | 3 | Y | 627 | 625 | 0 | | | 7 |
| | | | | | | | 102 | 4 | 690 | 9 | | | | | | | |
| *02 | 6534 | X | 6534 | -0- | -0- | -0- | 772 | 1 | 5110 | 3 | Y | 532 | 531 | 0 | | | 8 |
| | | | | | | | 67 | 4 | 585 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7320 | X | 6133 | -0- | -1187 | -0- | 715 | 1 | 4043 | 3 | Y | 1199 | 1211 | 0 | | | 17 |
| | | | | | | | 56 | 4 | 1319 | 9 | | | | | | | |
| 10 | 7564 | X | 5591 | -0- | -1973 | -0- | 660 | 1 | 3736 | 3 | Y | 1032 | 1032 | 0 | | | 17 |
| | | | | | | | 60 | 4 | 1135 | 9 | | | | | | | |
| 11 | 7320 | X | 5188 | -0- | -2132 | -0- | 764 | 1 | 3358 | 3 | Y | 918 | 915 | 0 | | | 20 |
| | | | | | | | 56 | 4 | 1010 | 9 | | | | | | | |
| 12 | 7440 | X | 4300 | -0- | -3140 | -0- | 622 | 1 | 2657 | 3 | Y | 825 | 819 | 0 | | | 26 |
| | | | | | | | 113 | 4 | 908 | 9 | | | | | | | |
| 01 | 6996 | X | 6996 | -0- | -0- | -0- | 679 | 1 | 5162 | 3 | Y | 911 | 926 | 0 | | | 11 |
| | | | | | | | 153 | 4 | 1002 | 9 | | | | | | | |
| *02 | 5712 | X | 4725 | -0- | -987 | -0- | 567 | 1 | 3141 | 3 | Y | 816 | 816 | 0 | | | 11 |
| | | | | | | | 119 | 4 | 898 | 9 | | | | | | | |

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12000 | X | 9292 | -0- | -2708 | -0- | 453 | 1 | 7574 | 3 | Y | 1118 | 1126 | 0 | | | 16 |
| | | | | | | | 35 | 4 | 1230 | 9 | | | | | | | |
| 10 | 12059 | X | 10130 | -0- | -1929 | -0- | 887 | 1 | 7845 | 3 | Y | 1198 | 1195 | 0 | | | 19 |
| | | | | | | | 80 | 4 | 1318 | 9 | | | | | | | |
| 11 | 11310 | X | 322 | -0- | -10988 | -0- | 186 | 1 | 14 | 4 | Y | 111 | 128 | 0 | | | 2 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 10757 | X | -0- | -0- | -10757 | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| 01 | 10137 | X | -0- | -0- | -10137 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 9156 | X | -0- | -0- | -9156 | -0- | | | | | Y | -0- | | | | | -0- |

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9120 | X | 8192 | -0- | -928 | -0- | 323 | 1 | 6357 | 3 | Y | 1372 | 1371 | 0 | | | 22 |
| | | | | | | | 3 | 4 | 1509 | 9 | | | | | | | |
| 10 | 9424 | X | 7959 | -0- | -1465 | -0- | 291 | 1 | 6150 | 3 | Y | 1378 | 1375 | 0 | | | 25 |
| | | | | | | | 2 | 4 | 1516 | 9 | | | | | | | |
| 11 | 9703 | X | 9703 | -0- | -0- | -0- | 367 | 1 | 7513 | 3 | Y | 1653 | 1654 | 0 | | | 24 |
| | | | | | | | 5 | 4 | 1818 | 9 | | | | | | | |
| 12 | 9307 | X | 9307 | -0- | -0- | -0- | 319 | 1 | 7310 | 3 | Y | 1522 | 1526 | 0 | | | 20 |
| | | | | | | | 4 | 4 | 1674 | 9 | | | | | | | |
| 01 | 9170 | X | 9170 | -0- | -0- | -0- | 310 | 1 | 7190 | 3 | Y | 1513 | 1507 | 0 | | | 26 |
| | | | | | | | 6 | 4 | 1664 | 9 | | | | | | | |
| 02 | 9044 | X | 7315 | -0- | -1729 | -0- | 241 | 1 | 5667 | 3 | Y | 1277 | 1281 | 0 | | | 22 |
| | | | | | | | 2 | 4 | 1405 | 9 | | | | | | | |

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7680 | X | 6042 | -0- | -1638 | -0- | 711 | 1 | 3576 | 3 | Y | 1534 | 1528 | 0 | | | 35 |
| | | | | | | | 68 | 4 | 1687 | 9 | | | | | | | |
| 10 | 10765 | X | 10765 | -0- | -0- | -0- | 848 | 1 | 8137 | 3 | Y | 1535 | 1538 | 0 | | | 32 |
| | | | | | | | 91 | 4 | 1689 | 9 | | | | | | | |
| 11 | 6030 | X | 5749 | -0- | -281 | -0- | 674 | 1 | 3484 | 3 | Y | 1327 | 1326 | 0 | | | 33 |
| | | | | | | | 131 | 4 | 1460 | 9 | | | | | | | |
| 12 | 6231 | X | 5015 | -0- | -1216 | -0- | 445 | 1 | 3567 | 3 | Y | 738 | 751 | 0 | | | 20 |
| | | | | | | | 191 | 4 | 812 | 9 | | | | | | | |
| 01 | 9734 | X | 6591 | -0- | -3143 | -0- | 526 | 1 | 4781 | 3 | Y | 1099 | 1084 | 0 | | | 35 |
| | | | | | | | 75 | 4 | 1209 | 9 | | | | | | | |
| 02 | 9716 | X | 4976 | -0- | -4740 | -0- | 490 | 1 | 2856 | 3 | Y | 1447 | 1449 | 0 | | | 33 |
| | | | | | | | 38 | 4 | 1592 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9300 | X | 8023 | -0- | -1277 | -0- | 931 | 1 | 5468 | 3 | Y | 1412 | 1424 | 0 | | | 16 |
| | | | | | | | 71 | 4 | 1553 | 9 | | | | | | | |
| 10 | 9207 | X | 7120 | -0- | -2087 | -0- | 861 | 1 | 5128 | 3 | Y | 908 | 909 | 0 | | | 15 |
| | | | | | | | 132 | 4 | 999 | 9 | | | | | | | |
| 11 | 8130 | X | 7664 | -0- | -466 | -0- | 688 | 1 | 5269 | 3 | Y | 1458 | 1438 | 0 | | | 35 |
| | | | | | | | 103 | 4 | 1604 | 9 | | | | | | | |
| 12 | 8401 | X | 7128 | -0- | -1273 | -0- | 680 | 1 | 4691 | 3 | Y | 1407 | 1415 | 0 | | | 27 |
| | | | | | | | 209 | 4 | 1548 | 9 | | | | | | | |
| 01 | 8401 | X | 7121 | -0- | -1280 | -0- | 642 | 1 | 4681 | 3 | Y | 1424 | 1413 | 0 | | | 38 |
| | | | | | | | 232 | 4 | 1566 | 9 | | | | | | | |
| *02 | 7476 | X | 6173 | -0- | -1303 | -0- | 616 | 1 | 3992 | 3 | Y | 1260 | 1285 | 0 | | | 13 |
| | | | | | | | 179 | 4 | 1386 | 9 | | | | | | | |

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4260 | X | 3454 | -0- | -806 | -0- | 524 | 1 | 2249 | 3 | Y | 574 | 575 | 0 | | | 13 |
| | | | | | | | 50 | 4 | 631 | 9 | | | | | | | |
| 10 | 3782 | X | 3172 | -0- | -610 | -0- | 505 | 1 | 1960 | 3 | Y | 594 | 594 | 0 | | | 13 |
| | | | | | | | 54 | 4 | 653 | 9 | | | | | | | |
| 11 | 3660 | X | 3275 | -0- | -385 | -0- | 568 | 1 | 1705 | 3 | Y | 810 | 803 | 0 | | | 20 |
| | | | | | | | 111 | 4 | 891 | 9 | | | | | | | |
| 12 | 3782 | X | 3657 | -0- | -125 | -0- | 632 | 1 | 2123 | 3 | Y | 574 | 578 | 0 | | | 16 |
| | | | | | | | 271 | 4 | 631 | 9 | | | | | | | |
| 01 | 3782 | X | 2938 | -0- | -844 | -0- | 567 | 1 | 1512 | 3 | Y | 707 | 700 | 0 | | | 23 |
| | | | | | | | 81 | 4 | 778 | 9 | | | | | | | |
| 02 | 3220 | X | 2167 | -0- | -1053 | -0- | 501 | 1 | 1098 | 3 | Y | 481 | 493 | 0 | | | 11 |
| | | | | | | | 39 | 4 | 529 | 9 | | | | | | | |

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9390 | X | 8381 | -0- | -1009 | -0- | 881 | 1 | 6051 | 3 | Y | 1241 | 1235 | 0 | | | 28 |
| | | | | | | | 84 | 4 | 1365 | 9 | | | | | | | |
| 10 | 9703 | X | 7934 | -0- | -1769 | -0- | 789 | 1 | 5854 | 3 | Y | 1096 | 1101 | 0 | | | 23 |
| | | | | | | | 85 | 4 | 1206 | 9 | | | | | | | |
| 11 | 8850 | X | 8176 | -0- | -674 | -0- | 838 | 1 | 5825 | 3 | Y | 1227 | 1220 | 0 | | | 30 |
| | | | | | | | 163 | 4 | 1350 | 9 | | | | | | | |
| 12 | 8742 | X | 7556 | -0- | -1186 | -0- | 757 | 1 | 5103 | 3 | Y | 1246 | 1242 | 0 | | | 34 |
| | | | | | | | 325 | 4 | 1371 | 9 | | | | | | | |
| 01 | 8680 | X | 7709 | -0- | -971 | -0- | 724 | 1 | 5592 | 3 | Y | 1172 | 1169 | 0 | | | 37 |
| | | | | | | | 104 | 4 | 1289 | 9 | | | | | | | |
| 02 | 7812 | X | 6465 | -0- | -1347 | -0- | 687 | 1 | 4281 | 3 | Y | 1313 | 1320 | 0 | | | 30 |
| | | | | | | | 53 | 4 | 1444 | 9 | | | | | | | |

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4500 | X | 2465 | -0- | -2035 | -0- | 583 | 1 | 1287 | 3 | Y | 536 | 548 | 0 | | | 9 |
| | | | | | | | 5 | 4 | 590 | 9 | | | | | | | |
| 10 | 5177 | X | 3094 | -0- | -2083 | -0- | 465 | 1 | 2056 | 3 | Y | 518 | 518 | 0 | | | 9 |
| | | | | | | | 3 | 4 | 570 | 9 | | | | | | | |
| 11 | 5010 | X | 4348 | -0- | -662 | -0- | 774 | 1 | 2611 | 3 | Y | 865 | 862 | 0 | | | 12 |
| | | | | | | | 11 | 4 | 952 | 9 | | | | | | | |
| 12 | 5177 | X | 3530 | -0- | -1647 | -0- | 685 | 1 | 1805 | 3 | Y | 937 | 937 | 0 | | | 12 |
| | | | | | | | 9 | 4 | 1031 | 9 | | | | | | | |
| 01 | 4495 | X | 3174 | -0- | -1321 | -0- | 657 | 1 | 1584 | 3 | Y | 837 | 835 | 0 | | | 14 |
| | | | | | | | 12 | 4 | 921 | 9 | | | | | | | |
| 02 | 4060 | X | 3063 | -0- | -997 | -0- | 593 | 1 | 1597 | 3 | Y | 790 | 790 | 0 | | | 14 |
| | | | | | | | 4 | 4 | 869 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19080 | X | 17721 | -0- | -1359 | -0- | 812 | 1 | 14737 | 3 | Y | 1913 | 1891 | 0 | | | 54 |
| | | | | | | | 68 | 4 | 2104 | 9 | | | | | | | |
| 10 | 19716 | X | 18668 | -0- | -1048 | -0- | 888 | 1 | 15790 | 3 | Y | 1760 | 1792 | 0 | | | 22 |
| | | | | | | | 54 | 4 | 1936 | 9 | | | | | | | |
| 11 | 18120 | X | 16461 | -0- | -1659 | -0- | 733 | 1 | 14243 | 3 | Y | 1302 | 1308 | 0 | | | 16 |
| | | | | | | | 53 | 4 | 1432 | 9 | | | | | | | |
| 12 | 18321 | X | 16772 | -0- | -1549 | -0- | 760 | 1 | 14270 | 3 | Y | 1510 | 1512 | 0 | | | 14 |
| | | | | | | | 81 | 4 | 1661 | 9 | | | | | | | |
| 01 | 18662 | X | 10887 | -0- | -7775 | -0- | 585 | 1 | 9245 | 3 | Y | 874 | 878 | 0 | | | 10 |
| | | | | | | | 96 | 4 | 961 | 9 | | | | | | | |
| *02 | 19528 | X | 19528 | -0- | -0- | -0- | 905 | 1 | 16079 | 3 | Y | 2243 | 2224 | 0 | | | 29 |
| | | | | | | | 77 | 4 | 2467 | 9 | | | | | | | |

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8730 | X | 7136 | -0- | -1594 | -0- | 701 | 1 | 4680 | 3 | Y | 1541 | 1539 | 0 | | | 43 |
| | | | | | | | 60 | 4 | 1695 | 9 | | | | | | | |
| 10 | 9021 | X | 8439 | -0- | -582 | -0- | 725 | 1 | 5721 | 3 | Y | 1775 | 1787 | 0 | | | 31 |
| | | | | | | | 40 | 4 | 1953 | 9 | | | | | | | |
| 11 | 8580 | X | 6967 | -0- | -1613 | -0- | 639 | 1 | 4409 | 3 | Y | 1615 | 1628 | 0 | | | 18 |
| | | | | | | | 142 | 4 | 1777 | 9 | | | | | | | |
| 12 | 8866 | X | 7820 | -0- | -1046 | -0- | 686 | 1 | 5199 | 3 | Y | 1629 | 1628 | 0 | | | 19 |
| | | | | | | | 143 | 4 | 1792 | 9 | | | | | | | |
| 01 | 8432 | X | 6748 | -0- | -1684 | -0- | 632 | 1 | 4117 | 3 | Y | 1722 | 1715 | 0 | | | 26 |
| | | | | | | | 105 | 4 | 1894 | 9 | | | | | | | |
| *02 | 7616 | X | 5958 | -0- | -1658 | -0- | 527 | 1 | 3816 | 3 | Y | 1379 | 1393 | 0 | | | 12 |
| | | | | | | | 98 | 4 | 1517 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13770 | X | 159 | -0- | -13611 | -0- | 148 | 1 | 11 | 4 | Y | -0- | 12 | 0 | | | -0- |
| 10 | 14229 | X | 83 | -0- | -14146 | -0- | 76 | 1 | 7 | 4 | Y | -0- | | | | | -0- |
| 11 | 9390 | X | -0- | -0- | -9390 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 4495 | X | -0- | -0- | -4495 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 4495 | X | -0- | -0- | -4495 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 140 | X | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | -0- |

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14580 | X | 9390 | -0- | -5190 | -0- | 465 | 1 | 7651 | 3 | Y | 1125 | 1136 | 0 | | | 12 |
| | | | | | | | 36 | 4 | 1238 | 9 | | | | | | | |
| 10 | 15867 | X | 15867 | -0- | -0- | -0- | 1187 | 1 | 12419 | 3 | Y | 1957 | 1937 | 0 | | | 32 |
| | | | | | | | 108 | 4 | 2153 | 9 | | | | | | | |
| 11 | 15049 | X | 15049 | -0- | -0- | -0- | 1371 | 1 | 11547 | 3 | Y | 1845 | 1836 | 0 | | | 41 |
| | | | | | | | 101 | 4 | 2030 | 9 | | | | | | | |
| 12 | 13950 | X | 12969 | -0- | -981 | -0- | 1331 | 1 | 9778 | 3 | Y | 1474 | 1469 | 0 | | | 46 |
| | | | | | | | 239 | 4 | 1621 | 9 | | | | | | | |
| 01 | 15066 | X | 12224 | -0- | -2842 | -0- | 1264 | 1 | 8951 | 3 | Y | 1567 | 1593 | 0 | | | 20 |
| | | | | | | | 285 | 4 | 1724 | 9 | | | | | | | |
| *02 | 14336 | X | 10442 | -0- | -3894 | -0- | 1003 | 1 | 7821 | 3 | Y | 1282 | 1284 | 0 | | | 18 |
| | | | | | | | 208 | 4 | 1410 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSSE-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18510 | X | 14782 | -0- | -3728 | -0- | 1108 | 1 | 12631 | 3 | Y | 864 | 847 | 0 | | | 25 |
| | | | | | | | 93 | 4 | 950 | 9 | | | | | | | |
| 10 | 15846 | X | 15846 | -0- | -0- | -0- | 1283 | 1 | 13466 | 3 | Y | 927 | 940 | 0 | | | 12 |
| | | | | | | | 77 | 4 | 1020 | 9 | | | | | | | |
| 11 | 16710 | X | 14838 | -0- | -1872 | -0- | 1023 | 1 | 12624 | 3 | Y | 1015 | 1014 | 0 | | | 13 |
| | | | | | | | 74 | 4 | 1117 | 9 | | | | | | | |
| 12 | 17267 | X | 15238 | -0- | -2029 | -0- | 1021 | 1 | 12949 | 3 | Y | 1053 | 1056 | 0 | | | 10 |
| | | | | | | | 110 | 4 | 1158 | 9 | | | | | | | |
| 01 | 17267 | X | 14426 | -0- | -2841 | -0- | 1047 | 1 | 12289 | 3 | Y | 834 | 835 | 0 | | | 9 |
| | | | | | | | 173 | 4 | 917 | 9 | | | | | | | |
| *02 | 14308 | X | 13693 | -0- | -615 | -0- | 1057 | 1 | 11629 | 3 | Y | 833 | 830 | 0 | | | 12 |
| | | | | | | | 91 | 4 | 916 | 9 | | | | | | | |

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10530 | X | 9215 | -0- | -1315 | -0- | 1061 | 1 | 6474 | 3 | Y | 1454 | 1471 | 0 | | | 16 |
| | | | | | | | 81 | 4 | 1599 | 9 | | | | | | | |
| 10 | 10261 | X | 9584 | -0- | -677 | -0- | 921 | 1 | 6733 | 3 | Y | 1629 | 1618 | 0 | | | 27 |
| | | | | | | | 138 | 4 | 1792 | 9 | | | | | | | |
| 11 | 10947 | X | 10947 | -0- | -0- | -0- | 708 | 1 | 7507 | 3 | Y | 2388 | 2358 | 0 | | | 57 |
| | | | | | | | 105 | 4 | 2627 | 9 | | | | | | | |
| 12 | 10664 | X | 9397 | -0- | -1267 | -0- | 630 | 1 | 6672 | 3 | Y | 1732 | 1756 | 0 | | | 33 |
| | | | | | | | 190 | 4 | 1905 | 9 | | | | | | | |
| 01 | 10664 | X | 6231 | -0- | -4433 | -0- | 595 | 1 | 3815 | 3 | Y | 1459 | 1453 | 0 | | | 39 |
| | | | | | | | 216 | 4 | 1605 | 9 | | | | | | | |
| *02 | 10220 | X | 7899 | -0- | -2321 | -0- | 604 | 1 | 5842 | 3 | Y | 1164 | 1191 | 0 | | | 12 |
| | | | | | | | 173 | 4 | 1280 | 9 | | | | | | | |

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4680 | X | 3119 | -0- | -1561 | -0- | 635 | 1 | 1660 | 3 | Y | 700 | 701 | 0 | | | 19 |
| | | | | | | | 54 | 4 | 770 | 9 | | | | | | | |
| 10 | 4836 | X | 3250 | -0- | -1586 | -0- | 600 | 1 | 1779 | 3 | Y | 763 | 769 | 0 | | | 13 |
| | | | | | | | 32 | 4 | 839 | 9 | | | | | | | |
| 11 | 4410 | X | 2129 | -0- | -2281 | -0- | 538 | 1 | 684 | 3 | Y | 714 | 719 | 0 | | | 8 |
| | | | | | | | 122 | 4 | 785 | 9 | | | | | | | |
| 12 | 4557 | X | 2404 | -0- | -2153 | -0- | 614 | 1 | 829 | 3 | Y | 754 | 753 | 0 | | | 9 |
| | | | | | | | 132 | 4 | 829 | 9 | | | | | | | |
| 01 | 4216 | X | 1729 | -0- | -2487 | -0- | 556 | 1 | 181 | 3 | Y | 815 | 812 | 0 | | | 12 |
| | | | | | | | 95 | 4 | 897 | 9 | | | | | | | |
| *02 | 2940 | X | 2113 | -0- | -827 | -0- | 479 | 1 | 688 | 3 | Y | 776 | 781 | 0 | | | 7 |
| | | | | | | | 92 | 4 | 854 | 9 | | | | | | | |

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10320 | X | 9093 | -0- | -1227 | -0- | 905 | 1 | 6502 | 3 | Y | 1470 | 1488 | 0 | | | 16 |
| | | | | | | | 69 | 4 | 1617 | 9 | | | | | | | |
| 10 | 10664 | X | 9909 | -0- | -755 | -0- | 852 | 1 | 7160 | 3 | Y | 1607 | 1597 | 0 | | | 26 |
| | | | | | | | 129 | 4 | 1768 | 9 | | | | | | | |
| 11 | 10890 | X | 8288 | -0- | -2602 | -0- | 682 | 1 | 5894 | 3 | Y | 1464 | 1455 | 0 | | | 35 |
| | | | | | | | 102 | 4 | 1610 | 9 | | | | | | | |
| 12 | 11253 | X | 9919 | -0- | -1334 | -0- | 678 | 1 | 7369 | 3 | Y | 1516 | 1522 | 0 | | | 29 |
| | | | | | | | 204 | 4 | 1668 | 9 | | | | | | | |
| 01 | 12001 | X | 12001 | -0- | -0- | -0- | 817 | 1 | 9364 | 3 | Y | 1392 | 1384 | 0 | | | 37 |
| | | | | | | | 289 | 4 | 1531 | 9 | | | | | | | |
| *02 | 8960 | X | 8501 | -0- | -459 | -0- | 679 | 1 | 6384 | 3 | Y | 1130 | 1156 | 0 | | | 11 |
| | | | | | | | 195 | 4 | 1243 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10080 | X | 10080 | -0- | -0- | -0- | 851 | 1 | 6586 | 3 | Y | 2395 | 2391 | 0 | | | 39 |
| | | | | | | | 8 | 4 | 2635 | 9 | | | | | | | |
| 10 | 10137 | X | 8286 | -0- | -1851 | -0- | 446 | 1 | 5706 | 3 | Y | 1937 | 1941 | 0 | | | 35 |
| | | | | | | | 3 | 4 | 2131 | 9 | | | | | | | |
| 11 | 14920 | X | 14920 | -0- | -0- | -0- | 983 | 1 | 10641 | 3 | Y | 2984 | 2976 | 0 | | | 43 |
| | | | | | | | 14 | 4 | 3282 | 9 | | | | | | | |
| 12 | 11576 | X | 11576 | -0- | -0- | -0- | 860 | 1 | 8569 | 3 | Y | 1942 | 1959 | 0 | | | 26 |
| | | | | | | | 11 | 4 | 2136 | 9 | | | | | | | |
| 01 | 11282 | X | 11282 | -0- | -0- | -0- | 916 | 1 | 8415 | 3 | Y | 1759 | 1755 | 0 | | | 30 |
| | | | | | | | 16 | 4 | 1935 | 9 | | | | | | | |
| 02 | 13916 | X | 9261 | -0- | -4655 | -0- | 809 | 1 | 6951 | 3 | Y | 1360 | 1366 | 0 | | | 24 |
| | | | | | | | 5 | 4 | 1496 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11070 | X | 10671 | -0- | -399 | -0- | 1156 | 1 | 7787 | 3 | Y | 1490 | 1500 | 0 | | | 17 |
| | | | | | | | 89 | 4 | 1639 | 9 | | | | | | | |
| 10 | 11439 | X | 10641 | -0- | -798 | -0- | 891 | 1 | 7741 | 3 | Y | 1701 | 1690 | 0 | | | 28 |
| | | | | | | | 138 | 4 | 1871 | 9 | | | | | | | |
| 11 | 11280 | X | 10324 | -0- | -956 | -0- | 706 | 1 | 7663 | 3 | Y | 1682 | 1670 | 0 | | | 40 |
| | | | | | | | 105 | 4 | 1850 | 9 | | | | | | | |
| 12 | 11656 | X | 8879 | -0- | -2777 | -0- | 662 | 1 | 6568 | 3 | Y | 1317 | 1332 | 0 | | | 25 |
| | | | | | | | 200 | 4 | 1449 | 9 | | | | | | | |
| 01 | 11656 | X | 9679 | -0- | -1977 | -0- | 658 | 1 | 6997 | 3 | Y | 1627 | 1608 | 0 | | | 44 |
| | | | | | | | 234 | 4 | 1790 | 9 | | | | | | | |
| *02 | 9968 | X | 6685 | -0- | -3283 | -0- | 549 | 1 | 4724 | 3 | Y | 1140 | 1172 | 0 | | | 12 |
| | | | | | | | 158 | 4 | 1254 | 9 | | | | | | | |

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7110 | X | 4848 | -0- | -2262 | -0- | 603 | 1 | 3645 | 3 | Y | 493 | 492 | 0 | | | 11 |
| | | | | | | | 58 | 4 | 542 | 9 | | | | | | | |
| 10 | 6138 | X | 5125 | -0- | -1013 | -0- | 688 | 1 | 3778 | 3 | Y | 532 | 532 | 0 | | | 11 |
| | | | | | | | 74 | 4 | 585 | 9 | | | | | | | |
| 11 | 5040 | X | 4948 | -0- | -92 | -0- | 736 | 1 | 3537 | 3 | Y | 484 | 483 | 0 | | | 12 |
| | | | | | | | 143 | 4 | 532 | 9 | | | | | | | |
| 12 | 5208 | X | 3678 | -0- | -1530 | -0- | 691 | 1 | 2150 | 3 | Y | 491 | 490 | 0 | | | 13 |
| | | | | | | | 297 | 4 | 540 | 9 | | | | | | | |
| 01 | 5208 | X | 3570 | -0- | -1638 | -0- | 642 | 1 | 2295 | 3 | Y | 492 | 489 | 0 | | | 16 |
| | | | | | | | 92 | 4 | 541 | 9 | | | | | | | |
| 02 | 4620 | X | 3374 | -0- | -1246 | -0- | 623 | 1 | 2226 | 3 | Y | 434 | 440 | 0 | | | 10 |
| | | | | | | | 48 | 4 | 477 | 9 | | | | | | | |

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17370 | X | 13031 | -0- | -4339 | -0- | 850 | 1 | 11326 | 3 | Y | 704 | 702 | 0 | | | 16 |
| | | | | | | | 81 | 4 | 774 | 9 | | | | | | | |
| 10 | 17949 | X | 13291 | -0- | -4658 | -0- | 931 | 1 | 11446 | 3 | Y | 740 | 740 | 0 | | | 16 |
| | | | | | | | 100 | 4 | 814 | 9 | | | | | | | |
| 11 | 15030 | X | 13445 | -0- | -1585 | -0- | 1033 | 1 | 11398 | 3 | Y | 739 | 737 | 0 | | | 18 |
| | | | | | | | 201 | 4 | 813 | 9 | | | | | | | |
| 12 | 15221 | X | 12126 | -0- | -3095 | -0- | 807 | 1 | 10130 | 3 | Y | 766 | 763 | 0 | | | 21 |
| | | | | | | | 346 | 4 | 843 | 9 | | | | | | | |
| 01 | 13547 | X | 13232 | -0- | -315 | -0- | 863 | 1 | 11448 | 3 | Y | 725 | 723 | 0 | | | 23 |
| | | | | | | | 123 | 4 | 798 | 9 | | | | | | | |
| 02 | 12544 | X | 10612 | -0- | -1932 | -0- | 766 | 1 | 8991 | 3 | Y | 724 | 731 | 0 | | | 16 |
| | | | | | | | 59 | 4 | 796 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17370 | X | 15231 | -0- | -2139 | -0- | 1373 | 1 | 12918 | 3 | Y | 821 | 818 | 0 | | | 52 |
| | | | | | | | 37 | 4 | 903 | 9 | | | | | | | |
| 10 | 17701 | X | 14756 | -0- | -2945 | -0- | 1380 | 1 | 12440 | 3 | Y | 805 | 810 | 0 | | | 47 |
| | | | | | | | 50 | 4 | 886 | 9 | | | | | | | |
| 11 | 16500 | X | 13745 | -0- | -2755 | -0- | 1306 | 1 | 11478 | 3 | Y | 787 | 789 | 0 | | | 45 |
| | | | | | | | 95 | 4 | 866 | 9 | | | | | | | |
| 12 | 16926 | X | 14583 | -0- | -2343 | -0- | 1421 | 1 | 12270 | 3 | Y | 763 | 765 | 0 | | | 43 |
| | | | | | | | 53 | 4 | 839 | 9 | | | | | | | |
| 01 | 16151 | X | 14335 | -0- | -1816 | -0- | 1607 | 1 | 11858 | 3 | Y | 733 | 731 | 0 | | | 45 |
| | | | | | | | 64 | 4 | 806 | 9 | | | | | | | |
| 02 | 14224 | X | 12537 | -0- | -1687 | -0- | 1304 | 1 | 10521 | 3 | Y | 599 | 595 | 0 | | | 49 |
| | | | | | | | 53 | 4 | 659 | 9 | | | | | | | |

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36210 | X | 20439 | -0- | -15771 | -0- | 1554 | 1 | 18050 | 3 | Y | 721 | 727 | 0 | | | 45 |
| | | | | | | | 42 | 4 | 793 | 9 | | | | | | | |
| 10 | 29760 | X | 19292 | -0- | -10468 | -0- | 1515 | 1 | 16797 | 3 | Y | 841 | 837 | 0 | | | 49 |
| | | | | | | | 55 | 4 | 925 | 9 | | | | | | | |
| 11 | 26280 | X | 17250 | -0- | -9030 | -0- | 1384 | 1 | 14452 | 3 | Y | 1194 | 1175 | 0 | | | 68 |
| | | | | | | | 101 | 4 | 1313 | 9 | | | | | | | |
| 12 | 25358 | X | 16983 | -0- | -8375 | -0- | 1636 | 1 | 14046 | 3 | Y | 1127 | 1132 | 0 | | | 63 |
| | | | | | | | 61 | 4 | 1240 | 9 | | | | | | | |
| 01 | 24273 | X | 16902 | -0- | -7371 | -0- | 1808 | 1 | 13825 | 3 | Y | 1088 | 1084 | 0 | | | 67 |
| | | | | | | | 72 | 4 | 1197 | 9 | | | | | | | |
| 02 | 18004 | X | 13726 | -0- | -4278 | -0- | 1465 | 1 | 11354 | 3 | Y | 770 | 774 | 0 | | | 63 |
| | | | | | | | 60 | 4 | 847 | 9 | | | | | | | |

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 1999 | -0- | -911 | -0- | 538 | 1 | 1128 | 3 | Y | 262 | 261 | 0 | | | 7 |
| | | | | | | | 45 | 4 | 288 | 9 | | | | | | | |
| 10 | 4621 | X | 4621 | -0- | -0- | -0- | 561 | 1 | 3338 | 3 | Y | 626 | 625 | 0 | | | 8 |
| | | | | | | | 33 | 4 | 689 | 9 | | | | | | | |
| 11 | 6817 | X | 6817 | -0- | -0- | -0- | 665 | 1 | 5341 | 3 | Y | 694 | 693 | 0 | | | 9 |
| | | | | | | | 48 | 4 | 763 | 9 | | | | | | | |
| 12 | 6836 | X | 6836 | -0- | -0- | -0- | 712 | 1 | 5199 | 3 | Y | 770 | 772 | 0 | | | 7 |
| | | | | | | | 78 | 4 | 847 | 9 | | | | | | | |
| 01 | 6336 | X | 6336 | -0- | -0- | -0- | 683 | 1 | 4860 | 3 | Y | 617 | 617 | 0 | | | 7 |
| | | | | | | | 114 | 4 | 679 | 9 | | | | | | | |
| *02 | 6356 | X | 5627 | -0- | -729 | -0- | 669 | 1 | 4612 | 3 | Y | 262 | 265 | 0 | | | 4 |
| | | | | | | | 58 | 4 | 288 | 9 | | | | | | | |

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15436 | X | 15436 | -0- | -0- | -0- | 1029 | 1 | 10923 | 3 | Y | 3095 | 3075 | 0 | | | 34 |
| | | | | | | | 79 | 4 | 3405 | 9 | | | | | | | |
| 10 | 18899 | X | 18899 | -0- | -0- | -0- | 1452 | 1 | 14620 | 3 | Y | 2450 | 2444 | 0 | | | 40 |
| | | | | | | | 132 | 4 | 2695 | 9 | | | | | | | |
| 11 | 13426 | X | 13426 | -0- | -0- | -0- | 1136 | 1 | 10379 | 3 | Y | 1661 | 1664 | 0 | | | 37 |
| | | | | | | | 84 | 4 | 1827 | 9 | | | | | | | |
| 12 | 15965 | X | 10382 | -0- | -5583 | -0- | 996 | 1 | 8029 | 3 | Y | 1072 | 1076 | 0 | | | 33 |
| | | | | | | | 178 | 4 | 1179 | 9 | | | | | | | |
| 01 | 18910 | X | 10995 | -0- | -7915 | -0- | 1033 | 1 | 8395 | 3 | Y | 1214 | 1232 | 0 | | | 15 |
| | | | | | | | 232 | 4 | 1335 | 9 | | | | | | | |
| *02 | 17080 | X | 7933 | -0- | -9147 | -0- | 696 | 1 | 6067 | 3 | Y | 933 | 936 | 0 | | | 12 |
| | | | | | | | 144 | 4 | 1026 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22680 | X | 19936 | -0- | -2744 | -0- | 1446 | 1 | 17643 | 3 | Y | 668 | 673 | 0 | | | 9 |
| | | | | | | | 112 | 4 | 735 | 9 | | | | | | | |
| 10 | 28272 | X | 17046 | -0- | -11226 | -0- | 1231 | 1 | 15058 | 3 | Y | 587 | 586 | 0 | | | 10 |
| | | | | | | | 111 | 4 | 646 | 9 | | | | | | | |
| 11 | 27360 | X | 9074 | -0- | -18286 | -0- | 640 | 1 | 8046 | 3 | Y | 310 | 313 | 0 | | | 7 |
| | | | | | | | 47 | 4 | 341 | 9 | | | | | | | |
| 12 | 28272 | X | 18428 | -0- | -9844 | -0- | 1264 | 1 | 16293 | 3 | Y | 590 | 579 | 0 | | | 18 |
| | | | | | | | 222 | 4 | 649 | 9 | | | | | | | |
| 01 | 23436 | X | 12959 | -0- | -10477 | -0- | 1151 | 1 | 11181 | 3 | Y | 336 | 350 | 0 | | | 4 |
| | | | | | | | 257 | 4 | 370 | 9 | | | | | | | |
| *02 | 18620 | X | 10406 | -0- | -8214 | -0- | 754 | 1 | 9074 | 3 | Y | 385 | 385 | 0 | | | 4 |
| | | | | | | | 154 | 4 | 424 | 9 | | | | | | | |

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 02/26/2013 TOTAL DEPTH 11982 PERF.12496 - 18590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11970 | X | 10925 | -0- | -1045 | -0- | 456 | 1 | 8283 | 3 | Y | 1953 | 1939 | 0 | | | 56 |
| | | | | | | | 38 | 4 | 2148 | 9 | | | | | | | |
| 10 | 12369 | X | 9215 | -0- | -3154 | -0- | 637 | 1 | 6829 | 3 | Y | 1555 | 1592 | 0 | | | 19 |
| | | | | | | | 38 | 4 | 1711 | 9 | | | | | | | |
| 11 | 11970 | X | 10200 | -0- | -1770 | -0- | 397 | 1 | 7692 | 3 | Y | 1893 | 1889 | 0 | | | 23 |
| | | | | | | | 29 | 4 | 2082 | 9 | | | | | | | |
| 12 | 12245 | X | 9073 | -0- | -3172 | -0- | 370 | 1 | 6477 | 3 | Y | 1988 | 1992 | 0 | | | 19 |
| | | | | | | | 39 | 4 | 2187 | 9 | | | | | | | |
| 01 | 11594 | X | 8741 | -0- | -2853 | -0- | 448 | 1 | 6083 | 3 | Y | 1942 | 1939 | 0 | | | 22 |
| | | | | | | | 74 | 4 | 2136 | 9 | | | | | | | |
| *02 | 11561 | X | 11561 | -0- | -0- | -0- | 789 | 1 | 8128 | 3 | Y | 2342 | 2331 | 0 | | | 33 |
| | | | | | | | 68 | 4 | 2576 | 9 | | | | | | | |

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14430 | X | 13065 | -0- | -1365 | -0- | 646 | 1 | 11823 | 3 | Y | 493 | 494 | 0 | | | 14 |
| | | | | | | | 54 | 4 | 542 | 9 | | | | | | | |
| 10 | 14911 | X | 12443 | -0- | -2468 | -0- | 680 | 1 | 11088 | 3 | Y | 576 | 583 | 0 | | | 7 |
| | | | | | | | 41 | 4 | 634 | 9 | | | | | | | |
| 11 | 15180 | X | 15025 | -0- | -155 | -0- | 1046 | 1 | 12965 | 3 | Y | 853 | 849 | 0 | | | 11 |
| | | | | | | | 76 | 4 | 938 | 9 | | | | | | | |
| 12 | 15686 | X | 9646 | -0- | -6040 | -0- | 819 | 1 | 7587 | 3 | Y | 1046 | 1047 | 0 | | | 10 |
| | | | | | | | 89 | 4 | 1151 | 9 | | | | | | | |
| 01 | 15686 | X | 8879 | -0- | -6807 | -0- | 827 | 1 | 6801 | 3 | Y | 1013 | 1012 | 0 | | | 11 |
| | | | | | | | 137 | 4 | 1114 | 9 | | | | | | | |
| *02 | 14028 | X | 8760 | -0- | -5268 | -0- | 591 | 1 | 7012 | 3 | Y | 1005 | 1001 | 0 | | | 15 |
| | | | | | | | 51 | 4 | 1106 | 9 | | | | | | | |

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11370 | X | 9293 | -0- | -2077 | -0- | 982 | 1 | 6149 | 3 | Y | 1897 | 1917 | 0 | | | 21 |
| | | | | | | | 75 | 4 | 2087 | 9 | | | | | | | |
| 10 | 11377 | X | 8452 | -0- | -2925 | -0- | 909 | 1 | 5613 | 3 | Y | 1680 | 1674 | 0 | | | 27 |
| | | | | | | | 82 | 4 | 1848 | 9 | | | | | | | |
| 11 | 9840 | X | 7679 | -0- | -2161 | -0- | 759 | 1 | 5346 | 3 | Y | 1380 | 1376 | 0 | | | 31 |
| | | | | | | | 56 | 4 | 1518 | 9 | | | | | | | |
| 12 | 9610 | X | 8619 | -0- | -991 | -0- | 851 | 1 | 6061 | 3 | Y | 1413 | 1400 | 0 | | | 44 |
| | | | | | | | 153 | 4 | 1554 | 9 | | | | | | | |
| 01 | 9610 | X | 6564 | -0- | -3046 | -0- | 670 | 1 | 3550 | 3 | Y | 1993 | 2012 | 0 | | | 25 |
| | | | | | | | 152 | 4 | 2192 | 9 | | | | | | | |
| *02 | 8680 | X | 6136 | -0- | -2544 | -0- | 649 | 1 | 3636 | 3 | Y | 1559 | 1562 | 0 | | | 22 |
| | | | | | | | 136 | 4 | 1715 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16500 | X | 14035 | -0- | -2465 | -0- | 905 | 1 | 10747 | 3 | Y | 2088 | 2084 | 0 | | | 48 |
| | | | | | | | 86 | 4 | 2297 | 9 | | | | | | | |
| 10 | 16151 | X | 14253 | -0- | -1898 | -0- | 926 | 1 | 10957 | 3 | Y | 2064 | 2069 | 0 | | | 43 |
| | | | | | | | 100 | 4 | 2270 | 9 | | | | | | | |
| 11 | 14940 | X | 13613 | -0- | -1327 | -0- | 986 | 1 | 10209 | 3 | Y | 2024 | 2017 | 0 | | | 50 |
| | | | | | | | 192 | 4 | 2226 | 9 | | | | | | | |
| 12 | 15345 | X | 15136 | -0- | -209 | -0- | 888 | 1 | 11659 | 3 | Y | 2008 | 2003 | 0 | | | 55 |
| | | | | | | | 380 | 4 | 2209 | 9 | | | | | | | |
| 01 | 16275 | X | 16275 | -0- | -0- | -0- | 917 | 1 | 12891 | 3 | Y | 2124 | 2111 | 0 | | | 68 |
| | | | | | | | 131 | 4 | 2336 | 9 | | | | | | | |
| *02 | 13783 | X | 13783 | -0- | -0- | -0- | 876 | 1 | 10782 | 3 | Y | 1870 | 1896 | 0 | | | 42 |
| | | | | | | | 68 | 4 | 2057 | 9 | | | | | | | |

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | X | 11 | -0- | -1279 | -0- | 9 | 1 | 1 | 4 | Y | 1 | 4 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1333 | X | 950 | -0- | -383 | -0- | 193 | 1 | 651 | 3 | Y | 81 | 80 | 0 | | | 1 |
| | | | | | | | 17 | 4 | 89 | 9 | | | | | | | |
| 11 | 835 | N | 835 | -0- | -0- | -0- | 223 | 1 | 486 | 3 | Y | 100 | 99 | 0 | | | 2 |
| | | | | | | | 16 | 4 | 110 | 9 | | | | | | | |
| 12 | 341 | N | 341 | -0- | -0- | -0- | 259 | 1 | 48 | 4 | Y | 31 | 32 | 0 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 961 | N | 83 | -0- | -878 | -0- | 30 | 1 | 7 | 4 | Y | 42 | 42 | 0 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *02 | 868 | X | -0- | -0- | -868 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14280 | X | 11866 | -0- | -2414 | -0- | 859 | 1 | 8944 | 3 | Y | 1801 | 1795 | 0 | | | 41 |
| | | | | | | | 82 | 4 | 1981 | 9 | | | | | | | |
| 10 | 14105 | X | 11382 | -0- | -2723 | -0- | 862 | 1 | 8540 | 3 | Y | 1715 | 1720 | 0 | | | 36 |
| | | | | | | | 93 | 4 | 1887 | 9 | | | | | | | |
| 11 | 13320 | X | 11110 | -0- | -2210 | -0- | 920 | 1 | 8045 | 3 | Y | 1787 | 1779 | 0 | | | 44 |
| | | | | | | | 179 | 4 | 1966 | 9 | | | | | | | |
| 12 | 13764 | X | 11806 | -0- | -1958 | -0- | 833 | 1 | 8593 | 3 | Y | 1839 | 1833 | 0 | | | 50 |
| | | | | | | | 357 | 4 | 2023 | 9 | | | | | | | |
| 01 | 13764 | X | 12571 | -0- | -1193 | -0- | 871 | 1 | 9275 | 3 | Y | 2091 | 2074 | 0 | | | 67 |
| | | | | | | | 125 | 4 | 2300 | 9 | | | | | | | |
| 02 | 11088 | X | 10435 | -0- | -653 | -0- | 706 | 1 | 7296 | 3 | Y | 2162 | 2180 | 0 | | | 49 |
| | | | | | | | 55 | 4 | 2378 | 9 | | | | | | | |

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18300 | X | 13858 | -0- | -4442 | -0- | 451 | 1 | 10920 | 3 | Y | 2222 | 2217 | 0 | | | 51 |
| | | | | | | | 43 | 4 | 2444 | 9 | | | | | | | |
| 10 | 18910 | X | 13207 | -0- | -5703 | -0- | 452 | 1 | 10440 | 3 | Y | 2060 | 2068 | 0 | | | 43 |
| | | | | | | | 49 | 4 | 2266 | 9 | | | | | | | |
| 11 | 16290 | X | 14310 | -0- | -1980 | -0- | 545 | 1 | 11302 | 3 | Y | 2143 | 2133 | 0 | | | 53 |
| | | | | | | | 106 | 4 | 2357 | 9 | | | | | | | |
| 12 | 17791 | X | 17791 | -0- | -0- | -0- | 937 | 1 | 13964 | 3 | Y | 2263 | 2254 | 0 | | | 62 |
| | | | | | | | 401 | 4 | 2489 | 9 | | | | | | | |
| 01 | 17281 | X | 17281 | -0- | -0- | -0- | 905 | 1 | 13971 | 3 | Y | 2069 | 2065 | 0 | | | 66 |
| | | | | | | | 129 | 4 | 2276 | 9 | | | | | | | |
| *02 | 13441 | X | 13441 | -0- | -0- | -0- | 771 | 1 | 10629 | 3 | Y | 1801 | 1826 | 0 | | | 41 |
| | | | | | | | 60 | 4 | 1981 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21570 X | 18463 | -0- | -3107 | -0- | 1059 | 1 | 15537 | 3 | Y | 1605 | 1599 | 0 | | | 37 |
| | | | | | | 101 | 4 | 1766 | 9 | | | | | | | |
| 10 | 21390 X | 20089 | -0- | -1301 | -0- | 1183 | 1 | 16814 | 3 | Y | 1786 | 1785 | 0 | | | 38 |
| | | | | | | 127 | 4 | 1965 | 9 | | | | | | | |
| 11 | 20700 X | 19081 | -0- | -1619 | -0- | 1218 | 1 | 15739 | 3 | Y | 1715 | 1711 | 0 | | | 42 |
| | | | | | | 237 | 4 | 1887 | 9 | | | | | | | |
| 12 | 21213 X | 21213 | -0- | -0- | -0- | 1183 | 1 | 17737 | 3 | Y | 1624 | 1622 | 0 | | | 44 |
| | | | | | | 507 | 4 | 1786 | 9 | | | | | | | |
| 01 | 20088 X | 19710 | -0- | -378 | -0- | 1124 | 1 | 16686 | 3 | Y | 1581 | 1575 | 0 | | | 50 |
| | | | | | | 161 | 4 | 1739 | 9 | | | | | | | |
| 02 | 18144 X | 15393 | -0- | -2751 | -0- | 969 | 1 | 12737 | 3 | Y | 1465 | 1482 | 0 | | | 33 |
| | | | | | | 75 | 4 | 1612 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25020 X | 16697 | -0- | -8323 | -0- | 952 | 1 | 13429 | 3 | Y | 2033 | 2025 | 0 | | | 58 |
| | | | | | | 80 | 4 | 2236 | 9 | | | | | | | |
| 10 | 25854 X | 18557 | -0- | -7297 | -0- | 1012 | 1 | 15192 | 3 | Y | 2084 | 2116 | 0 | | | 26 |
| | | | | | | 61 | 4 | 2292 | 9 | | | | | | | |
| 11 | 20490 X | 16478 | -0- | -4012 | -0- | 722 | 1 | 13558 | 3 | Y | 1951 | 1953 | 0 | | | 24 |
| | | | | | | 52 | 4 | 2146 | 9 | | | | | | | |
| 12 | 20181 X | 14355 | -0- | -5826 | -0- | 715 | 1 | 11577 | 3 | Y | 1806 | 1813 | 0 | | | 17 |
| | | | | | | 76 | 4 | 1987 | 9 | | | | | | | |
| 01 | 20181 X | 12809 | -0- | -7372 | -0- | 706 | 1 | 9974 | 3 | Y | 1830 | 1826 | 0 | | | 21 |
| | | | | | | 116 | 4 | 2013 | 9 | | | | | | | |
| *02 | 16772 X | 11336 | -0- | -5436 | -0- | 709 | 1 | 8859 | 3 | Y | 1552 | 1555 | 0 | | | 18 |
| | | | | | | 61 | 4 | 1707 | 9 | | | | | | | |

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12570 X | 10610 | -0- | -1960 | -0- | 355 | 1 | 8045 | 3 | Y | 1960 | 1980 | 0 | | | 29 |
| | | | | | | 54 | 4 | 2156 | 9 | | | | | | | |
| 10 | 12028 X | 9977 | -0- | -2051 | -0- | 333 | 1 | 7713 | 3 | Y | 1670 | 1670 | 0 | | | 29 |
| | | | | | | 94 | 4 | 1837 | 9 | | | | | | | |
| 11 | 13079 X | 13079 | -0- | -0- | -0- | 453 | 1 | 9815 | 3 | Y | 2495 | 2464 | 0 | | | 60 |
| | | | | | | 66 | 4 | 2745 | 9 | | | | | | | |
| 12 | 12927 X | 4560 | -0- | -8367 | -0- | 450 | 1 | 1489 | 3 | Y | 2255 | 2271 | 0 | | | 44 |
| | | | | | | 140 | 4 | 2481 | 9 | | | | | | | |
| 01 | 12927 X | 2879 | -0- | -10048 | -0- | 463 | 1 | 172 | 4 | Y | 2040 | 2029 | 0 | | | 55 |
| | | | | | | 2244 | 9 | | | | | | | | | |
| *02 | 12208 X | 2366 | -0- | -9842 | -0- | 416 | 1 | 125 | 4 | Y | 1659 | 1697 | 0 | | | 17 |
| | | | | | | 1825 | 9 | | | | | | | | | |

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17310 X | 16037 | -0- | -1273 | -0- | 568 | 1 | 12938 | 3 | Y | 2223 | 2233 | 0 | | | 33 |
| | | | | | | 86 | 4 | 2445 | 9 | | | | | | | |
| 10 | 16926 X | 15861 | -0- | -1065 | -0- | 547 | 1 | 12683 | 3 | Y | 2251 | 2245 | 0 | | | 39 |
| | | | | | | 155 | 4 | 2476 | 9 | | | | | | | |
| 11 | 17100 X | 13473 | -0- | -3627 | -0- | 475 | 1 | 10831 | 3 | Y | 1907 | 1900 | 0 | | | 46 |
| | | | | | | 69 | 4 | 2098 | 9 | | | | | | | |
| 12 | 17670 X | 13014 | -0- | -4656 | -0- | 474 | 1 | 10445 | 3 | Y | 1782 | 1794 | 0 | | | 34 |
| | | | | | | 135 | 4 | 1960 | 9 | | | | | | | |
| 01 | 17670 X | 11099 | -0- | -6571 | -0- | 382 | 1 | 8917 | 3 | Y | 1520 | 1513 | 0 | | | 41 |
| | | | | | | 128 | 4 | 1672 | 9 | | | | | | | |
| *02 | 13468 X | 6839 | -0- | -6629 | -0- | 390 | 1 | 5303 | 3 | Y | 942 | 974 | 0 | | | 9 |
| | | | | | | 110 | 4 | 1036 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12510 | X | 10707 | -0- | -1803 | -0- | 383 | 1 | 8670 | 3 | Y | 1451 | 1451 | 0 | | | 22 |
| | | | | | | | 58 | 4 | 1596 | 9 | | | | | | | |
| 10 | 12276 | X | 10551 | -0- | -1725 | -0- | 365 | 1 | 8453 | 3 | Y | 1482 | 1478 | 0 | | | 26 |
| | | | | | | | 103 | 4 | 1630 | 9 | | | | | | | |
| 11 | 13050 | X | 10018 | -0- | -3032 | -0- | 356 | 1 | 8107 | 3 | Y | 1367 | 1360 | 0 | | | 33 |
| | | | | | | | 51 | 4 | 1504 | 9 | | | | | | | |
| 12 | 13485 | X | 9967 | -0- | -3518 | -0- | 357 | 1 | 8023 | 3 | Y | 1350 | 1357 | 0 | | | 26 |
| | | | | | | | 102 | 4 | 1485 | 9 | | | | | | | |
| 01 | 19578 | X | 19578 | -0- | -0- | -0- | 979 | 1 | 16505 | 3 | Y | 1596 | 1579 | 0 | | | 43 |
| | | | | | | | 338 | 4 | 1756 | 9 | | | | | | | |
| *02 | 19269 | X | 19269 | -0- | -0- | -0- | 1047 | 1 | 15615 | 3 | Y | 2104 | 2126 | 0 | | | 21 |
| | | | | | | | 293 | 4 | 2314 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22080 | X | 15618 | -0- | -6462 | -0- | 709 | 1 | 12870 | 3 | Y | 1800 | 1788 | 0 | | | 51 |
| | | | | | | | 59 | 4 | 1980 | 9 | | | | | | | |
| 10 | 22816 | X | 15187 | -0- | -7629 | -0- | 701 | 1 | 12509 | 3 | Y | 1758 | 1787 | 0 | | | 22 |
| | | | | | | | 43 | 4 | 1934 | 9 | | | | | | | |
| 11 | 20939 | X | 20939 | -0- | -0- | -0- | 1160 | 1 | 17335 | 3 | Y | 2145 | 2140 | 0 | | | 27 |
| | | | | | | | 84 | 4 | 2360 | 9 | | | | | | | |
| 12 | 17236 | X | 17159 | -0- | -77 | -0- | 1114 | 1 | 14019 | 3 | Y | 1733 | 1744 | 0 | | | 16 |
| | | | | | | | 120 | 4 | 1906 | 9 | | | | | | | |
| 01 | 17236 | X | 15065 | -0- | -2171 | -0- | 1071 | 1 | 11750 | 3 | Y | 1879 | 1874 | 0 | | | 21 |
| | | | | | | | 177 | 4 | 2067 | 9 | | | | | | | |
| *02 | 19544 | X | 18648 | -0- | -896 | -0- | 1329 | 1 | 15212 | 3 | Y | 1812 | 1806 | 0 | | | 27 |
| | | | | | | | 114 | 4 | 1993 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25530 | X | 20764 | -0- | -4766 | -0- | 746 | 1 | 16867 | 3 | Y | 2762 | 2810 | 0 | | | 41 |
| | | | | | | | 113 | 4 | 3038 | 9 | | | | | | | |
| 10 | 24893 | X | 20355 | -0- | -4538 | -0- | 714 | 1 | 16400 | 3 | Y | 2763 | 2756 | 0 | | | 48 |
| | | | | | | | 202 | 4 | 3039 | 9 | | | | | | | |
| 11 | 23340 | X | 18971 | -0- | -4369 | -0- | 681 | 1 | 15401 | 3 | Y | 2537 | 2524 | 0 | | | 61 |
| | | | | | | | 98 | 4 | 2791 | 9 | | | | | | | |
| 12 | 24118 | X | 21585 | -0- | -2533 | -0- | 832 | 1 | 16448 | 3 | Y | 3695 | 3685 | 0 | | | 71 |
| | | | | | | | 240 | 4 | 4065 | 9 | | | | | | | |
| 01 | 23033 | X | 8825 | -0- | -14208 | -0- | 321 | 1 | 6380 | 3 | Y | 1832 | 1854 | 0 | | | 49 |
| | | | | | | | 109 | 4 | 2015 | 9 | | | | | | | |
| *02 | 19376 | X | 18483 | -0- | -893 | -0- | 612 | 1 | 14109 | 3 | Y | 3270 | 3285 | 0 | | | 34 |
| | | | | | | | 165 | 4 | 3597 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24480 | X | 19010 | -0- | -5470 | -0- | 684 | 1 | 15439 | 3 | Y | 2531 | 2563 | 0 | | | 38 |
| | | | | | | | 103 | 4 | 2784 | 9 | | | | | | | |
| 10 | 23622 | X | 18994 | -0- | -4628 | -0- | 666 | 1 | 15287 | 3 | Y | 2593 | 2586 | 0 | | | 45 |
| | | | | | | | 189 | 4 | 2852 | 9 | | | | | | | |
| 11 | 21660 | X | 17721 | -0- | -3939 | -0- | 638 | 1 | 14432 | 3 | Y | 2326 | 2315 | 0 | | | 56 |
| | | | | | | | 92 | 4 | 2559 | 9 | | | | | | | |
| 12 | 20956 | X | 17623 | -0- | -3333 | -0- | 641 | 1 | 14312 | 3 | Y | 2261 | 2273 | 0 | | | 44 |
| | | | | | | | 183 | 4 | 2487 | 9 | | | | | | | |
| 01 | 20956 | X | 17634 | -0- | -3322 | -0- | 625 | 1 | 14488 | 3 | Y | 2101 | 2088 | 0 | | | 57 |
| | | | | | | | 210 | 4 | 2311 | 9 | | | | | | | |
| *02 | 16240 | X | 14969 | -0- | -1271 | -0- | 528 | 1 | 12157 | 3 | Y | 1946 | 1983 | 0 | | | 20 |
| | | | | | | | 143 | 4 | 2141 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8700 | X | 5870 | -0- | -2830 | -0- | 609 | 1 | 3968 | 3 | Y | 1146 | 1145 | 0 | | | 23 |
| | | | | | | | 32 | 4 | 1261 | 9 | | | | | | | |
| 10 | 6756 | X | 6756 | -0- | -0- | -0- | 729 | 1 | 4420 | 3 | Y | 1272 | 1283 | 0 | | | 12 |
| | | | | | | | 208 | 4 | 1399 | 9 | | | | | | | |
| 11 | 6210 | X | 5696 | -0- | -514 | -0- | 698 | 1 | 3701 | 3 | Y | 1088 | 1088 | 0 | | | 12 |
| | | | | | | | 100 | 4 | 1197 | 9 | | | | | | | |
| 12 | 6640 | X | 6640 | -0- | -0- | -0- | 674 | 1 | 4522 | 3 | Y | 1157 | 1156 | 0 | | | 13 |
| | | | | | | | 171 | 4 | 1273 | 9 | | | | | | | |
| 01 | 6758 | X | 6011 | -0- | -747 | -0- | 714 | 1 | 4054 | 3 | Y | 1044 | 1044 | 0 | | | 13 |
| | | | | | | | 95 | 4 | 1148 | 9 | | | | | | | |
| *02 | 6714 | X | 6714 | -0- | -0- | -0- | 738 | 1 | 4561 | 3 | Y | 1097 | 1088 | 0 | | | 22 |
| | | | | | | | 208 | 4 | 1207 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7470 | X | 6879 | -0- | -591 | -0- | 728 | 1 | 4565 | 3 | Y | 1407 | 1405 | 0 | | | 28 |
| | | | | | | | 38 | 4 | 1548 | 9 | | | | | | | |
| 10 | 7874 | X | 5043 | -0- | -2831 | -0- | 635 | 1 | 2953 | 3 | Y | 1158 | 1175 | 0 | | | 11 |
| | | | | | | | 181 | 4 | 1274 | 9 | | | | | | | |
| 11 | 7620 | X | 6455 | -0- | -1165 | -0- | 717 | 1 | 4118 | 3 | Y | 1379 | 1375 | 0 | | | 15 |
| | | | | | | | 103 | 4 | 1517 | 9 | | | | | | | |
| 12 | 7874 | X | 5504 | -0- | -2370 | -0- | 678 | 1 | 3398 | 3 | Y | 1142 | 1144 | 0 | | | 13 |
| | | | | | | | 172 | 4 | 1256 | 9 | | | | | | | |
| 01 | 7099 | X | 6665 | -0- | -434 | -0- | 794 | 1 | 4219 | 3 | Y | 1405 | 1401 | 0 | | | 17 |
| | | | | | | | 106 | 4 | 1546 | 9 | | | | | | | |
| 02 | 6412 | X | 4260 | -0- | -2152 | -0- | 696 | 1 | 2181 | 3 | Y | 1079 | 1075 | 0 | | | 21 |
| | | | | | | | 196 | 4 | 1187 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6630 | X | 6030 | -0- | -600 | -0- | 542 | 1 | 3967 | 3 | Y | 1356 | 1350 | 0 | | | 27 |
| | | | | | | | 29 | 4 | 1492 | 9 | | | | | | | |
| 10 | 6293 | X | 5634 | -0- | -659 | -0- | 584 | 1 | 3496 | 3 | Y | 1262 | 1277 | 0 | | | 12 |
| | | | | | | | 166 | 4 | 1388 | 9 | | | | | | | |
| 11 | 6090 | X | 4425 | -0- | -1665 | -0- | 593 | 1 | 2596 | 3 | Y | 1046 | 1047 | 0 | | | 11 |
| | | | | | | | 85 | 4 | 1151 | 9 | | | | | | | |
| 12 | 6231 | X | 5088 | -0- | -1143 | -0- | 594 | 1 | 3090 | 3 | Y | 1140 | 1138 | 0 | | | 13 |
| | | | | | | | 150 | 4 | 1254 | 9 | | | | | | | |
| 01 | 6231 | X | 5098 | -0- | -1133 | -0- | 666 | 1 | 3167 | 3 | Y | 1069 | 1069 | 0 | | | 13 |
| | | | | | | | 89 | 4 | 1176 | 9 | | | | | | | |
| 02 | 5628 | X | 5199 | -0- | -429 | -0- | 642 | 1 | 3278 | 3 | Y | 998 | 991 | 0 | | | 20 |
| | | | | | | | 181 | 4 | 1098 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19680 | X | 15983 | -0- | -3697 | -0- | 580 | 1 | 13117 | 3 | Y | 1998 | 2032 | 0 | | | 30 |
| | | | | | | | 88 | 4 | 2198 | 9 | | | | | | | |
| 10 | 19034 | X | 15456 | -0- | -3578 | -0- | 547 | 1 | 12577 | 3 | Y | 1979 | 1975 | 0 | | | 34 |
| | | | | | | | 155 | 4 | 2177 | 9 | | | | | | | |
| 11 | 17610 | X | 14568 | -0- | -3042 | -0- | 527 | 1 | 11941 | 3 | Y | 1840 | 1830 | 0 | | | 44 |
| | | | | | | | 76 | 4 | 2024 | 9 | | | | | | | |
| 12 | 18104 | X | 14577 | -0- | -3527 | -0- | 528 | 1 | 11840 | 3 | Y | 1871 | 1879 | 0 | | | 36 |
| | | | | | | | 151 | 4 | 2058 | 9 | | | | | | | |
| 01 | 18104 | X | 6632 | -0- | -11472 | -0- | 233 | 1 | 5437 | 3 | Y | 804 | 818 | 0 | | | 22 |
| | | | | | | | 78 | 4 | 884 | 9 | | | | | | | |
| *02 | 19374 | X | 19374 | -0- | -0- | -0- | 665 | 1 | 15376 | 3 | Y | 2867 | 2860 | 0 | | | 29 |
| | | | | | | | 179 | 4 | 3154 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29490 | X | 25324 | -0- | -4166 | -0- | 915 | 1 | 20709 | 3 | Y | 3238 | 3292 | 0 | | | 48 |
| | | | | | | | 138 | 4 | 3562 | 9 | | | | | | | |
| 10 | 28923 | X | 24898 | -0- | -4025 | -0- | 881 | 1 | 20248 | 3 | Y | 3200 | 3193 | 0 | | | 55 |
| | | | | | | | 249 | 4 | 3520 | 9 | | | | | | | |
| 11 | 26880 | X | 23689 | -0- | -3191 | -0- | 862 | 1 | 19515 | 3 | Y | 2898 | 2884 | 0 | | | 69 |
| | | | | | | | 124 | 4 | 3188 | 9 | | | | | | | |
| 12 | 27280 | X | 23697 | -0- | -3583 | -0- | 871 | 1 | 19489 | 3 | Y | 2808 | 2823 | 0 | | | 54 |
| | | | | | | | 248 | 4 | 3089 | 9 | | | | | | | |
| 01 | 27280 | X | 22392 | -0- | -4888 | -0- | 795 | 1 | 18511 | 3 | Y | 2564 | 2549 | 0 | | | 69 |
| | | | | | | | 266 | 4 | 2820 | 9 | | | | | | | |
| *02 | 21756 | X | 20838 | -0- | -918 | -0- | 740 | 1 | 17090 | 3 | Y | 2553 | 2596 | 0 | | | 26 |
| | | | | | | | 200 | 4 | 2808 | 9 | | | | | | | |

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9690 | X | 5952 | -0- | -3738 | -0- | 551 | 1 | 4811 | 3 | Y | 488 | 486 | 0 | | | 11 |
| | | | | | | | 53 | 4 | 537 | 9 | | | | | | | |
| 10 | 9145 | X | 7531 | -0- | -1614 | -0- | 597 | 1 | 5131 | 3 | Y | 1581 | 1559 | 0 | | | 33 |
| | | | | | | | 64 | 4 | 1739 | 9 | | | | | | | |
| 11 | 8010 | X | 7412 | -0- | -598 | -0- | 623 | 1 | 4533 | 3 | Y | 1941 | 1926 | 0 | | | 48 |
| | | | | | | | 121 | 4 | 2135 | 9 | | | | | | | |
| 12 | 8045 | X | 8045 | -0- | -0- | -0- | 558 | 1 | 4817 | 3 | Y | 2210 | 2198 | 0 | | | 60 |
| | | | | | | | 239 | 4 | 2431 | 9 | | | | | | | |
| 01 | 7958 | X | 7958 | -0- | -0- | -0- | 638 | 1 | 6319 | 3 | Y | 827 | 861 | 0 | | | 26 |
| | | | | | | | 91 | 4 | 910 | 9 | | | | | | | |
| *02 | 8450 | X | 8450 | -0- | -0- | -0- | 685 | 1 | 6531 | 3 | Y | 1074 | 1076 | 0 | | | 24 |
| | | | | | | | 53 | 4 | 1181 | 9 | | | | | | | |

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31770 | X | 8100 | -0- | -23670 | -0- | 987 | 1 | 5352 | 3 | Y | 1532 | 1581 | 0 | | | 17 |
| | | | | | | | 76 | 4 | 1685 | 9 | | | | | | | |
| 10 | 32333 | X | 27784 | -0- | -4549 | -0- | 1928 | 1 | 21163 | 3 | Y | 4107 | 4057 | 0 | | | 67 |
| | | | | | | | 175 | 4 | 4518 | 9 | | | | | | | |
| 11 | 24300 | X | 18482 | -0- | -5818 | -0- | 1551 | 1 | 13948 | 3 | Y | 2607 | 2616 | 0 | | | 58 |
| | | | | | | | 115 | 4 | 2868 | 9 | | | | | | | |
| 12 | 25110 | X | 15088 | -0- | -10022 | -0- | 1471 | 1 | 10599 | 3 | Y | 2504 | 2484 | 0 | | | 78 |
| | | | | | | | 264 | 4 | 2754 | 9 | | | | | | | |
| 01 | 27776 | X | -0- | -0- | -27776 | -0- | | | | | Y | 34 | 112 | 0 | | | -0- |
| *02 | 25088 | X | 15834 | -0- | -9254 | -0- | 930 | 1 | 11731 | 3 | Y | 2713 | 2677 | 0 | | | 36 |
| | | | | | | | 189 | 4 | 2984 | 9 | | | | | | | |

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15570 | X | 10731 | -0- | -4839 | -0- | 824 | 1 | 9140 | 3 | Y | 625 | 623 | 0 | | | 14 |
| | | | | | | | 79 | 4 | 688 | 9 | | | | | | | |
| 10 | 14167 | X | 10565 | -0- | -3602 | -0- | 897 | 1 | 8883 | 3 | Y | 626 | 627 | 0 | | | 13 |
| | | | | | | | 96 | 4 | 689 | 9 | | | | | | | |
| 11 | 12870 | X | 9608 | -0- | -3262 | -0- | 940 | 1 | 7857 | 3 | Y | 571 | 570 | 0 | | | 14 |
| | | | | | | | 183 | 4 | 628 | 9 | | | | | | | |
| 12 | 12369 | X | 9998 | -0- | -2371 | -0- | 870 | 1 | 8111 | 3 | Y | 585 | 583 | 0 | | | 16 |
| | | | | | | | 373 | 4 | 644 | 9 | | | | | | | |
| 01 | 11687 | X | 5985 | -0- | -5702 | -0- | 675 | 1 | 4670 | 3 | Y | 494 | 494 | 0 | | | 16 |
| | | | | | | | 97 | 4 | 543 | 9 | | | | | | | |
| 02 | 10024 | X | 7085 | -0- | -2939 | -0- | 682 | 1 | 5947 | 3 | Y | 366 | 374 | 0 | | | 8 |
| | | | | | | | 53 | 4 | 403 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17640 | X | 12691 | -0- | -4949 | -0- | 872 | 1 | 10651 | 3 | Y | 986 | 982 | 0 | | | 22 |
| | | | | | | | 83 | 4 | 1085 | 9 | | | | | | | |
| 10 | 15841 | X | 14631 | -0- | -1210 | -0- | 1036 | 1 | 12354 | 3 | Y | 1027 | 1027 | 0 | | | 22 |
| | | | | | | | 111 | 4 | 1130 | 9 | | | | | | | |
| 11 | 14580 | X | 11581 | -0- | -2999 | -0- | 1047 | 1 | 9270 | 3 | Y | 964 | 962 | 0 | | | 24 |
| | | | | | | | 204 | 4 | 1060 | 9 | | | | | | | |
| 12 | 14632 | X | 11323 | -0- | -3309 | -0- | 920 | 1 | 8956 | 3 | Y | 956 | 954 | 0 | | | 26 |
| | | | | | | | 395 | 4 | 1052 | 9 | | | | | | | |
| 01 | 14632 | X | 11282 | -0- | -3350 | -0- | 885 | 1 | 9218 | 3 | Y | 956 | 952 | 0 | | | 30 |
| | | | | | | | 127 | 4 | 1052 | 9 | | | | | | | |
| 02 | 13216 | X | 9060 | -0- | -4156 | -0- | 785 | 1 | 7309 | 3 | Y | 823 | 834 | 0 | | | 19 |
| | | | | | | | 61 | 4 | 905 | 9 | | | | | | | |

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17400 | X | 5840 | -0- | -11560 | -0- | 609 | 1 | 4351 | 3 | Y | 747 | 745 | 0 | | | 17 |
| | | | | | | | 58 | 4 | 822 | 9 | | | | | | | |
| 10 | 9579 | X | 5729 | -0- | -3850 | -0- | 614 | 1 | 4234 | 3 | Y | 741 | 742 | 0 | | | 16 |
| | | | | | | | 66 | 4 | 815 | 9 | | | | | | | |
| 11 | 7260 | X | 5286 | -0- | -1974 | -0- | 566 | 1 | 3866 | 3 | Y | 676 | 675 | 0 | | | 17 |
| | | | | | | | 110 | 4 | 744 | 9 | | | | | | | |
| 12 | 6479 | X | 5139 | -0- | -1340 | -0- | 500 | 1 | 3751 | 3 | Y | 612 | 612 | 0 | | | 17 |
| | | | | | | | 215 | 4 | 673 | 9 | | | | | | | |
| 01 | 6045 | X | 5672 | -0- | -373 | -0- | 569 | 1 | 4348 | 3 | Y | 613 | 610 | 0 | | | 20 |
| | | | | | | | 81 | 4 | 674 | 9 | | | | | | | |
| 02 | 5460 | X | 4886 | -0- | -574 | -0- | 543 | 1 | 3543 | 3 | Y | 689 | 693 | 0 | | | 16 |
| | | | | | | | 42 | 4 | 758 | 9 | | | | | | | |

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28410 | X | 23913 | -0- | -4497 | -0- | 1326 | 1 | 20049 | 3 | Y | 2192 | 2189 | 0 | | | 50 |
| | | | | | | | 127 | 4 | 2411 | 9 | | | | | | | |
| 10 | 29357 | X | 21883 | -0- | -7474 | -0- | 1218 | 1 | 18160 | 3 | Y | 2158 | 2163 | 0 | | | 45 |
| | | | | | | | 131 | 4 | 2374 | 9 | | | | | | | |
| 11 | 27480 | X | 20902 | -0- | -6578 | -0- | 1300 | 1 | 16928 | 3 | Y | 2201 | 2192 | 0 | | | 54 |
| | | | | | | | 253 | 4 | 2421 | 9 | | | | | | | |
| 12 | 28396 | X | 11606 | -0- | -16790 | -0- | 608 | 1 | 9617 | 3 | Y | 1019 | 1045 | 0 | | | 28 |
| | | | | | | | 260 | 4 | 1121 | 9 | | | | | | | |
| 01 | 28396 | X | 22856 | -0- | -5540 | -0- | 729 | 1 | 18822 | 3 | Y | 2910 | 2845 | 0 | | | 93 |
| | | | | | | | 104 | 4 | 3201 | 9 | | | | | | | |
| *02 | 29755 | X | 29755 | -0- | -0- | -0- | 1026 | 1 | 25541 | 3 | Y | 2826 | 2855 | 0 | | | 64 |
| | | | | | | | 79 | 4 | 3109 | 9 | | | | | | | |

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23340 | X | 16579 | -0- | -6761 | -0- | 1012 | 1 | 13981 | 3 | Y | 1354 | 1351 | 0 | | | 31 |
| | | | | | | | 97 | 4 | 1489 | 9 | | | | | | | |
| 10 | 24118 | X | 18147 | -0- | -5971 | -0- | 1130 | 1 | 15532 | 3 | Y | 1240 | 1245 | 0 | | | 26 |
| | | | | | | | 121 | 4 | 1364 | 9 | | | | | | | |
| 11 | 23340 | X | 14115 | -0- | -9225 | -0- | 1030 | 1 | 11584 | 3 | Y | 1183 | 1180 | 0 | | | 29 |
| | | | | | | | 200 | 4 | 1301 | 9 | | | | | | | |
| 12 | 22103 | X | 6143 | -0- | -15960 | -0- | 432 | 1 | 4951 | 3 | Y | 523 | 538 | 0 | | | 14 |
| | | | | | | | 185 | 4 | 575 | 9 | | | | | | | |
| 01 | 19096 | X | 2118 | -0- | -16978 | -0- | 79 | 1 | 1520 | 3 | Y | 462 | 461 | 0 | | | 15 |
| | | | | | | | 11 | 4 | 508 | 9 | | | | | | | |
| 02 | 16380 | X | -0- | -0- | -16380 | -0- | | | | | Y | -0- | 15 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9510 | X | 7154 | -0- | -2356 | -0- | 907 | 1 | 4735 | 3 | Y | 1312 | 1322 | 0 | | | 15 |
| | | | | | | | 69 | 4 | 1443 | 9 | | | | | | | |
| 10 | 8990 | X | 7039 | -0- | -1951 | -0- | 869 | 1 | 4551 | 3 | Y | 1400 | 1392 | 0 | | | 23 |
| | | | | | | | 79 | 4 | 1540 | 9 | | | | | | | |
| 11 | 7920 | X | 6437 | -0- | -1483 | -0- | 991 | 1 | 4159 | 3 | Y | 1104 | 1102 | 0 | | | 25 |
| | | | | | | | 73 | 4 | 1214 | 9 | | | | | | | |
| 12 | 8184 | X | 5800 | -0- | -2384 | -0- | 955 | 1 | 3711 | 3 | Y | 873 | 871 | 0 | | | 27 |
| | | | | | | | 174 | 4 | 960 | 9 | | | | | | | |
| 01 | 8184 | X | 5820 | -0- | -2364 | -0- | 870 | 1 | 3877 | 3 | Y | 795 | 812 | 0 | | | 10 |
| | | | | | | | 198 | 4 | 875 | 9 | | | | | | | |
| *02 | 6664 | X | 3476 | -0- | -3188 | -0- | 416 | 1 | 2416 | 3 | Y | 506 | 509 | 0 | | | 7 |
| | | | | | | | 87 | 4 | 557 | 9 | | | | | | | |

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47640 | X | 30244 | -0- | -17396 | -0- | 1879 | 1 | 22399 | 3 | Y | 5292 | 5279 | 0 | | | 59 |
| | | | | | | | 145 | 4 | 5821 | 9 | | | | | | | |
| 10 | 49228 | X | 35055 | -0- | -14173 | -0- | 2152 | 1 | 27241 | 3 | Y | 4970 | 4948 | 0 | | | 81 |
| | | | | | | | 195 | 4 | 5467 | 9 | | | | | | | |
| 11 | 44970 | X | 23693 | -0- | -21277 | -0- | 1727 | 1 | 17214 | 3 | Y | 4204 | 4192 | 0 | | | 93 |
| | | | | | | | 128 | 4 | 4624 | 9 | | | | | | | |
| 12 | 34377 | X | 34377 | -0- | -0- | -0- | 2240 | 1 | 26043 | 3 | Y | 5181 | 5112 | 0 | | | 162 |
| | | | | | | | 395 | 4 | 5699 | 9 | | | | | | | |
| 01 | 42943 | X | 42943 | -0- | -0- | -0- | 2594 | 1 | 34233 | 3 | Y | 5042 | 5141 | 0 | | | 63 |
| | | | | | | | 570 | 4 | 5546 | 9 | | | | | | | |
| *02 | 31668 | X | 20954 | -0- | -10714 | -0- | 1185 | 1 | 16750 | 3 | Y | 2526 | 2557 | 0 | | | 32 |
| | | | | | | | 240 | 4 | 2779 | 9 | | | | | | | |

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10770 | X | 7379 | -0- | -3391 | -0- | 625 | 1 | 6039 | 3 | Y | 595 | 594 | 0 | | | 14 |
| | | | | | | | 60 | 4 | 655 | 9 | | | | | | | |
| 10 | 10788 | X | 8854 | -0- | -1934 | -0- | 781 | 1 | 7185 | 3 | Y | 731 | 730 | 0 | | | 15 |
| | | | | | | | 84 | 4 | 804 | 9 | | | | | | | |
| 11 | 9270 | X | 8443 | -0- | -827 | -0- | 826 | 1 | 6675 | 3 | Y | 710 | 708 | 0 | | | 17 |
| | | | | | | | 161 | 4 | 781 | 9 | | | | | | | |
| 12 | 9207 | X | 8691 | -0- | -516 | -0- | 764 | 1 | 6792 | 3 | Y | 734 | 731 | 0 | | | 20 |
| | | | | | | | 328 | 4 | 807 | 9 | | | | | | | |
| 01 | 9021 | X | 8221 | -0- | -800 | -0- | 721 | 1 | 6595 | 3 | Y | 729 | 726 | 0 | | | 23 |
| | | | | | | | 103 | 4 | 802 | 9 | | | | | | | |
| 02 | 8008 | X | 7031 | -0- | -977 | -0- | 673 | 1 | 5491 | 3 | Y | 741 | 747 | 0 | | | 17 |
| | | | | | | | 52 | 4 | 815 | 9 | | | | | | | |

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22260 | X | 20041 | -0- | -2219 | -0- | 1094 | 1 | 16874 | 3 | Y | 1790 | 1791 | 0 | | | 41 |
| | | | | | | | 104 | 4 | 1969 | 9 | | | | | | | |
| 10 | 23002 | X | 17304 | -0- | -5698 | -0- | 988 | 1 | 14437 | 3 | Y | 1612 | 1619 | 0 | | | 34 |
| | | | | | | | 106 | 4 | 1773 | 9 | | | | | | | |
| 11 | 25020 | X | 15840 | -0- | -9180 | -0- | 1028 | 1 | 12969 | 3 | Y | 1494 | 1491 | 0 | | | 37 |
| | | | | | | | 200 | 4 | 1643 | 9 | | | | | | | |
| 12 | 25854 | X | 275 | -0- | -25579 | -0- | 171 | 1 | 74 | 4 | Y | 27 | 63 | 0 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 25854 | X | 93 | -0- | -25761 | -0- | 28 | 1 | 4 | 4 | Y | 55 | 54 | 0 | | | 2 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 18704 | X | -0- | -0- | -18704 | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22980 | X | 15716 | -0- | -7264 | -0- | 1443 | 1 | 13625 | 3 | Y | 501 | 504 | 0 | | | 93 |
| | | | | | | | 97 | 4 | 551 | 9 | | | | | | | |
| 10 | 20956 | X | 15340 | -0- | -5616 | -0- | 1262 | 1 | 13433 | 3 | Y | 443 | 448 | 0 | | | 88 |
| | | | | | | | 158 | 4 | 487 | 9 | | | | | | | |
| 11 | 19170 | X | 14310 | -0- | -4860 | -0- | 1153 | 1 | 12550 | 3 | Y | 520 | 524 | 0 | | | 84 |
| | | | | | | | 35 | 4 | 572 | 9 | | | | | | | |
| 12 | 19809 | X | 14164 | -0- | -5645 | -0- | 1170 | 1 | 12351 | 3 | Y | 467 | 449 | 0 | | | 102 |
| | | | | | | | 129 | 4 | 514 | 9 | | | | | | | |
| 01 | 17670 | X | 12989 | -0- | -4681 | -0- | 1090 | 1 | 11196 | 3 | Y | 441 | 470 | 0 | | | 73 |
| | | | | | | | 218 | 4 | 485 | 9 | | | | | | | |
| 02 | 14168 | X | 12223 | -0- | -1945 | -0- | 1000 | 1 | 10805 | 3 | Y | 351 | 355 | 0 | | | 69 |
| | | | | | | | 32 | 4 | 386 | 9 | | | | | | | |

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18840 | X | 12744 | -0- | -6096 | -0- | 1406 | 1 | 9846 | 3 | N | 1213 | 1225 | 0 | | | 30 |
| | | | | | | | 158 | 4 | 1334 | 9 | | | | | | | |
| 10 | 19468 | X | 11450 | -0- | -8018 | -0- | 1065 | 1 | 9014 | 3 | N | 1120 | 1115 | 0 | | | 35 |
| | | | | | | | 139 | 4 | 1232 | 9 | | | | | | | |
| 11 | 16560 | X | 10871 | -0- | -5689 | -0- | 915 | 1 | 8714 | 3 | N | 1071 | 1071 | 0 | | | 35 |
| | | | | | | | 64 | 4 | 1178 | 9 | | | | | | | |
| 12 | 15283 | X | 10131 | -0- | -5152 | -0- | 956 | 1 | 8000 | 3 | N | 959 | 963 | 0 | | | 31 |
| | | | | | | | 120 | 4 | 1055 | 9 | | | | | | | |
| 01 | 13578 | X | 9359 | -0- | -4219 | -0- | 864 | 1 | 6980 | 3 | N | 1277 | 1263 | 0 | | | 45 |
| | | | | | | | 110 | 4 | 1405 | 9 | | | | | | | |
| 02 | 11900 | X | 7702 | -0- | -4198 | -0- | 737 | 1 | 5813 | 3 | N | 925 | 934 | 0 | | | 36 |
| | | | | | | | 134 | 4 | 1018 | 9 | | | | | | | |

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21840 | X | 8646 | -0- | -13194 | -0- | 843 | 1 | 6975 | 3 | Y | 688 | 699 | 0 | | | 20 |
| | | | | | | | 71 | 4 | 757 | 9 | | | | | | | |
| 10 | 18879 | X | 8100 | -0- | -10779 | -0- | 876 | 1 | 7065 | 3 | Y | 97 | 116 | 0 | | | 1 |
| | | | | | | | 52 | 4 | 107 | 9 | | | | | | | |
| 11 | 18270 | X | 6558 | -0- | -11712 | -0- | 692 | 1 | 5128 | 3 | Y | 625 | 618 | 0 | | | 8 |
| | | | | | | | 50 | 4 | 688 | 9 | | | | | | | |
| 12 | 18879 | X | 3735 | -0- | -15144 | -0- | 598 | 1 | 2755 | 3 | Y | 287 | 292 | 0 | | | 3 |
| | | | | | | | 66 | 4 | 316 | 9 | | | | | | | |
| 01 | 17546 | X | 8191 | -0- | -9355 | -0- | 740 | 1 | 6357 | 3 | Y | 883 | 876 | 0 | | | 10 |
| | | | | | | | 123 | 4 | 971 | 9 | | | | | | | |
| *02 | 8064 | X | 6348 | -0- | -1716 | -0- | 685 | 1 | 4820 | 3 | Y | 713 | 713 | 0 | | | 10 |
| | | | | | | | 59 | 4 | 784 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17460 | X | 15354 | -0- | -2106 | -0- | 1035 | 1 | 13748 | 3 | Y | 455 | 481 | 0 | | | 84 |
| | | | | | | | 70 | 4 | 501 | 9 | | | | | | | |
| 10 | 16802 | X | 15123 | -0- | -1679 | -0- | 1043 | 1 | 13540 | 3 | Y | 372 | 382 | 0 | | | 74 |
| | | | | | | | 131 | 4 | 409 | 9 | | | | | | | |
| 11 | 15630 | X | 13339 | -0- | -2291 | -0- | 924 | 1 | 11935 | 3 | Y | 411 | 418 | 0 | | | 67 |
| | | | | | | | 28 | 4 | 452 | 9 | | | | | | | |
| 12 | 16151 | X | 12553 | -0- | -3598 | -0- | 898 | 1 | 11114 | 3 | Y | 402 | 381 | 0 | | | 88 |
| | | | | | | | 99 | 4 | 442 | 9 | | | | | | | |
| 01 | 15872 | X | 12364 | -0- | -3508 | -0- | 1007 | 1 | 10678 | 3 | Y | 434 | 450 | 0 | | | 72 |
| | | | | | | | 202 | 4 | 477 | 9 | | | | | | | |
| 02 | 14196 | X | 10859 | -0- | -3337 | -0- | 975 | 1 | 9470 | 3 | Y | 348 | 351 | 0 | | | 69 |
| | | | | | | | 31 | 4 | 383 | 9 | | | | | | | |

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16020 | X | 12268 | -0- | -3752 | -0- | 1119 | 1 | 9052 | 3 | Y | 1897 | 1894 | 0 | | | 31 |
| | | | | | | | 10 | 4 | 2087 | 9 | | | | | | | |
| 10 | 16554 | X | 11321 | -0- | -5233 | -0- | 1043 | 1 | 8248 | 3 | Y | 1838 | 1835 | 0 | | | 34 |
| | | | | | | | 8 | 4 | 2022 | 9 | | | | | | | |
| 11 | 14250 | X | 10911 | -0- | -3339 | -0- | 979 | 1 | 8262 | 3 | Y | 1505 | 1517 | 0 | | | 22 |
| | | | | | | | 14 | 4 | 1656 | 9 | | | | | | | |
| 12 | 14198 | X | 10633 | -0- | -3565 | -0- | 904 | 1 | 8145 | 3 | Y | 1429 | 1432 | 0 | | | 19 |
| | | | | | | | 12 | 4 | 1572 | 9 | | | | | | | |
| 01 | 12989 | X | 10494 | -0- | -2495 | -0- | 927 | 1 | 8130 | 3 | Y | 1291 | 1288 | 0 | | | 22 |
| | | | | | | | 17 | 4 | 1420 | 9 | | | | | | | |
| 02 | 11452 | X | 9054 | -0- | -2398 | -0- | 814 | 1 | 6966 | 3 | Y | 1154 | 1156 | 0 | | | 20 |
| | | | | | | | 5 | 4 | 1269 | 9 | | | | | | | |

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21030 | X | 14223 | -0- | -6807 | -0- | 1166 | 1 | 10406 | 3 | Y | 2401 | 2397 | 0 | | | 39 |
| | | | | | | | 10 | 4 | 2641 | 9 | | | | | | | |
| 10 | 21731 | X | 12976 | -0- | -8755 | -0- | 1127 | 1 | 9380 | 3 | Y | 2237 | 2235 | 0 | | | 41 |
| | | | | | | | 8 | 4 | 2461 | 9 | | | | | | | |
| 11 | 17130 | X | 12657 | -0- | -4473 | -0- | 1114 | 1 | 9221 | 3 | Y | 2096 | 2107 | 0 | | | 30 |
| | | | | | | | 16 | 4 | 2306 | 9 | | | | | | | |
| 12 | 16554 | X | 11716 | -0- | -4838 | -0- | 928 | 1 | 8533 | 3 | Y | 2039 | 2042 | 0 | | | 27 |
| | | | | | | | 12 | 4 | 2243 | 9 | | | | | | | |
| 01 | 14694 | X | 11401 | -0- | -3293 | -0- | 927 | 1 | 8145 | 3 | Y | 2102 | 2093 | 0 | | | 36 |
| | | | | | | | 17 | 4 | 2312 | 9 | | | | | | | |
| 02 | 13272 | X | 10520 | -0- | -2752 | -0- | 896 | 1 | 7521 | 3 | Y | 1906 | 1909 | 0 | | | 33 |
| | | | | | | | 6 | 4 | 2097 | 9 | | | | | | | |

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11490 | X | 9041 | -0- | -2449 | -0- | 981 | 1 | 6476 | 3 | Y | 1432 | 1431 | 0 | | | 23 |
| | | | | | | | 9 | 4 | 1575 | 9 | | | | | | | |
| 10 | 11873 | X | 8278 | -0- | -3595 | -0- | 908 | 1 | 5907 | 3 | Y | 1324 | 1323 | 0 | | | 24 |
| | | | | | | | 7 | 4 | 1456 | 9 | | | | | | | |
| 11 | 10890 | X | 7339 | -0- | -3551 | -0- | 849 | 1 | 5217 | 3 | Y | 1146 | 1153 | 0 | | | 17 |
| | | | | | | | 12 | 4 | 1261 | 9 | | | | | | | |
| 12 | 10788 | X | 6764 | -0- | -4024 | -0- | 741 | 1 | 4726 | 3 | Y | 1170 | 1172 | 0 | | | 15 |
| | | | | | | | 10 | 4 | 1287 | 9 | | | | | | | |
| 01 | 9486 | X | 7961 | -0- | -1525 | -0- | 880 | 1 | 5690 | 3 | Y | 1250 | 1243 | 0 | | | 22 |
| | | | | | | | 16 | 4 | 1375 | 9 | | | | | | | |
| 02 | 8428 | X | 6988 | -0- | -1440 | -0- | 784 | 1 | 4985 | 3 | Y | 1104 | 1107 | 0 | | | 19 |
| | | | | | | | 5 | 4 | 1214 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1131 | -0- | -69 | -0- | 56 | 1 | 1028 | 3 | Y | 38 | 38 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 42 | 9 | | | | | | | |
| 10 | 1178 | N | 524 | -0- | -654 | -0- | 37 | 1 | 453 | 3 | Y | 29 | 30 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 32 | 9 | | | | | | | |
| 11 | 1290 | N | 662 | -0- | -628 | -0- | 80 | 1 | 531 | 3 | Y | 41 | 40 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 45 | 9 | | | | | | | |
| 12 | 1178 | N | 274 | -0- | -904 | -0- | 98 | 1 | 11 | 4 | Y | 150 | 150 | 0 | | | 1 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| *01 | 1996 | N | 1996 | -0- | -0- | -0- | 105 | 1 | 1619 | 3 | Y | 232 | 233 | 0 | | | -0- |
| | | | | | | | 17 | 4 | 255 | 9 | | | | | | | |
| *02 | 2715 | X | 2715 | -0- | -0- | -0- | 415 | 1 | 2196 | 3 | Y | 62 | 62 | 0 | | | -0- |
| | | | | | | | 36 | 4 | 68 | 9 | | | | | | | |

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25260 | X | 13817 | -0- | -11443 | -0- | 1449 | 1 | 11317 | 3 | Y | 920 | 923 | 0 | | | 58 |
| | | | | | | | 39 | 4 | 1012 | 9 | | | | | | | |
| 10 | 23622 | X | 12192 | -0- | -11430 | -0- | 1392 | 1 | 9889 | 3 | Y | 783 | 796 | 0 | | | 45 |
| | | | | | | | 50 | 4 | 861 | 9 | | | | | | | |
| 11 | 20160 | X | 10854 | -0- | -9306 | -0- | 1265 | 1 | 8655 | 3 | Y | 765 | 766 | 0 | | | 44 |
| | | | | | | | 92 | 4 | 842 | 9 | | | | | | | |
| 12 | 17360 | X | 9383 | -0- | -7977 | -0- | 1334 | 1 | 7217 | 3 | Y | 711 | 715 | 0 | | | 40 |
| | | | | | | | 50 | 4 | 782 | 9 | | | | | | | |
| 01 | 17081 | X | 8473 | -0- | -8608 | -0- | 1497 | 1 | 6254 | 3 | Y | 603 | 606 | 0 | | | 37 |
| | | | | | | | 59 | 4 | 663 | 9 | | | | | | | |
| 02 | 12600 | X | 6389 | -0- | -6211 | -0- | 1137 | 1 | 4699 | 3 | Y | 461 | 460 | 0 | | | 38 |
| | | | | | | | 46 | 4 | 507 | 9 | | | | | | | |

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19050 | X | 15832 | -0- | -3218 | -0- | 1506 | 1 | 12953 | 3 | Y | 1211 | 1211 | 0 | | | 76 |
| | | | | | | | 41 | 4 | 1332 | 9 | | | | | | | |
| 10 | 18166 | X | 16281 | -0- | -1885 | -0- | 1525 | 1 | 13268 | 3 | Y | 1303 | 1304 | 0 | | | 75 |
| | | | | | | | 55 | 4 | 1433 | 9 | | | | | | | |
| 11 | 16470 | X | 15819 | -0- | -651 | -0- | 1498 | 1 | 12893 | 3 | Y | 1199 | 1205 | 0 | | | 69 |
| | | | | | | | 109 | 4 | 1319 | 9 | | | | | | | |
| 12 | 17019 | X | 16331 | -0- | -688 | -0- | 1780 | 1 | 13173 | 3 | Y | 1192 | 1194 | 0 | | | 67 |
| | | | | | | | 67 | 4 | 1311 | 9 | | | | | | | |
| 01 | 16554 | X | 15936 | -0- | -618 | -0- | 1980 | 1 | 12378 | 3 | Y | 1364 | 1346 | 0 | | | 85 |
| | | | | | | | 78 | 4 | 1500 | 9 | | | | | | | |
| *02 | 15504 | X | 15504 | -0- | -0- | -0- | 1661 | 1 | 12414 | 3 | Y | 1237 | 1220 | 0 | | | 102 |
| | | | | | | | 68 | 4 | 1361 | 9 | | | | | | | |

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23640 | X | 18899 | -0- | -4741 | -0- | 1563 | 1 | 15995 | 3 | Y | 1180 | 1173 | 0 | | | 74 |
| | | | | | | | 43 | 4 | 1298 | 9 | | | | | | | |
| 10 | 24118 | X | 18438 | -0- | -5680 | -0- | 1553 | 1 | 15530 | 3 | Y | 1181 | 1187 | 0 | | | 68 |
| | | | | | | | 56 | 4 | 1299 | 9 | | | | | | | |
| 11 | 21090 | X | 16524 | -0- | -4566 | -0- | 1413 | 1 | 13851 | 3 | Y | 1052 | 1060 | 0 | | | 60 |
| | | | | | | | 103 | 4 | 1157 | 9 | | | | | | | |
| 12 | 21793 | X | 17027 | -0- | -4766 | -0- | 1689 | 1 | 14103 | 3 | Y | 1065 | 1065 | 0 | | | 60 |
| | | | | | | | 63 | 4 | 1172 | 9 | | | | | | | |
| 01 | 20212 | X | 16652 | -0- | -3560 | -0- | 1881 | 1 | 13502 | 3 | Y | 1086 | 1079 | 0 | | | 67 |
| | | | | | | | 74 | 4 | 1195 | 9 | | | | | | | |
| 02 | 17640 | X | 14866 | -0- | -2774 | -0- | 1547 | 1 | 12170 | 3 | Y | 987 | 973 | 0 | | | 81 |
| | | | | | | | 63 | 4 | 1086 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16470 X | 12563 | -0- | -3907 | -0- | 1358 | 1 | 9628 | 3 | Y | 1400 | 1398 | 0 | | | 88 |
| | | | | | | 37 | 4 | 1540 | 9 | | | | | | | |
| 10 | 15314 X | 12310 | -0- | -3004 | -0- | 1377 | 1 | 9391 | 3 | Y | 1356 | 1366 | 0 | | | 78 |
| | | | | | | 50 | 4 | 1492 | 9 | | | | | | | |
| 11 | 14820 X | 11371 | -0- | -3449 | -0- | 1284 | 1 | 8607 | 3 | Y | 1260 | 1266 | 0 | | | 72 |
| | | | | | | 94 | 4 | 1386 | 9 | | | | | | | |
| 12 | 14601 X | 11488 | -0- | -3113 | -0- | 1481 | 1 | 8576 | 3 | Y | 1251 | 1253 | 0 | | | 70 |
| | | | | | | 55 | 4 | 1376 | 9 | | | | | | | |
| 01 | 13702 X | 11185 | -0- | -2517 | -0- | 1638 | 1 | 8243 | 3 | Y | 1126 | 1126 | 0 | | | 70 |
| | | | | | | 65 | 4 | 1239 | 9 | | | | | | | |
| 02 | 10416 X | 9771 | -0- | -645 | -0- | 1319 | 1 | 7329 | 3 | Y | 972 | 962 | 0 | | | 80 |
| | | | | | | 54 | 4 | 1069 | 9 | | | | | | | |

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33990 X | 20571 | -0- | -13419 | -0- | 155 | 1 | 17032 | 3 | Y | 3007 | 2988 | 0 | | | 86 |
| | | | | | | 76 | 4 | 3308 | 9 | | | | | | | |
| 10 | 34472 X | 23287 | -0- | -11185 | -0- | 729 | 1 | 19300 | 3 | Y | 2903 | 2953 | 0 | | | 36 |
| | | | | | | 65 | 4 | 3193 | 9 | | | | | | | |
| 11 | 30390 X | 29764 | -0- | -626 | -0- | 1247 | 1 | 24703 | 3 | Y | 3384 | 3378 | 0 | | | 42 |
| | | | | | | 92 | 4 | 3722 | 9 | | | | | | | |
| 12 | 29567 X | 29567 | -0- | -0- | -0- | 1289 | 1 | 24523 | 3 | Y | 3289 | 3300 | 0 | | | 31 |
| | | | | | | 137 | 4 | 3618 | 9 | | | | | | | |
| 01 | 28243 X | 28243 | -0- | -0- | -0- | 1256 | 1 | 23507 | 3 | Y | 2978 | 2975 | 0 | | | 34 |
| | | | | | | 204 | 4 | 3276 | 9 | | | | | | | |
| *02 | 27776 X | 24086 | -0- | -3690 | -0- | 1120 | 1 | 19970 | 3 | Y | 2637 | 2632 | 0 | | | 39 |
| | | | | | | 95 | 4 | 2901 | 9 | | | | | | | |

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25560 X | 21116 | -0- | -4444 | -0- | 984 | 1 | 17686 | 3 | Y | 2149 | 2137 | 0 | | | 61 |
| | | | | | | 82 | 4 | 2364 | 9 | | | | | | | |
| 10 | 26412 X | 18647 | -0- | -7765 | -0- | 988 | 1 | 15640 | 3 | Y | 1781 | 1820 | 0 | | | 22 |
| | | | | | | 60 | 4 | 1959 | 9 | | | | | | | |
| 11 | 23820 X | 19460 | -0- | -4360 | -0- | 856 | 1 | 16463 | 3 | Y | 1890 | 1889 | 0 | | | 23 |
| | | | | | | 62 | 4 | 2079 | 9 | | | | | | | |
| 12 | 24459 X | 18678 | -0- | -5781 | -0- | 827 | 1 | 15496 | 3 | Y | 2061 | 2065 | 0 | | | 19 |
| | | | | | | 88 | 4 | 2267 | 9 | | | | | | | |
| 01 | 23126 X | 13055 | -0- | -10071 | -0- | 639 | 1 | 10639 | 3 | Y | 1521 | 1523 | 0 | | | 17 |
| | | | | | | 104 | 4 | 1673 | 9 | | | | | | | |
| *02 | 19712 X | 12801 | -0- | -6911 | -0- | 648 | 1 | 10439 | 3 | Y | 1508 | 1508 | 0 | | | 17 |
| | | | | | | 55 | 4 | 1659 | 9 | | | | | | | |

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14501 X | 14501 | -0- | -0- | -0- | 1176 | 1 | 11689 | 3 | Y | 1477 | 1475 | 0 | | | 24 |
| | | | | | | 11 | 4 | 1625 | 9 | | | | | | | |
| 10 | 16051 X | 16051 | -0- | -0- | -0- | 1189 | 1 | 13278 | 3 | Y | 1432 | 1430 | 0 | | | 26 |
| | | | | | | 9 | 4 | 1575 | 9 | | | | | | | |
| 11 | 11730 X | 8223 | -0- | -3507 | -0- | 926 | 1 | 5787 | 3 | Y | 1361 | 1367 | 0 | | | 20 |
| | | | | | | 13 | 4 | 1497 | 9 | | | | | | | |
| 12 | 14973 X | 7608 | -0- | -7365 | -0- | 691 | 1 | 5064 | 3 | Y | 1676 | 1674 | 0 | | | 22 |
| | | | | | | 9 | 4 | 1844 | 9 | | | | | | | |
| 01 | 16058 X | 8301 | -0- | -7757 | -0- | 752 | 1 | 5667 | 3 | Y | 1698 | 1691 | 0 | | | 29 |
| | | | | | | 14 | 4 | 1868 | 9 | | | | | | | |
| 02 | 14504 X | 6968 | -0- | -7536 | -0- | 700 | 1 | 4651 | 3 | Y | 1465 | 1468 | 0 | | | 26 |
| | | | | | | 5 | 4 | 1612 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16170 X | 9661 | -0- | -6509 | -0- | 1055 | 1 | 6702 | 3 | Y | 1723 | 1717 | 0 | | | 28 |
| | | | | | | 9 | 4 | 1895 | 9 | | | | | | | |
| 10 | 16709 X | 9003 | -0- | -7706 | -0- | 1019 | 1 | 6173 | 3 | Y | 1640 | 1638 | 0 | | | 30 |
| | | | | | | 7 | 4 | 1804 | 9 | | | | | | | |
| 11 | 12360 X | 8702 | -0- | -3658 | -0- | 948 | 1 | 6010 | 3 | Y | 1573 | 1580 | 0 | | | 23 |
| | | | | | | 14 | 4 | 1730 | 9 | | | | | | | |
| 12 | 11129 X | 8477 | -0- | -2652 | -0- | 815 | 1 | 5830 | 3 | Y | 1656 | 1657 | 0 | | | 22 |
| | | | | | | 10 | 4 | 1822 | 9 | | | | | | | |
| 01 | 10075 X | 7933 | -0- | -2142 | -0- | 808 | 1 | 5593 | 3 | Y | 1379 | 1377 | 0 | | | 24 |
| | | | | | | 15 | 4 | 1517 | 9 | | | | | | | |
| 02 | 9016 X | 6744 | -0- | -2272 | -0- | 718 | 1 | 4643 | 3 | Y | 1253 | 1255 | 0 | | | 22 |
| | | | | | | 5 | 4 | 1378 | 9 | | | | | | | |

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31470 X | 31444 | -0- | -26 | -0- | 1966 | 1 | 28384 | 3 | Y | 874 | 957 | 0 | | | 162 |
| | | | | | | 133 | 4 | 961 | 9 | | | | | | | |
| 10 | 38812 X | 27311 | -0- | -11501 | -0- | 1550 | 1 | 24680 | 3 | Y | 805 | 807 | 0 | | | 160 |
| | | | | | | 195 | 4 | 886 | 9 | | | | | | | |
| 11 | 37560 X | 23931 | -0- | -13629 | -0- | 1282 | 1 | 21745 | 3 | Y | 787 | 819 | 0 | | | 128 |
| | | | | | | 38 | 4 | 866 | 9 | | | | | | | |
| 12 | 38812 X | 22192 | -0- | -16620 | -0- | 1208 | 1 | 19981 | 3 | Y | 791 | 746 | 0 | | | 173 |
| | | | | | | 133 | 4 | 870 | 9 | | | | | | | |
| 01 | 35185 X | 19586 | -0- | -15599 | -0- | 1184 | 1 | 17338 | 3 | Y | 752 | 800 | 0 | | | 125 |
| | | | | | | 237 | 4 | 827 | 9 | | | | | | | |
| 02 | 25760 X | 17004 | -0- | -8756 | -0- | 1150 | 1 | 15037 | 3 | Y | 710 | 695 | 0 | | | 140 |
| | | | | | | 36 | 4 | 781 | 9 | | | | | | | |

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25710 X | 23129 | -0- | -2581 | -0- | 1056 | 1 | 19121 | 3 | Y | 2604 | 2587 | 0 | | | 74 |
| | | | | | | 88 | 4 | 2864 | 9 | | | | | | | |
| 10 | 24924 X | 23979 | -0- | -945 | -0- | 1134 | 1 | 20097 | 3 | Y | 2435 | 2479 | 0 | | | 30 |
| | | | | | | 69 | 4 | 2679 | 9 | | | | | | | |
| 11 | 24120 X | 22335 | -0- | -1785 | -0- | 979 | 1 | 18803 | 3 | Y | 2256 | 2258 | 0 | | | 28 |
| | | | | | | 71 | 4 | 2482 | 9 | | | | | | | |
| 12 | 24924 X | 20789 | -0- | -4135 | -0- | 975 | 1 | 17206 | 3 | Y | 2276 | 2283 | 0 | | | 21 |
| | | | | | | 104 | 4 | 2504 | 9 | | | | | | | |
| 01 | 24397 X | 15106 | -0- | -9291 | -0- | 744 | 1 | 12557 | 3 | Y | 1531 | 1535 | 0 | | | 17 |
| | | | | | | 121 | 4 | 1684 | 9 | | | | | | | |
| *02 | 20997 X | 20997 | -0- | -0- | -0- | 881 | 1 | 18033 | 3 | Y | 1816 | 1811 | 0 | | | 22 |
| | | | | | | 85 | 4 | 1998 | 9 | | | | | | | |

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26250 X | 20757 | -0- | -5493 | -0- | 976 | 1 | 17520 | 3 | Y | 1981 | 1967 | 0 | | | 56 |
| | | | | | | 82 | 4 | 2179 | 9 | | | | | | | |
| 10 | 26257 X | 21790 | -0- | -4467 | -0- | 1062 | 1 | 18698 | 3 | Y | 1787 | 1821 | 0 | | | 22 |
| | | | | | | 64 | 4 | 1966 | 9 | | | | | | | |
| 11 | 22890 X | 19868 | -0- | -3022 | -0- | 876 | 1 | 16840 | 3 | Y | 1899 | 1898 | 0 | | | 23 |
| | | | | | | 63 | 4 | 2089 | 9 | | | | | | | |
| 12 | 21452 X | 19495 | -0- | -1957 | -0- | 880 | 1 | 16516 | 3 | Y | 1824 | 1830 | 0 | | | 17 |
| | | | | | | 93 | 4 | 2006 | 9 | | | | | | | |
| 01 | 21793 X | 17928 | -0- | -3865 | -0- | 810 | 1 | 15203 | 3 | Y | 1621 | 1620 | 0 | | | 18 |
| | | | | | | 132 | 4 | 1783 | 9 | | | | | | | |
| *02 | 19684 X | 15376 | -0- | -4308 | -0- | 736 | 1 | 13041 | 3 | Y | 1397 | 1397 | 0 | | | 18 |
| | | | | | | 62 | 4 | 1537 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30120 X | 27841 | -0- | -2279 | -0- | 1267 | 1 | 22908 | 3 | Y | 3236 | 3218 | 0 | | | 92 |
| | | | | | | 106 | 4 | 3560 | 9 | | | | | | | |
| 10 | 31124 X | 27931 | -0- | -3193 | -0- | 1302 | 1 | 23310 | 3 | Y | 2945 | 3000 | 0 | | | 37 |
| | | | | | | 79 | 4 | 3240 | 9 | | | | | | | |
| 11 | 30120 X | 23823 | -0- | -6297 | -0- | 1025 | 1 | 19813 | 3 | Y | 2646 | 2650 | 0 | | | 33 |
| | | | | | | 74 | 4 | 2911 | 9 | | | | | | | |
| 12 | 31124 X | 24588 | -0- | -6536 | -0- | 1075 | 1 | 20305 | 3 | Y | 2813 | 2819 | 0 | | | 27 |
| | | | | | | 114 | 4 | 3094 | 9 | | | | | | | |
| 01 | 30721 X | 24015 | -0- | -6706 | -0- | 1053 | 1 | 19902 | 3 | Y | 2626 | 2623 | 0 | | | 30 |
| | | | | | | 171 | 4 | 2889 | 9 | | | | | | | |
| *02 | 25984 X | 20683 | -0- | -5301 | -0- | 963 | 1 | 17190 | 3 | Y | 2225 | 2223 | 0 | | | 32 |
| | | | | | | 82 | 4 | 2448 | 9 | | | | | | | |

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20640 X | 18044 | -0- | -2596 | -0- | 1107 | 1 | 15404 | 3 | Y | 1309 | 1297 | 0 | | | 37 |
| | | | | | | 93 | 4 | 1440 | 9 | | | | | | | |
| 10 | 20150 X | 13645 | -0- | -6505 | -0- | 963 | 1 | 11465 | 3 | Y | 1054 | 1078 | 0 | | | 13 |
| | | | | | | 58 | 4 | 1159 | 9 | | | | | | | |
| 11 | 17700 X | 16438 | -0- | -1262 | -0- | 1099 | 1 | 14079 | 3 | Y | 1074 | 1074 | 0 | | | 13 |
| | | | | | | 79 | 4 | 1181 | 9 | | | | | | | |
| 12 | 18631 X | 18070 | -0- | -561 | -0- | 1287 | 1 | 15238 | 3 | Y | 1278 | 1279 | 0 | | | 12 |
| | | | | | | 139 | 4 | 1406 | 9 | | | | | | | |
| 01 | 18631 X | 13220 | -0- | -5411 | -0- | 1048 | 1 | 10887 | 3 | Y | 1011 | 1012 | 0 | | | 11 |
| | | | | | | 173 | 4 | 1112 | 9 | | | | | | | |
| *02 | 16828 X | 11585 | -0- | -5243 | -0- | 1007 | 1 | 9535 | 3 | Y | 869 | 867 | 0 | | | 13 |
| | | | | | | 87 | 4 | 956 | 9 | | | | | | | |

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12240 X | 8614 | -0- | -3626 | -0- | 1053 | 1 | 7064 | 3 | Y | 425 | 424 | 0 | | | 27 |
| | | | | | | 29 | 4 | 468 | 9 | | | | | | | |
| 10 | 12648 X | 8468 | -0- | -4180 | -0- | 1131 | 1 | 6824 | 3 | Y | 429 | 431 | 0 | | | 25 |
| | | | | | | 41 | 4 | 472 | 9 | | | | | | | |
| 11 | 12240 X | 7556 | -0- | -4684 | -0- | 1047 | 1 | 6021 | 3 | Y | 374 | 378 | 0 | | | 21 |
| | | | | | | 77 | 4 | 411 | 9 | | | | | | | |
| 12 | 10974 X | 6942 | -0- | -4032 | -0- | 1155 | 1 | 5325 | 3 | Y | 381 | 381 | 0 | | | 21 |
| | | | | | | 43 | 4 | 419 | 9 | | | | | | | |
| 01 | 9858 X | 6615 | -0- | -3243 | -0- | 1309 | 1 | 4869 | 3 | Y | 350 | 349 | 0 | | | 22 |
| | | | | | | 52 | 4 | 385 | 9 | | | | | | | |
| 02 | 7672 X | 5174 | -0- | -2498 | -0- | 998 | 1 | 3894 | 3 | Y | 219 | 223 | 0 | | | 18 |
| | | | | | | 41 | 4 | 241 | 9 | | | | | | | |

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 55050 X | 35977 | -0- | -19073 | -0- | 2551 | 1 | 31877 | 3 | Y | 1345 | 1342 | 0 | | | 85 |
| | | | | | | 69 | 4 | 1480 | 9 | | | | | | | |
| 10 | 56885 X | 33847 | -0- | -23038 | -0- | 2475 | 1 | 29873 | 3 | Y | 1282 | 1293 | 0 | | | 74 |
| | | | | | | 89 | 4 | 1410 | 9 | | | | | | | |
| 11 | 55050 X | 29601 | -0- | -25449 | -0- | 2224 | 1 | 25894 | 3 | Y | 1201 | 1206 | 0 | | | 69 |
| | | | | | | 162 | 4 | 1321 | 9 | | | | | | | |
| 12 | 47709 X | 29212 | -0- | -18497 | -0- | 2512 | 1 | 25313 | 3 | Y | 1175 | 1178 | 0 | | | 66 |
| | | | | | | 94 | 4 | 1293 | 9 | | | | | | | |
| 01 | 41416 X | 27789 | -0- | -13627 | -0- | 2804 | 1 | 23770 | 3 | Y | 1004 | 1008 | 0 | | | 62 |
| | | | | | | 111 | 4 | 1104 | 9 | | | | | | | |
| 02 | 30856 X | 23278 | -0- | -7578 | -0- | 2188 | 1 | 20076 | 3 | Y | 841 | 834 | 0 | | | 69 |
| | | | | | | 89 | 4 | 925 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52410 | X | 35483 | -0- | -16927 | -0- | 2287 | 1 | 31390 | 3 | Y | 1585 | 1581 | 0 | | | 100 |
| | | | | | | | 62 | 4 | 1744 | 9 | | | | | | | |
| 10 | 54157 | X | 34577 | -0- | -19580 | -0- | 2306 | 1 | 30272 | 3 | Y | 1742 | 1741 | 0 | | | 101 |
| | | | | | | | 83 | 4 | 1916 | 9 | | | | | | | |
| 11 | 52410 | X | 30352 | -0- | -22058 | -0- | 2082 | 1 | 26591 | 3 | Y | 1388 | 1410 | 0 | | | 79 |
| | | | | | | | 152 | 4 | 1527 | 9 | | | | | | | |
| 12 | 44485 | X | 29926 | -0- | -14559 | -0- | 2415 | 1 | 25926 | 3 | Y | 1359 | 1362 | 0 | | | 76 |
| | | | | | | | 90 | 4 | 1495 | 9 | | | | | | | |
| 01 | 39649 | X | 28953 | -0- | -10696 | -0- | 2689 | 1 | 24772 | 3 | Y | 1260 | 1258 | 0 | | | 78 |
| | | | | | | | 106 | 4 | 1386 | 9 | | | | | | | |
| 02 | 30492 | X | 24666 | -0- | -5826 | -0- | 2110 | 1 | 21274 | 3 | Y | 1087 | 1076 | 0 | | | 89 |
| | | | | | | | 86 | 4 | 1196 | 9 | | | | | | | |

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19740 | X | 13207 | -0- | -6533 | -0- | 770 | 1 | 11109 | 3 | Y | 1141 | 1141 | 0 | | | 26 |
| | | | | | | | 73 | 4 | 1255 | 9 | | | | | | | |
| 10 | 20398 | X | 11468 | -0- | -8930 | -0- | 645 | 1 | 9582 | 3 | Y | 1065 | 1069 | 0 | | | 22 |
| | | | | | | | 69 | 4 | 1172 | 9 | | | | | | | |
| 11 | 19230 | X | 10029 | -0- | -9201 | -0- | 705 | 1 | 8174 | 3 | Y | 921 | 920 | 0 | | | 23 |
| | | | | | | | 137 | 4 | 1013 | 9 | | | | | | | |
| 12 | 17732 | X | 6749 | -0- | -10983 | -0- | 639 | 1 | 5477 | 3 | Y | 326 | 340 | 0 | | | 9 |
| | | | | | | | 274 | 4 | 359 | 9 | | | | | | | |
| 01 | 15159 | X | 8133 | -0- | -7026 | -0- | 680 | 1 | 6494 | 3 | Y | 784 | 768 | 0 | | | 25 |
| | | | | | | | 97 | 4 | 862 | 9 | | | | | | | |
| 02 | 12320 | X | 5989 | -0- | -6331 | -0- | 553 | 1 | 4622 | 3 | Y | 701 | 710 | 0 | | | 16 |
| | | | | | | | 43 | 4 | 771 | 9 | | | | | | | |

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17640 | X | 10594 | -0- | -7046 | -0- | 825 | 1 | 8479 | 3 | Y | 1101 | 1100 | 0 | | | 25 |
| | | | | | | | 79 | 4 | 1211 | 9 | | | | | | | |
| 10 | 18228 | X | 10434 | -0- | -7794 | -0- | 895 | 1 | 8120 | 3 | Y | 1203 | 1203 | 0 | | | 25 |
| | | | | | | | 96 | 4 | 1323 | 9 | | | | | | | |
| 11 | 15630 | X | 9007 | -0- | -6623 | -0- | 948 | 1 | 6593 | 3 | Y | 1165 | 1161 | 0 | | | 29 |
| | | | | | | | 184 | 4 | 1282 | 9 | | | | | | | |
| 12 | 13702 | X | 9186 | -0- | -4516 | -0- | 851 | 1 | 6620 | 3 | Y | 1227 | 1223 | 0 | | | 33 |
| | | | | | | | 365 | 4 | 1350 | 9 | | | | | | | |
| 01 | 12090 | X | 8899 | -0- | -3191 | -0- | 841 | 1 | 6637 | 3 | Y | 1183 | 1178 | 0 | | | 38 |
| | | | | | | | 120 | 4 | 1301 | 9 | | | | | | | |
| 02 | 9884 | X | 7572 | -0- | -2312 | -0- | 783 | 1 | 5655 | 3 | Y | 975 | 991 | 0 | | | 22 |
| | | | | | | | 61 | 4 | 1073 | 9 | | | | | | | |

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16110 | X | 8534 | -0- | -7576 | -0- | 796 | 1 | 6637 | 3 | Y | 932 | 930 | 0 | | | 21 |
| | | | | | | | 76 | 4 | 1025 | 9 | | | | | | | |
| 10 | 13888 | X | 9133 | -0- | -4755 | -0- | 879 | 1 | 7096 | 3 | Y | 966 | 967 | 0 | | | 20 |
| | | | | | | | 95 | 4 | 1063 | 9 | | | | | | | |
| 11 | 11700 | X | 8681 | -0- | -3019 | -0- | 917 | 1 | 6615 | 3 | Y | 883 | 881 | 0 | | | 22 |
| | | | | | | | 178 | 4 | 971 | 9 | | | | | | | |
| 12 | 10664 | X | 8433 | -0- | -2231 | -0- | 834 | 1 | 6335 | 3 | Y | 824 | 824 | 0 | | | 22 |
| | | | | | | | 358 | 4 | 906 | 9 | | | | | | | |
| 01 | 9548 | X | 8176 | -0- | -1372 | -0- | 831 | 1 | 6337 | 3 | Y | 808 | 804 | 0 | | | 26 |
| | | | | | | | 119 | 4 | 889 | 9 | | | | | | | |
| 02 | 8260 | X | 6697 | -0- | -1563 | -0- | 754 | 1 | 5056 | 3 | Y | 754 | 763 | 0 | | | 17 |
| | | | | | | | 58 | 4 | 829 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28230 | X | 17290 | -0- | -10940 | -0- | 620 | 1 | 15134 | 3 | Y | 1343 | 1341 | 0 | | | 31 |
| | | | | | | | 59 | 4 | 1477 | 9 | | | | | | | |
| 10 | 29171 | X | 15952 | -0- | -13219 | -0- | 572 | 1 | 13551 | 3 | Y | 1606 | 1603 | 0 | | | 34 |
| | | | | | | | 62 | 4 | 1767 | 9 | | | | | | | |
| 11 | 24960 | X | 14451 | -0- | -10509 | -0- | 566 | 1 | 12424 | 3 | Y | 1228 | 1232 | 0 | | | 30 |
| | | | | | | | 110 | 4 | 1351 | 9 | | | | | | | |
| 12 | 23064 | X | 15057 | -0- | -8007 | -0- | 511 | 1 | 12808 | 3 | Y | 1382 | 1374 | 0 | | | 38 |
| | | | | | | | 218 | 4 | 1520 | 9 | | | | | | | |
| 01 | 19902 | X | 13335 | -0- | -6567 | -0- | 444 | 1 | 11505 | 3 | Y | 1203 | 1203 | 0 | | | 38 |
| | | | | | | | 63 | 4 | 1323 | 9 | | | | | | | |
| 02 | 14868 | X | 12086 | -0- | -2782 | -0- | 419 | 1 | 10444 | 3 | Y | 1083 | 1097 | 0 | | | 24 |
| | | | | | | | 32 | 4 | 1191 | 9 | | | | | | | |

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17132 | X | 17132 | -0- | -0- | -0- | 958 | 1 | 14384 | 3 | Y | 1544 | 1543 | 0 | | | 35 |
| | | | | | | | 92 | 4 | 1698 | 9 | | | | | | | |
| 10 | 17346 | X | 17346 | -0- | -0- | -0- | 1058 | 1 | 14591 | 3 | Y | 1439 | 1444 | 0 | | | 30 |
| | | | | | | | 114 | 4 | 1583 | 9 | | | | | | | |
| 11 | 18870 | X | 11858 | -0- | -7012 | -0- | 911 | 1 | 9431 | 3 | Y | 1217 | 1217 | 0 | | | 30 |
| | | | | | | | 177 | 4 | 1339 | 9 | | | | | | | |
| 12 | 19499 | X | 9783 | -0- | -9716 | -0- | 678 | 1 | 7531 | 3 | Y | 1166 | 1164 | 0 | | | 32 |
| | | | | | | | 291 | 4 | 1283 | 9 | | | | | | | |
| 01 | 19499 | X | 10212 | -0- | -9287 | -0- | 719 | 1 | 8080 | 3 | Y | 1191 | 1185 | 0 | | | 38 |
| | | | | | | | 103 | 4 | 1310 | 9 | | | | | | | |
| 02 | 15988 | X | 9785 | -0- | -6203 | -0- | 707 | 1 | 7783 | 3 | Y | 1127 | 1140 | 0 | | | 25 |
| | | | | | | | 55 | 4 | 1240 | 9 | | | | | | | |

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16410 | X | 11965 | -0- | -4445 | -0- | 488 | 1 | 9787 | 3 | Y | 1533 | 1532 | 0 | | | 25 |
| | | | | | | | 4 | 4 | 1686 | 9 | | | | | | | |
| 10 | 16957 | X | 12388 | -0- | -4569 | -0- | 480 | 1 | 10116 | 3 | Y | 1626 | 1621 | 0 | | | 30 |
| | | | | | | | 3 | 4 | 1789 | 9 | | | | | | | |
| 11 | 15210 | X | 12750 | -0- | -2460 | -0- | 513 | 1 | 10507 | 3 | Y | 1565 | 1572 | 0 | | | 23 |
| | | | | | | | 8 | 4 | 1722 | 9 | | | | | | | |
| 12 | 14415 | X | 9694 | -0- | -4721 | -0- | 554 | 1 | 7794 | 3 | Y | 1217 | 1224 | 0 | | | 16 |
| | | | | | | | 7 | 4 | 1339 | 9 | | | | | | | |
| 01 | 13082 | X | 12950 | -0- | -132 | -0- | 610 | 1 | 10642 | 3 | Y | 1534 | 1523 | 0 | | | 27 |
| | | | | | | | 11 | 4 | 1687 | 9 | | | | | | | |
| *02 | 12637 | X | 12637 | -0- | -0- | -0- | 737 | 1 | 10542 | 3 | Y | 1230 | 1235 | 0 | | | 22 |
| | | | | | | | 5 | 4 | 1353 | 9 | | | | | | | |

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28110 | X | 19381 | -0- | -8729 | -0- | 706 | 1 | 17204 | 3 | Y | 1276 | 1273 | 0 | | | 29 |
| | | | | | | | 67 | 4 | 1404 | 9 | | | | | | | |
| 10 | 25730 | X | 18111 | -0- | -7619 | -0- | 681 | 1 | 16101 | 3 | Y | 1142 | 1147 | 0 | | | 24 |
| | | | | | | | 73 | 4 | 1256 | 9 | | | | | | | |
| 11 | 20610 | X | 16495 | -0- | -4115 | -0- | 675 | 1 | 14700 | 3 | Y | 899 | 901 | 0 | | | 22 |
| | | | | | | | 131 | 4 | 989 | 9 | | | | | | | |
| 12 | 21297 | X | 19595 | -0- | -1702 | -0- | 676 | 1 | 16913 | 3 | Y | 1561 | 1540 | 0 | | | 43 |
| | | | | | | | 289 | 4 | 1717 | 9 | | | | | | | |
| 01 | 20522 | X | 18217 | -0- | -2305 | -0- | 634 | 1 | 16220 | 3 | Y | 1157 | 1163 | 0 | | | 37 |
| | | | | | | | 90 | 4 | 1273 | 9 | | | | | | | |
| 02 | 18088 | X | 15795 | -0- | -2293 | -0- | 567 | 1 | 14126 | 3 | Y | 962 | 977 | 0 | | | 22 |
| | | | | | | | 44 | 4 | 1058 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24540 X | 19191 | -0- | -5349 | -0- | 755 | 1 | 15111 | 3 | Y | 3016 | 3013 | 0 | | | 49 |
| | | | | | | 7 | 4 | 3318 | 9 | | | | | | | |
| 10 | 24831 X | 17578 | -0- | -7253 | -0- | 655 | 1 | 13845 | 3 | Y | 2794 | 2792 | 0 | | | 51 |
| | | | | | | 5 | 4 | 3073 | 9 | | | | | | | |
| 11 | 22980 X | 17821 | -0- | -5159 | -0- | 655 | 1 | 14218 | 3 | Y | 2671 | 2683 | 0 | | | 39 |
| | | | | | | 10 | 4 | 2938 | 9 | | | | | | | |
| 12 | 22289 X | 14620 | -0- | -7669 | -0- | 515 | 1 | 11803 | 3 | Y | 2086 | 2098 | 0 | | | 27 |
| | | | | | | 7 | 4 | 2295 | 9 | | | | | | | |
| 01 | 20770 X | 14980 | -0- | -5790 | -0- | 627 | 1 | 12076 | 3 | Y | 2060 | 2051 | 0 | | | 36 |
| | | | | | | 11 | 4 | 2266 | 9 | | | | | | | |
| *02 | 18883 X | 18883 | -0- | -0- | -0- | 833 | 1 | 15582 | 3 | Y | 2238 | 2235 | 0 | | | 39 |
| | | | | | | 6 | 4 | 2462 | 9 | | | | | | | |

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28650 X | 17450 | -0- | -11200 | -0- | 993 | 1 | 13593 | 3 | Y | 2526 | 2528 | 0 | | | 70 |
| | | | | | | 85 | 4 | 2779 | 9 | | | | | | | |
| 10 | 29605 X | 16004 | -0- | -13601 | -0- | 1046 | 1 | 12487 | 3 | Y | 2194 | 2226 | 0 | | | 38 |
| | | | | | | 58 | 4 | 2413 | 9 | | | | | | | |
| 11 | 23280 X | 13676 | -0- | -9604 | -0- | 989 | 1 | 10257 | 3 | Y | 2011 | 2027 | 0 | | | 22 |
| | | | | | | 218 | 4 | 2212 | 9 | | | | | | | |
| 12 | 24056 X | 14820 | -0- | -9236 | -0- | 1098 | 1 | 11291 | 3 | Y | 2004 | 2002 | 0 | | | 24 |
| | | | | | | 227 | 4 | 2204 | 9 | | | | | | | |
| 01 | 20739 X | 2858 | -0- | -17881 | -0- | 278 | 1 | 2139 | 3 | Y | 359 | 378 | 0 | | | 5 |
| | | | | | | 46 | 4 | 395 | 9 | | | | | | | |
| *02 | 16296 X | -0- | -0- | -16296 | -0- | | | | | Y | -0- | 5 | 0 | | | -0- |

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17700 X | 13804 | -0- | -3896 | -0- | 689 | 1 | 10740 | 3 | N | 2106 | 2085 | 0 | | | 60 |
| | | | | | | 58 | 4 | 2317 | 9 | | | | | | | |
| 10 | 19127 X | 14303 | -0- | -4824 | -0- | 652 | 1 | 11512 | 3 | N | 1908 | 1944 | 0 | | | 24 |
| | | | | | | 40 | 4 | 2099 | 9 | | | | | | | |
| 11 | 18510 X | 13421 | -0- | -5089 | -0- | 562 | 1 | 10823 | 3 | N | 1814 | 1816 | 0 | | | 22 |
| | | | | | | 41 | 4 | 1995 | 9 | | | | | | | |
| 12 | 19127 X | 13145 | -0- | -5982 | -0- | 554 | 1 | 10432 | 3 | N | 1909 | 1913 | 0 | | | 18 |
| | | | | | | 59 | 4 | 2100 | 9 | | | | | | | |
| 01 | 14291 X | 7304 | -0- | -6987 | -0- | 602 | 1 | 5015 | 3 | N | 1443 | 1445 | 0 | | | 16 |
| | | | | | | 100 | 4 | 1587 | 9 | | | | | | | |
| *02 | 13947 X | 13947 | -0- | -0- | -0- | 1022 | 1 | 10689 | 3 | N | 1953 | 1945 | 0 | | | 24 |
| | | | | | | 88 | 4 | 2148 | 9 | | | | | | | |

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18060 X | 15742 | -0- | -2318 | -0- | 883 | 1 | 13256 | 3 | Y | 1381 | 1382 | 0 | | | 31 |
| | | | | | | 84 | 4 | 1519 | 9 | | | | | | | |
| 10 | 26381 X | 13830 | -0- | -12551 | -0- | 864 | 1 | 11213 | 3 | Y | 1509 | 1508 | 0 | | | 32 |
| | | | | | | 93 | 4 | 1660 | 9 | | | | | | | |
| 11 | 25530 X | 12286 | -0- | -13244 | -0- | 949 | 1 | 9832 | 3 | Y | 1200 | 1203 | 0 | | | 29 |
| | | | | | | 185 | 4 | 1320 | 9 | | | | | | | |
| 12 | 26381 X | 2488 | -0- | -23893 | -0- | 374 | 1 | 1382 | 3 | Y | 519 | 534 | 0 | | | 14 |
| | | | | | | 161 | 4 | 571 | 9 | | | | | | | |
| 01 | 18879 X | 2400 | -0- | -16479 | -0- | 439 | 1 | 1349 | 3 | Y | 499 | 497 | 0 | | | 16 |
| | | | | | | 63 | 4 | 549 | 9 | | | | | | | |
| 02 | 14700 X | 9525 | -0- | -5175 | -0- | 928 | 1 | 7438 | 3 | Y | 988 | 982 | 0 | | | 22 |
| | | | | | | 72 | 4 | 1087 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21270 X | 18080 | -0- | -3190 | -0- | 7 | 1 | 17104 | 3 | Y | 823 | 887 | 1 | | | 357 |
| | | | | | | 64 | 4 | 905 | 9 | | | | | | | |
| 10 | 20801 X | 20128 | -0- | -673 | -0- | 479 | 1 | 18261 | 3 | Y | 1187 | 1033 | 1 | | | 511 |
| | | | | | | 82 | 4 | 1306 | 9 | | | | | | | |
| 11 | 19351 X | 19351 | -0- | -0- | -0- | 797 | 1 | 17551 | 3 | Y | 771 | 698 | 1 | | | 584 |
| | | | | | | 155 | 4 | 848 | 9 | | | | | | | |
| 12 | 18693 X | 4716 | -0- | -13977 | -0- | 159 | 1 | 3999 | 3 | Y | 445 | 320 | 1 | | | 709 |
| | | | | | | 68 | 4 | 490 | 9 | | | | | | | |
| 01 | 20119 X | -0- | -0- | -20119 | -0- | | | | | Y | 853 | 1011 | 1 | | | 551 |
| 02 | 18172 X | 9919 | -0- | -8253 | -0- | 358 | 1 | 8983 | 3 | Y | 500 | 655 | 1 | | | 396 |
| | | | | | | 28 | 4 | 550 | 9 | | | | | | | |

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13560 X | 10049 | -0- | -3511 | -0- | 798 | 1 | 7227 | 3 | Y | 1778 | 1772 | 0 | | | 49 |
| | | | | | | 68 | 4 | 1956 | 9 | | | | | | | |
| 10 | 13981 X | 10329 | -0- | -3652 | -0- | 798 | 1 | 7868 | 3 | Y | 1472 | 1496 | 0 | | | 25 |
| | | | | | | 44 | 4 | 1619 | 9 | | | | | | | |
| 11 | 9900 X | 7727 | -0- | -2173 | -0- | 658 | 1 | 5384 | 3 | Y | 1399 | 1409 | 0 | | | 15 |
| | | | | | | 146 | 4 | 1539 | 9 | | | | | | | |
| 12 | 10385 X | 7098 | -0- | -3287 | -0- | 651 | 1 | 4640 | 3 | Y | 1519 | 1516 | 0 | | | 18 |
| | | | | | | 136 | 4 | 1671 | 9 | | | | | | | |
| 01 | 10385 X | 7761 | -0- | -2624 | -0- | 665 | 1 | 5376 | 3 | Y | 1464 | 1460 | 0 | | | 22 |
| | | | | | | 110 | 4 | 1610 | 9 | | | | | | | |
| *02 | 9380 X | 6534 | -0- | -2846 | -0- | 594 | 1 | 4585 | 3 | Y | 1131 | 1143 | 0 | | | 10 |
| | | | | | | 111 | 4 | 1244 | 9 | | | | | | | |

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8522 X | 8522 | -0- | -0- | -0- | 290 | 1 | 7059 | 3 | Y | 1041 | 1045 | 0 | | | 24 |
| | | | | | | 28 | 4 | 1145 | 9 | | | | | | | |
| 10 | 16855 X | 16855 | -0- | -0- | -0- | 765 | 1 | 14569 | 3 | Y | 1308 | 1304 | 0 | | | 28 |
| | | | | | | 82 | 4 | 1439 | 9 | | | | | | | |
| 11 | 19068 X | 19068 | -0- | -0- | -0- | 1030 | 1 | 16565 | 3 | Y | 1157 | 1157 | 0 | | | 28 |
| | | | | | | 200 | 4 | 1273 | 9 | | | | | | | |
| 12 | 13609 X | 10117 | -0- | -3492 | -0- | 662 | 1 | 8270 | 3 | Y | 819 | 825 | 0 | | | 22 |
| | | | | | | 284 | 4 | 901 | 9 | | | | | | | |
| 01 | 16864 X | 9123 | -0- | -7741 | -0- | 642 | 1 | 7172 | 3 | Y | 1106 | 1093 | 0 | | | 35 |
| | | | | | | 92 | 4 | 1217 | 9 | | | | | | | |
| 02 | 17808 X | 7135 | -0- | -10673 | -0- | 745 | 1 | 5805 | 3 | Y | 479 | 503 | 0 | | | 11 |
| | | | | | | 58 | 4 | 527 | 9 | | | | | | | |

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21300 X | 14060 | -0- | -7240 | -0- | 552 | 1 | 11046 | 3 | Y | 2234 | 2233 | 0 | | | 37 |
| | | | | | | 5 | 4 | 2457 | 9 | | | | | | | |
| 10 | 20801 X | 13231 | -0- | -7570 | -0- | 485 | 1 | 10238 | 3 | Y | 2276 | 2271 | 0 | | | 42 |
| | | | | | | 4 | 4 | 2504 | 9 | | | | | | | |
| 11 | 18330 X | 12618 | -0- | -5712 | -0- | 507 | 1 | 9773 | 3 | Y | 2118 | 2129 | 0 | | | 31 |
| | | | | | | 8 | 4 | 2330 | 9 | | | | | | | |
| 12 | 19365 X | 19365 | -0- | -0- | -0- | 740 | 1 | 15447 | 3 | Y | 2880 | 2873 | 0 | | | 38 |
| | | | | | | 10 | 4 | 3168 | 9 | | | | | | | |
| 01 | 22999 X | 22999 | -0- | -0- | -0- | 995 | 1 | 18583 | 3 | Y | 3094 | 3078 | 0 | | | 54 |
| | | | | | | 18 | 4 | 3403 | 9 | | | | | | | |
| *02 | 19606 X | 19606 | -0- | -0- | -0- | 751 | 1 | 16071 | 3 | Y | 2526 | 2536 | 0 | | | 44 |
| | | | | | | 5 | 4 | 2779 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16175 X | 16175 | -0- | -0- | -0- | 504 | 1 | 12328 | 3 | Y | 2995 | 3007 | 0 | | | 68 |
| | | | | | | 48 | 4 | 3295 | 9 | | | | | | | |
| 10 | 12108 X | 12108 | -0- | -0- | -0- | 388 | 1 | 9222 | 3 | Y | 2233 | 2254 | 0 | | | 47 |
| | | | | | | 42 | 4 | 2456 | 9 | | | | | | | |
| 11 | 12120 X | 10258 | -0- | -1862 | -0- | 338 | 1 | 7453 | 3 | Y | 2183 | 2176 | 0 | | | 54 |
| | | | | | | 66 | 4 | 2401 | 9 | | | | | | | |
| 12 | 12524 X | 12416 | -0- | -108 | -0- | 374 | 1 | 9404 | 3 | Y | 2254 | 2247 | 0 | | | 61 |
| | | | | | | 159 | 4 | 2479 | 9 | | | | | | | |
| 01 | 12524 X | 11537 | -0- | -987 | -0- | 337 | 1 | 8737 | 3 | Y | 2195 | 2186 | 0 | | | 70 |
| | | | | | | 48 | 4 | 2415 | 9 | | | | | | | |
| 02 | 15092 X | 6881 | -0- | -8211 | -0- | 245 | 1 | 5090 | 3 | Y | 1388 | 1427 | 0 | | | 31 |
| | | | | | | 19 | 4 | 1527 | 9 | | | | | | | |

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24060 X | 19410 | -0- | -4650 | -0- | 1634 | 1 | 16753 | 3 | Y | 890 | 888 | 0 | | | 56 |
| | | | | | | 44 | 4 | 979 | 9 | | | | | | | |
| 10 | 24862 X | 18781 | -0- | -6081 | -0- | 1663 | 1 | 16180 | 3 | Y | 798 | 808 | 0 | | | 46 |
| | | | | | | 60 | 4 | 878 | 9 | | | | | | | |
| 11 | 24060 X | 17357 | -0- | -6703 | -0- | 1592 | 1 | 15060 | 3 | Y | 535 | 550 | 0 | | | 31 |
| | | | | | | 116 | 4 | 589 | 9 | | | | | | | |
| 12 | 23343 X | 16757 | -0- | -6586 | -0- | 1798 | 1 | 14331 | 3 | Y | 510 | 512 | 0 | | | 29 |
| | | | | | | 67 | 4 | 561 | 9 | | | | | | | |
| 01 | 21421 X | 15490 | -0- | -5931 | -0- | 1974 | 1 | 12687 | 3 | Y | 683 | 670 | 0 | | | 42 |
| | | | | | | 78 | 4 | 751 | 9 | | | | | | | |
| 02 | 17136 X | 12937 | -0- | -4199 | -0- | 1551 | 1 | 10674 | 3 | Y | 590 | 584 | 0 | | | 48 |
| | | | | | | 63 | 4 | 649 | 9 | | | | | | | |

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14520 X | 10391 | -0- | -4129 | -0- | 1047 | 1 | 7571 | 3 | Y | 1604 | 1600 | 0 | | | 26 |
| | | | | | | 9 | 4 | 1764 | 9 | | | | | | | |
| 10 | 15004 X | 10420 | -0- | -4584 | -0- | 1045 | 1 | 7095 | 3 | Y | 2065 | 2053 | 0 | | | 38 |
| | | | | | | 8 | 4 | 2272 | 9 | | | | | | | |
| 11 | 12540 X | 10119 | -0- | -2421 | -0- | 1019 | 1 | 6584 | 3 | Y | 2274 | 2279 | 0 | | | 33 |
| | | | | | | 15 | 4 | 2501 | 9 | | | | | | | |
| 12 | 12197 X | 12197 | -0- | -0- | -0- | 979 | 1 | 9859 | 3 | Y | 1224 | 1241 | 0 | | | 16 |
| | | | | | | 13 | 4 | 1346 | 9 | | | | | | | |
| 01 | 15601 X | 15601 | -0- | -0- | -0- | 1078 | 1 | 13402 | 3 | Y | 1002 | 1001 | 0 | | | 17 |
| | | | | | | 19 | 4 | 1102 | 9 | | | | | | | |
| *02 | 14283 X | 14283 | -0- | -0- | -0- | 973 | 1 | 12071 | 3 | Y | 1120 | 1117 | 0 | | | 20 |
| | | | | | | 7 | 4 | 1232 | 9 | | | | | | | |

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | 15990 | -0- | 15990 | 33981 | 566 | 1 | 13822 | 3 | Y | 1407 | 1407 | 0 | | | 32 |
| | | | | | | 54 | 4 | 1548 | 9 | | | | | | | |
| 10 | T. A. | 19361 | -0- | 19361 | 53342 | 831 | 1 | 16360 | 3 | Y | 1892 | 1884 | 0 | | | 40 |
| | | | | | | 89 | 4 | 2081 | 9 | | | | | | | |
| 11 | 71504 X | 18162 | -0- | -53342 | -0- | 986 | 1 | 15519 | 3 | Y | 1332 | 1339 | 0 | | | 33 |
| | | | | | | 192 | 4 | 1465 | 9 | | | | | | | |
| 12 | 20929 X | 20929 | -0- | -0- | -0- | 1056 | 1 | 17609 | 3 | Y | 1647 | 1635 | 0 | | | 45 |
| | | | | | | 452 | 4 | 1812 | 9 | | | | | | | |
| 01 | 22463 X | 22463 | -0- | -0- | -0- | 1117 | 1 | 19350 | 3 | Y | 1669 | 1661 | 0 | | | 53 |
| | | | | | | 160 | 4 | 1836 | 9 | | | | | | | |
| 02 | 17500 X | 14640 | -0- | -2860 | -0- | 914 | 1 | 12393 | 3 | Y | 1147 | 1174 | 0 | | | 26 |
| | | | | | | 71 | 4 | 1262 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41040 X | 30217 | -0- | -10823 | -0- | 1556 | 1 | 25436 | 3 | Y | 2814 | 2788 | 0 | | | 80 |
| | | | | | | 130 | 4 | 3095 | 9 | | | | | | | |
| 10 | 37541 X | 16051 | -0- | -21490 | -0- | 1033 | 1 | 13314 | 3 | Y | 1493 | 1554 | 0 | | | 19 |
| | | | | | | 62 | 4 | 1642 | 9 | | | | | | | |
| 11 | 36330 X | 32440 | -0- | -3890 | -0- | 1492 | 1 | 27904 | 3 | Y | 2669 | 2655 | 0 | | | 33 |
| | | | | | | 108 | 4 | 2936 | 9 | | | | | | | |
| 12 | 35402 X | 31712 | -0- | -3690 | -0- | 1445 | 1 | 27174 | 3 | Y | 2673 | 2681 | 0 | | | 25 |
| | | | | | | 153 | 4 | 2940 | 9 | | | | | | | |
| 01 | 31217 X | 22444 | -0- | -8773 | -0- | 1213 | 1 | 18846 | 3 | Y | 1987 | 1990 | 0 | | | 22 |
| | | | | | | 199 | 4 | 2186 | 9 | | | | | | | |
| *02 | 30268 X | 24541 | -0- | -5727 | -0- | 1247 | 1 | 20868 | 3 | Y | 2109 | 2107 | 0 | | | 24 |
| | | | | | | 106 | 4 | 2320 | 9 | | | | | | | |

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29588 X | 29588 | -0- | -0- | -0- | 2100 | 1 | 26573 | 3 | Y | 703 | 740 | 0 | | | 130 |
| | | | | | | 142 | 4 | 773 | 9 | | | | | | | |
| 10 | 29264 X | 28227 | -0- | -1037 | -0- | 1756 | 1 | 25497 | 3 | Y | 685 | 679 | 0 | | | 136 |
| | | | | | | 220 | 4 | 754 | 9 | | | | | | | |
| 11 | 28320 X | 26319 | -0- | -2001 | -0- | 1589 | 1 | 24036 | 3 | Y | 587 | 628 | 0 | | | 95 |
| | | | | | | 48 | 4 | 646 | 9 | | | | | | | |
| 12 | 30566 X | 25438 | -0- | -5128 | -0- | 1565 | 1 | 23100 | 3 | Y | 546 | 521 | 0 | | | 120 |
| | | | | | | 172 | 4 | 601 | 9 | | | | | | | |
| 01 | 30566 X | 23528 | -0- | -7038 | -0- | 1478 | 1 | 21190 | 3 | Y | 513 | 548 | 0 | | | 85 |
| | | | | | | 296 | 4 | 564 | 9 | | | | | | | |
| 02 | 26264 X | 20225 | -0- | -6039 | -0- | 1316 | 1 | 18393 | 3 | Y | 431 | 431 | 0 | | | 85 |
| | | | | | | 42 | 4 | 474 | 9 | | | | | | | |

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23400 X | 21405 | -0- | -1995 | -0- | 992 | 1 | 17976 | 3 | Y | 2129 | 2122 | 0 | | | 48 |
| | | | | | | 95 | 4 | 2342 | 9 | | | | | | | |
| 10 | 21021 X | 21021 | -0- | -0- | -0- | 1113 | 1 | 17959 | 3 | Y | 1663 | 1676 | 0 | | | 35 |
| | | | | | | 120 | 4 | 1829 | 9 | | | | | | | |
| 11 | 19170 X | 10262 | -0- | -8908 | -0- | 729 | 1 | 8048 | 3 | Y | 1221 | 1226 | 0 | | | 30 |
| | | | | | | 142 | 4 | 1343 | 9 | | | | | | | |
| 12 | 22134 X | 15292 | -0- | -6842 | -0- | 752 | 1 | 12592 | 3 | Y | 1478 | 1468 | 0 | | | 40 |
| | | | | | | 322 | 4 | 1626 | 9 | | | | | | | |
| 01 | 22134 X | 13682 | -0- | -8452 | -0- | 819 | 1 | 11083 | 3 | Y | 1512 | 1504 | 0 | | | 48 |
| | | | | | | 117 | 4 | 1663 | 9 | | | | | | | |
| 02 | 19992 X | 9893 | -0- | -10099 | -0- | 667 | 1 | 7488 | 3 | Y | 1533 | 1546 | 0 | | | 35 |
| | | | | | | 52 | 4 | 1686 | 9 | | | | | | | |

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10097 X | 10097 | -0- | -0- | -0- | 762 | 1 | 7713 | 3 | Y | 1416 | 1416 | 0 | | | 40 |
| | | | | | | 64 | 4 | 1558 | 9 | | | | | | | |
| 10 | 14105 X | 6485 | -0- | -7620 | -0- | 650 | 1 | 4445 | 3 | Y | 1228 | 1253 | 0 | | | 15 |
| | | | | | | 39 | 4 | 1351 | 9 | | | | | | | |
| 11 | 13650 X | 6764 | -0- | -6886 | -0- | 693 | 1 | 3920 | 3 | Y | 1910 | 1901 | 0 | | | 24 |
| | | | | | | 50 | 4 | 2101 | 9 | | | | | | | |
| 12 | 14105 X | 2429 | -0- | -11676 | -0- | 487 | 1 | 1387 | 3 | Y | 455 | 475 | 0 | | | 4 |
| | | | | | | 54 | 4 | 501 | 9 | | | | | | | |
| 01 | 13795 X | 3930 | -0- | -9865 | -0- | 456 | 1 | 2415 | 3 | Y | 894 | 888 | 0 | | | 10 |
| | | | | | | 76 | 4 | 983 | 9 | | | | | | | |
| *02 | 7700 X | 5978 | -0- | -1722 | -0- | 733 | 1 | 3945 | 3 | Y | 1124 | 1117 | 0 | | | 17 |
| | | | | | | 64 | 4 | 1236 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19149 | X | 19149 | -0- | -0- | -0- | 828 | 1 | 14984 | 3 | Y | 2971 | 2963 | 0 | | | 85 |
| | | | | | | | 69 | 4 | 3268 | 9 | | | | | | | |
| 10 | 16577 | X | 16577 | -0- | -0- | -0- | 928 | 1 | 12515 | 3 | Y | 2798 | 2848 | 0 | | | 35 |
| | | | | | | | 56 | 4 | 3078 | 9 | | | | | | | |
| 11 | 16101 | X | 16101 | -0- | -0- | -0- | 646 | 1 | 12568 | 3 | Y | 2582 | 2585 | 0 | | | 32 |
| | | | | | | | 47 | 4 | 2840 | 9 | | | | | | | |
| 12 | 15239 | X | 15239 | -0- | -0- | -0- | 620 | 1 | 11784 | 3 | Y | 2517 | 2525 | 0 | | | 24 |
| | | | | | | | 66 | 4 | 2769 | 9 | | | | | | | |
| 01 | 10782 | X | 10782 | -0- | -0- | -0- | 562 | 1 | 8098 | 3 | Y | 1845 | 1848 | 0 | | | 21 |
| | | | | | | | 92 | 4 | 2030 | 9 | | | | | | | |
| *02 | 16324 | X | 9996 | -0- | -6328 | -0- | 623 | 1 | 7870 | 3 | Y | 1318 | 1319 | 0 | | | 20 |
| | | | | | | | 53 | 4 | 1450 | 9 | | | | | | | |

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23610 | X | 13579 | -0- | -10031 | -0- | 434 | 1 | 10592 | 3 | Y | 2284 | 2283 | 0 | | | 52 |
| | | | | | | | 41 | 4 | 2512 | 9 | | | | | | | |
| 10 | 24397 | X | 5615 | -0- | -18782 | -0- | 186 | 1 | 4094 | 3 | Y | 1195 | 1222 | 0 | | | 25 |
| | | | | | | | 20 | 4 | 1315 | 9 | | | | | | | |
| 11 | 23610 | X | 12426 | -0- | -11184 | -0- | 555 | 1 | 9115 | 3 | Y | 2407 | 2373 | 0 | | | 59 |
| | | | | | | | 108 | 4 | 2648 | 9 | | | | | | | |
| 12 | 18786 | X | 10455 | -0- | -8331 | -0- | 430 | 1 | 7425 | 3 | Y | 2196 | 2195 | 0 | | | 60 |
| | | | | | | | 184 | 4 | 2416 | 9 | | | | | | | |
| 01 | 16089 | X | 8157 | -0- | -7932 | -0- | 354 | 1 | 5711 | 3 | Y | 1855 | 1856 | 0 | | | 59 |
| | | | | | | | 51 | 4 | 2041 | 9 | | | | | | | |
| 02 | 12684 | X | 11563 | -0- | -1121 | -0- | 693 | 1 | 8246 | 3 | Y | 2336 | 2342 | 0 | | | 53 |
| | | | | | | | 54 | 4 | 2570 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26400 | X | 19924 | -0- | -6476 | -0- | 756 | 1 | 17265 | 3 | Y | 1694 | 1698 | 0 | | | 34 |
| | | | | | | | 40 | 4 | 1863 | 9 | | | | | | | |
| 10 | 27280 | X | 21001 | -0- | -6279 | -0- | 795 | 1 | 18077 | 3 | Y | 1730 | 1747 | 0 | | | 17 |
| | | | | | | | 226 | 4 | 1903 | 9 | | | | | | | |
| 11 | 26400 | X | 18892 | -0- | -7508 | -0- | 734 | 1 | 16454 | 3 | Y | 1453 | 1455 | 0 | | | 15 |
| | | | | | | | 106 | 4 | 1598 | 9 | | | | | | | |
| 12 | 25699 | X | 18679 | -0- | -7020 | -0- | 904 | 1 | 15724 | 3 | Y | 1656 | 1653 | 0 | | | 18 |
| | | | | | | | 229 | 4 | 1822 | 9 | | | | | | | |
| 01 | 22909 | X | 21000 | -0- | -1909 | -0- | 984 | 1 | 17805 | 3 | Y | 1891 | 1886 | 0 | | | 23 |
| | | | | | | | 131 | 4 | 2080 | 9 | | | | | | | |
| 02 | 18956 | X | 15479 | -0- | -3477 | -0- | 687 | 1 | 12940 | 3 | Y | 1507 | 1500 | 0 | | | 30 |
| | | | | | | | 194 | 4 | 1658 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23310 | X | 18073 | -0- | -5237 | -0- | 974 | 1 | 14982 | 3 | Y | 1878 | 1875 | 0 | | | 38 |
| | | | | | | | 51 | 4 | 2066 | 9 | | | | | | | |
| 10 | 24087 | X | 14017 | -0- | -10070 | -0- | 815 | 1 | 11527 | 3 | Y | 1312 | 1337 | 0 | | | 13 |
| | | | | | | | 232 | 4 | 1443 | 9 | | | | | | | |
| 11 | 16800 | X | 1200 | -0- | -15600 | -0- | 354 | 1 | 386 | 3 | Y | 372 | 381 | 0 | | | 4 |
| | | | | | | | 51 | 4 | 409 | 9 | | | | | | | |
| 12 | 18662 | X | 9035 | -0- | -9627 | -0- | 476 | 1 | 6424 | 3 | Y | 1832 | 1816 | 0 | | | 20 |
| | | | | | | | 120 | 4 | 2015 | 9 | | | | | | | |
| 01 | 18662 | X | 12017 | -0- | -6645 | -0- | 839 | 1 | 9557 | 3 | Y | 1372 | 1375 | 0 | | | 17 |
| | | | | | | | 112 | 4 | 1509 | 9 | | | | | | | |
| 02 | 16856 | X | 1484 | -0- | -15372 | -0- | 404 | 1 | 114 | 4 | Y | 878 | 878 | 0 | | | 17 |
| | | | | | | | 966 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41040 | X | 25418 | -0- | -15622 | -0- | 959 | 1 | 21461 | 3 | Y | 2680 | 2685 | 0 | | | 54 |
| | | | | | | | 50 | 4 | 2948 | 9 | | | | | | | |
| 10 | 42408 | X | 24579 | -0- | -17829 | -0- | 920 | 1 | 20740 | 3 | Y | 2415 | 2445 | 0 | | | 24 |
| | | | | | | | 262 | 4 | 2657 | 9 | | | | | | | |
| 11 | 37230 | X | 29018 | -0- | -8212 | -0- | 1081 | 1 | 24137 | 3 | Y | 3314 | 3303 | 0 | | | 35 |
| | | | | | | | 155 | 4 | 3645 | 9 | | | | | | | |
| 12 | 30473 | X | 15334 | -0- | -15139 | -0- | 676 | 1 | 12412 | 3 | Y | 1886 | 1900 | 0 | | | 21 |
| | | | | | | | 171 | 4 | 2075 | 9 | | | | | | | |
| 01 | 30473 | X | 25234 | -0- | -5239 | -0- | 1149 | 1 | 20865 | 3 | Y | 2788 | 2775 | 0 | | | 34 |
| | | | | | | | 153 | 4 | 3067 | 9 | | | | | | | |
| *02 | 32024 | X | 32024 | -0- | -0- | -0- | 1520 | 1 | 26635 | 3 | Y | 3127 | 3099 | 0 | | | 62 |
| | | | | | | | 429 | 4 | 3440 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46050 | X | 25358 | -0- | -20692 | -0- | 937 | 1 | 21233 | 3 | Y | 2854 | 2863 | 0 | | | 57 |
| | | | | | | | 49 | 4 | 3139 | 9 | | | | | | | |
| 10 | 47585 | X | 25028 | -0- | -22557 | -0- | 889 | 1 | 20058 | 3 | Y | 3480 | 3503 | 0 | | | 34 |
| | | | | | | | 253 | 4 | 3828 | 9 | | | | | | | |
| 11 | 40710 | X | 30339 | -0- | -10371 | -0- | 1143 | 1 | 25350 | 3 | Y | 3347 | 3346 | 0 | | | 35 |
| | | | | | | | 164 | 4 | 3682 | 9 | | | | | | | |
| 12 | 35898 | X | 25407 | -0- | -10491 | -0- | 1053 | 1 | 20956 | 3 | Y | 2847 | 2851 | 0 | | | 31 |
| | | | | | | | 266 | 4 | 3132 | 9 | | | | | | | |
| 01 | 31992 | X | 22750 | -0- | -9242 | -0- | 991 | 1 | 19054 | 3 | Y | 2339 | 2341 | 0 | | | 29 |
| | | | | | | | 132 | 4 | 2573 | 9 | | | | | | | |
| 02 | 28308 | X | 18052 | -0- | -10256 | -0- | 718 | 1 | 15260 | 3 | Y | 1701 | 1696 | 0 | | | 34 |
| | | | | | | | 203 | 4 | 1871 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46050 | X | 32377 | -0- | -13673 | -0- | 1425 | 1 | 27592 | 3 | Y | 2986 | 2958 | 0 | | | 60 |
| | | | | | | | 75 | 4 | 3285 | 9 | | | | | | | |
| 10 | 47585 | X | 32875 | -0- | -14710 | -0- | 1457 | 1 | 28051 | 3 | Y | 2684 | 2718 | 0 | | | 26 |
| | | | | | | | 415 | 4 | 2952 | 9 | | | | | | | |
| 11 | 42630 | X | 31295 | -0- | -11335 | -0- | 1525 | 1 | 27106 | 3 | Y | 2223 | 2225 | 0 | | | 24 |
| | | | | | | | 219 | 4 | 2445 | 9 | | | | | | | |
| 12 | 37913 | X | 14437 | -0- | -23476 | -0- | 713 | 1 | 10145 | 3 | Y | 3090 | 3080 | 0 | | | 34 |
| | | | | | | | 180 | 4 | 3399 | 9 | | | | | | | |
| 01 | 33449 | X | 11020 | -0- | -22429 | -0- | 673 | 1 | 6558 | 3 | Y | 3363 | 3355 | 0 | | | 42 |
| | | | | | | | 90 | 4 | 3699 | 9 | | | | | | | |
| 02 | 30212 | X | 6436 | -0- | -23776 | -0- | 567 | 1 | 3865 | 3 | Y | 1676 | 1685 | 0 | | | 33 |
| | | | | | | | 160 | 4 | 1844 | 9 | | | | | | | |

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 48180 | X | 29749 | -0- | -18431 | -0- | 2010 | 1 | 26567 | 3 | Y | 1015 | 1018 | 0 | | | 64 |
| | | | | | | | 55 | 4 | 1117 | 9 | | | | | | | |
| 10 | 49786 | X | 27513 | -0- | -22273 | -0- | 1930 | 1 | 24489 | 3 | Y | 931 | 941 | 0 | | | 54 |
| | | | | | | | 70 | 4 | 1024 | 9 | | | | | | | |
| 11 | 47580 | X | 23123 | -0- | -24457 | -0- | 1774 | 1 | 20319 | 3 | Y | 818 | 825 | 0 | | | 47 |
| | | | | | | | 130 | 4 | 900 | 9 | | | | | | | |
| 12 | 43121 | X | 22559 | -0- | -20562 | -0- | 1910 | 1 | 19701 | 3 | Y | 796 | 798 | 0 | | | 45 |
| | | | | | | | 72 | 4 | 876 | 9 | | | | | | | |
| 01 | 34565 | X | 22122 | -0- | -12443 | -0- | 2226 | 1 | 19046 | 3 | Y | 693 | 695 | 0 | | | 43 |
| | | | | | | | 88 | 4 | 762 | 9 | | | | | | | |
| 02 | 25844 | X | 18451 | -0- | -7393 | -0- | 1808 | 1 | 15936 | 3 | Y | 575 | 571 | 0 | | | 47 |
| | | | | | | | 74 | 4 | 633 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45600 | X | 25318 | -0- | -20282 | -0- | 1947 | 1 | 22284 | 3 | Y | 940 | 949 | 0 | | | 59 |
| | | | | | | | 53 | 4 | 1034 | 9 | | | | | | | |
| 10 | 47120 | X | 24599 | -0- | -22521 | -0- | 1920 | 1 | 21664 | 3 | Y | 860 | 869 | 0 | | | 50 |
| | | | | | | | 69 | 4 | 946 | 9 | | | | | | | |
| 11 | 36180 | X | 22419 | -0- | -13761 | -0- | 1716 | 1 | 19658 | 3 | Y | 836 | 838 | 0 | | | 48 |
| | | | | | | | 125 | 4 | 920 | 9 | | | | | | | |
| 12 | 31062 | X | 20827 | -0- | -10235 | -0- | 1792 | 1 | 18010 | 3 | Y | 871 | 870 | 0 | | | 49 |
| | | | | | | | 67 | 4 | 958 | 9 | | | | | | | |
| 01 | 28799 | X | 20286 | -0- | -8513 | -0- | 2040 | 1 | 17300 | 3 | Y | 786 | 786 | 0 | | | 49 |
| | | | | | | | 81 | 4 | 865 | 9 | | | | | | | |
| 02 | 21924 | X | 17555 | -0- | -4369 | -0- | 1645 | 1 | 15142 | 3 | Y | 637 | 634 | 0 | | | 52 |
| | | | | | | | 67 | 4 | 701 | 9 | | | | | | | |

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60750 | X | 36316 | -0- | -24434 | -0- | 2359 | 1 | 31865 | 3 | Y | 1844 | 1846 | 0 | | | 116 |
| | | | | | | | 64 | 4 | 2028 | 9 | | | | | | | |
| 10 | 62775 | X | 33938 | -0- | -28837 | -0- | 2300 | 1 | 29685 | 3 | Y | 1700 | 1718 | 0 | | | 98 |
| | | | | | | | 83 | 4 | 1870 | 9 | | | | | | | |
| 11 | 50940 | X | 31035 | -0- | -19905 | -0- | 2045 | 1 | 27031 | 3 | Y | 1645 | 1649 | 0 | | | 94 |
| | | | | | | | 149 | 4 | 1810 | 9 | | | | | | | |
| 12 | 46221 | X | 30675 | -0- | -15546 | -0- | 2263 | 1 | 26597 | 3 | Y | 1573 | 1579 | 0 | | | 88 |
| | | | | | | | 85 | 4 | 1730 | 9 | | | | | | | |
| 01 | 41540 | X | 28853 | -0- | -12687 | -0- | 2490 | 1 | 24722 | 3 | Y | 1402 | 1403 | 0 | | | 87 |
| | | | | | | | 99 | 4 | 1542 | 9 | | | | | | | |
| 02 | 30884 | X | 24342 | -0- | -6542 | -0- | 1940 | 1 | 21021 | 3 | Y | 1184 | 1174 | 0 | | | 97 |
| | | | | | | | 79 | 4 | 1302 | 9 | | | | | | | |

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42030 | X | 17424 | -0- | -24606 | -0- | 1519 | 1 | 15361 | 3 | Y | 457 | 461 | 0 | | | 29 |
| | | | | | | | 41 | 4 | 503 | 9 | | | | | | | |
| 10 | 30876 | X | 16523 | -0- | -14353 | -0- | 1523 | 1 | 14495 | 3 | Y | 409 | 414 | 0 | | | 24 |
| | | | | | | | 55 | 4 | 450 | 9 | | | | | | | |
| 11 | 25560 | X | 14814 | -0- | -10746 | -0- | 1467 | 1 | 12787 | 3 | Y | 412 | 412 | 0 | | | 24 |
| | | | | | | | 107 | 4 | 453 | 9 | | | | | | | |
| 12 | 21421 | X | 14709 | -0- | -6712 | -0- | 1687 | 1 | 12417 | 3 | Y | 493 | 489 | 0 | | | 28 |
| | | | | | | | 63 | 4 | 542 | 9 | | | | | | | |
| 01 | 19158 | X | 14317 | -0- | -4841 | -0- | 1948 | 1 | 11780 | 3 | Y | 465 | 464 | 0 | | | 29 |
| | | | | | | | 77 | 4 | 512 | 9 | | | | | | | |
| 02 | 15176 | X | 12060 | -0- | -3116 | -0- | 1547 | 1 | 10079 | 3 | Y | 337 | 338 | 0 | | | 28 |
| | | | | | | | 63 | 4 | 371 | 9 | | | | | | | |

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37380 | X | 19413 | -0- | -17967 | -0- | 1496 | 1 | 16824 | 3 | Y | 956 | 959 | 0 | | | 60 |
| | | | | | | | 41 | 4 | 1052 | 9 | | | | | | | |
| 10 | 35340 | X | 18387 | -0- | -16953 | -0- | 1499 | 1 | 15899 | 3 | Y | 850 | 861 | 0 | | | 49 |
| | | | | | | | 54 | 4 | 935 | 9 | | | | | | | |
| 11 | 27030 | X | 16274 | -0- | -10756 | -0- | 1358 | 1 | 13994 | 3 | Y | 748 | 754 | 0 | | | 43 |
| | | | | | | | 99 | 4 | 823 | 9 | | | | | | | |
| 12 | 23529 | X | 15746 | -0- | -7783 | -0- | 1494 | 1 | 13409 | 3 | Y | 715 | 718 | 0 | | | 40 |
| | | | | | | | 56 | 4 | 787 | 9 | | | | | | | |
| 01 | 21762 | X | 15209 | -0- | -6553 | -0- | 1720 | 1 | 12670 | 3 | Y | 683 | 681 | 0 | | | 42 |
| | | | | | | | 68 | 4 | 751 | 9 | | | | | | | |
| 02 | 16716 | X | 12824 | -0- | -3892 | -0- | 1356 | 1 | 10782 | 3 | Y | 574 | 569 | 0 | | | 47 |
| | | | | | | | 55 | 4 | 631 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41730 | X | 19071 | -0- | -22659 | -0- | 1466 | 1 | 16717 | 3 | Y | 771 | 771 | 0 | | | 49 |
| | | | | | | | 40 | 4 | 848 | 9 | | | | | | | |
| 10 | 40052 | X | 18307 | -0- | -21745 | -0- | 1485 | 1 | 15978 | 3 | Y | 718 | 725 | 0 | | | 42 |
| | | | | | | | 54 | 4 | 790 | 9 | | | | | | | |
| 11 | 29730 | X | 15985 | -0- | -13745 | -0- | 1404 | 1 | 13759 | 3 | Y | 654 | 659 | 0 | | | 37 |
| | | | | | | | 103 | 4 | 719 | 9 | | | | | | | |
| 12 | 25327 | X | 15457 | -0- | -9870 | -0- | 1576 | 1 | 13148 | 3 | Y | 613 | 616 | 0 | | | 34 |
| | | | | | | | 59 | 4 | 674 | 9 | | | | | | | |
| 01 | 21576 | X | 14828 | -0- | -6748 | -0- | 1767 | 1 | 12376 | 3 | Y | 559 | 558 | 0 | | | 35 |
| | | | | | | | 70 | 4 | 615 | 9 | | | | | | | |
| 02 | 16660 | X | 12531 | -0- | -4129 | -0- | 1411 | 1 | 10587 | 3 | Y | 433 | 432 | 0 | | | 36 |
| | | | | | | | 57 | 4 | 476 | 9 | | | | | | | |

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27300 | X | 13508 | -0- | -13792 | -0- | 692 | 1 | 11189 | 3 | Y | 1431 | 1446 | 0 | | | 16 |
| | | | | | | | 53 | 4 | 1574 | 9 | | | | | | | |
| 10 | 24707 | X | 15969 | -0- | -8738 | -0- | 1123 | 1 | 13055 | 3 | Y | 1535 | 1526 | 0 | | | 25 |
| | | | | | | | 102 | 4 | 1689 | 9 | | | | | | | |
| 11 | 17730 | X | 14248 | -0- | -3482 | -0- | 1239 | 1 | 11439 | 3 | Y | 1344 | 1339 | 0 | | | 30 |
| | | | | | | | 92 | 4 | 1478 | 9 | | | | | | | |
| 12 | 18321 | X | 12969 | -0- | -5352 | -0- | 1234 | 1 | 10153 | 3 | Y | 1237 | 1228 | 0 | | | 39 |
| | | | | | | | 221 | 4 | 1361 | 9 | | | | | | | |
| 01 | 16554 | X | 11252 | -0- | -5302 | -0- | 1070 | 1 | 8823 | 3 | Y | 1017 | 1043 | 0 | | | 13 |
| | | | | | | | 240 | 4 | 1119 | 9 | | | | | | | |
| *02 | 14420 | X | 10511 | -0- | -3909 | -0- | 959 | 1 | 8243 | 3 | Y | 1009 | 1008 | 0 | | | 14 |
| | | | | | | | 199 | 4 | 1110 | 9 | | | | | | | |

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21348 | X | 21348 | -0- | -0- | -0- | 1669 | 1 | 17524 | 3 | Y | 1843 | 1865 | 0 | | | 20 |
| | | | | | | | 128 | 4 | 2027 | 9 | | | | | | | |
| 10 | 26102 | X | 18890 | -0- | -7212 | -0- | 1455 | 1 | 15376 | 3 | Y | 1752 | 1744 | 0 | | | 28 |
| | | | | | | | 132 | 4 | 1927 | 9 | | | | | | | |
| 11 | 26910 | X | 15527 | -0- | -11383 | -0- | 1282 | 1 | 12629 | 3 | Y | 1383 | 1380 | 0 | | | 31 |
| | | | | | | | 95 | 4 | 1521 | 9 | | | | | | | |
| 12 | 27807 | X | 14220 | -0- | -13587 | -0- | 1165 | 1 | 11476 | 3 | Y | 1247 | 1239 | 0 | | | 39 |
| | | | | | | | 207 | 4 | 1372 | 9 | | | | | | | |
| 01 | 27807 | X | 12798 | -0- | -15009 | -0- | 1130 | 1 | 10139 | 3 | Y | 1160 | 1184 | 0 | | | 15 |
| | | | | | | | 253 | 4 | 1276 | 9 | | | | | | | |
| *02 | 19936 | X | 11858 | -0- | -8078 | -0- | 1029 | 1 | 9404 | 3 | Y | 1102 | 1101 | 0 | | | 16 |
| | | | | | | | 213 | 4 | 1212 | 9 | | | | | | | |

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41370 | X | 27431 | -0- | -13939 | -0- | 189 | 1 | 21053 | 3 | Y | 5368 | 5327 | 0 | | | 245 |
| | | | | | | | 284 | 4 | 5905 | 9 | | | | | | | |
| 10 | 40114 | X | 27366 | -0- | -12748 | -0- | 241 | 1 | 20960 | 3 | Y | 5358 | 4643 | 0 | 691 | 1 | 269 |
| | | | | | | | 271 | 4 | 5894 | 9 | | | | | | | |
| 11 | 34530 | X | 24123 | -0- | -10407 | -0- | 304 | 1 | 18277 | 3 | Y | 4845 | 4666 | 1 | | | 448 |
| | | | | | | | 212 | 4 | 5330 | 9 | | | | | | | |
| 12 | 33480 | X | 31601 | -0- | -1879 | -0- | 1622 | 1 | 23163 | 3 | Y | 5751 | 5965 | 1 | | | 234 |
| | | | | | | | 490 | 4 | 6326 | 9 | | | | | | | |
| 01 | 30349 | X | 28676 | -0- | -1673 | -0- | 1237 | 1 | 21662 | 3 | Y | 4518 | 4596 | 1 | | | 156 |
| | | | | | | | 807 | 4 | 4970 | 9 | | | | | | | |
| 02 | 25592 | X | 23964 | -0- | -1628 | -0- | 866 | 1 | 18301 | 3 | Y | 4091 | 29 | 0 | 4062 | 1 | 156 |
| | | | | | | | 297 | 4 | 4500 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23730 X | 14404 | -0- | -9326 | -0- | 1221 | 1 | 11677 | 3 | Y | 1276 | 1272 | 0 | | | 36 |
| | | | | | | 102 | 4 | 1404 | 9 | | | | | | | |
| 10 | 20615 X | 12122 | -0- | -8493 | -0- | 1127 | 1 | 9815 | 3 | Y | 1012 | 1035 | 0 | | | 13 |
| | | | | | | 67 | 4 | 1113 | 9 | | | | | | | |
| 11 | 15720 X | 10105 | -0- | -5615 | -0- | 908 | 1 | 8171 | 3 | Y | 874 | 876 | 0 | | | 11 |
| | | | | | | 65 | 4 | 961 | 9 | | | | | | | |
| 12 | 14880 X | 9699 | -0- | -5181 | -0- | 920 | 1 | 7625 | 3 | Y | 957 | 959 | 0 | | | 9 |
| | | | | | | 101 | 4 | 1053 | 9 | | | | | | | |
| 01 | 14880 X | 6902 | -0- | -7978 | -0- | 781 | 1 | 5146 | 3 | Y | 768 | 768 | 0 | | | 9 |
| | | | | | | 130 | 4 | 845 | 9 | | | | | | | |
| *02 | 12348 X | 5426 | -0- | -6922 | -0- | 705 | 1 | 3980 | 3 | Y | 618 | 618 | 0 | | | 9 |
| | | | | | | 61 | 4 | 680 | 9 | | | | | | | |

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30480 X | 22722 | -0- | -7758 | -0- | 1056 | 1 | 19139 | 3 | N | 2217 | 2205 | 0 | | | 63 |
| | | | | | | 88 | 4 | 2439 | 9 | | | | | | | |
| 10 | 31465 X | 21877 | -0- | -9588 | -0- | 1042 | 1 | 18573 | 3 | N | 1999 | 2037 | 0 | | | 25 |
| | | | | | | 63 | 4 | 2199 | 9 | | | | | | | |
| 11 | 30150 X | 19506 | -0- | -10644 | -0- | 854 | 1 | 16569 | 3 | N | 1837 | 1839 | 0 | | | 23 |
| | | | | | | 62 | 4 | 2021 | 9 | | | | | | | |
| 12 | 28024 X | 18744 | -0- | -9280 | -0- | 833 | 1 | 15791 | 3 | N | 1847 | 1853 | 0 | | | 17 |
| | | | | | | 88 | 4 | 2032 | 9 | | | | | | | |
| 01 | 25358 X | 8594 | -0- | -16764 | -0- | 611 | 1 | 6902 | 3 | N | 891 | 898 | 0 | | | 10 |
| | | | | | | 101 | 4 | 980 | 9 | | | | | | | |
| *02 | 21196 X | 19708 | -0- | -1488 | -0- | 993 | 1 | 16694 | 3 | N | 1761 | 1749 | 0 | | | 22 |
| | | | | | | 84 | 4 | 1937 | 9 | | | | | | | |

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27120 X | 12557 | -0- | -14563 | -0- | 563 | 1 | 10246 | 3 | Y | 1546 | 1539 | 0 | | | 44 |
| | | | | | | 47 | 4 | 1701 | 9 | | | | | | | |
| 10 | 25544 X | 10327 | -0- | -15217 | -0- | 502 | 1 | 8353 | 3 | Y | 1311 | 1339 | 0 | | | 16 |
| | | | | | | 30 | 4 | 1442 | 9 | | | | | | | |
| 11 | 20790 X | 10472 | -0- | -10318 | -0- | 606 | 1 | 8378 | 3 | Y | 1313 | 1313 | 0 | | | 16 |
| | | | | | | 44 | 4 | 1444 | 9 | | | | | | | |
| 12 | 18507 X | 15897 | -0- | -2610 | -0- | 1191 | 1 | 13005 | 3 | Y | 1429 | 1432 | 0 | | | 13 |
| | | | | | | 129 | 4 | 1572 | 9 | | | | | | | |
| 01 | 15562 X | 12339 | -0- | -3223 | -0- | 1043 | 1 | 9929 | 3 | Y | 1085 | 1086 | 0 | | | 12 |
| | | | | | | 173 | 4 | 1194 | 9 | | | | | | | |
| *02 | 11732 X | 11283 | -0- | -449 | -0- | 993 | 1 | 9128 | 3 | Y | 978 | 976 | 0 | | | 14 |
| | | | | | | 86 | 4 | 1076 | 9 | | | | | | | |

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24898 X | 24898 | -0- | -0- | -0- | 1248 | 1 | 20690 | 3 | Y | 2595 | 2556 | 0 | | | 74 |
| | | | | | | 105 | 4 | 2855 | 9 | | | | | | | |
| 10 | 21901 X | 21901 | -0- | -0- | -0- | 1069 | 1 | 18533 | 3 | Y | 2031 | 2080 | 0 | | | 25 |
| | | | | | | 65 | 4 | 2234 | 9 | | | | | | | |
| 11 | 24110 X | 24110 | -0- | -0- | -0- | 1461 | 1 | 20340 | 3 | Y | 2003 | 2003 | 0 | | | 25 |
| | | | | | | 106 | 4 | 2203 | 9 | | | | | | | |
| 12 | 22630 X | 12218 | -0- | -10412 | -0- | 810 | 1 | 10090 | 3 | Y | 1118 | 1132 | 0 | | | 11 |
| | | | | | | 88 | 4 | 1230 | 9 | | | | | | | |
| 01 | 22630 X | 9263 | -0- | -13367 | -0- | 688 | 1 | 7488 | 3 | Y | 885 | 886 | 0 | | | 10 |
| | | | | | | 113 | 4 | 974 | 9 | | | | | | | |
| *02 | 23240 X | 15812 | -0- | -7428 | -0- | 1130 | 1 | 12898 | 3 | Y | 1534 | 1530 | 0 | | | 14 |
| | | | | | | 97 | 4 | 1687 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22590 | X | 15246 | -0- | -7344 | -0- | 978 | 1 | 10412 | 3 | Y | 3497 | 3486 | 0 | | | 57 |
| | | | | | | | 9 | 4 | 3847 | 9 | | | | | | | |
| 10 | 21948 | X | 9798 | -0- | -12150 | -0- | 780 | 1 | 6830 | 3 | Y | 1984 | 2005 | 0 | | | 36 |
| | | | | | | | 6 | 4 | 2182 | 9 | | | | | | | |
| 11 | 18060 | X | 13330 | -0- | -4730 | -0- | 1049 | 1 | 9479 | 3 | Y | 2534 | 2533 | 0 | | | 37 |
| | | | | | | | 15 | 4 | 2787 | 9 | | | | | | | |
| 12 | 16089 | X | 10780 | -0- | -5309 | -0- | 881 | 1 | 7904 | 3 | Y | 1804 | 1817 | 0 | | | 24 |
| | | | | | | | 11 | 4 | 1984 | 9 | | | | | | | |
| 01 | 15748 | X | 10202 | -0- | -5546 | -0- | 850 | 1 | 6926 | 3 | Y | 2192 | 2178 | 0 | | | 38 |
| | | | | | | | 15 | 4 | 2411 | 9 | | | | | | | |
| 02 | 14224 | X | 5162 | -0- | -9062 | -0- | 401 | 1 | 3525 | 3 | Y | 1121 | 1139 | 0 | | | 20 |
| | | | | | | | 3 | 4 | 1233 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11940 | X | 8186 | -0- | -3754 | -0- | 822 | 1 | 5882 | 3 | Y | 1308 | 1306 | 0 | | | 26 |
| | | | | | | | 43 | 4 | 1439 | 9 | | | | | | | |
| 10 | 12028 | X | 8262 | -0- | -3766 | -0- | 640 | 1 | 6124 | 3 | Y | 1196 | 1210 | 0 | | | 12 |
| | | | | | | | 182 | 4 | 1316 | 9 | | | | | | | |
| 11 | 9780 | X | 7918 | -0- | -1862 | -0- | 656 | 1 | 5855 | 3 | Y | 1194 | 1193 | 0 | | | 13 |
| | | | | | | | 94 | 4 | 1313 | 9 | | | | | | | |
| 12 | 8742 | X | 6940 | -0- | -1802 | -0- | 536 | 1 | 5171 | 3 | Y | 997 | 999 | 0 | | | 11 |
| | | | | | | | 136 | 4 | 1097 | 9 | | | | | | | |
| 01 | 8587 | X | 7215 | -0- | -1372 | -0- | 609 | 1 | 5384 | 3 | Y | 1037 | 1035 | 0 | | | 13 |
| | | | | | | | 81 | 4 | 1141 | 9 | | | | | | | |
| 02 | 7644 | X | 6170 | -0- | -1474 | -0- | 548 | 1 | 4559 | 3 | Y | 825 | 822 | 0 | | | 16 |
| | | | | | | | 155 | 4 | 908 | 9 | | | | | | | |

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25470 | X | 15387 | -0- | -10083 | -0- | 772 | 1 | 12487 | 3 | Y | 1881 | 1900 | 0 | | | 21 |
| | | | | | | | 59 | 4 | 2069 | 9 | | | | | | | |
| 10 | 23932 | X | 15135 | -0- | -8797 | -0- | 1108 | 1 | 11873 | 3 | Y | 1867 | 1858 | 0 | | | 30 |
| | | | | | | | 100 | 4 | 2054 | 9 | | | | | | | |
| 11 | 12755 | X | 12755 | -0- | -0- | -0- | 1320 | 1 | 9771 | 3 | Y | 1426 | 1424 | 0 | | | 32 |
| | | | | | | | 95 | 4 | 1569 | 9 | | | | | | | |
| 12 | 21793 | X | 10650 | -0- | -11143 | -0- | 1027 | 1 | 7879 | 3 | Y | 1418 | 1406 | 0 | | | 44 |
| | | | | | | | 184 | 4 | 1560 | 9 | | | | | | | |
| 01 | 18135 | X | 2572 | -0- | -15563 | -0- | 489 | 1 | 114 | 4 | Y | 1790 | 1812 | 0 | | | 22 |
| | | | | | | | 1969 | 9 | | | | | | | | | |
| 02 | 13832 | X | NO RPT | -0- | -13832 | -0- | | | | | Y | NO RPT | | | | | 22 |

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40770 | X | 25618 | -0- | -15152 | -0- | 1308 | 1 | 20650 | 3 | Y | 3235 | 3266 | 0 | | | 36 |
| | | | | | | | 101 | 4 | 3559 | 9 | | | | | | | |
| 10 | 40300 | X | 31868 | -0- | -8432 | -0- | 2026 | 1 | 26168 | 3 | Y | 3173 | 3158 | 0 | | | 51 |
| | | | | | | | 184 | 4 | 3490 | 9 | | | | | | | |
| 11 | 23895 | X | 23895 | -0- | -0- | -0- | 1566 | 1 | 19339 | 3 | Y | 2613 | 2606 | 0 | | | 58 |
| | | | | | | | 116 | 4 | 2874 | 9 | | | | | | | |
| 12 | 31558 | X | 22893 | -0- | -8665 | -0- | 1546 | 1 | 18346 | 3 | Y | 2481 | 2462 | 0 | | | 77 |
| | | | | | | | 272 | 4 | 2729 | 9 | | | | | | | |
| 01 | 31868 | X | 14316 | -0- | -17552 | -0- | 995 | 1 | 11243 | 3 | Y | 1689 | 1745 | 0 | | | 21 |
| | | | | | | | 220 | 4 | 1858 | 9 | | | | | | | |
| 02 | 28784 | X | NO RPT | -0- | -28784 | -0- | | | | | Y | NO RPT | | | | | 21 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17010 | X | 16277 | -0- | -733 | -0- | 1076 | 1 | 12576 | 3 | Y | 2303 | 2239 | 0 | | | 64 |
| | | | | | | | 92 | 4 | 2533 | 9 | | | | | | | |
| 10 | 17577 | X | 17281 | -0- | -296 | -0- | 1236 | 1 | 13071 | 3 | Y | 2642 | 2661 | 0 | | | 45 |
| | | | | | | | 68 | 4 | 2906 | 9 | | | | | | | |
| 11 | 17010 | X | 12711 | -0- | -4299 | -0- | 963 | 1 | 8996 | 3 | Y | 2308 | 2328 | 0 | | | 25 |
| | | | | | | | 213 | 4 | 2539 | 9 | | | | | | | |
| 12 | 16833 | X | 12025 | -0- | -4808 | -0- | 948 | 1 | 8575 | 3 | Y | 2095 | 2095 | 0 | | | 25 |
| | | | | | | | 197 | 4 | 2305 | 9 | | | | | | | |
| 01 | 17267 | X | 4152 | -0- | -13115 | -0- | 334 | 1 | 3204 | 3 | Y | 508 | 525 | 0 | | | 8 |
| | | | | | | | 55 | 4 | 559 | 9 | | | | | | | |
| *02 | 15316 | X | -0- | -0- | -15316 | -0- | | | | | Y | -0- | 8 | 0 | | | -0- |

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35040 | X | 17050 | -0- | -17990 | -0- | 564 | 1 | 13796 | 3 | Y | 2396 | 2393 | 0 | | | 55 |
| | | | | | | | 54 | 4 | 2636 | 9 | | | | | | | |
| 10 | 30194 | X | 15526 | -0- | -14668 | -0- | 527 | 1 | 12498 | 3 | Y | 2222 | 2230 | 0 | | | 47 |
| | | | | | | | 57 | 4 | 2444 | 9 | | | | | | | |
| 11 | 24930 | X | 13608 | -0- | -11322 | -0- | 518 | 1 | 10805 | 3 | Y | 1985 | 1983 | 0 | | | 49 |
| | | | | | | | 101 | 4 | 2184 | 9 | | | | | | | |
| 12 | 22537 | X | 14475 | -0- | -8062 | -0- | 463 | 1 | 11665 | 3 | Y | 1954 | 1950 | 0 | | | 53 |
| | | | | | | | 198 | 4 | 2149 | 9 | | | | | | | |
| 01 | 19468 | X | 15240 | -0- | -4228 | -0- | 788 | 1 | 12114 | 3 | Y | 2023 | 2012 | 0 | | | 64 |
| | | | | | | | 113 | 4 | 2225 | 9 | | | | | | | |
| 02 | 12824 | X | 12313 | -0- | -511 | -0- | 734 | 1 | 9733 | 3 | Y | 1626 | 1653 | 0 | | | 37 |
| | | | | | | | 57 | 4 | 1789 | 9 | | | | | | | |

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30600 | X | 12320 | -0- | -18280 | -0- | 916 | 1 | 9293 | 3 | Y | 1840 | 1836 | 0 | | | 42 |
| | | | | | | | 87 | 4 | 2024 | 9 | | | | | | | |
| 10 | 22723 | X | 11171 | -0- | -11552 | -0- | 908 | 1 | 8320 | 3 | Y | 1677 | 1684 | 0 | | | 35 |
| | | | | | | | 98 | 4 | 1845 | 9 | | | | | | | |
| 11 | 16590 | X | 10075 | -0- | -6515 | -0- | 937 | 1 | 7308 | 3 | Y | 1498 | 1496 | 0 | | | 37 |
| | | | | | | | 182 | 4 | 1648 | 9 | | | | | | | |
| 12 | 16058 | X | 9736 | -0- | -6322 | -0- | 786 | 1 | 7165 | 3 | Y | 1316 | 1317 | 0 | | | 36 |
| | | | | | | | 337 | 4 | 1448 | 9 | | | | | | | |
| 01 | 14229 | X | 8864 | -0- | -5365 | -0- | 653 | 1 | 6766 | 3 | Y | 1229 | 1226 | 0 | | | 39 |
| | | | | | | | 93 | 4 | 1352 | 9 | | | | | | | |
| 02 | 11508 | X | 7514 | -0- | -3994 | -0- | 603 | 1 | 5794 | 3 | Y | 973 | 990 | 0 | | | 22 |
| | | | | | | | 47 | 4 | 1070 | 9 | | | | | | | |

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58770 | X | 38415 | -0- | -20355 | -0- | 231 | 1 | 32294 | 3 | Y | 5223 | 5131 | 0 | | | 149 |
| | | | | | | | 145 | 4 | 5745 | 9 | | | | | | | |
| 10 | 53754 | X | 26381 | -0- | -27373 | -0- | 772 | 1 | 22229 | 3 | Y | 3003 | 3115 | 0 | | | 37 |
| | | | | | | | 77 | 4 | 3303 | 9 | | | | | | | |
| 11 | 44370 | X | 27056 | -0- | -17314 | -0- | 1187 | 1 | 22479 | 3 | Y | 3004 | 3004 | 0 | | | 37 |
| | | | | | | | 86 | 4 | 3304 | 9 | | | | | | | |
| 12 | 40238 | X | 25903 | -0- | -14335 | -0- | 1220 | 1 | 21057 | 3 | Y | 3178 | 3185 | 0 | | | 30 |
| | | | | | | | 130 | 4 | 3496 | 9 | | | | | | | |
| 01 | 39711 | X | 19874 | -0- | -19837 | -0- | 1009 | 1 | 15899 | 3 | Y | 2546 | 2547 | 0 | | | 29 |
| | | | | | | | 165 | 4 | 2801 | 9 | | | | | | | |
| *02 | 35868 | X | 20155 | -0- | -15713 | -0- | 1115 | 1 | 16657 | 3 | Y | 2080 | 2086 | 0 | | | 23 |
| | | | | | | | 95 | 4 | 2288 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 71100 X | 32937 | -0- | -38163 | -0- | 266 | 1 | 25154 | 3 | Y | 6730 | 6649 | 0 | | | 192 |
| | | | | | | 114 | 4 | 7403 | 9 | | | | | | | |
| 10 | 60016 X | 40569 | -0- | -19447 | -0- | 223 | 1 | 33054 | 3 | Y | 6531 | 6642 | 0 | | | 81 |
| | | | | | | 108 | 4 | 7184 | 9 | | | | | | | |
| 11 | 58080 X | 28906 | -0- | -29174 | -0- | 201 | 1 | 23808 | 3 | Y | 4373 | 4400 | 0 | | | 54 |
| | | | | | | 87 | 4 | 4810 | 9 | | | | | | | |
| 12 | 54064 X | 24133 | -0- | -29931 | -0- | 935 | 1 | 19928 | 3 | Y | 2871 | 2898 | 0 | | | 27 |
| | | | | | | 112 | 4 | 3158 | 9 | | | | | | | |
| 01 | 40951 X | 26808 | -0- | -14143 | -0- | 1153 | 1 | 21592 | 3 | Y | 3523 | 3510 | 0 | | | 40 |
| | | | | | | 188 | 4 | 3875 | 9 | | | | | | | |
| *02 | 36652 X | 24438 | -0- | -12214 | -0- | 1120 | 1 | 19910 | 3 | Y | 3012 | 3013 | 0 | | | 39 |
| | | | | | | 95 | 4 | 3313 | 9 | | | | | | | |

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 94980 X | 27005 | -0- | -67975 | -0- | 546 | 1 | 21535 | 3 | Y | 4387 | 4394 | 0 | | | 125 |
| | | | | | | 98 | 4 | 4826 | 9 | | | | | | | |
| 10 | 88226 X | 35842 | -0- | -52384 | -0- | 135 | 1 | 29777 | 3 | Y | 5304 | 5363 | 0 | | | 66 |
| | | | | | | 96 | 4 | 5834 | 9 | | | | | | | |
| 11 | 78810 X | 29587 | -0- | -49223 | -0- | 129 | 1 | 24552 | 3 | Y | 4381 | 4393 | 0 | | | 54 |
| | | | | | | 87 | 4 | 4819 | 9 | | | | | | | |
| 12 | 76260 X | 25442 | -0- | -50818 | -0- | 109 | 1 | 21615 | 3 | Y | 3275 | 3298 | 0 | | | 31 |
| | | | | | | 115 | 4 | 3603 | 9 | | | | | | | |
| 01 | 61814 X | 30947 | -0- | -30867 | -0- | 130 | 1 | 27923 | 3 | Y | 2421 | 2425 | 0 | | | 27 |
| | | | | | | 231 | 4 | 2663 | 9 | | | | | | | |
| *02 | 32368 X | 25352 | -0- | -7016 | -0- | 155 | 1 | 22829 | 3 | Y | 2057 | 2053 | 0 | | | 31 |
| | | | | | | 105 | 4 | 2263 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29257 X | 29257 | -0- | -0- | -0- | 1220 | 1 | 24229 | 3 | Y | 3366 | 3385 | 0 | | | 93 |
| | | | | | | 105 | 4 | 3703 | 9 | | | | | | | |
| 10 | 26164 X | 25122 | -0- | -1042 | -0- | 1152 | 1 | 20906 | 3 | Y | 2726 | 2772 | 0 | | | 47 |
| | | | | | | 65 | 4 | 2999 | 9 | | | | | | | |
| 11 | 32040 X | 20926 | -0- | -11114 | -0- | 1097 | 1 | 16952 | 3 | Y | 2400 | 2420 | 0 | | | 27 |
| | | | | | | 237 | 4 | 2640 | 9 | | | | | | | |
| 12 | 33108 X | 16951 | -0- | -16157 | -0- | 1003 | 1 | 13303 | 3 | Y | 2219 | 2220 | 0 | | | 26 |
| | | | | | | 204 | 4 | 2441 | 9 | | | | | | | |
| 01 | 33108 X | 15067 | -0- | -18041 | -0- | 909 | 1 | 11544 | 3 | Y | 2242 | 2234 | 0 | | | 34 |
| | | | | | | 148 | 4 | 2466 | 9 | | | | | | | |
| *02 | 23128 X | 13129 | -0- | -9999 | -0- | 753 | 1 | 10307 | 3 | Y | 1756 | 1775 | 0 | | | 15 |
| | | | | | | 137 | 4 | 1932 | 9 | | | | | | | |

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 71640 X | 33350 | -0- | -38290 | -0- | 109 | 1 | 28572 | 3 | Y | 4146 | 4157 | 0 | | | 94 |
| | | | | | | 108 | 4 | 4561 | 9 | | | | | | | |
| 10 | 65100 X | 36255 | -0- | -28845 | -0- | 1139 | 1 | 30915 | 3 | Y | 3693 | 3709 | 0 | | | 78 |
| | | | | | | 139 | 4 | 4062 | 9 | | | | | | | |
| 11 | 54000 X | 34850 | -0- | -19150 | -0- | 1343 | 1 | 29593 | 3 | Y | 3321 | 3317 | 0 | | | 82 |
| | | | | | | 261 | 4 | 3653 | 9 | | | | | | | |
| 12 | 48484 X | 33006 | -0- | -15478 | -0- | 1136 | 1 | 28521 | 3 | Y | 2604 | 2615 | 0 | | | 71 |
| | | | | | | 485 | 4 | 2864 | 9 | | | | | | | |
| 01 | 42036 X | 32119 | -0- | -9917 | -0- | 1088 | 1 | 28227 | 3 | Y | 2408 | 2402 | 0 | | | 77 |
| | | | | | | 155 | 4 | 2649 | 9 | | | | | | | |
| 02 | 32760 X | 26978 | -0- | -5782 | -0- | 948 | 1 | 23718 | 3 | Y | 2035 | 2066 | 0 | | | 46 |
| | | | | | | 73 | 4 | 2239 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 105750 | X | 56736 | -0- | -49014 | -0- | 3027 | 1 | 49817 | 3 | Y | 3326 | 3383 | 0 | | | 37 |
| | | | | | | | 233 | 4 | 3659 | 9 | | | | | | | |
| 10 | 105555 | X | 64961 | -0- | -40594 | -0- | 3400 | 1 | 57505 | 3 | Y | 3407 | 3389 | 0 | | | 55 |
| | | | | | | | 308 | 4 | 3748 | 9 | | | | | | | |
| 11 | 102150 | X | 54266 | -0- | -47884 | -0- | 3224 | 1 | 47961 | 3 | Y | 2584 | 2582 | 0 | | | 57 |
| | | | | | | | 239 | 4 | 2842 | 9 | | | | | | | |
| 12 | 91791 | X | 49208 | -0- | -42583 | -0- | 2948 | 1 | 42744 | 3 | Y | 2730 | 2702 | 0 | | | 85 |
| | | | | | | | 513 | 4 | 3003 | 9 | | | | | | | |
| 01 | 65100 | X | 43787 | -0- | -21313 | -0- | 2652 | 1 | 37708 | 3 | Y | 2588 | 2641 | 0 | | | 32 |
| | | | | | | | 580 | 4 | 2847 | 9 | | | | | | | |
| *02 | 58688 | X | 33501 | -0- | -25187 | -0- | 1787 | 1 | 29027 | 3 | Y | 2117 | 2120 | 0 | | | 29 |
| | | | | | | | 358 | 4 | 2329 | 9 | | | | | | | |

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30540 | X | 15977 | -0- | -14563 | -0- | 1287 | 1 | 12459 | 3 | Y | 1938 | 1949 | 0 | | | 22 |
| | | | | | | | 99 | 4 | 2132 | 9 | | | | | | | |
| 10 | 29233 | X | 14815 | -0- | -14418 | -0- | 1126 | 1 | 11422 | 3 | Y | 1968 | 1958 | 0 | | | 32 |
| | | | | | | | 102 | 4 | 2165 | 9 | | | | | | | |
| 11 | 22830 | X | 12764 | -0- | -10066 | -0- | 1209 | 1 | 9409 | 3 | Y | 1870 | 1860 | 0 | | | 42 |
| | | | | | | | 89 | 4 | 2057 | 9 | | | | | | | |
| 12 | 18662 | X | 11649 | -0- | -7013 | -0- | 1157 | 1 | 8467 | 3 | Y | 1652 | 1642 | 0 | | | 52 |
| | | | | | | | 208 | 4 | 1817 | 9 | | | | | | | |
| 01 | 18662 | X | 7450 | -0- | -11212 | -0- | 799 | 1 | 5557 | 3 | Y | 831 | 873 | 0 | | | 10 |
| | | | | | | | 180 | 4 | 914 | 9 | | | | | | | |
| *02 | 13496 | X | 8432 | -0- | -5064 | -0- | 815 | 1 | 6159 | 3 | Y | 1172 | 1166 | 0 | | | 16 |
| | | | | | | | 169 | 4 | 1289 | 9 | | | | | | | |

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 111480 | X | 43820 | -0- | -67660 | -0- | 371 | 1 | 39233 | 3 | Y | 3672 | 3717 | 0 | | | 53 |
| | | | | | | | 177 | 4 | 4039 | 9 | | | | | | | |
| 10 | 96317 | X | 41414 | -0- | -54903 | -0- | 286 | 1 | 37202 | 3 | Y | 3404 | 3402 | 0 | | | 55 |
| | | | | | | | 182 | 4 | 3744 | 9 | | | | | | | |
| 11 | 79680 | X | 33111 | -0- | -46569 | -0- | 240 | 1 | 29866 | 3 | Y | 2616 | 2613 | 0 | | | 58 |
| | | | | | | | 127 | 4 | 2878 | 9 | | | | | | | |
| 12 | 67859 | X | 30193 | -0- | -37666 | -0- | 214 | 1 | 26598 | 3 | Y | 2839 | 2808 | 0 | | | 89 |
| | | | | | | | 258 | 4 | 3123 | 9 | | | | | | | |
| 01 | 60388 | X | 28853 | -0- | -31535 | -0- | 443 | 1 | 25506 | 3 | Y | 2351 | 2410 | 0 | | | 30 |
| | | | | | | | 318 | 4 | 2586 | 9 | | | | | | | |
| *02 | 40628 | X | 30340 | -0- | -10288 | -0- | 1433 | 1 | 26151 | 3 | Y | 2246 | 2245 | 0 | | | 31 |
| | | | | | | | 285 | 4 | 2471 | 9 | | | | | | | |

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 75030 | X | 43413 | -0- | -31617 | -0- | 124 | 1 | 37633 | 3 | Y | 5013 | 5016 | 0 | | | 114 |
| | | | | | | | 142 | 4 | 5514 | 9 | | | | | | | |
| 10 | 74152 | X | 38835 | -0- | -35317 | -0- | 107 | 1 | 33947 | 3 | Y | 4211 | 4236 | 0 | | | 89 |
| | | | | | | | 149 | 4 | 4632 | 9 | | | | | | | |
| 11 | 62460 | X | 34102 | -0- | -28358 | -0- | 98 | 1 | 29501 | 3 | Y | 3865 | 3859 | 0 | | | 95 |
| | | | | | | | 251 | 4 | 4252 | 9 | | | | | | | |
| 12 | 57660 | X | 32018 | -0- | -25642 | -0- | 798 | 1 | 27630 | 3 | Y | 2841 | 2859 | 0 | | | 77 |
| | | | | | | | 465 | 4 | 3125 | 9 | | | | | | | |
| 01 | 51181 | X | 35122 | -0- | -16059 | -0- | 1192 | 1 | 30964 | 3 | Y | 2542 | 2538 | 0 | | | 81 |
| | | | | | | | 170 | 4 | 2796 | 9 | | | | | | | |
| 02 | 32508 | X | 29763 | -0- | -2745 | -0- | 1050 | 1 | 26267 | 3 | Y | 2150 | 2182 | 0 | | | 49 |
| | | | | | | | 81 | 4 | 2365 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39360 | X | 19234 | -0- | -20126 | -0- | 1042 | 1 | 15305 | 3 | Y | 2552 | 2584 | 0 | | | 28 |
| | | | | | | | 80 | 4 | 2807 | 9 | | | | | | | |
| 10 | 40672 | X | 19426 | -0- | -21246 | -0- | 1513 | 1 | 15380 | 3 | Y | 2178 | 2171 | 0 | | | 35 |
| | | | | | | | 137 | 4 | 2396 | 9 | | | | | | | |
| 11 | 22050 | X | 15720 | -0- | -6330 | -0- | 1336 | 1 | 12280 | 3 | Y | 1823 | 1817 | 0 | | | 41 |
| | | | | | | | 99 | 4 | 2005 | 9 | | | | | | | |
| 12 | 22785 | X | 15409 | -0- | -7376 | -0- | 1281 | 1 | 11682 | 3 | Y | 2016 | 1994 | 0 | | | 63 |
| | | | | | | | 228 | 4 | 2218 | 9 | | | | | | | |
| 01 | 22785 | X | 11989 | -0- | -10796 | -0- | 1075 | 1 | 9023 | 3 | Y | 1500 | 1544 | 0 | | | 19 |
| | | | | | | | 241 | 4 | 1650 | 9 | | | | | | | |
| *02 | 17948 | X | 11357 | -0- | -6591 | -0- | 950 | 1 | 8550 | 3 | Y | 1510 | 1508 | 0 | | | 21 |
| | | | | | | | 196 | 4 | 1661 | 9 | | | | | | | |

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 91680 | X | 24668 | -0- | -67012 | -0- | 839 | 1 | 20518 | 3 | Y | 2937 | 2942 | 0 | | | 67 |
| | | | | | | | 80 | 4 | 3231 | 9 | | | | | | | |
| 10 | 67425 | X | 18872 | -0- | -48553 | -0- | 663 | 1 | 15703 | 3 | Y | 2214 | 2234 | 0 | | | 47 |
| | | | | | | | 71 | 4 | 2435 | 9 | | | | | | | |
| 11 | 43590 | X | 14978 | -0- | -28612 | -0- | 572 | 1 | 12249 | 3 | Y | 1860 | 1861 | 0 | | | 46 |
| | | | | | | | 111 | 4 | 2046 | 9 | | | | | | | |
| 12 | 36177 | X | 20559 | -0- | -15618 | -0- | 1102 | 1 | 16918 | 3 | Y | 1879 | 1874 | 0 | | | 51 |
| | | | | | | | 472 | 4 | 2067 | 9 | | | | | | | |
| 01 | 25513 | X | 16319 | -0- | -9194 | -0- | 900 | 1 | 13700 | 3 | Y | 1445 | 1450 | 0 | | | 46 |
| | | | | | | | 129 | 4 | 1590 | 9 | | | | | | | |
| 02 | 21896 | X | 12885 | -0- | -9011 | -0- | 749 | 1 | 10877 | 3 | Y | 1092 | 1113 | 0 | | | 25 |
| | | | | | | | 58 | 4 | 1201 | 9 | | | | | | | |

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 122910 | X | 23142 | -0- | -99768 | -0- | 781 | 1 | 19109 | 3 | Y | 2888 | 2896 | 0 | | | 66 |
| | | | | | | | 75 | 4 | 3177 | 9 | | | | | | | |
| 10 | 76849 | X | 18779 | -0- | -58070 | -0- | 648 | 1 | 15364 | 3 | Y | 2452 | 2466 | 0 | | | 52 |
| | | | | | | | 70 | 4 | 2697 | 9 | | | | | | | |
| 11 | 46890 | X | 15521 | -0- | -31369 | -0- | 578 | 1 | 12729 | 3 | Y | 1911 | 1916 | 0 | | | 47 |
| | | | | | | | 112 | 4 | 2102 | 9 | | | | | | | |
| 12 | 32860 | X | 14230 | -0- | -18630 | -0- | 466 | 1 | 11700 | 3 | Y | 1695 | 1696 | 0 | | | 46 |
| | | | | | | | 199 | 4 | 1865 | 9 | | | | | | | |
| 01 | 28117 | X | 11933 | -0- | -16184 | -0- | 389 | 1 | 10074 | 3 | Y | 1285 | 1290 | 0 | | | 41 |
| | | | | | | | 56 | 4 | 1414 | 9 | | | | | | | |
| 02 | 18424 | X | 10961 | -0- | -7463 | -0- | 629 | 1 | 8658 | 3 | Y | 1477 | 1485 | 0 | | | 33 |
| | | | | | | | 49 | 4 | 1625 | 9 | | | | | | | |

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 117540 | X | 21759 | -0- | -95781 | -0- | 740 | 1 | 18093 | 3 | Y | 2595 | 2603 | 0 | | | 59 |
| | | | | | | | 71 | 4 | 2855 | 9 | | | | | | | |
| 10 | 71114 | X | 16741 | -0- | -54373 | -0- | 578 | 1 | 13700 | 3 | Y | 2183 | 2196 | 0 | | | 46 |
| | | | | | | | 62 | 4 | 2401 | 9 | | | | | | | |
| 11 | 42720 | X | 14186 | -0- | -28534 | -0- | 526 | 1 | 11563 | 3 | Y | 1814 | 1815 | 0 | | | 45 |
| | | | | | | | 102 | 4 | 1995 | 9 | | | | | | | |
| 12 | 29233 | X | 13432 | -0- | -15801 | -0- | 438 | 1 | 10983 | 3 | Y | 1658 | 1658 | 0 | | | 45 |
| | | | | | | | 187 | 4 | 1824 | 9 | | | | | | | |
| 01 | 26226 | X | 13404 | -0- | -12822 | -0- | 632 | 1 | 10911 | 3 | Y | 1610 | 1604 | 0 | | | 51 |
| | | | | | | | 90 | 4 | 1771 | 9 | | | | | | | |
| 02 | 15764 | X | 11253 | -0- | -4511 | -0- | 641 | 1 | 9181 | 3 | Y | 1256 | 1279 | 0 | | | 28 |
| | | | | | | | 49 | 4 | 1382 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37650 | X | -0- | -0- | -37650 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 10 | 38905 | X | 14603 | -0- | -24302 | -0- | 884 | 1 | 10008 | 3 | Y | 3301 | 3248 | 0 | | | 53 |
| | | | | | | | 80 | 4 | 3631 | 9 | | | | | | | |
| 11 | 18626 | X | 18626 | -0- | -0- | -0- | 1330 | 1 | 13418 | 3 | Y | 3436 | 3413 | 0 | | | 76 |
| | | | | | | | 98 | 4 | 3780 | 9 | | | | | | | |
| 12 | 15074 | X | 15074 | -0- | -0- | -0- | 1195 | 1 | 10716 | 3 | Y | 2682 | 2674 | 0 | | | 84 |
| | | | | | | | 213 | 4 | 2950 | 9 | | | | | | | |
| 01 | 14601 | X | 12321 | -0- | -2280 | -0- | 1061 | 1 | 8657 | 3 | Y | 2150 | 2207 | 0 | | | 27 |
| | | | | | | | 238 | 4 | 2365 | 9 | | | | | | | |
| *02 | 17388 | X | 9531 | -0- | -7857 | -0- | 825 | 1 | 6961 | 3 | Y | 1431 | 1438 | 0 | | | 20 |
| | | | | | | | 171 | 4 | 1574 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31350 | X | 26152 | -0- | -5198 | -0- | 1883 | 1 | 19919 | 3 | Y | 3823 | 3878 | 0 | | | 42 |
| | | | | | | | 145 | 4 | 4205 | 9 | | | | | | | |
| 10 | 25916 | X | 21937 | -0- | -3979 | -0- | 1582 | 1 | 16993 | 3 | Y | 2926 | 2921 | 0 | | | 47 |
| | | | | | | | 143 | 4 | 3219 | 9 | | | | | | | |
| 11 | 30120 | X | 17947 | -0- | -12173 | -0- | 1384 | 1 | 13883 | 3 | Y | 2344 | 2339 | 0 | | | 52 |
| | | | | | | | 102 | 4 | 2578 | 9 | | | | | | | |
| 12 | 31124 | X | 7956 | -0- | -23168 | -0- | 860 | 1 | 5752 | 3 | Y | 1081 | 1099 | 0 | | | 34 |
| | | | | | | | 155 | 4 | 1189 | 9 | | | | | | | |
| 01 | 31124 | X | 16428 | -0- | -14696 | -0- | 1249 | 1 | 12486 | 3 | Y | 2195 | 2201 | 0 | | | 28 |
| | | | | | | | 278 | 4 | 2415 | 9 | | | | | | | |
| *02 | 21168 | X | 12598 | -0- | -8570 | -0- | 1001 | 1 | 9316 | 3 | Y | 1885 | 1887 | 0 | | | 26 |
| | | | | | | | 207 | 4 | 2074 | 9 | | | | | | | |

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64950 | X | 17825 | -0- | -47125 | -0- | 827 | 1 | 13517 | 3 | Y | 3093 | 3064 | 0 | | | 70 |
| | | | | | | | 79 | 4 | 3402 | 9 | | | | | | | |
| 10 | 32953 | X | 14479 | -0- | -18474 | -0- | 755 | 1 | 10798 | 3 | Y | 2586 | 2602 | 0 | | | 54 |
| | | | | | | | 81 | 4 | 2845 | 9 | | | | | | | |
| 11 | 31830 | X | 12287 | -0- | -19543 | -0- | 840 | 1 | 8793 | 3 | Y | 2264 | 2262 | 0 | | | 56 |
| | | | | | | | 164 | 4 | 2490 | 9 | | | | | | | |
| 12 | 32891 | X | 8128 | -0- | -24763 | -0- | 508 | 1 | 5981 | 3 | Y | 1292 | 1313 | 0 | | | 35 |
| | | | | | | | 218 | 4 | 1421 | 9 | | | | | | | |
| 01 | 18414 | X | 8771 | -0- | -9643 | -0- | 510 | 1 | 6736 | 3 | Y | 1320 | 1313 | 0 | | | 42 |
| | | | | | | | 73 | 4 | 1452 | 9 | | | | | | | |
| 02 | 15568 | X | 13923 | -0- | -1645 | -0- | 849 | 1 | 11052 | 3 | Y | 1778 | 1780 | 0 | | | 40 |
| | | | | | | | 66 | 4 | 1956 | 9 | | | | | | | |

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 106110 | X | 32841 | -0- | -73269 | -0- | 1213 | 1 | 24304 | 3 | Y | 6648 | 6652 | 0 | | | 109 |
| | | | | | | | 11 | 4 | 7313 | 9 | | | | | | | |
| 10 | 77531 | X | 27932 | -0- | -49599 | -0- | 970 | 1 | 20488 | 3 | Y | 5879 | 5881 | 0 | | | 107 |
| | | | | | | | 7 | 4 | 6467 | 9 | | | | | | | |
| 11 | 57060 | X | 25222 | -0- | -31838 | -0- | 869 | 1 | 18855 | 3 | Y | 4986 | 5021 | 0 | | | 72 |
| | | | | | | | 13 | 4 | 5485 | 9 | | | | | | | |
| 12 | 45260 | X | 20801 | -0- | -24459 | -0- | 693 | 1 | 15680 | 3 | Y | 4017 | 4036 | 0 | | | 53 |
| | | | | | | | 9 | 4 | 4419 | 9 | | | | | | | |
| 01 | 37014 | X | 18827 | -0- | -18187 | -0- | 614 | 1 | 14225 | 3 | Y | 3615 | 3605 | 0 | | | 63 |
| | | | | | | | 11 | 4 | 3977 | 9 | | | | | | | |
| 02 | 30660 | X | 15439 | -0- | -15221 | -0- | 490 | 1 | 11507 | 3 | Y | 3126 | 3134 | 0 | | | 55 |
| | | | | | | | 3 | 4 | 3439 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 77820 | X | 17817 | -0- | -60003 | -0- | 534 | 1 | 13051 | 3 | Y | 3801 | 3799 | 0 | | | 87 |
| | | | | | | | 51 | 4 | 4181 | 9 | | | | | | | |
| 10 | 50685 | X | 8893 | -0- | -41792 | -0- | 271 | 1 | 6439 | 3 | Y | 1958 | 2004 | 0 | | | 41 |
| | | | | | | | 29 | 4 | 2154 | 9 | | | | | | | |
| 11 | 37110 | X | 14079 | -0- | -23031 | -0- | 467 | 1 | 10279 | 3 | Y | 2947 | 2916 | 0 | | | 72 |
| | | | | | | | 91 | 4 | 3242 | 9 | | | | | | | |
| 12 | 31403 | X | 11703 | -0- | -19700 | -0- | 346 | 1 | 8560 | 3 | Y | 2408 | 2414 | 0 | | | 66 |
| | | | | | | | 148 | 4 | 2649 | 9 | | | | | | | |
| 01 | 21173 | X | 9550 | -0- | -11623 | -0- | 276 | 1 | 7164 | 3 | Y | 1883 | 1889 | 0 | | | 60 |
| | | | | | | | 39 | 4 | 2071 | 9 | | | | | | | |
| 02 | 16632 | X | 11505 | -0- | -5127 | -0- | 538 | 1 | 8222 | 3 | Y | 2457 | 2461 | 0 | | | 56 |
| | | | | | | | 42 | 4 | 2703 | 9 | | | | | | | |

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 75150 | X | 18379 | -0- | -56771 | -0- | 705 | 1 | 13981 | 3 | Y | 3352 | 3343 | 0 | | | 55 |
| | | | | | | | 6 | 4 | 3687 | 9 | | | | | | | |
| 10 | 30101 | X | 15764 | -0- | -14337 | -0- | 569 | 1 | 11949 | 3 | Y | 2947 | 2948 | 0 | | | 54 |
| | | | | | | | 4 | 4 | 3242 | 9 | | | | | | | |
| 11 | 25560 | X | 19023 | -0- | -6537 | -0- | 853 | 1 | 14469 | 3 | Y | 3353 | 3359 | 0 | | | 48 |
| | | | | | | | 13 | 4 | 3688 | 9 | | | | | | | |
| 12 | 26381 | X | 23135 | -0- | -3246 | -0- | 1260 | 1 | 18031 | 3 | Y | 3480 | 3482 | 0 | | | 46 |
| | | | | | | | 16 | 4 | 3828 | 9 | | | | | | | |
| 01 | 19003 | X | 17850 | -0- | -1153 | -0- | 1140 | 1 | 13710 | 3 | Y | 2708 | 2707 | 0 | | | 47 |
| | | | | | | | 21 | 4 | 2979 | 9 | | | | | | | |
| 02 | 17752 | X | 15067 | -0- | -2685 | -0- | 993 | 1 | 11618 | 3 | Y | 2226 | 2234 | 0 | | | 39 |
| | | | | | | | 7 | 4 | 2449 | 9 | | | | | | | |

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120210 | X | 23499 | -0- | -96711 | -0- | 729 | 1 | 17760 | 3 | Y | 4491 | 4498 | 0 | | | 102 |
| | | | | | | | 70 | 4 | 4940 | 9 | | | | | | | |
| 10 | 69192 | X | 22943 | -0- | -46249 | -0- | 738 | 1 | 17537 | 3 | Y | 4172 | 4186 | 0 | | | 88 |
| | | | | | | | 79 | 4 | 4589 | 9 | | | | | | | |
| 11 | 43230 | X | 17450 | -0- | -25780 | -0- | 600 | 1 | 13221 | 3 | Y | 3193 | 3203 | 0 | | | 78 |
| | | | | | | | 117 | 4 | 3512 | 9 | | | | | | | |
| 12 | 34813 | X | 14731 | -0- | -20082 | -0- | 453 | 1 | 11407 | 3 | Y | 2434 | 2446 | 0 | | | 66 |
| | | | | | | | 194 | 4 | 2677 | 9 | | | | | | | |
| 01 | 28241 | X | 12374 | -0- | -15867 | -0- | 370 | 1 | 9606 | 3 | Y | 2132 | 2130 | 0 | | | 68 |
| | | | | | | | 53 | 4 | 2345 | 9 | | | | | | | |
| 02 | 21924 | X | 12082 | -0- | -9842 | -0- | 557 | 1 | 9330 | 3 | Y | 1956 | 1980 | 0 | | | 44 |
| | | | | | | | 43 | 4 | 2152 | 9 | | | | | | | |

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60300 | X | 2303 | -0- | -57997 | -0- | 63 | 1 | 1963 | 3 | Y | 243 | 354 | 0 | | | 7 |
| | | | | | | | 10 | 4 | 267 | 9 | | | | | | | |
| 10 | 57660 | X | 35799 | -0- | -21861 | -0- | 229 | 1 | 29566 | 3 | Y | 5369 | 5309 | 0 | | | 67 |
| | | | | | | | 98 | 4 | 5906 | 9 | | | | | | | |
| 11 | 55800 | X | 39692 | -0- | -16108 | -0- | 1305 | 1 | 32718 | 3 | Y | 5041 | 5046 | 0 | | | 62 |
| | | | | | | | 124 | 4 | 5545 | 9 | | | | | | | |
| 12 | 57660 | X | 43207 | -0- | -14453 | -0- | 1964 | 1 | 36984 | 3 | Y | 3683 | 3710 | 0 | | | 35 |
| | | | | | | | 208 | 4 | 4051 | 9 | | | | | | | |
| 01 | 44082 | X | 31871 | -0- | -12211 | -0- | 1466 | 1 | 27187 | 3 | Y | 2708 | 2712 | 0 | | | 31 |
| | | | | | | | 239 | 4 | 2979 | 9 | | | | | | | |
| *02 | 37044 | X | 25286 | -0- | -11758 | -0- | 1340 | 1 | 21138 | 3 | Y | 2449 | 2448 | 0 | | | 32 |
| | | | | | | | 114 | 4 | 2694 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 85650 | X | 39627 | -0- | -46023 | -0- | 1402 | 1 | 32145 | 3 | Y | 5460 | 5448 | 0 | | | 110 |
| | | | | | | | 74 | 4 | 6006 | 9 | | | | | | | |
| 10 | 88505 | X | 38567 | -0- | -49938 | -0- | 1372 | 1 | 31352 | 3 | Y | 4956 | 5017 | 0 | | | 49 |
| | | | | | | | 391 | 4 | 5452 | 9 | | | | | | | |
| 11 | 85650 | X | 35176 | -0- | -50474 | -0- | 1287 | 1 | 28943 | 3 | Y | 4328 | 4331 | 0 | | | 46 |
| | | | | | | | 185 | 4 | 4761 | 9 | | | | | | | |
| 12 | 50065 | X | 18333 | -0- | -31732 | -0- | 742 | 1 | 14806 | 3 | Y | 2361 | 2381 | 0 | | | 26 |
| | | | | | | | 188 | 4 | 2597 | 9 | | | | | | | |
| 01 | 40951 | X | 38764 | -0- | -2187 | -0- | 1578 | 1 | 32771 | 3 | Y | 3823 | 3802 | 0 | | | 47 |
| | | | | | | | 210 | 4 | 4205 | 9 | | | | | | | |
| 02 | 36988 | X | 36423 | -0- | -565 | -0- | 1496 | 1 | 30939 | 3 | Y | 3242 | 3225 | 0 | | | 64 |
| | | | | | | | 422 | 4 | 3566 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 72870 | X | 52753 | -0- | -20117 | -0- | 417 | 1 | 41954 | 3 | Y | 9266 | 9430 | 0 | | | 103 |
| | | | | | | | 189 | 4 | 10193 | 9 | | | | | | | |
| 10 | 75299 | X | 40277 | -0- | -35022 | -0- | 240 | 1 | 32020 | 3 | Y | 7145 | 7132 | 0 | | | 116 |
| | | | | | | | 157 | 4 | 7860 | 9 | | | | | | | |
| 11 | 72870 | X | 27830 | -0- | -45040 | -0- | 203 | 1 | 23059 | 3 | Y | 4064 | 4090 | 0 | | | 90 |
| | | | | | | | 98 | 4 | 4470 | 9 | | | | | | | |
| 12 | 75299 | X | 23064 | -0- | -52235 | -0- | 171 | 1 | 18948 | 3 | Y | 3418 | 3401 | 0 | | | 107 |
| | | | | | | | 185 | 4 | 3760 | 9 | | | | | | | |
| 01 | 75299 | X | 28517 | -0- | -46782 | -0- | 1419 | 1 | 23371 | 3 | Y | 3108 | 3176 | 0 | | | 39 |
| | | | | | | | 308 | 4 | 3419 | 9 | | | | | | | |
| *02 | 68012 | X | 23136 | -0- | -44876 | -0- | 1037 | 1 | 18249 | 3 | Y | 3312 | 3307 | 0 | | | 44 |
| | | | | | | | 207 | 4 | 3643 | 9 | | | | | | | |

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 115560 | X | 11371 | -0- | -104189 | -0- | 816 | 1 | 8354 | 3 | Y | 1937 | 1942 | 0 | | | 54 |
| | | | | | | | 70 | 4 | 2131 | 9 | | | | | | | |
| 10 | 24831 | X | 10909 | -0- | -13922 | -0- | 813 | 1 | 8195 | 3 | Y | 1687 | 1712 | 0 | | | 29 |
| | | | | | | | 45 | 4 | 1856 | 9 | | | | | | | |
| 11 | 24030 | X | 9491 | -0- | -14539 | -0- | 733 | 1 | 6912 | 3 | Y | 1531 | 1543 | 0 | | | 17 |
| | | | | | | | 162 | 4 | 1684 | 9 | | | | | | | |
| 12 | 17081 | X | 8415 | -0- | -8666 | -0- | 732 | 1 | 5818 | 3 | Y | 1556 | 1554 | 0 | | | 19 |
| | | | | | | | 153 | 4 | 1712 | 9 | | | | | | | |
| 01 | 14353 | X | 7493 | -0- | -6860 | -0- | 688 | 1 | 5233 | 3 | Y | 1325 | 1324 | 0 | | | 20 |
| | | | | | | | 114 | 4 | 1458 | 9 | | | | | | | |
| *02 | 8624 | X | 6326 | -0- | -2298 | -0- | 564 | 1 | 4568 | 3 | Y | 990 | 1001 | 0 | | | 9 |
| | | | | | | | 105 | 4 | 1089 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 51287 X | 51287 | -0- | -0- | -0- | 362 | 1 | 38041 | 3 | Y | 11713 | 11622 | 0 | | | 91 |
| | | | | | | 12884 | 9 | | | | | | | | | |
| *04 | 94978 X | 94978 | -0- | -0- | -0- | 70691 | 3 | 24287 | 9 | Y | 22079 | 22033 | 0 | | | 137 |
| *05 | 68928 X | 68928 | -0- | -0- | -0- | 328 | 1 | 50931 | 3 | Y | 16063 | 16030 | 0 | | | 170 |
| | | | | | | 17669 | 9 | | | | | | | | | |
| *06 | 46378 X | 46378 | -0- | -0- | -0- | 253 | 1 | 34389 | 3 | Y | 10669 | 10710 | 0 | | | 129 |
| | | | | | | 11736 | 9 | | | | | | | | | |
| *07 | 116498 X | 34874 | -0- | -81624 | -0- | 474 | 1 | 25355 | 3 | Y | 8211 | 8247 | 0 | | | 93 |
| | | | | | | 13 | 4 | 9032 | 9 | | | | | | | |
| *08 | 116498 X | 30203 | -0- | -86295 | -0- | 1196 | 1 | 22418 | 3 | Y | 5975 | 5983 | 0 | | | 85 |
| | | | | | | 16 | 4 | 6573 | 9 | | | | | | | |
| *09 | 25017 X | 25017 | -0- | -0- | -0- | 936 | 1 | 18751 | 3 | Y | 4838 | 4844 | 0 | | | 79 |
| | | | | | | 8 | 4 | 5322 | 9 | | | | | | | |
| *10 | 34875 X | 20981 | -0- | -13894 | -0- | 739 | 1 | 15613 | 3 | Y | 4204 | 4206 | 0 | | | 77 |
| | | | | | | 5 | 4 | 4624 | 9 | | | | | | | |
| *11 | 33750 X | 18975 | -0- | -14775 | -0- | 667 | 1 | 14450 | 3 | Y | 3498 | 3525 | 0 | | | 50 |
| | | | | | | 10 | 4 | 3848 | 9 | | | | | | | |
| *12 | 34875 X | 16767 | -0- | -18108 | -0- | 558 | 1 | 12750 | 3 | Y | 3138 | 3147 | 0 | | | 41 |
| | | | | | | 7 | 4 | 3452 | 9 | | | | | | | |
| *01 | 30194 X | 14025 | -0- | -16169 | -0- | 462 | 1 | 10696 | 3 | Y | 2599 | 2595 | 0 | | | 45 |
| | | | | | | 8 | 4 | 2859 | 9 | | | | | | | |
| *02 | 23352 X | 11606 | -0- | -11746 | -0- | 426 | 1 | 8375 | 3 | Y | 2547 | 2547 | 0 | | | 45 |
| | | | | | | 3 | 4 | 2802 | 9 | | | | | | | |

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 135390 X | 25297 | -0- | -110093 | -0- | 788 | 1 | 19250 | 3 | Y | 4713 | 4710 | 0 | | | 107 |
| | | | | | | 75 | 4 | 5184 | 9 | | | | | | | |
| 10 | 20429 X | 20429 | -0- | -0- | -0- | 652 | 1 | 15482 | 3 | Y | 3841 | 3867 | 0 | | | 81 |
| | | | | | | 70 | 4 | 4225 | 9 | | | | | | | |
| 11 | 54390 X | 14800 | -0- | -39590 | -0- | 510 | 1 | 11251 | 3 | Y | 2673 | 2688 | 0 | | | 66 |
| | | | | | | 99 | 4 | 2940 | 9 | | | | | | | |
| 12 | 36425 X | 16577 | -0- | -19848 | -0- | 494 | 1 | 12445 | 3 | Y | 3115 | 3096 | 0 | | | 85 |
| | | | | | | 211 | 4 | 3427 | 9 | | | | | | | |
| 01 | 27931 X | 12865 | -0- | -15066 | -0- | 383 | 1 | 9923 | 3 | Y | 2276 | 2288 | 0 | | | 73 |
| | | | | | | 55 | 4 | 2504 | 9 | | | | | | | |
| 02 | 23604 X | 6577 | -0- | -17027 | -0- | 223 | 1 | 5029 | 3 | Y | 1189 | 1235 | 0 | | | 27 |
| | | | | | | 17 | 4 | 1308 | 9 | | | | | | | |

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 70740 X | 17628 | -0- | -53112 | -0- | 566 | 1 | 13861 | 3 | Y | 2861 | 2873 | 0 | | | 65 |
| | | | | | | 54 | 4 | 3147 | 9 | | | | | | | |
| 10 | 87730 X | 12175 | -0- | -75555 | -0- | 404 | 1 | 9599 | 3 | Y | 1935 | 1959 | 0 | | | 41 |
| | | | | | | 43 | 4 | 2129 | 9 | | | | | | | |
| 11 | 49110 X | 7094 | -0- | -42016 | -0- | 326 | 1 | 5506 | 3 | Y | 1090 | 1104 | 0 | | | 27 |
| | | | | | | 63 | 4 | 1199 | 9 | | | | | | | |
| 12 | 37169 X | 11660 | -0- | -25509 | -0- | 581 | 1 | 8672 | 3 | Y | 1962 | 1936 | 0 | | | 53 |
| | | | | | | 249 | 4 | 2158 | 9 | | | | | | | |
| 01 | 25265 X | 14422 | -0- | -10843 | -0- | 724 | 1 | 10935 | 3 | Y | 2418 | 2394 | 0 | | | 77 |
| | | | | | | 103 | 4 | 2660 | 9 | | | | | | | |
| 02 | 16464 X | 5604 | -0- | -10860 | -0- | 232 | 1 | 4312 | 3 | Y | 947 | 1003 | 0 | | | 21 |
| | | | | | | 18 | 4 | 1042 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 153575 | X | 153575 | -0- | -0- | -0- | 1278 | 1 | 125698 | 3 | Y | 23662 | 23967 | 0 | | | 263 |
| | | | | | | | 571 | 4 | 26028 | 9 | | | | | | | |
| 10 | 130448 | X | 123176 | -0- | -7272 | -0- | 907 | 1 | 101404 | 3 | Y | 18511 | 18474 | 0 | | | 300 |
| | | | | | | | 503 | 4 | 20362 | 9 | | | | | | | |
| 11 | 91443 | X | 91443 | -0- | -0- | -0- | 698 | 1 | 75671 | 3 | Y | 13409 | 13411 | 0 | | | 298 |
| | | | | | | | 324 | 4 | 14750 | 9 | | | | | | | |
| 12 | 77594 | X | 77594 | -0- | -0- | -0- | 614 | 1 | 63043 | 3 | Y | 12106 | 12026 | 0 | | | 378 |
| | | | | | | | 620 | 4 | 13317 | 9 | | | | | | | |
| 01 | 69727 | X | 69727 | -0- | -0- | -0- | 2371 | 1 | 56522 | 3 | Y | 9188 | 9451 | 0 | | | 115 |
| | | | | | | | 727 | 4 | 10107 | 9 | | | | | | | |
| *02 | 47095 | X | 47095 | -0- | -0- | -0- | 2084 | 1 | 37940 | 3 | Y | 6052 | 6083 | 0 | | | 84 |
| | | | | | | | 414 | 4 | 6657 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT WELL #: 510H RRCID -> 281050 COMPL. DATE 03/30/2016 TOTAL DEPTH 12348 PERF.12375 - 18655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 02 LEASE 11240 08/05/2016

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 169200 | X | 45760 | -0- | -123440 | -0- | 350 | 1 | 41650 | 3 | Y | 3248 | 3289 | 0 | | | 47 |
| | | | | | | | 187 | 4 | 3573 | 9 | | | | | | | |
| 10 | 174840 | X | 40934 | -0- | -133906 | -0- | 279 | 1 | 37301 | 3 | Y | 2884 | 2884 | 0 | | | 47 |
| | | | | | | | 182 | 4 | 3172 | 9 | | | | | | | |
| 11 | 169200 | X | 31384 | -0- | -137816 | -0- | 226 | 1 | 28627 | 3 | Y | 2191 | 2189 | 0 | | | 49 |
| | | | | | | | 121 | 4 | 2410 | 9 | | | | | | | |
| 12 | 72540 | X | 27283 | -0- | -45257 | -0- | 192 | 1 | 24374 | 3 | Y | 2255 | 2234 | 0 | | | 70 |
| | | | | | | | 236 | 4 | 2481 | 9 | | | | | | | |
| 01 | 57846 | X | 23976 | -0- | -33870 | -0- | 519 | 1 | 21190 | 3 | Y | 1815 | 1862 | 0 | | | 23 |
| | | | | | | | 270 | 4 | 1997 | 9 | | | | | | | |
| *02 | 42700 | X | 26209 | -0- | -16491 | -0- | 1372 | 1 | 22565 | 3 | Y | 1815 | 1813 | 0 | | | 25 |
| | | | | | | | 275 | 4 | 1997 | 9 | | | | | | | |

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 204913 | X | 87732 | -0- | -117181 | -0- | 681 | 1 | 69933 | 3 | Y | 15268 | 15532 | 0 | | | 169 |
| | | | | | | | 323 | 4 | 16795 | 9 | | | | | | | |
| 10 | 142600 | X | 72402 | -0- | -70198 | -0- | 410 | 1 | 57303 | 3 | Y | 13093 | 13050 | 0 | | | 212 |
| | | | | | | | 287 | 4 | 14402 | 9 | | | | | | | |
| 11 | 138000 | X | 56869 | -0- | -81131 | -0- | 423 | 1 | 46613 | 3 | Y | 8755 | 8772 | 0 | | | 195 |
| | | | | | | | 202 | 4 | 9631 | 9 | | | | | | | |
| 12 | 142600 | X | 50824 | -0- | -91776 | -0- | 380 | 1 | 41558 | 3 | Y | 7702 | 7657 | 0 | | | 240 |
| | | | | | | | 414 | 4 | 8472 | 9 | | | | | | | |
| 01 | 142600 | X | 44736 | -0- | -97864 | -0- | 1670 | 1 | 35827 | 3 | Y | 6161 | 6324 | 0 | | | 77 |
| | | | | | | | 462 | 4 | 6777 | 9 | | | | | | | |
| *02 | 81872 | X | 38488 | -0- | -43384 | -0- | 1684 | 1 | 30954 | 3 | Y | 5014 | 5023 | 0 | | | 68 |
| | | | | | | | 335 | 4 | 5515 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 227671 | X | 102201 | -0- | -125470 | -0- | 814 | 1 | 81260 | 3 | Y | 17964 | 18228 | 0 | | | 199 |
| | | | | | | | 367 | 4 | 19760 | 9 | | | | | | | |
| 10 | 116684 | X | 83262 | -0- | -33422 | -0- | 594 | 1 | 66952 | 3 | Y | 13986 | 13958 | 0 | | | 227 |
| | | | | | | | 331 | 4 | 15385 | 9 | | | | | | | |
| 11 | 112920 | X | 62740 | -0- | -50180 | -0- | 477 | 1 | 50079 | 3 | Y | 10882 | 10867 | 0 | | | 242 |
| | | | | | | | 214 | 4 | 11970 | 9 | | | | | | | |
| 12 | 116684 | X | 49724 | -0- | -66960 | -0- | 372 | 1 | 40283 | 3 | Y | 7886 | 7882 | 0 | | | 246 |
| | | | | | | | 394 | 4 | 8675 | 9 | | | | | | | |
| 01 | 116684 | X | 41784 | -0- | -74900 | -0- | 1683 | 1 | 33193 | 3 | Y | 5892 | 6064 | 0 | | | 74 |
| | | | | | | | 427 | 4 | 6481 | 9 | | | | | | | |
| *02 | 95396 | X | 33192 | -0- | -62204 | -0- | 1426 | 1 | 26224 | 3 | Y | 4781 | 4791 | 0 | | | 64 |
| | | | | | | | 283 | 4 | 5259 | 9 | | | | | | | |

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 17830 | -0- | 17830 | 17830 | 822 | 1 | 13483 | 3 | Y | 3149 | 3059 | 0 | | | 90 |
| | | | | | | | 61 | 4 | 3464 | 9 | | | | | | | |
| 10 | 0 | | 114631 | -0- | 114631 | 132461 | 587 | 1 | 93432 | 3 | Y | 18456 | 18316 | 0 | | | 230 |
| | | | | | | | 310 | 4 | 20302 | 9 | | | | | | | |
| 11 | 225242 | X | 92781 | -0- | -132461 | -0- | 659 | 1 | 77273 | 3 | Y | 13239 | 13305 | 0 | | | 164 |
| | | | | | | | 286 | 4 | 14563 | 9 | | | | | | | |
| 12 | 106206 | X | 90503 | -0- | -15703 | -0- | 678 | 1 | 76130 | 3 | Y | 12066 | 12116 | 0 | | | 114 |
| | | | | | | | 422 | 4 | 13273 | 9 | | | | | | | |
| 01 | 106206 | X | 79748 | -0- | -26458 | -0- | 435 | 1 | 67732 | 3 | Y | 10010 | 10011 | 0 | | | 113 |
| | | | | | | | 570 | 4 | 11011 | 9 | | | | | | | |
| *02 | 95928 | X | 65215 | -0- | -30713 | -0- | 469 | 1 | 55935 | 3 | Y | 7773 | 7773 | 0 | | | 113 |
| | | | | | | | 261 | 4 | 8550 | 9 | | | | | | | |

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 84330 | X | 48522 | -0- | -35808 | -0- | 192 | 1 | 39435 | 3 | Y | 8006 | 8031 | 0 | | | 161 |
| | | | | | | | 88 | 4 | 8807 | 9 | | | | | | | |
| 10 | 87141 | X | 42492 | -0- | -44649 | -0- | 126 | 1 | 34212 | 3 | Y | 7039 | 7131 | 0 | | | 69 |
| | | | | | | | 411 | 4 | 7743 | 9 | | | | | | | |
| 11 | 84330 | X | 18840 | -0- | -65490 | -0- | 153 | 1 | 14841 | 3 | Y | 3412 | 3445 | 0 | | | 36 |
| | | | | | | | 93 | 4 | 3753 | 9 | | | | | | | |
| 12 | 87141 | X | 31943 | -0- | -55198 | -0- | 1174 | 1 | 26119 | 3 | Y | 3957 | 3949 | 0 | | | 44 |
| | | | | | | | 297 | 4 | 4353 | 9 | | | | | | | |
| 01 | 64480 | X | 30843 | -0- | -33637 | -0- | 1211 | 1 | 25030 | 3 | Y | 4036 | 4030 | 0 | | | 50 |
| | | | | | | | 162 | 4 | 4440 | 9 | | | | | | | |
| 02 | 45276 | X | 25192 | -0- | -20084 | -0- | 968 | 1 | 20588 | 3 | Y | 3057 | 3047 | 0 | | | 60 |
| | | | | | | | 273 | 4 | 3363 | 9 | | | | | | | |

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 22109 | -0- | 22109 | 22109 | 507 | 1 | 16951 | 3 | Y | 4158 | 4040 | 0 | | | 118 |
| | | | | | | | 77 | 4 | 4574 | 9 | | | | | | | |
| 10 | 0 | | 104880 | -0- | 104880 | 126989 | 610 | 1 | 82377 | 3 | Y | 19657 | 19530 | 0 | | | 245 |
| | | | | | | | 270 | 4 | 21623 | 9 | | | | | | | |
| 11 | 209134 | X | 82145 | -0- | -126989 | -0- | 644 | 1 | 67317 | 3 | Y | 12670 | 12758 | 0 | | | 157 |
| | | | | | | | 247 | 4 | 13937 | 9 | | | | | | | |
| 12 | 126511 | X | 72442 | -0- | -54069 | -0- | 521 | 1 | 58858 | 3 | Y | 11584 | 11632 | 0 | | | 109 |
| | | | | | | | 321 | 4 | 12742 | 9 | | | | | | | |
| 01 | 126511 | X | 61211 | -0- | -65300 | -0- | 320 | 1 | 50391 | 3 | Y | 9166 | 9172 | 0 | | | 103 |
| | | | | | | | 417 | 4 | 10083 | 9 | | | | | | | |
| *02 | 114268 | X | 48620 | -0- | -65648 | -0- | 339 | 1 | 40312 | 3 | Y | 7076 | 7075 | 0 | | | 104 |
| | | | | | | | 185 | 4 | 7784 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 19138 | -0- | 19138 | 19138 | 930 | 1 | 14032 | 3 | Y | 3738 | 3632 | 0 | 106 |
| | | | | | | | 64 | 4 | 4112 | 9 | | | | | |
| 10 | 0 | | 112844 | -0- | 112844 | 131982 | 681 | 1 | 89165 | 3 | Y | 20639 | 20488 | 0 | 257 |
| | | | | | | | 295 | 4 | 22703 | 9 | | | | | |
| 11 | 227184 | X | 95202 | -0- | -131982 | -0- | 729 | 1 | 77673 | 3 | Y | 15013 | 15085 | 0 | 185 |
| | | | | | | | 286 | 4 | 16514 | 9 | | | | | |
| 12 | 101308 | X | 87859 | -0- | -13449 | -0- | 738 | 1 | 72707 | 3 | Y | 12737 | 12802 | 0 | 120 |
| | | | | | | | 403 | 4 | 14011 | 9 | | | | | |
| 01 | 101308 | X | 74698 | -0- | -26610 | -0- | 510 | 1 | 61749 | 3 | Y | 10835 | 10833 | 0 | 122 |
| | | | | | | | 520 | 4 | 11919 | 9 | | | | | |
| *02 | 91504 | X | 60011 | -0- | -31493 | -0- | 485 | 1 | 50582 | 3 | Y | 7917 | 7921 | 0 | 118 |
| | | | | | | | 235 | 4 | 8709 | 9 | | | | | |

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 101105 | X | 101105 | -0- | -0- | -0- | 316 | 1 | 76883 | 3 | Y | 21686 | 21373 | 0 | 313 |
| | | | | | | | 51 | 4 | 23855 | 9 | | | | | |
| 12 | 141267 | X | 76158 | -0- | -65109 | -0- | 284 | 1 | 59144 | 3 | Y | 15180 | 15293 | 0 | 200 |
| | | | | | | | 32 | 4 | 16698 | 9 | | | | | |
| 01 | 141267 | X | 51674 | -0- | -89593 | -0- | 257 | 1 | 40071 | 3 | Y | 10287 | 10309 | 0 | 178 |
| | | | | | | | 30 | 4 | 11316 | 9 | | | | | |
| 02 | 127596 | X | 62055 | -0- | -65541 | -0- | 220 | 1 | 47961 | 3 | Y | 12601 | 12558 | 0 | 221 |
| | | | | | | | 13 | 4 | 13861 | 9 | | | | | |

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 103710 | X | 66239 | -0- | -37471 | -0- | 184 | 1 | 50246 | 3 | Y | 14342 | 14135 | 0 | 207 |
| | | | | | | | 33 | 4 | 15776 | 9 | | | | | |
| 12 | 107167 | X | 50798 | -0- | -56369 | -0- | 174 | 1 | 38418 | 3 | Y | 11077 | 11138 | 0 | 146 |
| | | | | | | | 21 | 4 | 12185 | 9 | | | | | |
| 01 | 107167 | X | 35025 | -0- | -72142 | -0- | 148 | 1 | 26344 | 3 | Y | 7739 | 7751 | 0 | 134 |
| | | | | | | | 20 | 4 | 8513 | 9 | | | | | |
| 02 | 96796 | X | 41466 | -0- | -55330 | -0- | 159 | 1 | 32132 | 3 | Y | 8333 | 8321 | 0 | 146 |
| | | | | | | | 9 | 4 | 9166 | 9 | | | | | |

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 88026 | -0- | 88026 | 88026 | 273 | 1 | 66750 | 3 | Y | 19054 | 18779 | 0 | 275 |
| | | | | | | | 44 | 4 | 20959 | 9 | | | | | |
| 12 | 154266 | X | 66240 | -0- | -88026 | -0- | 232 | 1 | 50410 | 3 | Y | 14155 | 14244 | 0 | 186 |
| | | | | | | | 27 | 4 | 15571 | 9 | | | | | |
| 01 | 107167 | X | 40336 | -0- | -66831 | -0- | 176 | 1 | 31282 | 3 | Y | 8050 | 8097 | 0 | 139 |
| | | | | | | | 23 | 4 | 8855 | 9 | | | | | |
| 02 | 96796 | X | 48911 | -0- | -47885 | -0- | 189 | 1 | 38364 | 3 | Y | 9406 | 9380 | 0 | 165 |
| | | | | | | | 11 | 4 | 10347 | 9 | | | | | |

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 14B2 EXT | | 84240 | -0- | 84240 | 84240 | 266 | 1 | 61949 | 3 | Y | 19985 | 19697 | 0 | 288 |
| | | | | | | | 41 | 4 | 21984 | 9 | | | | | |
| 12 | 147457 | X | 63217 | -0- | -84240 | -0- | 238 | 1 | 46711 | 3 | Y | 14766 | 14860 | 0 | 194 |
| | | | | | | | 25 | 4 | 16243 | 9 | | | | | |
| 01 | 107167 | X | 37664 | -0- | -69503 | -0- | 180 | 1 | 27780 | 3 | Y | 8803 | 8845 | 0 | 152 |
| | | | | | | | 21 | 4 | 9683 | 9 | | | | | |
| 02 | 96796 | X | 47914 | -0- | -48882 | -0- | 221 | 1 | 35967 | 3 | Y | 10651 | 10617 | 0 | 186 |
| | | | | | | | 10 | 4 | 11716 | 9 | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 33991 | -0- | 33991 | 33991 | 281 | 1 | 26109 | 3 | Y | 6616 | 6488 | 0 | | | 128 |
| | | | | | | | 323 | 4 | 7278 | 9 | | | | | | | |
| 01 | 118139 | X | 84148 | -0- | -33991 | -0- | 587 | 1 | 66463 | 3 | Y | 14686 | 14419 | 0 | | | 395 |
| | | | | | | | 943 | 4 | 16155 | 9 | | | | | | | |
| *02 | 90384 | X | 61408 | -0- | -28976 | -0- | 423 | 1 | 48907 | 3 | Y | 10470 | 10759 | 0 | | | 106 |
| | | | | | | | 561 | 4 | 11517 | 9 | | | | | | | |

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 36137 | -0- | 36137 | 36137 | 305 | 1 | 27766 | 3 | Y | 7021 | 6885 | 0 | | | 136 |
| | | | | | | | 343 | 4 | 7723 | 9 | | | | | | | |
| 01 | 101760 | X | 65623 | -0- | -36137 | -0- | 461 | 1 | 53889 | 3 | Y | 9557 | 9436 | 0 | | | 257 |
| | | | | | | | 760 | 4 | 10513 | 9 | | | | | | | |
| *02 | 105084 | X | 47193 | -0- | -57891 | -0- | 309 | 1 | 39082 | 3 | Y | 6689 | 6880 | 0 | | | 66 |
| | | | | | | | 444 | 4 | 7358 | 9 | | | | | | | |

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 12122 | -0- | 12122 | 12122 | 130 | 1 | 9415 | 3 | Y | 2258 | 2188 | 0 | | | 70 |
| | | | | | | | 93 | 4 | 2484 | 9 | | | | | | | |
| 01 | 109850 | X | 97728 | -0- | -12122 | -0- | 679 | 1 | 79736 | 3 | Y | 14837 | 14721 | 0 | | | 186 |
| | | | | | | | 992 | 4 | 16321 | 9 | | | | | | | |
| *02 | 95032 | X | 75551 | -0- | -19481 | -0- | 532 | 1 | 62926 | 3 | Y | 10407 | 10455 | 0 | | | 138 |
| | | | | | | | 645 | 4 | 11448 | 9 | | | | | | | |

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 14042 | -0- | 14042 | 14042 | 171 | 1 | 10732 | 3 | Y | 2757 | 2671 | 0 | | | 86 |
| | | | | | | | 106 | 4 | 3033 | 9 | | | | | | | |
| 01 | 113007 | X | 98965 | -0- | -14042 | -0- | 717 | 1 | 79557 | 3 | Y | 16090 | 15974 | 0 | | | 202 |
| | | | | | | | 992 | 4 | 17699 | 9 | | | | | | | |
| *02 | 124572 | X | 62616 | -0- | -61956 | -0- | 422 | 1 | 51276 | 3 | Y | 9441 | 9521 | 0 | | | 122 |
| | | | | | | | 533 | 4 | 10385 | 9 | | | | | | | |

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 13745 | -0- | 13745 | 13745 | 151 | 1 | 10603 | 3 | Y | 2624 | 2542 | 0 | | | 82 |
| | | | | | | | 105 | 4 | 2886 | 9 | | | | | | | |
| 01 | 175690 | X | 161945 | -0- | -13745 | -0- | 1196 | 1 | 127243 | 3 | Y | 29015 | 28733 | 0 | | | 364 |
| | | | | | | | 1589 | 4 | 31917 | 9 | | | | | | | |
| *02 | 155092 | X | 110857 | -0- | -44235 | -0- | 836 | 1 | 88947 | 3 | Y | 18325 | 18437 | 0 | | | 252 |
| | | | | | | | 916 | 4 | 20158 | 9 | | | | | | | |

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 29548 | -0- | 29548 | 29548 | 185 | 1 | 22625 | 3 | Y | 5874 | 5761 | 0 | | | 113 |
| | | | | | | | 277 | 4 | 6461 | 9 | | | | | | | |
| 01 | 109023 | X | 79475 | -0- | -29548 | -0- | 590 | 1 | 64342 | 3 | Y | 12394 | 12174 | 0 | | | 333 |
| | | | | | | | 910 | 4 | 13633 | 9 | | | | | | | |
| *02 | 87444 | X | 60532 | -0- | -26912 | -0- | 356 | 1 | 47629 | 3 | Y | 10915 | 11136 | 0 | | | 112 |
| | | | | | | | 540 | 4 | 12007 | 9 | | | | | | | |

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 11627 | -0- | 11627 | 11627 | 140 | 1 | 9277 | 3 | Y | 1925 | 1865 | 0 | | | 60 |
| | | | | | | | 92 | 4 | 2118 | 9 | | | | | | | |
| 01 | 138779 | X | 127152 | -0- | -11627 | -0- | 922 | 1 | 103195 | 3 | Y | 19772 | 19584 | 0 | | | 248 |
| | | | | | | | 1286 | 4 | 21749 | 9 | | | | | | | |
| *02 | 122528 | X | 89636 | -0- | -32892 | -0- | 702 | 1 | 73630 | 3 | Y | 13216 | 13280 | 0 | | | 184 |
| | | | | | | | 766 | 4 | 14538 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 11304 | -0- | 11304 | 11304 | 125 | 1 | 8939 | 3 | Y | 1956 | 1895 | 0 | | | 61 |
| | | | | | | | 88 | 4 | 2152 | 9 | | | | | | | |
| 01 | 166002 | X | 154698 | -0- | -11304 | -0- | 1148 | 1 | 125360 | 3 | Y | 24205 | 23962 | 0 | | | 304 |
| | | | | | | | 1564 | 4 | 26626 | 9 | | | | | | | |
| *02 | 140840 | X | 117132 | -0- | -23708 | -0- | 906 | 1 | 96200 | 3 | Y | 17305 | 17368 | 0 | | | 241 |
| | | | | | | | 990 | 4 | 19036 | 9 | | | | | | | |

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 17831 | -0- | 17831 | 17831 | 846 | 1 | 13565 | 3 | Y | 3053 | 2966 | 0 | | | 87 |
| | | | | | | | 62 | 4 | 3358 | 9 | | | | | | | |
| 10 | 0 | | 111557 | -0- | 111557 | 129388 | 693 | 1 | 89410 | 3 | Y | 19236 | 19083 | 0 | | | 240 |
| | | | | | | | 294 | 4 | 21160 | 9 | | | | | | | |
| 11 | 227878 | X | 98490 | -0- | -129388 | -0- | 719 | 1 | 80690 | 3 | Y | 15260 | 15311 | 0 | | | 189 |
| | | | | | | | 295 | 4 | 16786 | 9 | | | | | | | |
| 12 | 106485 | X | 91749 | -0- | -14736 | -0- | 677 | 1 | 75893 | 3 | Y | 13421 | 13483 | 0 | | | 127 |
| | | | | | | | 416 | 4 | 14763 | 9 | | | | | | | |
| 01 | 106485 | X | 77700 | -0- | -28785 | -0- | 420 | 1 | 64891 | 3 | Y | 10772 | 10777 | 0 | | | 122 |
| | | | | | | | 540 | 4 | 11849 | 9 | | | | | | | |
| *02 | 96180 | X | 62601 | -0- | -33579 | -0- | 445 | 1 | 52864 | 3 | Y | 8226 | 8225 | 0 | | | 123 |
| | | | | | | | 243 | 4 | 9049 | 9 | | | | | | | |

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29346 | X | 29346 | -0- | -0- | -0- | 173 | 1 | 23339 | 3 | Y | 5190 | 5025 | 0 | | | 165 |
| | | | | | | | 125 | 4 | 5709 | 9 | | | | | | | |
| 02 | 86688 | X | 72437 | -0- | -14251 | -0- | 267 | 1 | 59163 | 3 | Y | 11664 | 11565 | 0 | | | 264 |
| | | | | | | | 177 | 4 | 12830 | 9 | | | | | | | |

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28866 | X | 28866 | -0- | -0- | -0- | 182 | 1 | 23085 | 3 | Y | 4977 | 4818 | 0 | | | 159 |
| | | | | | | | 124 | 4 | 5475 | 9 | | | | | | | |
| 02 | 89964 | X | 88126 | -0- | -1838 | -0- | 275 | 1 | 73189 | 3 | Y | 13129 | 12991 | 0 | | | 297 |
| | | | | | | | 220 | 4 | 14442 | 9 | | | | | | | |

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37779 | X | 37779 | -0- | -0- | -0- | 234 | 1 | 30126 | 3 | Y | 6597 | 6387 | 0 | | | 210 |
| | | | | | | | 162 | 4 | 7257 | 9 | | | | | | | |
| 02 | 114492 | X | 97662 | -0- | -16830 | -0- | 356 | 1 | 79334 | 3 | Y | 16122 | 15967 | 0 | | | 365 |
| | | | | | | | 238 | 4 | 17734 | 9 | | | | | | | |

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38684 | X | 38684 | -0- | -0- | -0- | 234 | 1 | 30609 | 3 | Y | 6979 | 6757 | 0 | | | 222 |
| | | | | | | | 164 | 4 | 7677 | 9 | | | | | | | |
| 02 | 109900 | X | 106448 | -0- | -3452 | -0- | 398 | 1 | 86256 | 3 | Y | 17760 | 17580 | 0 | | | 402 |
| | | | | | | | 258 | 4 | 19536 | 9 | | | | | | | |

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3668 X | 3668 | -0- | -0- | -0- | 3461 | 3 | 207 | 9 | Y | 188 | 188 | 1 | | | -0- |
| 10 | 4278 X | 3701 | -0- | -577 | -0- | 3511 | 3 | 190 | 9 | Y | 173 | 173 | 1 | | | -0- |
| 11 | 3810 X | 3501 | -0- | -309 | -0- | 3319 | 3 | 182 | 9 | Y | 165 | 165 | 1 | | | -0- |
| 12 | 3937 X | 3542 | -0- | -395 | -0- | 3351 | 3 | 191 | 9 | Y | 174 | 174 | 1 | | | -0- |
| 01 | 3875 X | 3440 | -0- | -435 | -0- | 3256 | 3 | 184 | 9 | Y | 167 | 167 | 1 | | | -0- |
| 02 | DLQ G-10 | 3142 | -0- | 3142 | 3142 | 2974 | 3 | 168 | 9 | Y | 153 | 153 | 1 | | | -0- |

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9909 X | 9909 | -0- | -0- | -0- | 9909 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 10633 X | 9999 | -0- | -634 | -0- | 9999 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 10290 X | 9404 | -0- | -886 | -0- | 9404 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 10633 X | 9686 | -0- | -947 | -0- | 9686 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 10597 X | 10597 | -0- | -0- | -0- | 10597 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 9062 | -0- | 9062 | 9062 | 9062 | 3 | | | Y | -0- | | | | | -0- |

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6202 X | 6202 | -0- | -0- | -0- | 6084 | 3 | 118 | 9 | Y | 107 | 106 | 1 | 1 | 8 | -0- |
| 10 | 7068 X | 6345 | -0- | -723 | -0- | 6225 | 3 | 120 | 9 | Y | 109 | 109 | 1 | | | -0- |
| 11 | 6480 X | 6001 | -0- | -479 | -0- | 5883 | 3 | 118 | 9 | Y | 107 | 107 | 1 | | | -0- |
| 12 | 6696 X | 6126 | -0- | -570 | -0- | 5997 | 3 | 129 | 9 | Y | 117 | 117 | 1 | | | -0- |
| 01 | 6541 X | 5978 | -0- | -563 | -0- | 5857 | 3 | 121 | 9 | Y | 110 | 110 | 1 | | | -0- |
| 02 | 5796 X | 5327 | -0- | -469 | -0- | 5215 | 3 | 112 | 9 | Y | 102 | 102 | 1 | | | -0- |

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2664 X | 2664 | -0- | -0- | -0- | 1972 | 3 | 692 | 9 | Y | 629 | 629 | 1 | | | -0- |
| 10 | 5487 X | 2479 | -0- | -3008 | -0- | 1838 | 3 | 641 | 9 | Y | 583 | 583 | 1 | | | -0- |
| 11 | 4500 X | 2356 | -0- | -2144 | -0- | 1971 | 3 | 385 | 9 | Y | 350 | 350 | 1 | | | -0- |
| 12 | 4123 X | 1227 | -0- | -2896 | -0- | 957 | 3 | 270 | 9 | Y | 245 | 245 | 1 | | | -0- |
| 01 | 3782 X | 9 | -0- | -3773 | -0- | 7 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 2492 X | 723 | -0- | -1769 | -0- | 596 | 3 | 127 | 9 | Y | 115 | 115 | 1 | | | -0- |

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2521 X | 2521 | -0- | -0- | -0- | 2486 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 10 | 2945 X | 2645 | -0- | -300 | -0- | 2605 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | -0- |
| 11 | 2850 X | 1824 | -0- | -1026 | -0- | 1794 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 12 | 2945 X | 2368 | -0- | -577 | -0- | 2311 | 3 | 57 | 9 | Y | 52 | 52 | 1 | | | -0- |
| 01 | 2635 X | 2631 | -0- | -4 | -0- | 2578 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | -0- |
| 02 | 2380 X | 2330 | -0- | -50 | -0- | 2290 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | -0- |

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2752 X | 2752 | -0- | -0- | -0- | 52 | 1 | 1792 | 3 | Y | 825 | 825 | 1 | | | -0- |
| | | | | | | 908 | 9 | | | | | | | | | |
| 10 | 7965 X | 7965 | -0- | -0- | -0- | 225 | 1 | 5536 | 3 | Y | 2004 | 2004 | 1 | | | -0- |
| | | | | | | 2204 | 9 | | | | | | | | | |
| 11 | 5921 X | 5921 | -0- | -0- | -0- | 169 | 1 | 4298 | 3 | Y | 1322 | 1322 | 1 | | | -0- |
| | | | | | | 1454 | 9 | | | | | | | | | |
| 12 | 5818 X | 5818 | -0- | -0- | -0- | 165 | 1 | 4080 | 3 | Y | 1430 | 1430 | 1 | | | -0- |
| | | | | | | 1573 | 9 | | | | | | | | | |
| 01 | 7967 X | 4077 | -0- | -3890 | -0- | 113 | 1 | 2933 | 3 | Y | 937 | 937 | 1 | | | -0- |
| | | | | | | 1031 | 9 | | | | | | | | | |
| 02 | 7196 X | 5184 | -0- | -2012 | -0- | 145 | 1 | 3750 | 3 | Y | 1172 | 1172 | 1 | | | -0- |
| | | | | | | 1289 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 3627 | X | -0- | -0- | -3627 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/03/2010 TOTAL DEPTH 12722 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 561 | -0- | 561 | 731 | 430 | 3 | 131 | 9 | Y | 119 | 119 | 1 | | | -0- |
| 10 | DLQ G-10 | | 1084 | -0- | 1084 | 1815 | 669 | 3 | 415 | 9 | Y | 377 | 377 | 1 | | | -0- |
| 11 | DLQ G-10 | | 1026 | -0- | 1026 | 2841 | 734 | 3 | 292 | 9 | Y | 265 | 265 | 1 | | | -0- |
| 12 | 2841 | X | -0- | -0- | -2841 | -0- | | | | | Y | 234 | 228 | 1 | 6 | 8 | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 96 | 96 | 1 | | | -0- |
| 02 | 980 | X | -0- | -0- | -980 | -0- | | | | | Y | -0- | | | | | -0- |

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5388 | X | 5388 | -0- | -0- | -0- | 5388 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5735 | X | 5454 | -0- | -281 | -0- | 5454 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5460 | X | 5218 | -0- | -242 | -0- | 5218 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5642 | X | 4575 | -0- | -1067 | -0- | 4575 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5642 | X | 5405 | -0- | -237 | -0- | 5405 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5040 | X | 4540 | -0- | -500 | -0- | 4540 | 3 | | | N | -0- | | | | | -0- |

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2782 | X | 2782 | -0- | -0- | -0- | 2209 | 3 | 573 | 9 | Y | 521 | 521 | 1 | | | -0- |
| 10 | 4743 | X | 2392 | -0- | -2351 | -0- | 1865 | 3 | 527 | 9 | Y | 479 | 479 | 1 | | | -0- |
| 11 | 4110 | X | 1925 | -0- | -2185 | -0- | 1452 | 3 | 473 | 9 | Y | 430 | 430 | 1 | | | -0- |
| 12 | 3968 | X | 1838 | -0- | -2130 | -0- | 1396 | 3 | 442 | 9 | Y | 402 | 402 | 1 | | | -0- |
| 01 | 3286 | X | 1014 | -0- | -2272 | -0- | 688 | 3 | 326 | 9 | Y | 296 | 296 | 1 | | | -0- |
| 02 | 2604 | X | 108 | -0- | -2496 | -0- | 38 | 3 | 70 | 9 | Y | 64 | 64 | 1 | | | -0- |

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3235 | X | 3235 | -0- | -0- | -0- | 2773 | 3 | 462 | 9 | Y | 420 | 420 | 1 | | | -0- |
| 10 | 5177 | X | 4182 | -0- | -995 | -0- | 3422 | 3 | 760 | 9 | Y | 691 | 691 | 1 | | | -0- |
| 11 | 4830 | X | 4302 | -0- | -528 | -0- | 3635 | 3 | 667 | 9 | Y | 606 | 606 | 1 | | | -0- |
| 12 | 4929 | X | 4554 | -0- | -375 | -0- | 3873 | 3 | 681 | 9 | Y | 619 | 619 | 1 | | | -0- |
| 01 | 4929 | X | 4344 | -0- | -585 | -0- | 3593 | 3 | 751 | 9 | Y | 683 | 683 | 1 | | | -0- |
| 02 | 4004 | X | 3818 | -0- | -186 | -0- | 3191 | 3 | 627 | 9 | Y | 570 | 570 | 1 | | | -0- |

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7060 | X | 7060 | -0- | -0- | -0- | 7029 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 10 | 7781 | X | 7144 | -0- | -637 | -0- | 7099 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | -0- |
| 11 | 7260 | X | 6848 | -0- | -412 | -0- | 6798 | 3 | 50 | 9 | Y | 45 | 44 | 1 | 1 | 8 | -0- |
| 12 | 7502 | X | 6443 | -0- | -1059 | -0- | 6398 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | -0- |
| 01 | 7285 | X | 7057 | -0- | -228 | -0- | 7015 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | -0- |
| *02 | 6176 | X | 6176 | -0- | -0- | -0- | 6130 | 3 | 46 | 9 | Y | 42 | 42 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 985 | N | 985 | -0- | -0- | -0- | 147 | 1 | 213 | 3 | Y | 568 | 568 | 1 | | | -0- |
| | | | | | | | 625 | 9 | | | | | | | | | |
| 10 | 868 | N | 484 | -0- | -384 | -0- | 111 | 1 | 18 | 3 | Y | 323 | 323 | 1 | | | -0- |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 11 | 1470 | N | 797 | -0- | -673 | -0- | 92 | 1 | 210 | 3 | Y | 450 | 450 | 1 | | | -0- |
| | | | | | | | 495 | 9 | | | | | | | | | |
| 12 | 1506 | N | 1506 | -0- | -0- | -0- | 72 | 1 | 717 | 3 | Y | 652 | 652 | 1 | | | -0- |
| | | | | | | | 717 | 9 | | | | | | | | | |
| 01 | 1314 | X | 1314 | -0- | -0- | -0- | 131 | 1 | 480 | 3 | Y | 639 | 639 | 1 | | | -0- |
| | | | | | | | 703 | 9 | | | | | | | | | |
| *02 | 850 | X | 850 | -0- | -0- | -0- | 170 | 1 | 164 | 3 | Y | 469 | 469 | 1 | | | -0- |
| | | | | | | | 516 | 9 | | | | | | | | | |

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6360 | X | 2034 | -0- | -4326 | -0- | 1619 | 3 | 415 | 9 | Y | 377 | 377 | 1 | | | -0- |
| 10 | 5487 | X | 1658 | -0- | -3829 | -0- | 1186 | 3 | 472 | 9 | Y | 429 | 429 | 1 | | | -0- |
| 11 | 2790 | X | 1636 | -0- | -1154 | -0- | 1164 | 3 | 472 | 9 | Y | 429 | 429 | 1 | | | -0- |
| 12 | 2480 | X | 1935 | -0- | -545 | -0- | 1373 | 3 | 562 | 9 | Y | 511 | 511 | 1 | | | -0- |
| 01 | 2108 | X | 1529 | -0- | -579 | -0- | 1091 | 3 | 438 | 9 | Y | 398 | 398 | 1 | | | -0- |
| 02 | 1904 | X | 1169 | -0- | -735 | -0- | 832 | 3 | 337 | 9 | Y | 306 | 306 | 1 | | | -0- |

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8463 | X | 8463 | -0- | -0- | -0- | 7099 | 3 | 1364 | 9 | Y | 1240 | 1240 | 1 | | | -0- |
| 10 | 9610 | X | 8885 | -0- | -725 | -0- | 7459 | 3 | 1426 | 9 | Y | 1296 | 1296 | 1 | | | -0- |
| 11 | 9300 | X | 7563 | -0- | -1737 | -0- | 6374 | 3 | 1189 | 9 | Y | 1081 | 1081 | 1 | | | -0- |
| 12 | 9424 | X | 7728 | -0- | -1696 | -0- | 6487 | 3 | 1241 | 9 | Y | 1128 | 1128 | 1 | | | -0- |
| 01 | 8897 | X | 7000 | -0- | -1897 | -0- | 5845 | 3 | 1155 | 9 | Y | 1050 | 1050 | 1 | | | -0- |
| 02 | 8036 | X | 7447 | -0- | -589 | -0- | 6182 | 3 | 1265 | 9 | Y | 1150 | 1150 | 1 | | | -0- |

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2187 | X | 2187 | -0- | -0- | -0- | 2187 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3343 | X | 3343 | -0- | -0- | -0- | 3343 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2820 | X | 1737 | -0- | -1083 | -0- | 1737 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3037 | X | 3037 | -0- | -0- | -0- | 3037 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3348 | X | 208 | -0- | -3140 | -0- | 208 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ | G-10 | 24 | -0- | 24 | 24 | 24 | 3 | | | Y | -0- | | | | | -0- |

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4260 | X | 3788 | -0- | -472 | -0- | 3109 | 3 | 679 | 9 | N | 617 | 617 | 1 | | | -0- |
| 10 | 4402 | X | 3748 | -0- | -654 | -0- | 3076 | 3 | 672 | 9 | N | 611 | 611 | 1 | | | -0- |
| 11 | 3960 | X | 3506 | -0- | -454 | -0- | 2889 | 3 | 617 | 9 | N | 561 | 561 | 1 | | | -0- |
| 12 | 4092 | X | 3425 | -0- | -667 | -0- | 2802 | 3 | 623 | 9 | N | 566 | 566 | 1 | | | -0- |
| 01 | 3906 | X | 3460 | -0- | -446 | -0- | 2843 | 3 | 617 | 9 | N | 561 | 561 | 1 | | | -0- |
| 02 | 3528 | X | 3041 | -0- | -487 | -0- | 2495 | 3 | 546 | 9 | N | 496 | 496 | 1 | | | -0- |

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6628 | X | 6628 | -0- | -0- | -0- | 6426 | 3 | 202 | 9 | N | 184 | 184 | 1 | | | -0- |
| 10 | 7347 | X | 6748 | -0- | -599 | -0- | 6537 | 3 | 211 | 9 | N | 192 | 192 | 1 | | | -0- |
| 11 | 6990 | X | 6433 | -0- | -557 | -0- | 6228 | 3 | 205 | 9 | N | 186 | 186 | 1 | | | -0- |
| 12 | 7161 | X | 6578 | -0- | -583 | -0- | 6363 | 3 | 215 | 9 | N | 195 | 195 | 1 | | | -0- |
| 01 | 6913 | X | 6428 | -0- | -485 | -0- | 6233 | 3 | 195 | 9 | N | 177 | 177 | 1 | | | -0- |
| 02 | 6188 | X | 5940 | -0- | -248 | -0- | 5730 | 3 | 210 | 9 | N | 191 | 191 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1359 | N | 1359 | -0- | -0- | -0- | 24<br>476 | 1<br>9 | 859 | 3 | Y | 433 | 433 | 1 | | | -0- |
| 10 | 1198 | N | 1198 | -0- | -0- | -0- | 23<br>433 | 1<br>9 | 742 | 3 | Y | 394 | 394 | 1 | | | -0- |
| 11 | 1064 | N | 1064 | -0- | -0- | -0- | 19<br>382 | 1<br>9 | 663 | 3 | Y | 347 | 347 | 1 | | | -0- |
| 12 | 1054 | N | 1054 | -0- | -0- | -0- | 19<br>389 | 1<br>9 | 646 | 3 | Y | 354 | 354 | 1 | | | -0- |
| 01 | 1054 | N | 1020 | -0- | -34 | -0- | 20<br>394 | 1<br>9 | 606 | 3 | Y | 358 | 358 | 1 | | | -0- |
| *02 | 926 | N | 926 | -0- | -0- | -0- | 18<br>334 | 1<br>9 | 574 | 3 | Y | 304 | 304 | 1 | | | -0- |

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5490 | X | 5490 | -0- | -0- | -0- | 5000 | 3 | 490 | 9 | Y | 445 | 445 | 1 | | | -0- |
| 10 | 6448 | X | 5925 | -0- | -523 | -0- | 5389 | 3 | 536 | 9 | Y | 487 | 487 | 1 | | | -0- |
| 11 | 6030 | X | 5427 | -0- | -603 | -0- | 4902 | 3 | 525 | 9 | Y | 477 | 477 | 1 | | | -0- |
| 12 | 5983 | X | 5931 | -0- | -52 | -0- | 5416 | 3 | 515 | 9 | Y | 468 | 468 | 1 | | | -0- |
| 01 | 5921 | X | 5428 | -0- | -493 | -0- | 4915 | 3 | 513 | 9 | Y | 466 | 466 | 1 | | | -0- |
| 02 | 5348 | X | 4472 | -0- | -876 | -0- | 4000 | 3 | 472 | 9 | Y | 429 | 429 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 10/13/2011 TOTAL DEPTH 12240 PERF.12780 - 18102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7004 | X | 7004 | -0- | -0- | -0- | 5416 | 3 | 1588 | 9 | Y | 1444 | 1444 | 1 | | | -0- |
| 10 | 6922 | X | 6922 | -0- | -0- | -0- | 5380 | 3 | 1542 | 9 | Y | 1402 | 1402 | 1 | | | -0- |
| 11 | 6614 | X | 6614 | -0- | -0- | -0- | 5165 | 3 | 1449 | 9 | Y | 1317 | 1317 | 1 | | | -0- |
| 12 | 6671 | X | 6671 | -0- | -0- | -0- | 5172 | 3 | 1499 | 9 | Y | 1363 | 1363 | 1 | | | -0- |
| 01 | 6644 | X | 6644 | -0- | -0- | -0- | 5152 | 3 | 1492 | 9 | Y | 1356 | 1356 | 1 | | | -0- |
| *02 | 5807 | X | 5807 | -0- | -0- | -0- | 4484 | 3 | 1323 | 9 | Y | 1203 | 1203 | 1 | | | -0- |

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11310 | X | 9299 | -0- | -2011 | -0- | 8723 | 3 | 576 | 9 | Y | 524 | 524 | 1 | | | -0- |
| 10 | 10850 | X | 9334 | -0- | -1516 | -0- | 8828 | 3 | 506 | 9 | Y | 460 | 460 | 1 | | | -0- |
| 11 | 10170 | X | 8812 | -0- | -1358 | -0- | 8338 | 3 | 474 | 9 | Y | 431 | 431 | 1 | | | -0- |
| 12 | 10106 | X | 8885 | -0- | -1221 | -0- | 8397 | 3 | 488 | 9 | Y | 444 | 444 | 1 | | | -0- |
| 01 | 9796 | X | 6903 | -0- | -2893 | -0- | 6433 | 3 | 470 | 9 | Y | 427 | 427 | 1 | | | -0- |
| *02 | 5694 | X | 5694 | -0- | -0- | -0- | 5272 | 3 | 422 | 9 | Y | 384 | 384 | 1 | | | -0- |

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8094 | X | 8094 | -0- | -0- | -0- | 6202 | 3 | 1892 | 9 | N | 1720 | 1720 | 1 | | | -0- |
| 10 | 8444 | X | 8444 | -0- | -0- | -0- | 6530 | 3 | 1914 | 9 | N | 1740 | 1740 | 1 | | | -0- |
| 11 | 7740 | X | 7596 | -0- | -144 | -0- | 5763 | 3 | 1833 | 9 | N | 1666 | 1666 | 1 | | | -0- |
| 12 | 8370 | X | 6137 | -0- | -2233 | -0- | 4686 | 3 | 1451 | 9 | N | 1319 | 1319 | 1 | | | -0- |
| 01 | 8432 | X | -0- | -0- | -8432 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 7616 | X | -0- | -0- | -7616 | -0- | | | | | N | -0- | | | | | -0- |

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14820 | X | 12477 | -0- | -2343 | -0- | 12020 | 3 | 457 | 9 | Y | 415 | 413 | 1 | 2 | 8 | -0- |
| 10 | 14446 | X | 11923 | -0- | -2523 | -0- | 11488 | 3 | 435 | 9 | Y | 395 | 395 | 1 | | | -0- |
| 11 | 13530 | X | 11072 | -0- | -2458 | -0- | 10667 | 3 | 405 | 9 | Y | 368 | 368 | 1 | | | -0- |
| 12 | 13981 | X | 11232 | -0- | -2749 | -0- | 10804 | 3 | 428 | 9 | Y | 389 | 388 | 1 | 1 | 8 | -0- |
| 01 | 13458 | X | 10471 | -0- | -2987 | -0- | 10046 | 3 | 425 | 9 | Y | 386 | 384 | 1 | 2 | 8 | -0- |
| *02 | 10063 | X | 10063 | -0- | -0- | -0- | 9557 | 3 | 506 | 9 | Y | 460 | 460 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6840 | X | 203 | -0- | -6637 | -0- | 34 | 3 | 169 | 9 | Y | 154 | 154 | 1 | | | -0- |
| 10 | 1271 | X | -0- | -0- | -1271 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 120 | X | 100 | -0- | -20 | -0- | 26 | 3 | 74 | 9 | Y | 67 | 67 | 1 | | | -0- |
| 12 | 217 | X | 6 | -0- | -211 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 217 | X | 177 | -0- | -40 | -0- | 55 | 3 | 122 | 9 | Y | 111 | 111 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11130 | X | 8963 | -0- | -2167 | -0- | 7179 | 3 | 1784 | 9 | Y | 1622 | 1622 | 1 | | | -0- |
| 10 | 10943 | X | 8963 | -0- | -1980 | -0- | 7184 | 3 | 1779 | 9 | Y | 1617 | 1617 | 1 | | | -0- |
| 11 | 10170 | X | 8589 | -0- | -1581 | -0- | 6872 | 3 | 1717 | 9 | Y | 1561 | 1561 | 1 | | | -0- |
| 12 | 10075 | X | 8445 | -0- | -1630 | -0- | 6741 | 3 | 1704 | 9 | Y | 1549 | 1549 | 1 | | | -0- |
| 01 | 8514 | X | 8514 | -0- | -0- | -0- | 6838 | 3 | 1676 | 9 | Y | 1524 | 1524 | 1 | | | -0- |
| *02 | 7110 | X | 7110 | -0- | -0- | -0- | 5616 | 3 | 1494 | 9 | Y | 1358 | 1358 | 1 | | | -0- |

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3637 | X | 3637 | -0- | -0- | -0- | 3637 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4185 | X | 3532 | -0- | -653 | -0- | 3532 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3900 | X | 3297 | -0- | -603 | -0- | 3297 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3999 | X | 2510 | -0- | -1489 | -0- | 2510 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3999 | X | 2278 | -0- | -1721 | -0- | 2278 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 2073 | X | 2073 | -0- | -0- | -0- | 2073 | 3 | | | Y | -0- | | | | | -0- |

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | X | 2940 | -0- | -0- | -0- | 2940 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3565 | X | 3007 | -0- | -558 | -0- | 3007 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3330 | X | 2913 | -0- | -417 | -0- | 2913 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3348 | X | 2895 | -0- | -453 | -0- | 2895 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3286 | X | 2898 | -0- | -388 | -0- | 2898 | 3 | | | N | -0- | | | | | -0- |
| *02 | 2594 | X | 2594 | -0- | -0- | -0- | 2594 | 3 | | | N | -0- | | | | | -0- |

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6960 | X | 4119 | -0- | -2841 | -0- | 3385 | 3 | 734 | 9 | Y | 667 | 667 | 1 | | | -0- |
| 10 | 7006 | X | 3887 | -0- | -3119 | -0- | 3173 | 3 | 714 | 9 | Y | 649 | 649 | 1 | | | -0- |
| 11 | 5730 | X | 3117 | -0- | -2613 | -0- | 2538 | 3 | 579 | 9 | Y | 526 | 526 | 1 | | | -0- |
| 12 | 5363 | X | 3170 | -0- | -2193 | -0- | 2579 | 3 | 591 | 9 | Y | 537 | 537 | 1 | | | -0- |
| 01 | 4712 | X | 4019 | -0- | -693 | -0- | 3417 | 3 | 602 | 9 | Y | 547 | 546 | 1 | 1 | 8 | -0- |
| 02 | 3836 | X | 3488 | -0- | -348 | -0- | 2980 | 3 | 508 | 9 | Y | 462 | 461 | 1 | 1 | 8 | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8880 X | 8752 | -0- | -128 | -0- | 8044 | 3 | 708 | 9 | Y | 644 | 644 | 1 | | | -0- |
| 10 | 9176 X | 8898 | -0- | -278 | -0- | 8173 | 3 | 725 | 9 | Y | 659 | 659 | 1 | | | -0- |
| 11 | 8880 X | 8405 | -0- | -475 | -0- | 7711 | 3 | 694 | 9 | Y | 631 | 631 | 1 | | | -0- |
| 12 | 9176 X | 8584 | -0- | -592 | -0- | 7854 | 3 | 730 | 9 | Y | 664 | 664 | 1 | | | -0- |
| 01 | 9176 X | 8253 | -0- | -923 | -0- | 7547 | 3 | 706 | 9 | Y | 642 | 642 | 1 | | | -0- |
| 02 | 8176 X | 7542 | -0- | -634 | -0- | 6887 | 3 | 655 | 9 | Y | 595 | 595 | 1 | | | -0- |

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 X | 2228 | -0- | -382 | -0- | 1716 | 3 | 512 | 9 | Y | 465 | 465 | 1 | | | -0- |
| 10 | 2635 X | 2324 | -0- | -311 | -0- | 1814 | 3 | 510 | 9 | Y | 464 | 464 | 1 | | | -0- |
| 11 | 2460 X | 1876 | -0- | -584 | -0- | 1427 | 3 | 449 | 9 | Y | 408 | 408 | 1 | | | -0- |
| 12 | 2387 X | 2256 | -0- | -131 | -0- | 1717 | 3 | 539 | 9 | Y | 490 | 490 | 1 | | | -0- |
| 01 | 2356 X | 2139 | -0- | -217 | -0- | 1526 | 3 | 613 | 9 | Y | 557 | 557 | 1 | | | -0- |
| 02 | 2100 X | 1533 | -0- | -567 | -0- | 1158 | 3 | 375 | 9 | Y | 341 | 341 | 1 | | | -0- |

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5160 X | 3640 | -0- | -1520 | -0- | 2855 | 3 | 785 | 9 | Y | 714 | 714 | 1 | | | -0- |
| 10 | 5332 X | 3952 | -0- | -1380 | -0- | 3112 | 3 | 840 | 9 | Y | 764 | 764 | 1 | | | -0- |
| 11 | 5160 X | 4116 | -0- | -1044 | -0- | 3227 | 3 | 889 | 9 | Y | 808 | 808 | 1 | | | -0- |
| 12 | 4867 X | 4202 | -0- | -665 | -0- | 3290 | 3 | 912 | 9 | Y | 829 | 829 | 1 | | | -0- |
| 01 | 4205 X | 4205 | -0- | -0- | -0- | 3294 | 3 | 911 | 9 | Y | 828 | 828 | 1 | | | -0- |
| *02 | 3744 X | 3744 | -0- | -0- | -0- | 2920 | 3 | 824 | 9 | Y | 749 | 749 | 1 | | | -0- |

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13050 X | 12210 | -0- | -840 | -0- | 12024 | 3 | 186 | 9 | Y | 169 | 169 | 1 | | | -0- |
| 10 | 13423 X | 12547 | -0- | -876 | -0- | 12353 | 3 | 194 | 9 | Y | 176 | 176 | 1 | | | -0- |
| 11 | 12720 X | 12056 | -0- | -664 | -0- | 11860 | 3 | 196 | 9 | Y | 178 | 173 | 1 | 5 | 8 | -0- |
| 12 | 13144 X | 12350 | -0- | -794 | -0- | 12146 | 3 | 204 | 9 | Y | 185 | 185 | 1 | | | -0- |
| 01 | 12865 X | 12195 | -0- | -670 | -0- | 11993 | 3 | 202 | 9 | Y | 184 | 184 | 1 | | | -0- |
| *02 | 10903 X | 10903 | -0- | -0- | -0- | 10725 | 3 | 178 | 9 | Y | 162 | 162 | 1 | | | -0- |

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8250 X | 6922 | -0- | -1328 | -0- | 5940 | 3 | 982 | 9 | Y | 893 | 890 | 1 | 3 | 8 | -0- |
| 10 | 7874 X | 6973 | -0- | -901 | -0- | 6010 | 3 | 963 | 9 | Y | 875 | 875 | 1 | | | -0- |
| 11 | 7320 X | 6413 | -0- | -907 | -0- | 5516 | 3 | 897 | 9 | Y | 815 | 815 | 1 | | | -0- |
| 12 | 7564 X | 6163 | -0- | -1401 | -0- | 5270 | 3 | 893 | 9 | Y | 812 | 812 | 1 | | | -0- |
| 01 | 6605 X | 5894 | -0- | -711 | -0- | 5024 | 3 | 870 | 9 | Y | 791 | 791 | 1 | | | -0- |
| *02 | 5467 X | 5467 | -0- | -0- | -0- | 4645 | 3 | 822 | 9 | Y | 747 | 747 | 1 | | | -0- |

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 X | 3135 | -0- | -765 | -0- | 2119 | 3 | 1016 | 9 | Y | 924 | 924 | 1 | | | -0- |
| 10 | 3782 X | 3076 | -0- | -706 | -0- | 2130 | 3 | 946 | 9 | Y | 860 | 860 | 1 | | | -0- |
| 11 | 3480 X | 2996 | -0- | -484 | -0- | 2125 | 3 | 871 | 9 | Y | 792 | 792 | 1 | | | -0- |
| 12 | 3503 X | 2863 | -0- | -640 | -0- | 1936 | 3 | 927 | 9 | Y | 843 | 841 | 1 | 2 | 8 | -0- |
| 01 | 3410 X | 2095 | -0- | -1315 | -0- | 1341 | 3 | 754 | 9 | Y | 685 | 685 | 1 | | | -0- |
| *02 | 2566 X | 2566 | -0- | -0- | -0- | 1651 | 3 | 915 | 9 | Y | 832 | 832 | 1 | | | -0- |

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15217 X | 15217 | -0- | -0- | -0- | 15200 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 10 | 17515 X | 15226 | -0- | -2289 | -0- | 15222 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 16230 X | 14485 | -0- | -1745 | -0- | 14474 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 12 | 16306 X | 14098 | -0- | -2208 | -0- | 14084 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 01 | 15841 X | 14033 | -0- | -1808 | -0- | 14022 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 02 | 14196 X | 13875 | -0- | -321 | -0- | 13868 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12600 | X | 11262 | -0- | -1338 | -0- | 10682 | 3 | 580 | 9 | Y | 527 | 527 | 1 | | | -0- |
| 10 | 12865 | X | 11612 | -0- | -1253 | -0- | 11005 | 3 | 607 | 9 | Y | 552 | 552 | 1 | | | -0- |
| 11 | 11880 | X | 11131 | -0- | -749 | -0- | 10535 | 3 | 596 | 9 | Y | 542 | 541 | 1 | 1 | 8 | -0- |
| 12 | 12121 | X | 11342 | -0- | -779 | -0- | 10709 | 3 | 633 | 9 | Y | 575 | 575 | 1 | | | -0- |
| 01 | 11576 | X | 10776 | -0- | -800 | -0- | 10165 | 3 | 611 | 9 | Y | 555 | 555 | 1 | | | -0- |
| *02 | 8905 | X | 8905 | -0- | -0- | -0- | 8388 | 3 | 517 | 9 | Y | 470 | 470 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 03/13/2012 TOTAL DEPTH 12702 PERF.13118 - 19702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19620 | X | 18214 | -0- | -1406 | -0- | 16374 | 3 | 1840 | 9 | Y | 1673 | 1673 | 1 | | | -0- |
| 10 | 20274 | X | 18222 | -0- | -2052 | -0- | 16573 | 3 | 1649 | 9 | Y | 1499 | 1499 | 1 | | | -0- |
| 11 | 19230 | X | 17179 | -0- | -2051 | -0- | 15639 | 3 | 1540 | 9 | Y | 1400 | 1400 | 1 | | | -0- |
| 12 | 19499 | X | 17309 | -0- | -2190 | -0- | 15724 | 3 | 1585 | 9 | Y | 1441 | 1441 | 1 | | | -0- |
| 01 | 17424 | X | 16951 | -0- | -473 | -0- | 15358 | 3 | 1593 | 9 | Y | 1448 | 1448 | 1 | | | -0- |
| *02 | 14344 | X | 14344 | -0- | -0- | -0- | 12973 | 3 | 1371 | 9 | Y | 1246 | 1246 | 1 | | | -0- |

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14040 | X | 274 | -0- | -13766 | -0- | 231 | 3 | 43 | 9 | Y | 39 | 39 | 1 | | | -0- |
| 10 | 10261 | X | 589 | -0- | -9672 | -0- | 472 | 3 | 117 | 9 | Y | 106 | 106 | 1 | | | -0- |
| 11 | 1410 | X | -0- | -0- | -1410 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1116 | X | 209 | -0- | -907 | -0- | 173 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | -0- |
| 01 | 589 | X | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 | X | 3094 | -0- | -866 | -0- | 2476 | 3 | 618 | 9 | Y | 562 | 562 | 1 | | | -0- |
| 10 | 3813 | X | 2938 | -0- | -875 | -0- | 2349 | 3 | 589 | 9 | Y | 535 | 535 | 1 | | | -0- |
| 11 | 3510 | X | 2804 | -0- | -706 | -0- | 2210 | 3 | 594 | 9 | Y | 540 | 540 | 1 | | | -0- |
| 12 | 3596 | X | 2017 | -0- | -1579 | -0- | 1579 | 3 | 438 | 9 | Y | 398 | 398 | 1 | | | -0- |
| 01 | 3472 | X | 2204 | -0- | -1268 | -0- | 1695 | 3 | 509 | 9 | Y | 463 | 463 | 1 | | | -0- |
| *02 | 2245 | X | 2245 | -0- | -0- | -0- | 1755 | 3 | 490 | 9 | Y | 445 | 445 | 1 | | | -0- |

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4110 | X | 3703 | -0- | -407 | -0- | 3290 | 3 | 413 | 9 | Y | 375 | 375 | 1 | | | -0- |
| 10 | 4247 | X | 3733 | -0- | -514 | -0- | 3311 | 3 | 422 | 9 | Y | 384 | 384 | 1 | | | -0- |
| 11 | 4050 | X | 3504 | -0- | -546 | -0- | 3101 | 3 | 403 | 9 | Y | 366 | 366 | 1 | | | -0- |
| 12 | 4030 | X | 3508 | -0- | -522 | -0- | 3082 | 3 | 426 | 9 | Y | 387 | 387 | 1 | | | -0- |
| 01 | 3968 | X | 3455 | -0- | -513 | -0- | 3037 | 3 | 418 | 9 | Y | 380 | 380 | 1 | | | -0- |
| 02 | 3444 | X | 3049 | -0- | -395 | -0- | 2676 | 3 | 373 | 9 | Y | 339 | 339 | 1 | | | -0- |

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7940 | X | 7940 | -0- | -0- | -0- | 7940 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 9486 | X | 7691 | -0- | -1795 | -0- | 7691 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 10246 | X | 10246 | -0- | -0- | -0- | 10246 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 10024 | X | 10024 | -0- | -0- | -0- | 10024 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 9398 | X | 9398 | -0- | -0- | -0- | 9398 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 8133 | X | 8133 | -0- | -0- | -0- | 8133 | 3 | | | Y | -0- | | | | | -0- |

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 1908 | -0- | -1212 | -0- | 1329 | 3 | 579 | 9 | Y | 526 | 526 | 1 | | | -0- |
| 10 | 3224 | X | 2601 | -0- | -623 | -0- | 1783 | 3 | 818 | 9 | Y | 744 | 744 | 1 | | | -0- |
| 11 | 3120 | X | 1191 | -0- | -1929 | -0- | 767 | 3 | 424 | 9 | Y | 385 | 385 | 1 | | | -0- |
| 12 | 2294 | X | 1081 | -0- | -1213 | -0- | 710 | 3 | 371 | 9 | Y | 337 | 337 | 1 | | | -0- |
| 01 | 2604 | X | 564 | -0- | -2040 | -0- | 356 | 3 | 208 | 9 | Y | 189 | 189 | 1 | | | -0- |
| *02 | 200 | X | 200 | -0- | -0- | -0- | 177 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | X | -0- | -0- | -480 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1488 | X | -0- | -0- | -1488 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1440 | X | -0- | -0- | -1440 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1488 | X | -0- | -0- | -1488 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1354 | N | 1354 | -0- | -0- | -0- | 177 | 1 | 748 | 3 | N | 390 | 390 | 1 | | | -0- |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 10 | 1387 | N | 1387 | -0- | -0- | -0- | 179 | 1 | 751 | 3 | N | 415 | 415 | 1 | | | -0- |
| | | | | | | | 457 | 9 | | | | | | | | | |
| 11 | 1307 | N | 1307 | -0- | -0- | -0- | 167 | 1 | 711 | 3 | N | 390 | 390 | 1 | | | -0- |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 12 | 1374 | N | 1374 | -0- | -0- | -0- | 127 | 1 | 661 | 3 | N | 533 | 533 | 1 | | | -0- |
| | | | | | | | 586 | 9 | | | | | | | | | |
| 01 | 1433 | N | 1433 | -0- | -0- | -0- | 147 | 1 | 736 | 3 | N | 500 | 500 | 1 | | | -0- |
| | | | | | | | 550 | 9 | | | | | | | | | |
| *02 | 1177 | N | 1177 | -0- | -0- | -0- | 177 | 1 | 634 | 3 | N | 333 | 333 | 1 | | | -0- |
| | | | | | | | 366 | 9 | | | | | | | | | |

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7440 | X | 5187 | -0- | -2253 | -0- | 4435 | 3 | 752 | 9 | Y | 684 | 684 | 1 | | | -0- |
| 10 | 8314 | X | 8314 | -0- | -0- | -0- | 7131 | 3 | 1183 | 9 | Y | 1075 | 1075 | 1 | | | -0- |
| 11 | 7440 | X | 6857 | -0- | -583 | -0- | 5830 | 3 | 1027 | 9 | Y | 934 | 934 | 1 | | | -0- |
| 12 | 7688 | X | 5139 | -0- | -2549 | -0- | 4442 | 3 | 697 | 9 | Y | 634 | 632 | 1 | 2 | 8 | -0- |
| 01 | 7688 | X | 6808 | -0- | -880 | -0- | 5669 | 3 | 1139 | 9 | Y | 1035 | 1035 | 1 | | | -0- |
| *02 | 5918 | X | 5918 | -0- | -0- | -0- | 4933 | 3 | 985 | 9 | Y | 895 | 895 | 1 | | | -0- |

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5015 | X | 5015 | -0- | -0- | -0- | 5015 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 5580 | X | 5027 | -0- | -553 | -0- | 5027 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5400 | X | 4576 | -0- | -824 | -0- | 4576 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5456 | X | 4719 | -0- | -737 | -0- | 4719 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 5301 | X | 4600 | -0- | -701 | -0- | 4600 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 4099 | X | 4099 | -0- | -0- | -0- | 4099 | 3 | | | Y | -0- | | | | | -0- |

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5430 | X | 5116 | -0- | -314 | -0- | 4409 | 3 | 707 | 9 | Y | 643 | 643 | 1 | | | -0- |
| 10 | 5611 | X | 5068 | -0- | -543 | -0- | 4394 | 3 | 674 | 9 | Y | 613 | 613 | 1 | | | -0- |
| 11 | 5430 | X | 4695 | -0- | -735 | -0- | 4069 | 3 | 626 | 9 | Y | 569 | 569 | 1 | | | -0- |
| 12 | 5487 | X | 4776 | -0- | -711 | -0- | 4123 | 3 | 653 | 9 | Y | 594 | 594 | 1 | | | -0- |
| 01 | 4981 | X | 4746 | -0- | -235 | -0- | 4085 | 3 | 661 | 9 | Y | 601 | 601 | 1 | | | -0- |
| *02 | 4291 | X | 4291 | -0- | -0- | -0- | 3679 | 3 | 612 | 9 | Y | 556 | 556 | 1 | | | -0- |

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10440 | X | 9155 | -0- | -1285 | -0- | 8388 | 3 | 767 | 9 | Y | 697 | 697 | 1 | | | -0- |
| 10 | 10323 | X | 9211 | -0- | -1112 | -0- | 8439 | 3 | 772 | 9 | Y | 702 | 702 | 1 | | | -0- |
| 11 | 9870 | X | 8647 | -0- | -1223 | -0- | 7934 | 3 | 713 | 9 | Y | 648 | 648 | 1 | | | -0- |
| 12 | 10013 | X | 8723 | -0- | -1290 | -0- | 7998 | 3 | 725 | 9 | Y | 659 | 659 | 1 | | | -0- |
| 01 | 9641 | X | 8564 | -0- | -1077 | -0- | 7852 | 3 | 712 | 9 | Y | 647 | 647 | 1 | | | -0- |
| 02 | 8540 | X | 7698 | -0- | -842 | -0- | 7026 | 3 | 672 | 9 | Y | 611 | 611 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5430 | X | 4596 | -0- | -834 | -0- | 3179 | 3 | 1417 | 9 | Y | 1288 | 1288 | 1 | | | -0- |
| 10 | 5425 | X | 4392 | -0- | -1033 | -0- | 3005 | 3 | 1387 | 9 | Y | 1261 | 1261 | 1 | | | -0- |
| 11 | 4890 | X | 4229 | -0- | -661 | -0- | 2873 | 3 | 1356 | 9 | Y | 1233 | 1233 | 1 | | | -0- |
| 12 | 5053 | X | 3981 | -0- | -1072 | -0- | 2725 | 3 | 1256 | 9 | Y | 1142 | 1142 | 1 | | | -0- |
| 01 | 5053 | X | 3562 | -0- | -1491 | -0- | 2272 | 3 | 1290 | 9 | Y | 1173 | 1173 | 1 | | | -0- |
| *02 | 4144 | X | 4144 | -0- | -0- | -0- | 2814 | 3 | 1330 | 9 | Y | 1209 | 1209 | 1 | | | -0- |

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4080 | X | 3395 | -0- | -685 | -0- | 2574 | 3 | 821 | 9 | Y | 746 | 746 | 1 | | | -0- |
| 10 | 3751 | X | 3451 | -0- | -300 | -0- | 2545 | 3 | 906 | 9 | Y | 824 | 824 | 1 | | | -0- |
| 11 | 3630 | X | 3212 | -0- | -418 | -0- | 2428 | 3 | 784 | 9 | Y | 713 | 713 | 1 | | | -0- |
| 12 | 3689 | X | 3511 | -0- | -178 | -0- | 2724 | 3 | 787 | 9 | Y | 715 | 715 | 1 | | | -0- |
| 01 | 3565 | X | 3338 | -0- | -227 | -0- | 2518 | 3 | 820 | 9 | Y | 745 | 745 | 1 | | | -0- |
| *02 | 2693 | X | 2693 | -0- | -0- | -0- | 2029 | 3 | 664 | 9 | Y | 604 | 604 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 07/24/2012 TOTAL DEPTH 12162 PERF.12570 - 17451

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6883 | X | 6883 | -0- | -0- | -0- | 5367 | 3 | 1516 | 9 | Y | 1378 | 1378 | 1 | | | -0- |
| 10 | 6758 | X | 6727 | -0- | -31 | -0- | 5165 | 3 | 1562 | 9 | Y | 1420 | 1420 | 1 | | | -0- |
| 11 | 7088 | X | 7088 | -0- | -0- | -0- | 5408 | 3 | 1680 | 9 | Y | 1527 | 1527 | 1 | | | -0- |
| 12 | 7591 | X | 7591 | -0- | -0- | -0- | 5817 | 3 | 1774 | 9 | Y | 1613 | 1613 | 1 | | | -0- |
| 01 | 7887 | X | 7887 | -0- | -0- | -0- | 6082 | 3 | 1805 | 9 | Y | 1641 | 1641 | 1 | | | -0- |
| *02 | 8148 | X | 8148 | -0- | -0- | -0- | 6477 | 3 | 1671 | 9 | Y | 1519 | 1519 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 09/20/2011 TOTAL DEPTH 12911 PERF.13165 - 18062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8490 | X | 7953 | -0- | -537 | -0- | 7224 | 3 | 729 | 9 | Y | 663 | 663 | 1 | | | -0- |
| 10 | 8773 | X | 7908 | -0- | -865 | -0- | 7179 | 3 | 729 | 9 | Y | 663 | 663 | 1 | | | -0- |
| 11 | 8490 | X | 7590 | -0- | -900 | -0- | 6878 | 3 | 712 | 9 | Y | 647 | 647 | 1 | | | -0- |
| 12 | 8742 | X | 7917 | -0- | -825 | -0- | 7172 | 3 | 745 | 9 | Y | 677 | 677 | 1 | | | -0- |
| 01 | 8556 | X | 7669 | -0- | -887 | -0- | 6926 | 3 | 743 | 9 | Y | 675 | 675 | 1 | | | -0- |
| 02 | 7420 | X | 6829 | -0- | -591 | -0- | 6144 | 3 | 685 | 9 | Y | 623 | 623 | 1 | | | -0- |

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3990 | X | 3574 | -0- | -416 | -0- | 2778 | 3 | 796 | 9 | Y | 724 | 724 | 1 | | | -0- |
| 10 | 4123 | X | 3715 | -0- | -408 | -0- | 2890 | 3 | 825 | 9 | Y | 750 | 750 | 1 | | | -0- |
| 11 | 3990 | X | 3482 | -0- | -508 | -0- | 2706 | 3 | 776 | 9 | Y | 705 | 705 | 1 | | | -0- |
| 12 | 4123 | X | 3460 | -0- | -663 | -0- | 2667 | 3 | 793 | 9 | Y | 721 | 721 | 1 | | | -0- |
| 01 | 3813 | X | 3427 | -0- | -386 | -0- | 2635 | 3 | 792 | 9 | Y | 720 | 720 | 1 | | | -0- |
| *02 | 2987 | X | 2987 | -0- | -0- | -0- | 2327 | 3 | 660 | 9 | Y | 600 | 600 | 1 | | | -0- |

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6090 | X | 5236 | -0- | -854 | -0- | 3931 | 3 | 1305 | 9 | Y | 1186 | 1186 | 1 | | | -0- |
| 10 | 5983 | X | 5129 | -0- | -854 | -0- | 3850 | 3 | 1279 | 9 | Y | 1163 | 1163 | 1 | | | -0- |
| 11 | 5640 | X | 5083 | -0- | -557 | -0- | 3794 | 3 | 1289 | 9 | Y | 1172 | 1172 | 1 | | | -0- |
| 12 | 5828 | X | 4982 | -0- | -846 | -0- | 3686 | 3 | 1296 | 9 | Y | 1178 | 1178 | 1 | | | -0- |
| 01 | 5642 | X | 5580 | -0- | -62 | -0- | 3765 | 3 | 1815 | 9 | Y | 1650 | 1650 | 1 | | | -0- |
| *02 | 4947 | X | 4947 | -0- | -0- | -0- | 3219 | 3 | 1728 | 9 | Y | 1571 | 1571 | 1 | | | -0- |

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | X | 506 | -0- | -1144 | -0- | 344 | 3 | 162 | 9 | N | 147 | 147 | 1 | | | -0- |
| 10 | 2170 | X | 2170 | -0- | -0- | -0- | 1361 | 3 | 809 | 9 | N | 735 | 735 | 1 | | | -0- |
| 11 | 1500 | X | 68 | -0- | -1432 | -0- | 45 | 3 | 23 | 9 | N | 21 | 21 | 1 | | | -0- |
| 12 | 1550 | X | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2170 | X | -0- | -0- | -2170 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1960 | X | -0- | -0- | -1960 | -0- | | | | | N | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12090 | X | 8675 | -0- | -3415 | -0- | 8551 | 3 | 124 | 9 | N | 113 | 113 | 1 | | | -0- |
| 10 | 11160 | X | 8445 | -0- | -2715 | -0- | 8300 | 3 | 145 | 9 | N | 132 | 131 | 1 | 1 | 8 | -0- |
| 11 | 9990 | X | 8179 | -0- | -1811 | -0- | 8044 | 3 | 135 | 9 | N | 123 | 123 | 1 | | | -0- |
| 12 | 9765 | X | 8227 | -0- | -1538 | -0- | 8078 | 3 | 149 | 9 | N | 135 | 133 | 1 | 2 | 8 | -0- |
| 01 | 9331 | X | 6992 | -0- | -2339 | -0- | 6850 | 3 | 142 | 9 | N | 129 | 128 | 1 | 1 | 8 | -0- |
| 02 | 8092 | X | 7510 | -0- | -582 | -0- | 7361 | 3 | 149 | 9 | N | 135 | 135 | 1 | | | -0- |

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7080 | X | 6522 | -0- | -558 | -0- | 6032 | 3 | 490 | 9 | Y | 445 | 445 | 1 | | | -0- |
| 10 | 7316 | X | 6627 | -0- | -689 | -0- | 6074 | 3 | 553 | 9 | Y | 503 | 503 | 1 | | | -0- |
| 11 | 7050 | X | 6263 | -0- | -787 | -0- | 5748 | 3 | 515 | 9 | Y | 468 | 468 | 1 | | | -0- |
| 12 | 7130 | X | 6295 | -0- | -835 | -0- | 5736 | 3 | 559 | 9 | Y | 508 | 508 | 1 | | | -0- |
| 01 | 6944 | X | 6142 | -0- | -802 | -0- | 5611 | 3 | 531 | 9 | Y | 483 | 483 | 1 | | | -0- |
| 02 | 6076 | X | 5521 | -0- | -555 | -0- | 5017 | 3 | 504 | 9 | Y | 458 | 458 | 1 | | | -0- |

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8370 | X | 7171 | -0- | -1199 | -0- | 6590 | 3 | 581 | 9 | Y | 528 | 528 | 1 | | | -0- |
| 10 | 8339 | X | 7265 | -0- | -1074 | -0- | 6673 | 3 | 592 | 9 | Y | 538 | 538 | 1 | | | -0- |
| 11 | 7830 | X | 6907 | -0- | -923 | -0- | 6332 | 3 | 575 | 9 | Y | 523 | 523 | 1 | | | -0- |
| 12 | 7874 | X | 6896 | -0- | -978 | -0- | 6300 | 3 | 596 | 9 | Y | 542 | 542 | 1 | | | -0- |
| 01 | 7626 | X | 6721 | -0- | -905 | -0- | 6125 | 3 | 596 | 9 | Y | 542 | 542 | 1 | | | -0- |
| 02 | 6692 | X | 6197 | -0- | -495 | -0- | 5619 | 3 | 578 | 9 | Y | 525 | 525 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 09/22/2011 TOTAL DEPTH 12368 PERF.12750 - 17652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7140 | X | 7071 | -0- | -69 | -0- | 5694 | 3 | 1377 | 9 | Y | 1252 | 1252 | 1 | | | -0- |
| 10 | 7378 | X | 7040 | -0- | -338 | -0- | 5678 | 3 | 1362 | 9 | Y | 1238 | 1238 | 1 | | | -0- |
| 11 | 7140 | X | 6412 | -0- | -728 | -0- | 5198 | 3 | 1214 | 9 | Y | 1104 | 1104 | 1 | | | -0- |
| 12 | 7378 | X | 6411 | -0- | -967 | -0- | 5142 | 3 | 1269 | 9 | Y | 1154 | 1154 | 1 | | | -0- |
| 01 | 7378 | X | 6211 | -0- | -1167 | -0- | 4975 | 3 | 1236 | 9 | Y | 1124 | 1124 | 1 | | | -0- |
| 02 | 6608 | X | 5548 | -0- | -1060 | -0- | 4440 | 3 | 1108 | 9 | Y | 1007 | 1007 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 03/10/2012 TOTAL DEPTH 12679 PERF.12930 - 18252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1615 | -0- | -245 | -0- | 1464 | 3 | 151 | 9 | Y | 137 | 137 | 1 | | | -0- |
| 10 | 1860 | N | 1642 | -0- | -218 | -0- | 1486 | 3 | 156 | 9 | Y | 142 | 142 | 1 | | | -0- |
| 11 | 1740 | N | 1618 | -0- | -122 | -0- | 1464 | 3 | 154 | 9 | Y | 140 | 140 | 1 | | | -0- |
| 12 | 1682 | N | 1682 | -0- | -0- | -0- | 1518 | 3 | 164 | 9 | Y | 149 | 149 | 1 | | | -0- |
| 01 | 1643 | N | 1632 | -0- | -11 | -0- | 1481 | 3 | 151 | 9 | Y | 137 | 137 | 1 | | | -0- |
| 02 | 1512 | N | 1443 | -0- | -69 | -0- | 1271 | 3 | 172 | 9 | Y | 156 | 156 | 1 | | | -0- |

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12030 | X | 9949 | -0- | -2081 | -0- | 8462 | 3 | 1487 | 9 | Y | 1352 | 1352 | 1 | | | -0- |
| 10 | 11594 | X | 10040 | -0- | -1554 | -0- | 8524 | 3 | 1516 | 9 | Y | 1378 | 1378 | 1 | | | -0- |
| 11 | 10860 | X | 8583 | -0- | -2277 | -0- | 7271 | 3 | 1312 | 9 | Y | 1193 | 1193 | 1 | | | -0- |
| 12 | 10850 | X | 9876 | -0- | -974 | -0- | 8411 | 3 | 1465 | 9 | Y | 1332 | 1332 | 1 | | | -0- |
| 01 | 10540 | X | 9026 | -0- | -1514 | -0- | 7627 | 3 | 1399 | 9 | Y | 1272 | 1272 | 1 | | | -0- |
| *02 | 8527 | X | 8527 | -0- | -0- | -0- | 7190 | 3 | 1337 | 9 | Y | 1215 | 1215 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13980 X | 12219 | -0- | -1761 | -0- | 10618 | 3 | 1601 | 9 | Y | 1455 | 1455 | 1 | | | -0- |
| 10 | 13919 X | 13586 | -0- | -333 | -0- | 11787 | 3 | 1799 | 9 | Y | 1635 | 1635 | 1 | | | -0- |
| 11 | 12810 X | 12048 | -0- | -762 | -0- | 10504 | 3 | 1544 | 9 | Y | 1404 | 1404 | 1 | | | -0- |
| 12 | 12617 X | 9675 | -0- | -2942 | -0- | 8414 | 3 | 1261 | 9 | Y | 1146 | 1146 | 1 | | | -0- |
| 01 | 12740 X | 12246 | -0- | -494 | -0- | 10650 | 3 | 1596 | 9 | Y | 1451 | 1449 | 1 | 2 | 8 | -0- |
| *02 | 9469 X | 9469 | -0- | -0- | -0- | 8185 | 3 | 1284 | 9 | Y | 1167 | 1167 | 1 | | | -0- |

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3660 X | 3063 | -0- | -597 | -0- | 2520 | 3 | 543 | 9 | Y | 494 | 494 | 1 | | | -0- |
| 10 | 3782 X | 2451 | -0- | -1331 | -0- | 2011 | 3 | 440 | 9 | Y | 400 | 400 | 1 | | | -0- |
| 11 | 3420 X | 3352 | -0- | -68 | -0- | 2732 | 3 | 620 | 9 | Y | 564 | 564 | 1 | | | -0- |
| 12 | 3663 X | 3663 | -0- | -0- | -0- | 3105 | 3 | 558 | 9 | Y | 507 | 507 | 1 | | | -0- |
| 01 | 3534 X | 2917 | -0- | -617 | -0- | 2371 | 3 | 546 | 9 | Y | 496 | 496 | 1 | | | -0- |
| *02 | 4025 X | 4025 | -0- | -0- | -0- | 3352 | 3 | 673 | 9 | Y | 612 | 612 | 1 | | | -0- |

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13920 X | 10505 | -0- | -3415 | -0- | 7269 | 3 | 3236 | 9 | Y | 2942 | 2942 | 1 | | | -0- |
| 10 | 14291 X | 9096 | -0- | -5195 | -0- | 6298 | 3 | 2798 | 9 | Y | 2544 | 2544 | 1 | | | -0- |
| 11 | 13830 X | 8731 | -0- | -5099 | -0- | 6115 | 3 | 2616 | 9 | Y | 2378 | 2378 | 1 | | | -0- |
| 12 | 11532 X | 7645 | -0- | -3887 | -0- | 5378 | 3 | 2267 | 9 | Y | 2061 | 2061 | 1 | | | -0- |
| 01 | 10850 X | 7906 | -0- | -2944 | -0- | 5420 | 3 | 2486 | 9 | Y | 2260 | 2260 | 1 | | | -0- |
| *02 | 6757 X | 6757 | -0- | -0- | -0- | 4671 | 3 | 2086 | 9 | Y | 1896 | 1896 | 1 | | | -0- |

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4905 X | 4905 | -0- | -0- | -0- | 4661 | 3 | 244 | 9 | Y | 222 | 222 | 1 | | | -0- |
| 10 | 4960 X | 4858 | -0- | -102 | -0- | 4615 | 3 | 243 | 9 | Y | 221 | 221 | 1 | | | -0- |
| 11 | 4710 X | 4582 | -0- | -128 | -0- | 4352 | 3 | 230 | 9 | Y | 209 | 209 | 1 | | | -0- |
| 12 | 5084 X | 4493 | -0- | -591 | -0- | 4247 | 3 | 246 | 9 | Y | 224 | 224 | 1 | | | -0- |
| 01 | 5084 X | 3857 | -0- | -1227 | -0- | 3656 | 3 | 201 | 9 | Y | 183 | 183 | 1 | | | -0- |
| 02 | DLQ G-10 | 3446 | -0- | 3446 | 3446 | 3261 | 3 | 185 | 9 | Y | 168 | 168 | 1 | | | -0- |

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4208 X | 4208 | -0- | -0- | -0- | 4208 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4092 X | 4012 | -0- | -80 | -0- | 4012 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4230 X | 4115 | -0- | -115 | -0- | 4115 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4371 X | 3482 | -0- | -889 | -0- | 3476 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 01 | 4371 X | 3805 | -0- | -566 | -0- | 3802 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 02 | DLQ G-10 | 3731 | -0- | 3731 | 3731 | 3729 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8409 X | 8409 | -0- | -0- | -0- | 7092 | 3 | 1317 | 9 | Y | 1197 | 1197 | 1 | | | -0- |
| 10 | 8300 X | 8300 | -0- | -0- | -0- | 6966 | 3 | 1334 | 9 | Y | 1213 | 1213 | 1 | | | -0- |
| 11 | 7027 X | 7027 | -0- | -0- | -0- | 5928 | 3 | 1099 | 9 | Y | 999 | 999 | 1 | | | -0- |
| 12 | 8680 X | 6848 | -0- | -1832 | -0- | 5819 | 3 | 1029 | 9 | Y | 935 | 935 | 1 | | | -0- |
| 01 | 8680 X | 6242 | -0- | -2438 | -0- | 5278 | 3 | 964 | 9 | Y | 876 | 876 | 1 | | | -0- |
| *02 | 5563 X | 5563 | -0- | -0- | -0- | 4687 | 3 | 876 | 9 | Y | 796 | 796 | 1 | | | -0- |

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 X | 2250 | -0- | -0- | -0- | 2250 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2480 X | 2067 | -0- | -413 | -0- | 2067 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2400 X | 2083 | -0- | -317 | -0- | 2083 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2418 X | 2041 | -0- | -377 | -0- | 2041 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2325 X | 1964 | -0- | -361 | -0- | 1964 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 1861 | -0- | 1861 | 1861 | 1861 | 3 | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9690 | X | 8769 | -0- | -921 | -0- | 6254 | 3 | 2515 | 9 | Y | 2286 | 2285 | 1 | 1 | 8 | -0- |
| 10 | 10013 | X | 8171 | -0- | -1842 | -0- | 5830 | 3 | 2341 | 9 | Y | 2128 | 2126 | 1 | 2 | 8 | -0- |
| 11 | 9690 | X | 8209 | -0- | -1481 | -0- | 5836 | 3 | 2373 | 9 | Y | 2157 | 2157 | 1 | | | -0- |
| 12 | 9765 | X | 7398 | -0- | -2367 | -0- | 5267 | 3 | 2131 | 9 | Y | 1937 | 1937 | 1 | | | -0- |
| 01 | 9052 | X | 7364 | -0- | -1688 | -0- | 5266 | 3 | 2098 | 9 | Y | 1907 | 1907 | 1 | | | -0- |
| *02 | 6780 | X | 6780 | -0- | -0- | -0- | 4757 | 3 | 2023 | 9 | Y | 1839 | 1839 | 1 | | | -0- |

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12414 | X | 12414 | -0- | -0- | -0- | 12414 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 14198 | X | 12473 | -0- | -1725 | -0- | 12473 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 13260 | X | 11731 | -0- | -1529 | -0- | 11731 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 13299 | X | 11754 | -0- | -1545 | -0- | 11754 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 12896 | X | 11597 | -0- | -1299 | -0- | 11594 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| *02 | 9945 | X | 9945 | -0- | -0- | -0- | 9945 | 3 | | | Y | -0- | | | | | -0- |

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | X | 2266 | -0- | -494 | -0- | 2233 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 10 | 2759 | X | 2315 | -0- | -444 | -0- | 2279 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | -0- |
| 11 | 2520 | X | 2317 | -0- | -203 | -0- | 2284 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 12 | 2604 | X | 1765 | -0- | -839 | -0- | 1717 | 3 | 48 | 9 | Y | 44 | 44 | 1 | | | -0- |
| 01 | 2356 | X | 1603 | -0- | -753 | -0- | 1558 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | -0- |
| *02 | 1598 | X | 1598 | -0- | -0- | -0- | 1567 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 | X | 2208 | -0- | -1092 | -0- | 205 | 1 | 1494 | 3 | Y | 463 | 463 | 1 | | | -0- |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 10 | 3410 | X | 2546 | -0- | -864 | -0- | 303 | 1 | 1709 | 3 | Y | 485 | 485 | 1 | | | -0- |
| | | | | | | | 534 | 9 | | | | | | | | | |
| 11 | 4170 | X | 1758 | -0- | -2412 | -0- | 169 | 1 | 1171 | 3 | Y | 380 | 380 | 1 | | | -0- |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 12 | 4309 | X | 2410 | -0- | -1899 | -0- | 271 | 1 | 1579 | 3 | Y | 509 | 509 | 1 | | | -0- |
| | | | | | | | 560 | 9 | | | | | | | | | |
| 01 | 4309 | X | 1730 | -0- | -2579 | -0- | 181 | 1 | 1138 | 3 | Y | 374 | 374 | 1 | | | -0- |
| | | | | | | | 411 | 9 | | | | | | | | | |
| *02 | 3355 | X | 3355 | -0- | -0- | -0- | 364 | 1 | 2131 | 3 | Y | 782 | 782 | 1 | | | -0- |
| | | | | | | | 860 | 9 | | | | | | | | | |

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11160 | X | 10544 | -0- | -616 | -0- | 10516 | 3 | 28 | 9 | Y | 25 | 23 | 1 | 2 | 8 | -0- |
| 10 | 11253 | X | 10925 | -0- | -328 | -0- | 10899 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 10680 | X | 10309 | -0- | -371 | -0- | 10283 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 12 | 10881 | X | 10122 | -0- | -759 | -0- | 10092 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 01 | 10912 | X | 10169 | -0- | -743 | -0- | 10134 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| *02 | 9071 | X | 9071 | -0- | -0- | -0- | 9040 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5081 | X | 5081 | -0- | -0- | -0- | 5081 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 5859 | X | 5136 | -0- | -723 | -0- | 5136 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5670 | X | 5058 | -0- | -612 | -0- | 5058 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5456 | X | 5035 | -0- | -421 | -0- | 5035 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 5363 | X | 4555 | -0- | -808 | -0- | 4555 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 4602 | X | 4602 | -0- | -0- | -0- | 4602 | 3 | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 10/16/2011 TOTAL DEPTH 12163 PERF.12500 - 16982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5862 | X | 5862 | -0- | -0- | -0- | 4484 | 3 | 1378 | 9 | Y | 1253 | 1253 | 1 | | | -0- |
| 10 | 5969 | X | 5969 | -0- | -0- | -0- | 4557 | 3 | 1412 | 9 | Y | 1284 | 1284 | 1 | | | -0- |
| 11 | 5760 | X | 5495 | -0- | -265 | -0- | 4177 | 3 | 1318 | 9 | Y | 1198 | 1198 | 1 | | | -0- |
| 12 | 5952 | X | 5437 | -0- | -515 | -0- | 4122 | 3 | 1315 | 9 | Y | 1195 | 1195 | 1 | | | -0- |
| 01 | 5712 | X | 4700 | -0- | -1012 | -0- | 3545 | 3 | 1155 | 9 | Y | 1050 | 1050 | 1 | | | -0- |
| *02 | 5224 | X | 5224 | -0- | -0- | -0- | 3919 | 3 | 1305 | 9 | Y | 1186 | 1186 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/04/2012 TOTAL DEPTH 12422 PERF.12620 - 17041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 3400 | -0- | -200 | -0- | 2635 | 3 | 765 | 9 | Y | 695 | 695 | 1 | | | -0- |
| 10 | 3689 | X | 3352 | -0- | -337 | -0- | 2576 | 3 | 776 | 9 | Y | 705 | 705 | 1 | | | -0- |
| 11 | 3570 | X | 3035 | -0- | -535 | -0- | 2361 | 3 | 674 | 9 | Y | 613 | 613 | 1 | | | -0- |
| 12 | 3689 | X | 3258 | -0- | -431 | -0- | 2474 | 3 | 784 | 9 | Y | 713 | 713 | 1 | | | -0- |
| 01 | 3503 | X | 3195 | -0- | -308 | -0- | 2429 | 3 | 766 | 9 | Y | 696 | 696 | 1 | | | -0- |
| *02 | 2907 | X | 2907 | -0- | -0- | -0- | 2168 | 3 | 739 | 9 | Y | 672 | 672 | 1 | | | -0- |

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 7533 | X | -0- | -0- | -7533 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 6180 | X | -0- | -0- | -6180 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 3187 | X | 3187 | -0- | -0- | -0- | 2261 | 3 | 926 | 9 | Y | 842 | 842 | 1 | | | -0- |
| 01 | 7937 | X | 7937 | -0- | -0- | -0- | 5774 | 3 | 2163 | 9 | Y | 1966 | 1966 | 1 | | | -0- |
| 02 | DLQ G-10 | | 7304 | -0- | 7304 | 7304 | 5347 | 3 | 1957 | 9 | Y | 1779 | 1779 | 1 | | | -0- |

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6588 | X | 6588 | -0- | -0- | -0- | 6588 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 8277 | X | 6746 | -0- | -1531 | -0- | 6746 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 8010 | X | 6779 | -0- | -1231 | -0- | 6779 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 7502 | X | 6734 | -0- | -768 | -0- | 6734 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7254 | X | 7247 | -0- | -7 | -0- | 7247 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 5776 | X | 5776 | -0- | -0- | -0- | 5776 | 3 | | | Y | -0- | | | | | -0- |

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | 1873 | -0- | 1873 | 767710 | 34 | 1 | 1223 | 3 | Y | 560 | 560 | 1 | | | -0- |
| | | | | | | | 616 | 9 | | | | | | | | | |
| 10 | 0 | Z | 1524 | -0- | 1524 | 769234 | 30 | 1 | 985 | 3 | Y | 463 | 463 | 1 | | | -0- |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 11 | 0 | Z | 1003 | -0- | 1003 | 770237 | 18 | 1 | 640 | 3 | Y | 314 | 314 | 1 | | | -0- |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 12 | 0 | Z | 1172 | -0- | 1172 | 771409 | 23 | 1 | 755 | 3 | Y | 358 | 358 | 1 | | | -0- |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 01 | 0 | Z | 651 | -0- | 651 | 772060 | 14 | 1 | 411 | 3 | Y | 205 | 205 | 1 | | | -0- |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 02 | 0 | Z | 642 | -0- | 642 | 772702 | 13 | 1 | 417 | 3 | Y | 193 | 193 | 1 | | | -0- |
| | | | | | | | 212 | 9 | | | | | | | | | |

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5664 | X | 5664 | -0- | -0- | -0- | 5664 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 6479 | X | 5647 | -0- | -832 | -0- | 5647 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6270 | X | 5310 | -0- | -960 | -0- | 5310 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6262 | X | 5513 | -0- | -749 | -0- | 5513 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 6045 | X | 5373 | -0- | -672 | -0- | 5373 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 4372 | X | 4372 | -0- | -0- | -0- | 4372 | 3 | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 10/13/2011 TOTAL DEPTH 12512 PERF.12727 - 18472

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8192 X | 8192 | -0- | -0- | -0- | 6577 | 3 | 1615 | 9 | Y | 1468 | 1468 | 1 | | | -0- |
| 10 | 8339 X | 7913 | -0- | -426 | -0- | 6356 | 3 | 1557 | 9 | Y | 1415 | 1415 | 1 | | | -0- |
| 11 | 8070 X | 7641 | -0- | -429 | -0- | 6105 | 3 | 1536 | 9 | Y | 1396 | 1396 | 1 | | | -0- |
| 12 | 8339 X | 8310 | -0- | -29 | -0- | 6650 | 3 | 1660 | 9 | Y | 1509 | 1509 | 1 | | | -0- |
| 01 | 8178 X | 8178 | -0- | -0- | -0- | 6572 | 3 | 1606 | 9 | Y | 1460 | 1460 | 1 | | | -0- |
| *02 | 6924 X | 6924 | -0- | -0- | -0- | 5487 | 3 | 1437 | 9 | Y | 1306 | 1306 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 10/24/2012 TOTAL DEPTH 12148 PERF.12370 - 18842

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4038 X | 4038 | -0- | -0- | -0- | 2875 | 3 | 1163 | 9 | Y | 1057 | 1057 | 1 | | | -0- |
| 10 | 3531 X | 3531 | -0- | -0- | -0- | 2746 | 3 | 785 | 9 | Y | 714 | 714 | 1 | | | -0- |
| 11 | 3210 X | 2809 | -0- | -401 | -0- | 2113 | 3 | 696 | 9 | Y | 633 | 633 | 1 | | | -0- |
| 12 | 3317 X | 2610 | -0- | -707 | -0- | 1926 | 3 | 684 | 9 | Y | 622 | 622 | 1 | | | -0- |
| 01 | 3423 X | 3423 | -0- | -0- | -0- | 2530 | 3 | 893 | 9 | Y | 812 | 812 | 1 | | | -0- |
| *02 | 4033 X | 4033 | -0- | -0- | -0- | 3171 | 3 | 862 | 9 | Y | 784 | 784 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 10/24/2012 TOTAL DEPTH 12052 PERF.12270 - 18381

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5593 X | 5593 | -0- | -0- | -0- | 4263 | 3 | 1330 | 9 | Y | 1209 | 1209 | 1 | | | -0- |
| 10 | 5422 X | 5422 | -0- | -0- | -0- | 4131 | 3 | 1291 | 9 | Y | 1174 | 1174 | 1 | | | -0- |
| 11 | 4710 X | 4398 | -0- | -312 | -0- | 3569 | 3 | 829 | 9 | Y | 754 | 754 | 1 | | | -0- |
| 12 | 4867 X | 4684 | -0- | -183 | -0- | 3631 | 3 | 1053 | 9 | Y | 957 | 957 | 1 | | | -0- |
| 01 | 4932 X | 4932 | -0- | -0- | -0- | 3815 | 3 | 1117 | 9 | Y | 1015 | 1015 | 1 | | | -0- |
| *02 | 3865 X | 3865 | -0- | -0- | -0- | 2918 | 3 | 947 | 9 | Y | 861 | 861 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 10/24/2012 TOTAL DEPTH 12066 PERF.12250 - 18941

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4698 X | 4698 | -0- | -0- | -0- | 3647 | 3 | 1051 | 9 | Y | 955 | 955 | 1 | | | -0- |
| 10 | 4583 X | 4583 | -0- | -0- | -0- | 3701 | 3 | 882 | 9 | Y | 802 | 802 | 1 | | | -0- |
| 11 | 4460 X | 4460 | -0- | -0- | -0- | 3493 | 3 | 967 | 9 | Y | 879 | 879 | 1 | | | -0- |
| 12 | 4279 X | 4279 | -0- | -0- | -0- | 3451 | 3 | 828 | 9 | Y | 753 | 753 | 1 | | | -0- |
| 01 | 4905 X | 4905 | -0- | -0- | -0- | 3806 | 3 | 1099 | 9 | Y | 999 | 999 | 1 | | | -0- |
| *02 | 3962 X | 3962 | -0- | -0- | -0- | 3070 | 3 | 892 | 9 | Y | 811 | 811 | 1 | | | -0- |

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12330 X | 12330 | -0- | -0- | -0- | 12330 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 14539 X | 12563 | -0- | -1976 | -0- | 12563 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 14070 X | 12242 | -0- | -1828 | -0- | 12242 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14074 X | 8117 | -0- | -5957 | -0- | 8117 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 12989 X | 8305 | -0- | -4684 | -0- | 8305 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 8052 X | 8052 | -0- | -0- | -0- | 8052 | 3 | | | Y | -0- | | | | | -0- |

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4290 X | 3210 | -0- | -1080 | -0- | 2950 | 3 | 260 | 9 | Y | 236 | 236 | 1 | | | -0- |
| 10 | 3999 X | 3219 | -0- | -780 | -0- | 2953 | 3 | 266 | 9 | Y | 242 | 242 | 1 | | | -0- |
| 11 | 3600 X | 2984 | -0- | -616 | -0- | 2733 | 3 | 251 | 9 | Y | 228 | 228 | 1 | | | -0- |
| 12 | 3534 X | 3032 | -0- | -502 | -0- | 2770 | 3 | 262 | 9 | Y | 238 | 238 | 1 | | | -0- |
| 01 | 3441 X | 2915 | -0- | -526 | -0- | 2655 | 3 | 260 | 9 | Y | 236 | 236 | 1 | | | -0- |
| *02 | 2619 X | 2619 | -0- | -0- | -0- | 2389 | 3 | 230 | 9 | Y | 209 | 209 | 1 | | | -0- |

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6231 X | 6231 | -0- | -0- | -0- | 6231 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 7254 X | 6179 | -0- | -1075 | -0- | 6179 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6690 X | 5658 | -0- | -1032 | -0- | 5658 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6913 X | 5699 | -0- | -1214 | -0- | 5699 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 6665 X | 5014 | -0- | -1651 | -0- | 5014 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5824 X | 3331 | -0- | -2493 | -0- | 3331 | 3 | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3180 | X | 2352 | -0- | -828 | -0- | 1608 | 3 | 744 | 9 | Y | 676 | 676 | 1 | | | -0- |
| 10 | 3286 | X | 2287 | -0- | -999 | -0- | 1577 | 3 | 710 | 9 | Y | 645 | 645 | 1 | | | -0- |
| 11 | 2280 | X | 1863 | -0- | -417 | -0- | 1279 | 3 | 584 | 9 | Y | 531 | 531 | 1 | | | -0- |
| 12 | 2418 | X | 2139 | -0- | -279 | -0- | 1414 | 3 | 725 | 9 | Y | 659 | 659 | 1 | | | -0- |
| 01 | 2418 | X | 1703 | -0- | -715 | -0- | 1125 | 3 | 578 | 9 | Y | 525 | 525 | 1 | | | -0- |
| *02 | 2751 | X | 2751 | -0- | -0- | -0- | 1897 | 3 | 854 | 9 | Y | 776 | 776 | 1 | | | -0- |

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14610 | X | 11493 | -0- | -3117 | -0- | 10598 | 3 | 895 | 9 | Y | 814 | 814 | 1 | | | -0- |
| 10 | 14167 | X | 11560 | -0- | -2607 | -0- | 10648 | 3 | 912 | 9 | Y | 829 | 829 | 1 | | | -0- |
| 11 | 12660 | X | 10916 | -0- | -1744 | -0- | 10038 | 3 | 878 | 9 | Y | 798 | 798 | 1 | | | -0- |
| 12 | 12803 | X | 10942 | -0- | -1861 | -0- | 10018 | 3 | 924 | 9 | Y | 840 | 840 | 1 | | | -0- |
| 01 | 11709 | X | 10729 | -0- | -980 | -0- | 9825 | 3 | 904 | 9 | Y | 822 | 822 | 1 | | | -0- |
| *02 | 9528 | X | 9528 | -0- | -0- | -0- | 8705 | 3 | 823 | 9 | Y | 748 | 748 | 1 | | | -0- |

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9960 | X | 8287 | -0- | -1673 | -0- | 7731 | 3 | 556 | 9 | Y | 505 | 505 | 1 | | | -0- |
| 10 | 9765 | X | 8222 | -0- | -1543 | -0- | 7625 | 3 | 597 | 9 | Y | 543 | 543 | 1 | | | -0- |
| 11 | 9060 | X | 7818 | -0- | -1242 | -0- | 7270 | 3 | 548 | 9 | Y | 498 | 498 | 1 | | | -0- |
| 12 | 9052 | X | 7754 | -0- | -1298 | -0- | 7201 | 3 | 553 | 9 | Y | 503 | 501 | 1 | 2 | 8 | -0- |
| 01 | 8773 | X | 7489 | -0- | -1284 | -0- | 6925 | 3 | 564 | 9 | Y | 513 | 513 | 1 | | | -0- |
| *02 | 6785 | X | 6785 | -0- | -0- | -0- | 6250 | 3 | 535 | 9 | Y | 486 | 486 | 1 | | | -0- |

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8130 | X | 6808 | -0- | -1322 | -0- | 6345 | 3 | 463 | 9 | Y | 421 | 421 | 1 | | | -0- |
| 10 | 7967 | X | 6850 | -0- | -1117 | -0- | 6348 | 3 | 502 | 9 | Y | 456 | 456 | 1 | | | -0- |
| 11 | 7500 | X | 6438 | -0- | -1062 | -0- | 5965 | 3 | 473 | 9 | Y | 430 | 430 | 1 | | | -0- |
| 12 | 7440 | X | 6392 | -0- | -1048 | -0- | 5904 | 3 | 488 | 9 | Y | 444 | 444 | 1 | | | -0- |
| 01 | 7223 | X | 6332 | -0- | -891 | -0- | 5836 | 3 | 496 | 9 | Y | 451 | 451 | 1 | | | -0- |
| *02 | 5547 | X | 5547 | -0- | -0- | -0- | 5110 | 3 | 437 | 9 | Y | 397 | 397 | 1 | | | -0- |

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4590 | X | 2750 | -0- | -1840 | -0- | 1873 | 3 | 877 | 9 | Y | 797 | 797 | 1 | | | -0- |
| 10 | 3875 | X | 2262 | -0- | -1613 | -0- | 1537 | 3 | 725 | 9 | Y | 659 | 659 | 1 | | | -0- |
| 11 | 2940 | X | 2778 | -0- | -162 | -0- | 1878 | 3 | 900 | 9 | Y | 818 | 818 | 1 | | | -0- |
| 12 | 4423 | X | 4423 | -0- | -0- | -0- | 2915 | 3 | 1508 | 9 | Y | 1371 | 1371 | 1 | | | -0- |
| 01 | 2852 | X | 1894 | -0- | -958 | -0- | 1329 | 3 | 565 | 9 | Y | 514 | 514 | 1 | | | -0- |
| *02 | 3643 | X | 3643 | -0- | -0- | -0- | 2355 | 3 | 1288 | 9 | Y | 1171 | 1171 | 1 | | | -0- |

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6122 | X | 6122 | -0- | -0- | -0- | 6099 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |
| 10 | 7006 | X | 5741 | -0- | -1265 | -0- | 5715 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 6600 | X | 5987 | -0- | -613 | -0- | 5983 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 6572 | X | 5820 | -0- | -752 | -0- | 5809 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 01 | 6479 | X | 5524 | -0- | -955 | -0- | 5487 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | -0- |
| *02 | 4893 | X | 4893 | -0- | -0- | -0- | 4858 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10230 | X | 8079 | -0- | -2151 | -0- | 7272 | 3 | 807 | 9 | Y | 734 | 734 | 1 | | | -0- |
| 10 | 9889 | X | 7599 | -0- | -2290 | -0- | 6870 | 3 | 729 | 9 | Y | 663 | 663 | 1 | | | -0- |
| 11 | 9240 | X | 7400 | -0- | -1840 | -0- | 6660 | 3 | 740 | 9 | Y | 673 | 673 | 1 | | | -0- |
| 12 | 9300 | X | 7427 | -0- | -1873 | -0- | 6655 | 3 | 772 | 9 | Y | 702 | 702 | 1 | | | -0- |
| 01 | 8501 | X | 7324 | -0- | -1177 | -0- | 6500 | 3 | 824 | 9 | Y | 749 | 749 | 1 | | | -0- |
| *02 | 6638 | X | 6638 | -0- | -0- | -0- | 5882 | 3 | 756 | 9 | Y | 687 | 687 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20940 X | 19765 | -0- | -1175 | -0- | 19262 | 3 | 503 | 9 | Y | 457 | 457 | 1 | | | -0- |
| 10 | 23250 X | 18644 | -0- | -4606 | -0- | 18156 | 3 | 488 | 9 | Y | 444 | 444 | 1 | | | -0- |
| 11 | 22500 X | 18019 | -0- | -4481 | -0- | 17533 | 3 | 486 | 9 | Y | 442 | 442 | 1 | | | -0- |
| 12 | 23250 X | 17614 | -0- | -5636 | -0- | 17139 | 3 | 475 | 9 | Y | 432 | 432 | 1 | | | -0- |
| 01 | 21545 X | 14524 | -0- | -7021 | -0- | 14124 | 3 | 400 | 9 | Y | 364 | 364 | 1 | | | -0- |
| 02 | 18452 X | 16355 | -0- | -2097 | -0- | 15876 | 3 | 479 | 9 | Y | 435 | 435 | 1 | | | -0- |

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12245 X | 12245 | -0- | -0- | -0- | 12245 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 13733 X | 12489 | -0- | -1244 | -0- | 12489 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 12990 X | 11748 | -0- | -1242 | -0- | 11748 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 13051 X | 11577 | -0- | -1474 | -0- | 11577 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 12772 X | 11587 | -0- | -1185 | -0- | 11587 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 10471 X | 10471 | -0- | -0- | -0- | 10471 | 3 | | | Y | -0- | | | | | -0- |

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9600 X | 8041 | -0- | -1559 | -0- | 7516 | 3 | 525 | 9 | Y | 477 | 477 | 1 | | | -0- |
| 10 | 9610 X | 8204 | -0- | -1406 | -0- | 7624 | 3 | 580 | 9 | Y | 527 | 527 | 1 | | | -0- |
| 11 | 9000 X | 7822 | -0- | -1178 | -0- | 7248 | 3 | 574 | 9 | Y | 522 | 522 | 1 | | | -0- |
| 12 | 9176 X | 7882 | -0- | -1294 | -0- | 7295 | 3 | 587 | 9 | Y | 534 | 534 | 1 | | | -0- |
| 01 | 8370 X | 7580 | -0- | -790 | -0- | 7037 | 3 | 543 | 9 | Y | 494 | 494 | 1 | | | -0- |
| *02 | 6805 X | 6805 | -0- | -0- | -0- | 6326 | 3 | 479 | 9 | Y | 435 | 435 | 1 | | | -0- |

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13230 X | 10620 | -0- | -2610 | -0- | 8324 | 3 | 2296 | 9 | Y | 2087 | 2087 | 1 | | | -0- |
| 10 | 12710 X | 10530 | -0- | -2180 | -0- | 8254 | 3 | 2276 | 9 | Y | 2069 | 2069 | 1 | | | -0- |
| 11 | 11790 X | 9808 | -0- | -1982 | -0- | 7700 | 3 | 2108 | 9 | Y | 1916 | 1916 | 1 | | | -0- |
| 12 | 11780 X | 9628 | -0- | -2152 | -0- | 7492 | 3 | 2136 | 9 | Y | 1942 | 1942 | 1 | | | -0- |
| 01 | 9527 X | 9527 | -0- | -0- | -0- | 7393 | 3 | 2134 | 9 | Y | 1940 | 1940 | 1 | | | -0- |
| *02 | 8200 X | 8200 | -0- | -0- | -0- | 6334 | 3 | 1866 | 9 | Y | 1696 | 1696 | 1 | | | -0- |

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21750 X | 18518 | -0- | -3232 | -0- | 17493 | 3 | 1025 | 9 | Y | 932 | 932 | 1 | | | -0- |
| 10 | 21855 X | 18690 | -0- | -3165 | -0- | 17653 | 3 | 1037 | 9 | Y | 943 | 943 | 1 | | | -0- |
| 11 | 20220 X | 17642 | -0- | -2578 | -0- | 16673 | 3 | 969 | 9 | Y | 881 | 881 | 1 | | | -0- |
| 12 | 20274 X | 17450 | -0- | -2824 | -0- | 16492 | 3 | 958 | 9 | Y | 871 | 871 | 1 | | | -0- |
| 01 | 19716 X | 17579 | -0- | -2137 | -0- | 16589 | 3 | 990 | 9 | Y | 900 | 900 | 1 | | | -0- |
| *02 | 15480 X | 15480 | -0- | -0- | -0- | 14594 | 3 | 886 | 9 | Y | 805 | 805 | 1 | | | -0- |

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9990 X | 8110 | -0- | -1880 | -0- | 7889 | 3 | 221 | 9 | Y | 201 | 201 | 1 | | | -0- |
| 10 | 9455 X | 8111 | -0- | -1344 | -0- | 7888 | 3 | 223 | 9 | Y | 203 | 203 | 1 | | | -0- |
| 11 | 8790 X | 7905 | -0- | -885 | -0- | 7676 | 3 | 229 | 9 | Y | 208 | 207 | 1 | 1 | 8 | -0- |
| 12 | 8866 X | 7895 | -0- | -971 | -0- | 7655 | 3 | 240 | 9 | Y | 218 | 215 | 1 | 3 | 8 | -0- |
| 01 | 8556 X | 7450 | -0- | -1106 | -0- | 7229 | 3 | 221 | 9 | Y | 201 | 201 | 1 | | | -0- |
| 02 | 7560 X | 6925 | -0- | -635 | -0- | 6719 | 3 | 206 | 9 | Y | 187 | 187 | 1 | | | -0- |

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7590 X | 5087 | -0- | -2503 | -0- | 5054 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 10 | 7719 X | 5030 | -0- | -2689 | -0- | 4994 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | -0- |
| 11 | 6660 X | 4930 | -0- | -1730 | -0- | 4890 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | -0- |
| 12 | 5654 X | 5654 | -0- | -0- | -0- | 5603 | 3 | 51 | 9 | Y | 46 | 46 | 1 | | | -0- |
| 01 | 5616 X | 5616 | -0- | -0- | -0- | 5562 | 3 | 54 | 9 | Y | 49 | 49 | 1 | | | -0- |
| *02 | 4997 X | 4997 | -0- | -0- | -0- | 4945 | 3 | 52 | 9 | Y | 47 | 47 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6150 X | 5423 | -0- | -727 | -0- | 5395 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | -0- |
| 10 | 6045 X | 5390 | -0- | -655 | -0- | 5362 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | -0- |
| 11 | 5880 X | 5242 | -0- | -638 | -0- | 5213 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 12 | 6076 X | 5376 | -0- | -700 | -0- | 5344 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 01 | 6076 X | 5265 | -0- | -811 | -0- | 5225 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | -0- |
| *02 | 4546 X | 4546 | -0- | -0- | -0- | 4516 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10182 X | 10182 | -0- | -0- | -0- | 10182 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 11532 X | 10376 | -0- | -1156 | -0- | 10376 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 11160 X | 9366 | -0- | -1794 | -0- | 9366 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 11532 X | 11195 | -0- | -337 | -0- | 11195 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 10602 X | 10043 | -0- | -559 | -0- | 10043 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 9388 X | 9388 | -0- | -0- | -0- | 9388 | 3 | | | Y | -0- | | | | | -0- |

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7920 X | 7146 | -0- | -774 | -0- | 7059 | 3 | 87 | 9 | Y | 79 | 79 | 1 | | | -0- |
| 10 | 7998 X | 7161 | -0- | -837 | -0- | 7062 | 3 | 99 | 9 | Y | 90 | 88 | 1 | 2 | 8 | -0- |
| 11 | 7710 X | 7055 | -0- | -655 | -0- | 6955 | 3 | 100 | 9 | Y | 91 | 91 | 1 | | | -0- |
| 12 | 7936 X | 7248 | -0- | -688 | -0- | 7119 | 3 | 129 | 9 | Y | 117 | 115 | 1 | 2 | 8 | -0- |
| 01 | 7533 X | 6787 | -0- | -746 | -0- | 6662 | 3 | 125 | 9 | Y | 114 | 114 | 1 | | | -0- |
| *02 | 6365 X | 6365 | -0- | -0- | -0- | 6249 | 3 | 116 | 9 | Y | 105 | 105 | 1 | | | -0- |

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14790 X | 12927 | -0- | -1863 | -0- | 11665 | 3 | 1262 | 9 | Y | 1147 | 1147 | 1 | | | -0- |
| 10 | 15283 X | 13029 | -0- | -2254 | -0- | 11744 | 3 | 1285 | 9 | Y | 1168 | 1168 | 1 | | | -0- |
| 11 | 14340 X | 11948 | -0- | -2392 | -0- | 10805 | 3 | 1143 | 9 | Y | 1039 | 1039 | 1 | | | -0- |
| 12 | 13857 X | 11168 | -0- | -2689 | -0- | 10115 | 3 | 1053 | 9 | Y | 957 | 957 | 1 | | | -0- |
| 01 | 12193 X | 11300 | -0- | -893 | -0- | 10211 | 3 | 1089 | 9 | Y | 990 | 990 | 1 | | | -0- |
| *02 | 10139 X | 10139 | -0- | -0- | -0- | 9120 | 3 | 1019 | 9 | Y | 926 | 926 | 1 | | | -0- |

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6242 X | 6242 | -0- | -0- | -0- | 6242 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 8029 X | 5919 | -0- | -2110 | -0- | 5919 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7770 X | 5592 | -0- | -2178 | -0- | 5592 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 7502 X | 6496 | -0- | -1006 | -0- | 6496 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7037 X | 5803 | -0- | -1234 | -0- | 5803 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5824 X | 5083 | -0- | -741 | -0- | 5083 | 3 | | | Y | -0- | | | | | -0- |

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8190 X | 7864 | -0- | -326 | -0- | 170 | 1 | 5842 | 3 | Y | 1684 | 1684 | 1 | | | -0- |
| | | | | | | 1852 | 9 | | | | | | | | | |
| 10 | 8463 X | 7139 | -0- | -1324 | -0- | 230 | 1 | 5656 | 3 | Y | 1139 | 1139 | 1 | | | -0- |
| | | | | | | 1253 | 9 | | | | | | | | | |
| 11 | 7128 X | 7128 | -0- | -0- | -0- | 217 | 1 | 5513 | 3 | Y | 1271 | 1271 | 1 | | | -0- |
| | | | | | | 1398 | 9 | | | | | | | | | |
| 12 | 8122 X | 6949 | -0- | -1173 | -0- | 218 | 1 | 5400 | 3 | Y | 1210 | 1210 | 1 | | | -0- |
| | | | | | | 1331 | 9 | | | | | | | | | |
| 01 | 7882 X | 6437 | -0- | -1445 | -0- | 194 | 1 | 5010 | 3 | Y | 1121 | 1121 | 1 | | | -0- |
| | | | | | | 1233 | 9 | | | | | | | | | |
| *02 | 5754 X | 5754 | -0- | -0- | -0- | 173 | 1 | 4474 | 3 | Y | 1006 | 1006 | 1 | | | -0- |
| | | | | | | 1107 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7320 | X | 6610 | -0- | -710 | -0- | 144 | 1 | 4957 | 3 | Y | 1372 | 1372 | 1 | -0- |
| | | | | | | | 1509 | 9 | | | | | | | |
| 10 | 7285 | X | 6653 | -0- | -632 | -0- | 207 | 1 | 5089 | 3 | Y | 1234 | 1234 | 1 | -0- |
| | | | | | | | 1357 | 9 | | | | | | | |
| 11 | 6473 | X | 6473 | -0- | -0- | -0- | 199 | 1 | 5035 | 3 | Y | 1126 | 1126 | 1 | -0- |
| | | | | | | | 1239 | 9 | | | | | | | |
| 12 | 6820 | X | 6013 | -0- | -807 | -0- | 188 | 1 | 4645 | 3 | Y | 1073 | 1073 | 1 | -0- |
| | | | | | | | 1180 | 9 | | | | | | | |
| 01 | 6820 | X | 5773 | -0- | -1047 | -0- | 172 | 1 | 4453 | 3 | Y | 1044 | 1044 | 1 | -0- |
| | | | | | | | 1148 | 9 | | | | | | | |
| *02 | 5029 | X | 5029 | -0- | -0- | -0- | 150 | 1 | 3877 | 3 | Y | 911 | 911 | 1 | -0- |
| | | | | | | | 1002 | 9 | | | | | | | |

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8689 | X | 8689 | -0- | -0- | -0- | 189 | 1 | 6478 | 3 | Y | 1838 | 1838 | 1 | -0- |
| | | | | | | | 2022 | 9 | | | | | | | |
| 10 | 8228 | X | 8228 | -0- | -0- | -0- | 256 | 1 | 6314 | 3 | Y | 1507 | 1507 | 1 | -0- |
| | | | | | | | 1658 | 9 | | | | | | | |
| 11 | 7415 | X | 7415 | -0- | -0- | -0- | 222 | 1 | 5639 | 3 | Y | 1413 | 1413 | 1 | -0- |
| | | | | | | | 1554 | 9 | | | | | | | |
| 12 | 8990 | X | 6954 | -0- | -2036 | -0- | 212 | 1 | 5238 | 3 | Y | 1367 | 1367 | 1 | -0- |
| | | | | | | | 1504 | 9 | | | | | | | |
| 01 | 8672 | X | 6802 | -0- | -1870 | -0- | 196 | 1 | 5073 | 3 | Y | 1394 | 1394 | 1 | -0- |
| | | | | | | | 1533 | 9 | | | | | | | |
| *02 | 6183 | X | 6183 | -0- | -0- | -0- | 171 | 1 | 4424 | 3 | Y | 1444 | 1444 | 1 | -0- |
| | | | | | | | 1588 | 9 | | | | | | | |

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10826 | X | 10826 | -0- | -0- | -0- | 230 | 1 | 7898 | 3 | Y | 2453 | 2453 | 1 | -0- |
| | | | | | | | 2698 | 9 | | | | | | | |
| 10 | 10137 | X | 9514 | -0- | -623 | -0- | 289 | 1 | 7112 | 3 | Y | 1921 | 1921 | 1 | -0- |
| | | | | | | | 2113 | 9 | | | | | | | |
| 11 | 9210 | X | 8986 | -0- | -224 | -0- | 265 | 1 | 6731 | 3 | Y | 1809 | 1809 | 1 | -0- |
| | | | | | | | 1990 | 9 | | | | | | | |
| 12 | 11191 | X | 8699 | -0- | -2492 | -0- | 262 | 1 | 6480 | 3 | Y | 1779 | 1779 | 1 | -0- |
| | | | | | | | 1957 | 9 | | | | | | | |
| 01 | 8519 | X | 8108 | -0- | -411 | -0- | 231 | 1 | 5966 | 3 | Y | 1737 | 1737 | 1 | -0- |
| | | | | | | | 1911 | 9 | | | | | | | |
| *02 | 7572 | X | 7572 | -0- | -0- | -0- | 214 | 1 | 5534 | 3 | Y | 1658 | 1658 | 1 | -0- |
| | | | | | | | 1824 | 9 | | | | | | | |

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11700 | X | 9222 | -0- | -2478 | -0- | 8631 | 3 | 591 | 9 | Y | 537 | 535 | 1 | 2 8 -0- |
| 10 | 12059 | X | 9490 | -0- | -2569 | -0- | 8846 | 3 | 644 | 9 | Y | 585 | 585 | 1 | -0- |
| 11 | 11250 | X | 9283 | -0- | -1967 | -0- | 8641 | 3 | 642 | 9 | Y | 584 | 584 | 1 | -0- |
| 12 | 11253 | X | 9160 | -0- | -2093 | -0- | 8530 | 3 | 630 | 9 | Y | 573 | 573 | 1 | -0- |
| 01 | 9990 | X | 9066 | -0- | -924 | -0- | 8475 | 3 | 591 | 9 | Y | 537 | 537 | 1 | -0- |
| *02 | 8541 | X | 8541 | -0- | -0- | -0- | 7962 | 3 | 579 | 9 | Y | 526 | 526 | 1 | -0- |

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11310 | X | 9293 | -0- | -2017 | -0- | 7874 | 3 | 1419 | 9 | Y | 1290 | 1290 | 1 | -0- |
| 10 | 11687 | X | 9371 | -0- | -2316 | -0- | 7933 | 3 | 1438 | 9 | Y | 1307 | 1307 | 1 | -0- |
| 11 | 9870 | X | 7838 | -0- | -2032 | -0- | 6642 | 3 | 1196 | 9 | Y | 1087 | 1087 | 1 | -0- |
| 12 | 9827 | X | 6688 | -0- | -3139 | -0- | 5659 | 3 | 1029 | 9 | Y | 935 | 935 | 1 | -0- |
| 01 | 9610 | X | 8258 | -0- | -1352 | -0- | 6880 | 3 | 1378 | 9 | Y | 1253 | 1253 | 1 | -0- |
| *02 | 6733 | X | 6733 | -0- | -0- | -0- | 5646 | 3 | 1087 | 9 | Y | 988 | 988 | 1 | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7770 X | 7532 | -0- | -238 | -0- | 169 | 1 | 5813 | 3 | Y | 1409 | 1409 | 1 | | | -0- |
| | | | | | | 1550 | 9 | | | | | | | | | |
| 10 | 7202 X | 7202 | -0- | -0- | -0- | 227 | 1 | 5587 | 3 | Y | 1262 | 1262 | 1 | | | -0- |
| | | | | | | 1388 | 9 | | | | | | | | | |
| 11 | 6600 X | 6166 | -0- | -434 | -0- | 187 | 1 | 4738 | 3 | Y | 1128 | 1128 | 1 | | | -0- |
| | | | | | | 1241 | 9 | | | | | | | | | |
| 12 | 7781 X | 6196 | -0- | -1585 | -0- | 192 | 1 | 4739 | 3 | Y | 1150 | 1150 | 1 | | | -0- |
| | | | | | | 1265 | 9 | | | | | | | | | |
| 01 | 7343 X | 6078 | -0- | -1265 | -0- | 181 | 1 | 4688 | 3 | Y | 1099 | 1099 | 1 | | | -0- |
| | | | | | | 1209 | 9 | | | | | | | | | |
| *02 | 5262 X | 5262 | -0- | -0- | -0- | 157 | 1 | 4067 | 3 | Y | 944 | 944 | 1 | | | -0- |
| | | | | | | 1038 | 9 | | | | | | | | | |

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3341 X | 3341 | -0- | -0- | -0- | 3341 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 4247 X | 3183 | -0- | -1064 | -0- | 3183 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4110 X | 3017 | -0- | -1093 | -0- | 3017 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4092 X | 3595 | -0- | -497 | -0- | 3595 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3937 X | 3227 | -0- | -710 | -0- | 3227 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 3022 | -0- | 3022 | 3022 | 3022 | 3 | | | Y | -0- | | | | | -0- |

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7890 X | 6963 | -0- | -927 | -0- | 6499 | 3 | 464 | 9 | Y | 422 | 420 | 1 | 2 8 | | -0- |
| 10 | 8060 X | 6906 | -0- | -1154 | -0- | 6445 | 3 | 461 | 9 | Y | 419 | 419 | 1 | | | -0- |
| 11 | 7530 X | 6409 | -0- | -1121 | -0- | 5970 | 3 | 439 | 9 | Y | 399 | 399 | 1 | | | -0- |
| 12 | 7533 X | 6728 | -0- | -805 | -0- | 6253 | 3 | 475 | 9 | Y | 432 | 430 | 1 | 2 8 | | -0- |
| 01 | 7316 X | 6345 | -0- | -971 | -0- | 5866 | 3 | 479 | 9 | Y | 435 | 435 | 1 | | | -0- |
| *02 | 5613 X | 5613 | -0- | -0- | -0- | 5145 | 3 | 468 | 9 | Y | 425 | 425 | 1 | | | -0- |

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7672 X | 7672 | -0- | -0- | -0- | 162 | 1 | 5906 | 3 | Y | 1458 | 1458 | 1 | | | -0- |
| | | | | | | 1604 | 9 | | | | | | | | | |
| 10 | 6944 X | 6934 | -0- | -10 | -0- | 160 | 1 | 5197 | 3 | Y | 1434 | 1434 | 1 | | | -0- |
| | | | | | | 1577 | 9 | | | | | | | | | |
| 11 | 8130 X | 6140 | -0- | -1990 | -0- | 129 | 1 | 4613 | 3 | Y | 1271 | 1271 | 1 | | | -0- |
| | | | | | | 1398 | 9 | | | | | | | | | |
| 12 | 8401 X | 5777 | -0- | -2624 | -0- | 130 | 1 | 4329 | 3 | Y | 1198 | 1198 | 1 | | | -0- |
| | | | | | | 1318 | 9 | | | | | | | | | |
| 01 | 6511 X | 5968 | -0- | -543 | -0- | 149 | 1 | 4411 | 3 | Y | 1280 | 1280 | 1 | | | -0- |
| | | | | | | 1408 | 9 | | | | | | | | | |
| *02 | 4986 X | 4986 | -0- | -0- | -0- | 118 | 1 | 3661 | 3 | Y | 1097 | 1097 | 1 | | | -0- |
| | | | | | | 1207 | 9 | | | | | | | | | |

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7530 X | 6139 | -0- | -1391 | -0- | 5666 | 3 | 473 | 9 | Y | 430 | 430 | 1 | | | -0- |
| 10 | 7471 X | 6152 | -0- | -1319 | -0- | 5679 | 3 | 473 | 9 | Y | 430 | 430 | 1 | | | -0- |
| 11 | 6810 X | 5848 | -0- | -962 | -0- | 5397 | 3 | 451 | 9 | Y | 410 | 410 | 1 | | | -0- |
| 12 | 6820 X | 5773 | -0- | -1047 | -0- | 5293 | 3 | 480 | 9 | Y | 436 | 434 | 1 | 2 8 | | -0- |
| 01 | 6572 X | 5061 | -0- | -1511 | -0- | 4579 | 3 | 482 | 9 | Y | 438 | 438 | 1 | | | -0- |
| *02 | 4700 X | 4700 | -0- | -0- | -0- | 4268 | 3 | 432 | 9 | Y | 393 | 393 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13350 X | 10152 | -0- | -3198 | -0- | 9324 | 3 | 828 | 9 | Y | 753 | 753 | 1 | | | -0- |
| 10 | 12245 X | 9336 | -0- | -2909 | -0- | 8663 | 3 | 673 | 9 | Y | 612 | 612 | 1 | | | -0- |
| 11 | 11520 X | 8507 | -0- | -3013 | -0- | 7878 | 3 | 629 | 9 | Y | 572 | 572 | 1 | | | -0- |
| 12 | 11284 X | 8690 | -0- | -2594 | -0- | 8019 | 3 | 671 | 9 | Y | 610 | 610 | 1 | | | -0- |
| 01 | 10788 X | 8738 | -0- | -2050 | -0- | 7998 | 3 | 740 | 9 | Y | 673 | 673 | 1 | | | -0- |
| *02 | 7449 X | 7449 | -0- | -0- | -0- | 6849 | 3 | 600 | 9 | Y | 545 | 545 | 1 | | | -0- |

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11490 X | 8721 | -0- | -2769 | -0- | 7614 | 3 | 1107 | 9 | Y | 1006 | 1006 | 1 | | | -0- |
| 10 | 10354 X | 8777 | -0- | -1577 | -0- | 7687 | 3 | 1090 | 9 | Y | 991 | 991 | 1 | | | -0- |
| 11 | 9450 X | 8332 | -0- | -1118 | -0- | 7290 | 3 | 1042 | 9 | Y | 947 | 947 | 1 | | | -0- |
| 12 | 9393 X | 8360 | -0- | -1033 | -0- | 7302 | 3 | 1058 | 9 | Y | 962 | 962 | 1 | | | -0- |
| 01 | 8178 X | 8178 | -0- | -0- | -0- | 7119 | 3 | 1059 | 9 | Y | 963 | 963 | 1 | | | -0- |
| *02 | 7351 X | 7351 | -0- | -0- | -0- | 6384 | 3 | 967 | 9 | Y | 879 | 879 | 1 | | | -0- |

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4810 X | 4810 | -0- | -0- | -0- | 4810 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 5456 X | 4834 | -0- | -622 | -0- | 4834 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5280 X | 4509 | -0- | -771 | -0- | 4509 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5239 X | 4587 | -0- | -652 | -0- | 4587 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 5146 X | 4387 | -0- | -759 | -0- | 4387 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 3659 X | 3659 | -0- | -0- | -0- | 3659 | 3 | | | Y | -0- | | | | | -0- |

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24004 X | 24004 | -0- | -0- | -0- | 24004 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 27063 X | 24324 | -0- | -2739 | -0- | 24324 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 25860 X | 22961 | -0- | -2899 | -0- | 22961 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 26009 X | 23554 | -0- | -2455 | -0- | 23554 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 29409 X | 29409 | -0- | -0- | -0- | 29409 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 21525 X | 21525 | -0- | -0- | -0- | 21525 | 3 | | | Y | -0- | | | | | -0- |

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5160 X | 3944 | -0- | -1216 | -0- | 2915 | 3 | 1029 | 9 | Y | 935 | 935 | 1 | | | -0- |
| 10 | 4712 X | 3572 | -0- | -1140 | -0- | 2625 | 3 | 947 | 9 | Y | 861 | 861 | 1 | | | -0- |
| 11 | 4320 X | 3396 | -0- | -924 | -0- | 2549 | 3 | 847 | 9 | Y | 770 | 770 | 1 | | | -0- |
| 12 | 4247 X | 2141 | -0- | -2106 | -0- | 1519 | 3 | 622 | 9 | Y | 565 | 565 | 1 | | | -0- |
| 01 | 4154 X | 3615 | -0- | -539 | -0- | 2619 | 3 | 996 | 9 | Y | 905 | 905 | 1 | | | -0- |
| *02 | 1409 X | 1409 | -0- | -0- | -0- | 956 | 3 | 453 | 9 | Y | 412 | 412 | 1 | | | -0- |

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 218 X | 218 | -0- | -0- | -0- | 18 | 1 | 131 | 3 | Y | 63 | 63 | 1 | | | -0- |
| | | | | | | 69 | 9 | | | | | | | | | |
| 10 | 403 X | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 390 X | -0- | -0- | -390 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 403 X | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 217 X | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5700 | X | 2323 | -0- | -3377 | -0- | 214 | 1 | 1560 | 3 | Y | 499 | 499 | 1 | | | -0- |
| | | | | | | | 549 | 9 | | | | | | | | | |
| 10 | 5890 | X | 3944 | -0- | -1946 | -0- | 453 | 1 | 2558 | 3 | Y | 848 | 848 | 1 | | | -0- |
| | | | | | | | 933 | 9 | | | | | | | | | |
| 11 | 4740 | X | 3667 | -0- | -1073 | -0- | 347 | 1 | 2404 | 3 | Y | 833 | 833 | 1 | | | -0- |
| | | | | | | | 916 | 9 | | | | | | | | | |
| 12 | 4371 | X | 1798 | -0- | -2573 | -0- | 198 | 1 | 1153 | 3 | Y | 406 | 406 | 1 | | | -0- |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 01 | 4496 | X | 4496 | -0- | -0- | -0- | 476 | 1 | 2994 | 3 | Y | 933 | 933 | 1 | | | -0- |
| | | | | | | | 1026 | 9 | | | | | | | | | |
| *02 | 3573 | X | 3573 | -0- | -0- | -0- | 409 | 1 | 2394 | 3 | Y | 700 | 700 | 1 | | | -0- |
| | | | | | | | 770 | 9 | | | | | | | | | |

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10890 | X | 9192 | -0- | -1698 | -0- | 6698 | 3 | 2494 | 9 | Y | 2267 | 2267 | 1 | | | -0- |
| 10 | 11718 | X | 8951 | -0- | -2767 | -0- | 6535 | 3 | 2416 | 9 | Y | 2196 | 2196 | 1 | | | -0- |
| 11 | 11340 | X | 7287 | -0- | -4053 | -0- | 5408 | 3 | 1879 | 9 | Y | 1708 | 1708 | 1 | | | -0- |
| 12 | 11718 | X | 6719 | -0- | -4999 | -0- | 4847 | 3 | 1872 | 9 | Y | 1702 | 1702 | 1 | | | -0- |
| 01 | 10075 | X | 2504 | -0- | -7571 | -0- | 1644 | 3 | 860 | 9 | Y | 782 | 782 | 1 | | | -0- |
| *02 | 7727 | X | 7727 | -0- | -0- | -0- | 5557 | 3 | 2170 | 9 | Y | 1973 | 1973 | 1 | | | -0- |

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8730 | X | 6743 | -0- | -1987 | -0- | 4863 | 3 | 1880 | 9 | Y | 1709 | 1709 | 1 | | | -0- |
| 10 | 8742 | X | 6844 | -0- | -1898 | -0- | 5120 | 3 | 1724 | 9 | Y | 1567 | 1567 | 1 | | | -0- |
| 11 | 8460 | X | 6684 | -0- | -1776 | -0- | 5113 | 3 | 1571 | 9 | Y | 1428 | 1428 | 1 | | | -0- |
| 12 | 8742 | X | 6746 | -0- | -1996 | -0- | 5078 | 3 | 1668 | 9 | Y | 1516 | 1516 | 1 | | | -0- |
| 01 | 7223 | X | 6452 | -0- | -771 | -0- | 4817 | 3 | 1635 | 9 | Y | 1486 | 1486 | 1 | | | -0- |
| *02 | 5825 | X | 5825 | -0- | -0- | -0- | 4351 | 3 | 1474 | 9 | Y | 1340 | 1340 | 1 | | | -0- |

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5460 | X | 4898 | -0- | -562 | -0- | 4318 | 3 | 580 | 9 | Y | 527 | 527 | 1 | | | -0- |
| 10 | 5425 | X | 4793 | -0- | -632 | -0- | 4231 | 3 | 562 | 9 | Y | 511 | 511 | 1 | | | -0- |
| 11 | 5250 | X | 3154 | -0- | -2096 | -0- | 2777 | 3 | 377 | 9 | Y | 343 | 343 | 1 | | | -0- |
| 12 | 5115 | X | 4785 | -0- | -330 | -0- | 4201 | 3 | 584 | 9 | Y | 531 | 531 | 1 | | | -0- |
| 01 | 5115 | X | 4525 | -0- | -590 | -0- | 3950 | 3 | 575 | 9 | Y | 523 | 523 | 1 | | | -0- |
| *02 | 4108 | X | 4108 | -0- | -0- | -0- | 3607 | 3 | 501 | 9 | Y | 455 | 455 | 1 | | | -0- |

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6540 | X | 5895 | -0- | -645 | -0- | 5217 | 3 | 678 | 9 | Y | 616 | 616 | 1 | | | -0- |
| 10 | 6696 | X | 5921 | -0- | -775 | -0- | 5244 | 3 | 677 | 9 | Y | 615 | 615 | 1 | | | -0- |
| 11 | 6480 | X | 5680 | -0- | -800 | -0- | 5033 | 3 | 647 | 9 | Y | 588 | 588 | 1 | | | -0- |
| 12 | 6107 | X | 5223 | -0- | -884 | -0- | 4574 | 3 | 649 | 9 | Y | 590 | 590 | 1 | | | -0- |
| 01 | 6060 | X | 4880 | -0- | -1180 | -0- | 4266 | 3 | 614 | 9 | Y | 558 | 558 | 1 | | | -0- |
| *02 | 4264 | X | 4264 | -0- | -0- | -0- | 3706 | 3 | 558 | 9 | Y | 507 | 507 | 1 | | | -0- |

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9270 | X | 7985 | -0- | -1285 | -0- | 7027 | 3 | 958 | 9 | Y | 871 | 871 | 1 | | | -0- |
| 10 | 9083 | X | 7950 | -0- | -1133 | -0- | 6985 | 3 | 965 | 9 | Y | 877 | 877 | 1 | | | -0- |
| 11 | 8580 | X | 7461 | -0- | -1119 | -0- | 6560 | 3 | 901 | 9 | Y | 819 | 819 | 1 | | | -0- |
| 12 | 8618 | X | 7384 | -0- | -1234 | -0- | 6467 | 3 | 917 | 9 | Y | 834 | 834 | 1 | | | -0- |
| 01 | 8618 | X | 6288 | -0- | -2330 | -0- | 5507 | 3 | 781 | 9 | Y | 710 | 710 | 1 | | | -0- |
| *02 | 6796 | X | 6796 | -0- | -0- | -0- | 5913 | 3 | 883 | 9 | Y | 803 | 803 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6600 | X | 5180 | -0- | -1420 | -0- | 5138 | 3 | 42 | 9 | Y | 38 | 36 | 1 | 2 | 8 | -0- |
| 10 | 6696 | X | 5267 | -0- | -1429 | -0- | 5233 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 11 | 6120 | X | 5226 | -0- | -894 | -0- | 5187 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | -0- |
| 12 | 6324 | X | 5346 | -0- | -978 | -0- | 5306 | 3 | 40 | 9 | Y | 36 | 35 | 1 | 1 | 8 | -0- |
| 01 | 5363 | X | 5079 | -0- | -284 | -0- | 5040 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | -0- |
| 02 | 4872 | X | 4696 | -0- | -176 | -0- | 4661 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10950 | X | 8998 | -0- | -1952 | -0- | 8964 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 10 | 10571 | X | 8811 | -0- | -1760 | -0- | 8775 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | -0- |
| 11 | 9810 | X | 8624 | -0- | -1186 | -0- | 8589 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 12 | 9796 | X | 8639 | -0- | -1157 | -0- | 8586 | 3 | 53 | 9 | Y | 48 | 46 | 1 | 2 | 8 | -0- |
| 01 | 9610 | X | 8258 | -0- | -1352 | -0- | 8194 | 3 | 64 | 9 | Y | 58 | 58 | 1 | | | -0- |
| *02 | 7411 | X | 7411 | -0- | -0- | -0- | 7383 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | -0- |

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9240 | X | 7841 | -0- | -1399 | -0- | 7692 | 3 | 149 | 9 | N | 135 | 135 | 1 | | | -0- |
| 10 | 9176 | X | 7790 | -0- | -1386 | -0- | 7618 | 3 | 172 | 9 | N | 156 | 156 | 1 | | | -0- |
| 11 | 8580 | X | 7696 | -0- | -884 | -0- | 7545 | 3 | 151 | 9 | N | 137 | 137 | 1 | | | -0- |
| 12 | 8742 | X | 7530 | -0- | -1212 | -0- | 7318 | 3 | 212 | 9 | N | 193 | 193 | 1 | | | -0- |
| 01 | 8525 | X | 6366 | -0- | -2159 | -0- | 6159 | 3 | 207 | 9 | N | 188 | 188 | 1 | | | -0- |
| *02 | 8235 | X | 8235 | -0- | -0- | -0- | 8035 | 3 | 200 | 9 | N | 182 | 182 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 07/12/2012 TOTAL DEPTH 12289 PERF.12470 - 17371

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5716 | X | 5716 | -0- | -0- | -0- | 4298 | 3 | 1418 | 9 | Y | 1289 | 1289 | 1 | | | -0- |
| 10 | 5761 | X | 5761 | -0- | -0- | -0- | 4328 | 3 | 1433 | 9 | Y | 1303 | 1303 | 1 | | | -0- |
| 11 | 5483 | X | 5483 | -0- | -0- | -0- | 4111 | 3 | 1372 | 9 | Y | 1247 | 1247 | 1 | | | -0- |
| 12 | 5487 | X | 5451 | -0- | -36 | -0- | 4075 | 3 | 1376 | 9 | Y | 1251 | 1251 | 1 | | | -0- |
| 01 | 5398 | X | 5398 | -0- | -0- | -0- | 4033 | 3 | 1365 | 9 | Y | 1241 | 1241 | 1 | | | -0- |
| *02 | 4831 | X | 4831 | -0- | -0- | -0- | 3596 | 3 | 1235 | 9 | Y | 1123 | 1123 | 1 | | | -0- |

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11593 | X | 11593 | -0- | -0- | -0- | 11593 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 14663 | X | 12187 | -0- | -2476 | -0- | 12187 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 13950 | X | 12050 | -0- | -1900 | -0- | 12050 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 13392 | X | 12174 | -0- | -1218 | -0- | 12174 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 13392 | X | 11960 | -0- | -1432 | -0- | 11960 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 10887 | X | 10887 | -0- | -0- | -0- | 10887 | 3 | | | Y | -0- | | | | | -0- |

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6780 | X | 5533 | -0- | -1247 | -0- | 5309 | 3 | 224 | 9 | Y | 204 | 204 | 1 | | | -0- |
| 10 | 6510 | X | 5349 | -0- | -1161 | -0- | 5129 | 3 | 220 | 9 | Y | 200 | 200 | 1 | | | -0- |
| 11 | 6150 | X | 5366 | -0- | -784 | -0- | 5139 | 3 | 227 | 9 | Y | 206 | 206 | 1 | | | -0- |
| 12 | 6169 | X | 5330 | -0- | -839 | -0- | 5089 | 3 | 241 | 9 | Y | 219 | 219 | 1 | | | -0- |
| 01 | 5983 | X | 5226 | -0- | -757 | -0- | 4995 | 3 | 231 | 9 | Y | 210 | 210 | 1 | | | -0- |
| *02 | 4735 | X | 4735 | -0- | -0- | -0- | 4423 | 3 | 312 | 9 | Y | 284 | 284 | 1 | | | -0- |

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11910 | X | 10027 | -0- | -1883 | -0- | 9305 | 3 | 722 | 9 | Y | 656 | 656 | 1 | | | -0- |
| 10 | 11718 | X | 9991 | -0- | -1727 | -0- | 9289 | 3 | 702 | 9 | Y | 638 | 638 | 1 | | | -0- |
| 11 | 10980 | X | 9214 | -0- | -1766 | -0- | 8568 | 3 | 646 | 9 | Y | 587 | 587 | 1 | | | -0- |
| 12 | 11005 | X | 9221 | -0- | -1784 | -0- | 8550 | 3 | 671 | 9 | Y | 610 | 610 | 1 | | | -0- |
| 01 | 9700 | X | 8918 | -0- | -782 | -0- | 8247 | 3 | 671 | 9 | Y | 610 | 610 | 1 | | | -0- |
| *02 | 8078 | X | 8078 | -0- | -0- | -0- | 7478 | 3 | 600 | 9 | Y | 545 | 545 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9870 X | 8099 | -0- | -1771 | -0- | 7015 | 3 | 1084 | 9 | Y | 985 | 985 | 1 | | | -0- |
| 10 | 9672 X | 8086 | -0- | -1586 | -0- | 6989 | 3 | 1097 | 9 | Y | 997 | 997 | 1 | | | -0- |
| 11 | 9000 X | 7596 | -0- | -1404 | -0- | 6522 | 3 | 1074 | 9 | Y | 976 | 976 | 1 | | | -0- |
| 12 | 8897 X | 7696 | -0- | -1201 | -0- | 6585 | 3 | 1111 | 9 | Y | 1010 | 1010 | 1 | | | -0- |
| 01 | 8212 X | 7508 | -0- | -704 | -0- | 6452 | 3 | 1056 | 9 | Y | 960 | 960 | 1 | | | -0- |
| *02 | 6455 X | 6455 | -0- | -0- | -0- | 5503 | 3 | 952 | 9 | Y | 865 | 865 | 1 | | | -0- |

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8760 X | 8657 | -0- | -103 | -0- | 184 | 1 | 6314 | 3 | Y | 1963 | 1963 | 1 | | | -0- |
| | | | | | | 2159 | 9 | | | | | | | | | |
| 10 | 8897 X | 8150 | -0- | -747 | -0- | 251 | 1 | 6177 | 3 | Y | 1565 | 1565 | 1 | | | -0- |
| | | | | | | 1722 | 9 | | | | | | | | | |
| 11 | 8610 X | 7569 | -0- | -1041 | -0- | 228 | 1 | 5773 | 3 | Y | 1425 | 1425 | 1 | | | -0- |
| | | | | | | 1568 | 9 | | | | | | | | | |
| 12 | 8959 X | 7408 | -0- | -1551 | -0- | 227 | 1 | 5608 | 3 | Y | 1430 | 1430 | 1 | | | -0- |
| | | | | | | 1573 | 9 | | | | | | | | | |
| 01 | 7561 X | 7215 | -0- | -346 | -0- | 212 | 1 | 5489 | 3 | Y | 1376 | 1376 | 1 | | | -0- |
| | | | | | | 1514 | 9 | | | | | | | | | |
| *02 | 6130 X | 6130 | -0- | -0- | -0- | 185 | 1 | 4791 | 3 | Y | 1049 | 1049 | 1 | | | -0- |
| | | | | | | 1154 | 9 | | | | | | | | | |

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8400 X | 8208 | -0- | -192 | -0- | 177 | 1 | 6073 | 3 | Y | 1780 | 1780 | 1 | | | -0- |
| | | | | | | 1958 | 9 | | | | | | | | | |
| 10 | 8680 X | 7827 | -0- | -853 | -0- | 238 | 1 | 5871 | 3 | Y | 1562 | 1562 | 1 | | | -0- |
| | | | | | | 1718 | 9 | | | | | | | | | |
| 11 | 7920 X | 7425 | -0- | -495 | -0- | 221 | 1 | 5612 | 3 | Y | 1447 | 1447 | 1 | | | -0- |
| | | | | | | 1592 | 9 | | | | | | | | | |
| 12 | 8494 X | 7336 | -0- | -1158 | -0- | 221 | 1 | 5474 | 3 | Y | 1492 | 1492 | 1 | | | -0- |
| | | | | | | 1641 | 9 | | | | | | | | | |
| 01 | 7348 X | 7127 | -0- | -221 | -0- | 204 | 1 | 5277 | 3 | Y | 1496 | 1496 | 1 | | | -0- |
| | | | | | | 1646 | 9 | | | | | | | | | |
| *02 | 6522 X | 6522 | -0- | -0- | -0- | 188 | 1 | 4865 | 3 | Y | 1335 | 1335 | 1 | | | -0- |
| | | | | | | 1469 | 9 | | | | | | | | | |

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5310 X | 3842 | -0- | -1468 | -0- | 3479 | 3 | 363 | 9 | Y | 330 | 330 | 1 | | | -0- |
| 10 | 5487 X | 3974 | -0- | -1513 | -0- | 3556 | 3 | 418 | 9 | Y | 380 | 378 | 1 | 2 | 8 | -0- |
| 11 | 5310 X | 3799 | -0- | -1511 | -0- | 3399 | 3 | 400 | 9 | Y | 364 | 364 | 1 | | | -0- |
| 12 | 4588 X | 3062 | -0- | -1526 | -0- | 2745 | 3 | 317 | 9 | Y | 288 | 288 | 1 | | | -0- |
| 01 | 4030 X | 3013 | -0- | -1017 | -0- | 2683 | 3 | 330 | 9 | Y | 300 | 300 | 1 | | | -0- |
| *02 | 2760 X | 2760 | -0- | -0- | -0- | 2446 | 3 | 314 | 9 | Y | 285 | 285 | 1 | | | -0- |

RIDLEY 01 WELL #: 04H RRCID -> 269685 COMPL. DATE 01/04/2013 TOTAL DEPTH 12794 PERF.13185 - 18858

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | 8197 | -0- | 8197 | 825076 | 160 | 1 | 5815 | 3 | Y | 2020 | 2020 | 1 | | | -0- |
| | | | | | | 2222 | 9 | | | | | | | | | |
| 10 | 0 W | 7210 | -0- | 7210 | 832286 | 151 | 1 | 4918 | 3 | Y | 1946 | 1946 | 1 | | | -0- |
| | | | | | | 2141 | 9 | | | | | | | | | |
| 11 | 0 W | 6586 | -0- | 6586 | 838872 | 125 | 1 | 4477 | 3 | Y | 1804 | 1804 | 1 | | | -0- |
| | | | | | | 1984 | 9 | | | | | | | | | |
| 12 | 0 W | 5806 | -0- | 5806 | 844678 | 123 | 1 | 4085 | 3 | Y | 1453 | 1453 | 1 | | | -0- |
| | | | | | | 1598 | 9 | | | | | | | | | |
| 01 | 0 W | 7175 | -0- | 7175 | 851853 | 167 | 1 | 4954 | 3 | Y | 1867 | 1867 | 1 | | | -0- |
| | | | | | | 2054 | 9 | | | | | | | | | |
| 02 | 0 W | 5754 | -0- | 5754 | 857607 | 128 | 1 | 3964 | 3 | Y | 1511 | 1511 | 1 | | | -0- |
| | | | | | | 1662 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8070 | X | 6827 | -0- | -1243 | -0- | 6308 | 3 | 519 | 9 | Y | 472 | 472 | 1 | | | -0- |
| 10 | 8091 | X | 6746 | -0- | -1345 | -0- | 6234 | 3 | 512 | 9 | Y | 465 | 465 | 1 | | | -0- |
| 11 | 7590 | X | 6411 | -0- | -1179 | -0- | 5932 | 3 | 479 | 9 | Y | 435 | 435 | 1 | | | -0- |
| 12 | 7471 | X | 6450 | -0- | -1021 | -0- | 5955 | 3 | 495 | 9 | Y | 450 | 450 | 1 | | | -0- |
| 01 | 7409 | X | 6302 | -0- | -1107 | -0- | 5782 | 3 | 520 | 9 | Y | 473 | 473 | 1 | | | -0- |
| *02 | 5533 | X | 5533 | -0- | -0- | -0- | 5071 | 3 | 462 | 9 | Y | 420 | 420 | 1 | | | -0- |

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12690 | X | 10500 | -0- | -2190 | -0- | 9583 | 3 | 917 | 9 | Y | 834 | 834 | 1 | | | -0- |
| 10 | 13113 | X | 10481 | -0- | -2632 | -0- | 9612 | 3 | 869 | 9 | Y | 790 | 790 | 1 | | | -0- |
| 11 | 12090 | X | 9830 | -0- | -2260 | -0- | 9036 | 3 | 794 | 9 | Y | 722 | 722 | 1 | | | -0- |
| 12 | 11656 | X | 8977 | -0- | -2679 | -0- | 8341 | 3 | 636 | 9 | Y | 578 | 578 | 1 | | | -0- |
| 01 | 10083 | X | 9685 | -0- | -398 | -0- | 8854 | 3 | 831 | 9 | Y | 755 | 755 | 1 | | | -0- |
| *02 | 7905 | X | 7905 | -0- | -0- | -0- | 7210 | 3 | 695 | 9 | Y | 632 | 632 | 1 | | | -0- |

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9870 | X | 7785 | -0- | -2085 | -0- | 5549 | 3 | 2236 | 9 | Y | 2033 | 2033 | 1 | | | -0- |
| 10 | 9145 | X | 7375 | -0- | -1770 | -0- | 5160 | 3 | 2215 | 9 | Y | 2014 | 2014 | 1 | | | -0- |
| 11 | 8490 | X | 6875 | -0- | -1615 | -0- | 4804 | 3 | 2071 | 9 | Y | 1883 | 1883 | 1 | | | -0- |
| 12 | 8587 | X | 6801 | -0- | -1786 | -0- | 4726 | 3 | 2075 | 9 | Y | 1886 | 1886 | 1 | | | -0- |
| 01 | 8192 | X | 7065 | -0- | -1127 | -0- | 5054 | 3 | 2011 | 9 | Y | 1828 | 1828 | 1 | | | -0- |
| *02 | 6411 | X | 6411 | -0- | -0- | -0- | 4585 | 3 | 1826 | 9 | Y | 1660 | 1660 | 1 | | | -0- |

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8460 | X | 7009 | -0- | -1451 | -0- | 6867 | 3 | 142 | 9 | Y | 129 | 127 | 1 | 2 | 8 | -0- |
| 10 | 8618 | X | 6917 | -0- | -1701 | -0- | 6773 | 3 | 144 | 9 | Y | 131 | 131 | 1 | | | -0- |
| 11 | 7770 | X | 6514 | -0- | -1256 | -0- | 6371 | 3 | 143 | 9 | Y | 130 | 130 | 1 | | | -0- |
| 12 | 7719 | X | 6575 | -0- | -1144 | -0- | 6423 | 3 | 152 | 9 | Y | 138 | 136 | 1 | 2 | 8 | -0- |
| 01 | 7486 | X | 6368 | -0- | -1118 | -0- | 6210 | 3 | 158 | 9 | Y | 144 | 144 | 1 | | | -0- |
| *02 | 5744 | X | 5744 | -0- | -0- | -0- | 5573 | 3 | 171 | 9 | Y | 155 | 155 | 1 | | | -0- |

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7733 | X | 7733 | -0- | -0- | -0- | 7733 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 9238 | X | 7809 | -0- | -1429 | -0- | 7809 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 8940 | X | 7352 | -0- | -1588 | -0- | 7352 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8618 | X | 7446 | -0- | -1172 | -0- | 7446 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8463 | X | 7710 | -0- | -753 | -0- | 7710 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 6882 | X | 6882 | -0- | -0- | -0- | 6882 | 3 | | | Y | -0- | | | | | -0- |

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15390 | X | 11485 | -0- | -3905 | -0- | 10488 | 3 | 997 | 9 | Y | 906 | 906 | 1 | | | -0- |
| 10 | 15531 | X | 11657 | -0- | -3874 | -0- | 10630 | 3 | 1027 | 9 | Y | 934 | 934 | 1 | | | -0- |
| 11 | 14460 | X | 10946 | -0- | -3514 | -0- | 9966 | 3 | 980 | 9 | Y | 891 | 891 | 1 | | | -0- |
| 12 | 13764 | X | 10811 | -0- | -2953 | -0- | 9804 | 3 | 1007 | 9 | Y | 915 | 915 | 1 | | | -0- |
| 01 | 11873 | X | 10974 | -0- | -899 | -0- | 9951 | 3 | 1023 | 9 | Y | 930 | 930 | 1 | | | -0- |
| *02 | 9739 | X | 9739 | -0- | -0- | -0- | 8829 | 3 | 910 | 9 | Y | 827 | 827 | 1 | | | -0- |

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12180 | X | 10219 | -0- | -1961 | -0- | 9393 | 3 | 826 | 9 | Y | 751 | 751 | 1 | | | -0- |
| 10 | 11873 | X | 10191 | -0- | -1682 | -0- | 9374 | 3 | 817 | 9 | Y | 743 | 743 | 1 | | | -0- |
| 11 | 11070 | X | 9604 | -0- | -1466 | -0- | 8776 | 3 | 828 | 9 | Y | 753 | 753 | 1 | | | -0- |
| 12 | 10974 | X | 9590 | -0- | -1384 | -0- | 8719 | 3 | 871 | 9 | Y | 792 | 792 | 1 | | | -0- |
| 01 | 10633 | X | 9340 | -0- | -1293 | -0- | 8476 | 3 | 864 | 9 | Y | 785 | 785 | 1 | | | -0- |
| *02 | 8295 | X | 8295 | -0- | -0- | -0- | 7548 | 3 | 747 | 9 | Y | 679 | 679 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7080 X | 4104 | -0- | -2976 | -0- | 2758 | 3 | 1346 | 9 | Y | 1224 | 1224 | 1 | | | -0- |
| 10 | 6448 X | 3623 | -0- | -2825 | -0- | 2497 | 3 | 1126 | 9 | Y | 1024 | 1024 | 1 | | | -0- |
| 11 | 5520 X | 3665 | -0- | -1855 | -0- | 2543 | 3 | 1122 | 9 | Y | 1020 | 1020 | 1 | | | -0- |
| 12 | 5301 X | 3771 | -0- | -1530 | -0- | 2608 | 3 | 1163 | 9 | Y | 1057 | 1057 | 1 | | | -0- |
| 01 | 4681 X | 3986 | -0- | -695 | -0- | 2785 | 3 | 1201 | 9 | Y | 1092 | 1092 | 1 | | | -0- |
| *02 | 3127 X | 3127 | -0- | -0- | -0- | 2157 | 3 | 970 | 9 | Y | 882 | 882 | 1 | | | -0- |

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4851 X | 4851 | -0- | -0- | -0- | 107 | 1 | 3671 | 3 | Y | 975 | 975 | 1 | | | -0- |
| | | | | | | 1073 | 9 | | | | | | | | | |
| 10 | 4762 X | 4762 | -0- | -0- | -0- | 148 | 1 | 3655 | 3 | Y | 872 | 872 | 1 | | | -0- |
| | | | | | | 959 | 9 | | | | | | | | | |
| 11 | 4361 X | 4361 | -0- | -0- | -0- | 132 | 1 | 3346 | 3 | Y | 803 | 803 | 1 | | | -0- |
| | | | | | | 883 | 9 | | | | | | | | | |
| 12 | 5022 X | 4264 | -0- | -758 | -0- | 132 | 1 | 3260 | 3 | Y | 793 | 793 | 1 | | | -0- |
| | | | | | | 872 | 9 | | | | | | | | | |
| 01 | 4305 X | 4152 | -0- | -153 | -0- | 124 | 1 | 3197 | 3 | Y | 755 | 755 | 1 | | | -0- |
| | | | | | | 831 | 9 | | | | | | | | | |
| 02 | 3836 X | 3499 | -0- | -337 | -0- | 102 | 1 | 2634 | 3 | Y | 694 | 694 | 1 | | | -0- |
| | | | | | | 763 | 9 | | | | | | | | | |

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18060 X | 14618 | -0- | -3442 | -0- | 13743 | 3 | 875 | 9 | Y | 795 | 795 | 1 | | | -0- |
| 10 | 17980 X | 14498 | -0- | -3482 | -0- | 13607 | 3 | 891 | 9 | Y | 810 | 810 | 1 | | | -0- |
| 11 | 16650 X | 13346 | -0- | -3304 | -0- | 12519 | 3 | 827 | 9 | Y | 752 | 752 | 1 | | | -0- |
| 12 | 16399 X | 13016 | -0- | -3383 | -0- | 12199 | 3 | 817 | 9 | Y | 743 | 743 | 1 | | | -0- |
| 01 | 14252 X | 11742 | -0- | -2510 | -0- | 11007 | 3 | 735 | 9 | Y | 668 | 668 | 1 | | | -0- |
| *02 | 10592 X | 10592 | -0- | -0- | -0- | 9887 | 3 | 705 | 9 | Y | 641 | 641 | 1 | | | -0- |

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15450 X | 12835 | -0- | -2615 | -0- | 12355 | 3 | 480 | 9 | Y | 436 | 436 | 1 | | | -0- |
| 10 | 15190 X | 12804 | -0- | -2386 | -0- | 12265 | 3 | 539 | 9 | Y | 490 | 490 | 1 | | | -0- |
| 11 | 14100 X | 12015 | -0- | -2085 | -0- | 11478 | 3 | 537 | 9 | Y | 488 | 488 | 1 | | | -0- |
| 12 | 14105 X | 12146 | -0- | -1959 | -0- | 11612 | 3 | 534 | 9 | Y | 485 | 485 | 1 | | | -0- |
| 01 | 13179 X | 11707 | -0- | -1472 | -0- | 11221 | 3 | 486 | 9 | Y | 442 | 442 | 1 | | | -0- |
| *02 | 9238 X | 9238 | -0- | -0- | -0- | 8851 | 3 | 387 | 9 | Y | 352 | 352 | 1 | | | -0- |

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12810 X | 7574 | -0- | -5236 | -0- | 6494 | 3 | 1080 | 9 | Y | 982 | 982 | 1 | | | -0- |
| 10 | 12090 X | 10016 | -0- | -2074 | -0- | 8556 | 3 | 1460 | 9 | Y | 1327 | 1327 | 1 | | | -0- |
| 11 | 11130 X | 7200 | -0- | -3930 | -0- | 6141 | 3 | 1059 | 9 | Y | 963 | 963 | 1 | | | -0- |
| 12 | 10974 X | 8004 | -0- | -2970 | -0- | 6846 | 3 | 1158 | 9 | Y | 1053 | 1053 | 1 | | | -0- |
| 01 | 10509 X | 9412 | -0- | -1097 | -0- | 7893 | 3 | 1519 | 9 | Y | 1381 | 1381 | 1 | | | -0- |
| *02 | 7921 X | 7921 | -0- | -0- | -0- | 6661 | 3 | 1260 | 9 | Y | 1145 | 1145 | 1 | | | -0- |

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3921 X | 3921 | -0- | -0- | -0- | 3834 | 3 | 87 | 9 | Y | 79 | 79 | 1 | | | -0- |
| 10 | 4433 X | 4005 | -0- | -428 | -0- | 3915 | 3 | 90 | 9 | Y | 82 | 82 | 1 | | | -0- |
| 11 | 4290 X | 3808 | -0- | -482 | -0- | 3717 | 3 | 91 | 9 | Y | 83 | 83 | 1 | | | -0- |
| 12 | 4433 X | 3613 | -0- | -820 | -0- | 3524 | 3 | 89 | 9 | Y | 81 | 81 | 1 | | | -0- |
| 01 | 4185 X | 3367 | -0- | -818 | -0- | 3283 | 3 | 84 | 9 | Y | 76 | 76 | 1 | | | -0- |
| *02 | 3799 X | 3799 | -0- | -0- | -0- | 3671 | 3 | 128 | 9 | Y | 116 | 116 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10710 | X | 9362 | -0- | -1348 | -0- | 193 | 1 | 6636 | 3 | Y | 2303 | 2303 | 1 | | | -0- |
| | | | | | | | 2533 | 9 | | | | | | | | | |
| 10 | 10230 | X | 9995 | -0- | -235 | -0- | 295 | 1 | 7271 | 3 | Y | 2208 | 2208 | 1 | | | -0- |
| | | | | | | | 2429 | 9 | | | | | | | | | |
| 11 | 9330 | X | 8811 | -0- | -519 | -0- | 251 | 1 | 6363 | 3 | Y | 1997 | 1997 | 1 | | | -0- |
| | | | | | | | 2197 | 9 | | | | | | | | | |
| 12 | 9672 | X | 8670 | -0- | -1002 | -0- | 253 | 1 | 6243 | 3 | Y | 1976 | 1976 | 1 | | | -0- |
| | | | | | | | 2174 | 9 | | | | | | | | | |
| 01 | 9282 | X | 8190 | -0- | -1092 | -0- | 228 | 1 | 5891 | 3 | Y | 1883 | 1883 | 1 | | | -0- |
| | | | | | | | 2071 | 9 | | | | | | | | | |
| *02 | 7651 | X | 7651 | -0- | -0- | -0- | 209 | 1 | 5403 | 3 | Y | 1854 | 1854 | 1 | | | -0- |
| | | | | | | | 2039 | 9 | | | | | | | | | |

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7770 | X | 6266 | -0- | -1504 | -0- | 5398 | 3 | 868 | 9 | Y | 789 | 789 | 1 | | | -0- |
| 10 | 7998 | X | 6291 | -0- | -1707 | -0- | 5460 | 3 | 831 | 9 | Y | 755 | 755 | 1 | | | -0- |
| 11 | 6540 | X | 5433 | -0- | -1107 | -0- | 4739 | 3 | 694 | 9 | Y | 631 | 631 | 1 | | | -0- |
| 12 | 6758 | X | 5180 | -0- | -1578 | -0- | 4475 | 3 | 705 | 9 | Y | 641 | 641 | 1 | | | -0- |
| 01 | 6049 | X | 5428 | -0- | -621 | -0- | 4596 | 3 | 832 | 9 | Y | 756 | 756 | 1 | | | -0- |
| *02 | 4811 | X | 4811 | -0- | -0- | -0- | 4099 | 3 | 712 | 9 | Y | 647 | 647 | 1 | | | -0- |

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20970 | X | 15857 | -0- | -5113 | -0- | 13695 | 3 | 2162 | 9 | Y | 1965 | 1965 | 1 | | | -0- |
| 10 | 19995 | X | 13655 | -0- | -6340 | -0- | 11465 | 3 | 2190 | 9 | Y | 1991 | 1991 | 1 | | | -0- |
| 11 | 18810 | X | 11505 | -0- | -7305 | -0- | 9667 | 3 | 1838 | 9 | Y | 1671 | 1671 | 1 | | | -0- |
| 12 | 18197 | X | 13920 | -0- | -4277 | -0- | 12117 | 3 | 1803 | 9 | Y | 1639 | 1639 | 1 | | | -0- |
| 01 | 17422 | X | 12604 | -0- | -4818 | -0- | 10838 | 3 | 1766 | 9 | Y | 1605 | 1605 | 1 | | | -0- |
| *02 | 12433 | X | 12433 | -0- | -0- | -0- | 10553 | 3 | 1880 | 9 | Y | 1709 | 1709 | 1 | | | -0- |

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8520 | X | 7919 | -0- | -601 | -0- | 7805 | 3 | 114 | 9 | Y | 104 | 102 | 1 | 2 | 8 | -0- |
| 10 | 8711 | X | 7881 | -0- | -830 | -0- | 7769 | 3 | 112 | 9 | Y | 102 | 102 | 1 | | | -0- |
| 11 | 8370 | X | 6609 | -0- | -1761 | -0- | 6508 | 3 | 101 | 9 | Y | 92 | 92 | 1 | | | -0- |
| 12 | 8649 | X | 6987 | -0- | -1662 | -0- | 6876 | 3 | 111 | 9 | Y | 101 | 101 | 1 | | | -0- |
| 01 | 8215 | X | 7141 | -0- | -1074 | -0- | 7033 | 3 | 108 | 9 | Y | 98 | 98 | 1 | | | -0- |
| *02 | 8093 | X | 8093 | -0- | -0- | -0- | 7961 | 3 | 132 | 9 | Y | 120 | 120 | 1 | | | -0- |

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7410 | X | 6706 | -0- | -704 | -0- | 141 | 1 | 4859 | 3 | Y | 1551 | 1551 | 1 | | | -0- |
| | | | | | | | 1706 | 9 | | | | | | | | | |
| 10 | 7657 | X | 6610 | -0- | -1047 | -0- | 199 | 1 | 4890 | 3 | Y | 1383 | 1383 | 1 | | | -0- |
| | | | | | | | 1521 | 9 | | | | | | | | | |
| 11 | 7230 | X | 6293 | -0- | -937 | -0- | 185 | 1 | 4688 | 3 | Y | 1291 | 1291 | 1 | | | -0- |
| | | | | | | | 1420 | 9 | | | | | | | | | |
| 12 | 7471 | X | 6206 | -0- | -1265 | -0- | 185 | 1 | 4577 | 3 | Y | 1313 | 1313 | 1 | | | -0- |
| | | | | | | | 1444 | 9 | | | | | | | | | |
| 01 | 6019 | X | 5598 | -0- | -421 | -0- | 161 | 1 | 4157 | 3 | Y | 1164 | 1164 | 1 | | | -0- |
| | | | | | | | 1280 | 9 | | | | | | | | | |
| *02 | 5807 | X | 5807 | -0- | -0- | -0- | 165 | 1 | 4266 | 3 | Y | 1251 | 1251 | 1 | | | -0- |
| | | | | | | | 1376 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7757 | X | 7757 | -0- | -0- | -0- | 163 | 1 | 5925 | 3 | Y | 1517 | 1517 | 1 | | | -0- |
| | | | | | | | 1669 | 9 | | | | | | | | | |
| 10 | 7471 | X | 7358 | -0- | -113 | -0- | 167 | 1 | 5444 | 3 | Y | 1588 | 1588 | 1 | | | -0- |
| | | | | | | | 1747 | 9 | | | | | | | | | |
| 11 | 8130 | X | 6606 | -0- | -1524 | -0- | 136 | 1 | 4872 | 3 | Y | 1453 | 1453 | 1 | | | -0- |
| | | | | | | | 1598 | 9 | | | | | | | | | |
| 12 | 8401 | X | 6464 | -0- | -1937 | -0- | 145 | 1 | 4824 | 3 | Y | 1359 | 1359 | 1 | | | -0- |
| | | | | | | | 1495 | 9 | | | | | | | | | |
| 01 | 6601 | X | 6545 | -0- | -56 | -0- | 161 | 1 | 4777 | 3 | Y | 1461 | 1461 | 1 | | | -0- |
| | | | | | | | 1607 | 9 | | | | | | | | | |
| *02 | 5589 | X | 5589 | -0- | -0- | -0- | 130 | 1 | 4029 | 3 | Y | 1300 | 1300 | 1 | | | -0- |
| | | | | | | | 1430 | 9 | | | | | | | | | |

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13710 | X | 11396 | -0- | -2314 | -0- | 9227 | 3 | 2169 | 9 | Y | 1972 | 1972 | 1 | | | -0- |
| 10 | 13299 | X | 11288 | -0- | -2011 | -0- | 9157 | 3 | 2131 | 9 | Y | 1937 | 1937 | 1 | | | -0- |
| 11 | 12150 | X | 10426 | -0- | -1724 | -0- | 8420 | 3 | 2006 | 9 | Y | 1824 | 1824 | 1 | | | -0- |
| 12 | 12121 | X | 9382 | -0- | -2739 | -0- | 7585 | 3 | 1797 | 9 | Y | 1634 | 1634 | 1 | | | -0- |
| 01 | 11497 | X | 9685 | -0- | -1812 | -0- | 7802 | 3 | 1883 | 9 | Y | 1712 | 1712 | 1 | | | -0- |
| *02 | 8659 | X | 8659 | -0- | -0- | -0- | 6969 | 3 | 1690 | 9 | Y | 1536 | 1536 | 1 | | | -0- |

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11580 | X | 9241 | -0- | -2339 | -0- | 7338 | 3 | 1903 | 9 | Y | 1730 | 1730 | 1 | | | -0- |
| 10 | 11098 | X | 9139 | -0- | -1959 | -0- | 7234 | 3 | 1905 | 9 | Y | 1732 | 1732 | 1 | | | -0- |
| 11 | 10350 | X | 8560 | -0- | -1790 | -0- | 6768 | 3 | 1792 | 9 | Y | 1629 | 1629 | 1 | | | -0- |
| 12 | 10354 | X | 8488 | -0- | -1866 | -0- | 6691 | 3 | 1797 | 9 | Y | 1634 | 1634 | 1 | | | -0- |
| 01 | 8223 | X | 7513 | -0- | -710 | -0- | 5829 | 3 | 1684 | 9 | Y | 1531 | 1531 | 1 | | | -0- |
| *02 | 6551 | X | 6551 | -0- | -0- | -0- | 4976 | 3 | 1575 | 9 | Y | 1432 | 1432 | 1 | | | -0- |

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19775 | X | 19775 | -0- | -0- | -0- | 19321 | 3 | 454 | 9 | Y | 413 | 413 | 1 | | | -0- |
| 10 | 18139 | X | 18139 | -0- | -0- | -0- | 17695 | 3 | 444 | 9 | Y | 404 | 404 | 1 | | | -0- |
| 11 | 17460 | X | 17150 | -0- | -310 | -0- | 16734 | 3 | 416 | 9 | Y | 378 | 378 | 1 | | | -0- |
| 12 | 18042 | X | 16730 | -0- | -1312 | -0- | 16286 | 3 | 444 | 9 | Y | 404 | 404 | 1 | | | -0- |
| 01 | 18042 | X | 15737 | -0- | -2305 | -0- | 15291 | 3 | 446 | 9 | Y | 405 | 403 | 1 | 2 | 8 | -0- |
| *02 | 14339 | X | 14339 | -0- | -0- | -0- | 13941 | 3 | 398 | 9 | Y | 362 | 362 | 1 | | | -0- |

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9180 | X | 9180 | -0- | -0- | -0- | 8210 | 3 | 970 | 9 | Y | 882 | 882 | 1 | | | -0- |
| 10 | 16988 | X | 8483 | -0- | -8505 | -0- | 7590 | 3 | 893 | 9 | Y | 812 | 812 | 1 | | | -0- |
| 11 | 16440 | X | 7280 | -0- | -9160 | -0- | 6504 | 3 | 776 | 9 | Y | 705 | 705 | 1 | | | -0- |
| 12 | 16988 | X | 6699 | -0- | -10289 | -0- | 6046 | 3 | 653 | 9 | Y | 594 | 592 | 1 | 2 | 8 | -0- |
| 01 | 9030 | X | 6398 | -0- | -2632 | -0- | 5737 | 3 | 661 | 9 | Y | 601 | 599 | 1 | 2 | 8 | -0- |
| *02 | 5576 | X | 5576 | -0- | -0- | -0- | 4987 | 3 | 589 | 9 | Y | 535 | 535 | 1 | | | -0- |

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20700 | X | 10469 | -0- | -10231 | -0- | 8758 | 3 | 1711 | 9 | Y | 1555 | 1555 | 1 | | | -0- |
| 10 | 20987 | X | 11374 | -0- | -9613 | -0- | 9559 | 3 | 1815 | 9 | Y | 1650 | 1650 | 1 | | | -0- |
| 11 | 19230 | X | 13540 | -0- | -5690 | -0- | 11492 | 3 | 2048 | 9 | Y | 1862 | 1862 | 1 | | | -0- |
| 12 | 18693 | X | 13094 | -0- | -5599 | -0- | 11022 | 3 | 2072 | 9 | Y | 1884 | 1884 | 1 | | | -0- |
| 01 | 12814 | X | 12814 | -0- | -0- | -0- | 10794 | 3 | 2020 | 9 | Y | 1836 | 1836 | 1 | | | -0- |
| *02 | 11193 | X | 11193 | -0- | -0- | -0- | 9419 | 3 | 1774 | 9 | Y | 1613 | 1613 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10740 | X | 9693 | -0- | -1047 | -0- | 207 | 1 | 7107 | 3 | Y | 2163 | 2163 | 1 | | | -0- |
| | | | | | | | 2379 | 9 | | | | | | | | | |
| 10 | 10075 | X | 9202 | -0- | -873 | -0- | 277 | 1 | 6823 | 3 | Y | 1911 | 1911 | 1 | | | -0- |
| | | | | | | | 2102 | 9 | | | | | | | | | |
| 11 | 9480 | X | 8655 | -0- | -825 | -0- | 254 | 1 | 6453 | 3 | Y | 1771 | 1771 | 1 | | | -0- |
| | | | | | | | 1948 | 9 | | | | | | | | | |
| 12 | 10013 | X | 8522 | -0- | -1491 | -0- | 257 | 1 | 6354 | 3 | Y | 1737 | 1737 | 1 | | | -0- |
| | | | | | | | 1911 | 9 | | | | | | | | | |
| 01 | 8850 | X | 8209 | -0- | -641 | -0- | 237 | 1 | 6140 | 3 | Y | 1665 | 1665 | 1 | | | -0- |
| | | | | | | | 1832 | 9 | | | | | | | | | |
| *02 | 7506 | X | 7506 | -0- | -0- | -0- | 216 | 1 | 5581 | 3 | Y | 1554 | 1554 | 1 | | | -0- |
| | | | | | | | 1709 | 9 | | | | | | | | | |

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8700 | X | 5836 | -0- | -2864 | -0- | 4275 | 3 | 1561 | 9 | Y | 1419 | 1419 | 1 | | | -0- |
| 10 | 8401 | X | 5404 | -0- | -2997 | -0- | 3993 | 3 | 1411 | 9 | Y | 1283 | 1283 | 1 | | | -0- |
| 11 | 7170 | X | 4779 | -0- | -2391 | -0- | 3590 | 3 | 1189 | 9 | Y | 1081 | 1081 | 1 | | | -0- |
| 12 | 6665 | X | 4863 | -0- | -1802 | -0- | 3760 | 3 | 1103 | 9 | Y | 1003 | 1003 | 1 | | | -0- |
| 01 | 5390 | X | 4368 | -0- | -1022 | -0- | 3392 | 3 | 976 | 9 | Y | 887 | 887 | 1 | | | -0- |
| *02 | 3416 | X | 3416 | -0- | -0- | -0- | 2605 | 3 | 811 | 9 | Y | 737 | 737 | 1 | | | -0- |

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23220 | X | 18641 | -0- | -4579 | -0- | 16298 | 3 | 2343 | 9 | Y | 2130 | 2130 | 1 | | | -0- |
| 10 | 23405 | X | 17885 | -0- | -5520 | -0- | 15632 | 3 | 2253 | 9 | Y | 2048 | 2048 | 1 | | | -0- |
| 11 | 21480 | X | 14646 | -0- | -6834 | -0- | 12770 | 3 | 1876 | 9 | Y | 1705 | 1705 | 1 | | | -0- |
| 12 | 20274 | X | 15713 | -0- | -4561 | -0- | 13600 | 3 | 2113 | 9 | Y | 1921 | 1921 | 1 | | | -0- |
| 01 | 19251 | X | 6951 | -0- | -12300 | -0- | 5896 | 3 | 1055 | 9 | Y | 959 | 959 | 1 | | | -0- |
| *02 | 9619 | X | 9619 | -0- | -0- | -0- | 8044 | 3 | 1575 | 9 | Y | 1432 | 1432 | 1 | | | -0- |

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16530 | X | 12100 | -0- | -4430 | -0- | 10713 | 3 | 1387 | 9 | Y | 1261 | 1261 | 1 | | | -0- |
| 10 | 14415 | X | 11957 | -0- | -2458 | -0- | 10578 | 3 | 1379 | 9 | Y | 1254 | 1254 | 1 | | | -0- |
| 11 | 12990 | X | 11009 | -0- | -1981 | -0- | 9712 | 3 | 1297 | 9 | Y | 1179 | 1179 | 1 | | | -0- |
| 12 | 13113 | X | 11249 | -0- | -1864 | -0- | 9903 | 3 | 1346 | 9 | Y | 1224 | 1224 | 1 | | | -0- |
| 01 | 12679 | X | 10914 | -0- | -1765 | -0- | 9606 | 3 | 1308 | 9 | Y | 1189 | 1189 | 1 | | | -0- |
| *02 | 9111 | X | 9111 | -0- | -0- | -0- | 8049 | 3 | 1062 | 9 | Y | 965 | 965 | 1 | | | -0- |

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16500 | X | 12160 | -0- | -4340 | -0- | 10719 | 3 | 1441 | 9 | Y | 1310 | 1310 | 1 | | | -0- |
| 10 | 15314 | X | 10439 | -0- | -4875 | -0- | 9170 | 3 | 1269 | 9 | Y | 1154 | 1154 | 1 | | | -0- |
| 11 | 14490 | X | 12625 | -0- | -1865 | -0- | 11056 | 3 | 1569 | 9 | Y | 1426 | 1426 | 1 | | | -0- |
| 12 | 14198 | X | 11958 | -0- | -2240 | -0- | 10453 | 3 | 1505 | 9 | Y | 1368 | 1368 | 1 | | | -0- |
| 01 | 13485 | X | 11508 | -0- | -1977 | -0- | 10013 | 3 | 1495 | 9 | Y | 1359 | 1359 | 1 | | | -0- |
| *02 | 10135 | X | 10135 | -0- | -0- | -0- | 8808 | 3 | 1327 | 9 | Y | 1206 | 1206 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9450 | X | 8647 | -0- | -803 | -0- | 183 | 1 | 6271 | 3 | Y | 1994 | 1994 | 1 | | | -0- |
| | | | | | | | 2193 | 9 | | | | | | | | | |
| 10 | 8103 | X | 8103 | -0- | -0- | -0- | 241 | 1 | 5941 | 3 | Y | 1746 | 1746 | 1 | | | -0- |
| | | | | | | | 1921 | 9 | | | | | | | | | |
| 11 | 7560 | X | 7421 | -0- | -139 | -0- | 214 | 1 | 5423 | 3 | Y | 1622 | 1622 | 1 | | | -0- |
| | | | | | | | 1784 | 9 | | | | | | | | | |
| 12 | 8928 | X | 6954 | -0- | -1974 | -0- | 204 | 1 | 5033 | 3 | Y | 1561 | 1561 | 1 | | | -0- |
| | | | | | | | 1717 | 9 | | | | | | | | | |
| 01 | 8928 | X | 6565 | -0- | -2363 | -0- | 183 | 1 | 4736 | 3 | Y | 1496 | 1496 | 1 | | | -0- |
| | | | | | | | 1646 | 9 | | | | | | | | | |
| *02 | 6213 | X | 6213 | -0- | -0- | -0- | 172 | 1 | 4454 | 3 | Y | 1443 | 1443 | 1 | | | -0- |
| | | | | | | | 1587 | 9 | | | | | | | | | |

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20937 | X | 20937 | -0- | -0- | -0- | 15787 | 3 | 5150 | 9 | Y | 4682 | 4682 | 1 | | | -0- |
| 10 | 19913 | X | 19913 | -0- | -0- | -0- | 15049 | 3 | 4864 | 9 | Y | 4422 | 4422 | 1 | | | -0- |
| 11 | 17959 | X | 17959 | -0- | -0- | -0- | 13633 | 3 | 4326 | 9 | Y | 3933 | 3933 | 1 | | | -0- |
| 12 | 17304 | X | 17304 | -0- | -0- | -0- | 13113 | 3 | 4191 | 9 | Y | 3810 | 3808 | 1 | 2 | 8 | -0- |
| 01 | 19240 | X | 19240 | -0- | -0- | -0- | 14895 | 3 | 4345 | 9 | Y | 3950 | 3950 | 1 | | | -0- |
| *02 | 14568 | X | 14568 | -0- | -0- | -0- | 11155 | 3 | 3413 | 9 | Y | 3103 | 3103 | 1 | | | -0- |

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11880 | X | 10355 | -0- | -1525 | -0- | 218 | 1 | 7474 | 3 | Y | 2421 | 2421 | 1 | | | -0- |
| | | | | | | | 2663 | 9 | | | | | | | | | |
| 10 | 11222 | X | 10009 | -0- | -1213 | -0- | 293 | 1 | 7202 | 3 | Y | 2285 | 2285 | 1 | | | -0- |
| | | | | | | | 2514 | 9 | | | | | | | | | |
| 11 | 10050 | X | 9458 | -0- | -592 | -0- | 269 | 1 | 6821 | 3 | Y | 2153 | 2153 | 1 | | | -0- |
| | | | | | | | 2368 | 9 | | | | | | | | | |
| 12 | 10695 | X | 9271 | -0- | -1424 | -0- | 269 | 1 | 6652 | 3 | Y | 2136 | 2136 | 1 | | | -0- |
| | | | | | | | 2350 | 9 | | | | | | | | | |
| 01 | 10415 | X | 9080 | -0- | -1335 | -0- | 248 | 1 | 6419 | 3 | Y | 2194 | 2194 | 1 | | | -0- |
| | | | | | | | 2413 | 9 | | | | | | | | | |
| *02 | 6590 | X | 6590 | -0- | -0- | -0- | 184 | 1 | 4746 | 3 | Y | 1509 | 1509 | 1 | | | -0- |
| | | | | | | | 1660 | 9 | | | | | | | | | |

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10560 | X | 9305 | -0- | -1255 | -0- | 7249 | 3 | 2056 | 9 | Y | 1869 | 1869 | 1 | | | -0- |
| 10 | 10912 | X | 9020 | -0- | -1892 | -0- | 6982 | 3 | 2038 | 9 | Y | 1853 | 1853 | 1 | | | -0- |
| 11 | 10560 | X | 8375 | -0- | -2185 | -0- | 6476 | 3 | 1899 | 9 | Y | 1726 | 1726 | 1 | | | -0- |
| 12 | 10695 | X | 8319 | -0- | -2376 | -0- | 6392 | 3 | 1927 | 9 | Y | 1752 | 1752 | 1 | | | -0- |
| 01 | 8842 | X | 8036 | -0- | -806 | -0- | 6200 | 3 | 1836 | 9 | Y | 1669 | 1669 | 1 | | | -0- |
| *02 | 7223 | X | 7223 | -0- | -0- | -0- | 5586 | 3 | 1637 | 9 | Y | 1488 | 1488 | 1 | | | -0- |

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6615 | X | 6615 | -0- | -0- | -0- | 128 | 1 | 4682 | 3 | Y | 1641 | 1641 | 1 | | | -0- |
| | | | | | | | 1805 | 9 | | | | | | | | | |
| 10 | 5394 | X | 4612 | -0- | -782 | -0- | 97 | 1 | 3142 | 3 | Y | 1248 | 1248 | 1 | | | -0- |
| | | | | | | | 1373 | 9 | | | | | | | | | |
| 11 | 6600 | X | 4751 | -0- | -1849 | -0- | 91 | 1 | 3234 | 3 | Y | 1296 | 1296 | 1 | | | -0- |
| | | | | | | | 1426 | 9 | | | | | | | | | |
| 12 | 6851 | X | 4004 | -0- | -2847 | -0- | 79 | 1 | 2630 | 3 | Y | 1177 | 1177 | 1 | | | -0- |
| | | | | | | | 1295 | 9 | | | | | | | | | |
| 01 | 5715 | X | 3307 | -0- | -2408 | -0- | 73 | 1 | 2166 | 3 | Y | 971 | 971 | 1 | | | -0- |
| | | | | | | | 1068 | 9 | | | | | | | | | |
| *02 | 2928 | X | 2928 | -0- | -0- | -0- | 59 | 1 | 1833 | 3 | Y | 942 | 942 | 1 | | | -0- |
| | | | | | | | 1036 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29730 | X | 25506 | -0- | -4224 | -0- | 21826 | 3 | 3680 | 9 | Y | 3345 | 3345 | 1 | | | -0- |
| 10 | 31744 | X | 30268 | -0- | -1476 | -0- | 26009 | 3 | 4259 | 9 | Y | 3872 | 3872 | 1 | | | -0- |
| 11 | 30720 | X | 29083 | -0- | -1637 | -0- | 25029 | 3 | 4054 | 9 | Y | 3685 | 3685 | 1 | | | -0- |
| 12 | 31744 | X | 28484 | -0- | -3260 | -0- | 24482 | 3 | 4002 | 9 | Y | 3638 | 3638 | 1 | | | -0- |
| 01 | 28646 | X | 26189 | -0- | -2457 | -0- | 22463 | 3 | 3726 | 9 | Y | 3387 | 3387 | 1 | | | -0- |
| *02 | 23681 | X | 23681 | -0- | -0- | -0- | 20320 | 3 | 3361 | 9 | Y | 3055 | 3055 | 1 | | | -0- |

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7410 | X | 6310 | -0- | -1100 | -0- | 4623 | 3 | 1687 | 9 | Y | 1534 | 1534 | 1 | | | -0- |
| 10 | 7657 | X | 6493 | -0- | -1164 | -0- | 4714 | 3 | 1779 | 9 | Y | 1617 | 1617 | 1 | | | -0- |
| 11 | 7410 | X | 5567 | -0- | -1843 | -0- | 3990 | 3 | 1577 | 9 | Y | 1434 | 1434 | 1 | | | -0- |
| 12 | 7378 | X | 5161 | -0- | -2217 | -0- | 3612 | 3 | 1549 | 9 | Y | 1408 | 1408 | 1 | | | -0- |
| 01 | 6572 | X | 5473 | -0- | -1099 | -0- | 3715 | 3 | 1758 | 9 | Y | 1598 | 1598 | 1 | | | -0- |
| *02 | 4072 | X | 4072 | -0- | -0- | -0- | 2654 | 3 | 1418 | 9 | Y | 1289 | 1289 | 1 | | | -0- |

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13200 | X | 10508 | -0- | -2692 | -0- | 7421 | 3 | 3087 | 9 | Y | 2806 | 2806 | 1 | | | -0- |
| 10 | 13640 | X | 8059 | -0- | -5581 | -0- | 5496 | 3 | 2563 | 9 | Y | 2330 | 2330 | 1 | | | -0- |
| 11 | 12060 | X | 9687 | -0- | -2373 | -0- | 6973 | 3 | 2714 | 9 | Y | 2467 | 2467 | 1 | | | -0- |
| 12 | 12090 | X | 8477 | -0- | -3613 | -0- | 6075 | 3 | 2402 | 9 | Y | 2184 | 2184 | 1 | | | -0- |
| 01 | 11470 | X | 8631 | -0- | -2839 | -0- | 6535 | 3 | 2096 | 9 | Y | 1905 | 1905 | 1 | | | -0- |
| *02 | 7157 | X | 7157 | -0- | -0- | -0- | 4856 | 3 | 2301 | 9 | Y | 2092 | 2092 | 1 | | | -0- |

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11580 | X | 10037 | -0- | -1543 | -0- | 6889 | 3 | 3148 | 9 | Y | 2862 | 2862 | 1 | | | -0- |
| 10 | 11966 | X | 9162 | -0- | -2804 | -0- | 6268 | 3 | 2894 | 9 | Y | 2631 | 2631 | 1 | | | -0- |
| 11 | 10710 | X | 9140 | -0- | -1570 | -0- | 6381 | 3 | 2759 | 9 | Y | 2508 | 2508 | 1 | | | -0- |
| 12 | 10385 | X | 9357 | -0- | -1028 | -0- | 6534 | 3 | 2823 | 9 | Y | 2566 | 2566 | 1 | | | -0- |
| 01 | 9645 | X | 9645 | -0- | -0- | -0- | 6768 | 3 | 2877 | 9 | Y | 2615 | 2615 | 1 | | | -0- |
| *02 | 8168 | X | 8168 | -0- | -0- | -0- | 6064 | 3 | 2104 | 9 | Y | 1913 | 1913 | 1 | | | -0- |

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5670 | X | 5356 | -0- | -314 | -0- | 110 | 1 | 3779 | 3 | Y | 1334 | 1334 | 1 | | | -0- |
| | | | | | | | 1467 | 9 | | | | | | | | | |
| 10 | 0 | W | 5154 | -0- | 5154 | 5154 | 146 | 1 | 3583 | 3 | Y | 1295 | 1295 | 1 | | | -0- |
| | | | | | | | 1425 | 9 | | | | | | | | | |
| 11 | 0 | W | 5480 | -0- | 5480 | 10634 | 146 | 1 | 3708 | 3 | Y | 1478 | 1478 | 1 | | | -0- |
| | | | | | | | 1626 | 9 | | | | | | | | | |
| 12 | 15775 | X | 5141 | -0- | -10634 | -0- | 146 | 1 | 3602 | 3 | Y | 1266 | 1266 | 1 | | | -0- |
| | | | | | | | 1393 | 9 | | | | | | | | | |
| 01 | 5549 | X | 5050 | -0- | -499 | -0- | 133 | 1 | 3453 | 3 | Y | 1331 | 1331 | 1 | | | -0- |
| | | | | | | | 1464 | 9 | | | | | | | | | |
| *02 | 3542 | X | 3542 | -0- | -0- | -0- | 90 | 1 | 2322 | 3 | Y | 1027 | 1027 | 1 | | | -0- |
| | | | | | | | 1130 | 9 | | | | | | | | | |

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13350 | X | 10994 | -0- | -2356 | -0- | 7617 | 3 | 3377 | 9 | Y | 3070 | 3070 | 1 | | | -0- |
| 10 | 13795 | X | 10895 | -0- | -2900 | -0- | 7710 | 3 | 3185 | 9 | Y | 2895 | 2895 | 1 | | | -0- |
| 11 | 12360 | X | 9309 | -0- | -3051 | -0- | 6847 | 3 | 2462 | 9 | Y | 2238 | 2238 | 1 | | | -0- |
| 12 | 12772 | X | 9493 | -0- | -3279 | -0- | 6887 | 3 | 2606 | 9 | Y | 2369 | 2369 | 1 | | | -0- |
| 01 | 10585 | X | 9301 | -0- | -1284 | -0- | 6742 | 3 | 2559 | 9 | Y | 2326 | 2326 | 1 | | | -0- |
| *02 | 7971 | X | 7971 | -0- | -0- | -0- | 5819 | 3 | 2152 | 9 | Y | 1956 | 1956 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13770 X | 10929 | -0- | -2841 | -0- | 10092 | 3 | 837 | 9 | Y | 761 | 761 | 1 | | | -0- |
| 10 | 12896 X | 11154 | -0- | -1742 | -0- | 10292 | 3 | 862 | 9 | Y | 784 | 784 | 1 | | | -0- |
| 11 | 12060 X | 10517 | -0- | -1543 | -0- | 9697 | 3 | 820 | 9 | Y | 745 | 745 | 1 | | | -0- |
| 12 | 11966 X | 10307 | -0- | -1659 | -0- | 9515 | 3 | 792 | 9 | Y | 720 | 720 | 1 | | | -0- |
| 01 | 11588 X | 10353 | -0- | -1235 | -0- | 9528 | 3 | 825 | 9 | Y | 750 | 750 | 1 | | | -0- |
| *02 | 8988 X | 8988 | -0- | -0- | -0- | 8264 | 3 | 724 | 9 | Y | 658 | 658 | 1 | | | -0- |

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13881 X | 13881 | -0- | -0- | -0- | 276 | 1 | 10042 | 3 | Y | 3239 | 3239 | 1 | | | -0- |
| | | | | | | 3563 | 9 | | | | | | | | | |
| 10 | 13113 X | 11793 | -0- | -1320 | -0- | 259 | 1 | 8437 | 3 | Y | 2815 | 2815 | 1 | | | -0- |
| | | | | | | 3097 | 9 | | | | | | | | | |
| 11 | 13620 X | 11056 | -0- | -2564 | -0- | 217 | 1 | 7760 | 3 | Y | 2799 | 2799 | 1 | | | -0- |
| | | | | | | 3079 | 9 | | | | | | | | | |
| 12 | 14074 X | 10021 | -0- | -4053 | -0- | 213 | 1 | 7104 | 3 | Y | 2458 | 2458 | 1 | | | -0- |
| | | | | | | 2704 | 9 | | | | | | | | | |
| 01 | 14074 X | 9585 | -0- | -4489 | -0- | 227 | 1 | 6725 | 3 | Y | 2394 | 2394 | 1 | | | -0- |
| | | | | | | 2633 | 9 | | | | | | | | | |
| *02 | 7709 X | 7709 | -0- | -0- | -0- | 170 | 1 | 5289 | 3 | Y | 2045 | 2045 | 1 | | | -0- |
| | | | | | | 2250 | 9 | | | | | | | | | |

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9090 X | 7313 | -0- | -1777 | -0- | 5125 | 3 | 2188 | 9 | Y | 1989 | 1989 | 1 | | | -0- |
| 10 | 8773 X | 6933 | -0- | -1840 | -0- | 5008 | 3 | 1925 | 9 | Y | 1750 | 1750 | 1 | | | -0- |
| 11 | 8490 X | 6879 | -0- | -1611 | -0- | 5022 | 3 | 1857 | 9 | Y | 1688 | 1688 | 1 | | | -0- |
| 12 | 8153 X | 5879 | -0- | -2274 | -0- | 4250 | 3 | 1629 | 9 | Y | 1481 | 1481 | 1 | | | -0- |
| 01 | 8153 X | 6669 | -0- | -1484 | -0- | 4843 | 3 | 1826 | 9 | Y | 1660 | 1660 | 1 | | | -0- |
| *02 | 5174 X | 5174 | -0- | -0- | -0- | 3746 | 3 | 1428 | 9 | Y | 1298 | 1298 | 1 | | | -0- |

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15090 X | 10680 | -0- | -4410 | -0- | 8480 | 3 | 2200 | 9 | Y | 2000 | 2000 | 1 | | | -0- |
| 10 | 15562 X | 10398 | -0- | -5164 | -0- | 8264 | 3 | 2134 | 9 | Y | 1940 | 1940 | 1 | | | -0- |
| 11 | 13230 X | 9420 | -0- | -3810 | -0- | 7480 | 3 | 1940 | 9 | Y | 1764 | 1764 | 1 | | | -0- |
| 12 | 12679 X | 9788 | -0- | -2891 | -0- | 7635 | 3 | 2153 | 9 | Y | 1957 | 1957 | 1 | | | -0- |
| 01 | 11243 X | 9367 | -0- | -1876 | -0- | 7164 | 3 | 2203 | 9 | Y | 2003 | 2003 | 1 | | | -0- |
| *02 | 8276 X | 8276 | -0- | -0- | -0- | 6408 | 3 | 1868 | 9 | Y | 1698 | 1698 | 1 | | | -0- |

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9660 X | 6502 | -0- | -3158 | -0- | 4755 | 3 | 1747 | 9 | Y | 1588 | 1588 | 1 | | | -0- |
| 10 | 9982 X | 5083 | -0- | -4899 | -0- | 3679 | 3 | 1404 | 9 | Y | 1276 | 1276 | 1 | | | -0- |
| 11 | 9660 X | 4515 | -0- | -5145 | -0- | 3204 | 3 | 1311 | 9 | Y | 1192 | 1192 | 1 | | | -0- |
| 12 | 8897 X | 4791 | -0- | -4106 | -0- | 3384 | 3 | 1407 | 9 | Y | 1279 | 1279 | 1 | | | -0- |
| 01 | 6712 X | 4151 | -0- | -2561 | -0- | 2865 | 3 | 1286 | 9 | Y | 1169 | 1169 | 1 | | | -0- |
| *02 | 1160 X | 1160 | -0- | -0- | -0- | 5 | 1 | 753 | 3 | Y | 365 | 365 | 1 | | | -0- |
| | | | | | | 402 | 9 | | | | | | | | | |

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11250 X | 9138 | -0- | -2112 | -0- | 7150 | 3 | 1988 | 9 | Y | 1807 | 1807 | 1 | | | -0- |
| 10 | 10664 X | 9190 | -0- | -1474 | -0- | 7171 | 3 | 2019 | 9 | Y | 1835 | 1835 | 1 | | | -0- |
| 11 | 10260 X | 8605 | -0- | -1655 | -0- | 6702 | 3 | 1903 | 9 | Y | 1730 | 1730 | 1 | | | -0- |
| 12 | 10168 X | 8383 | -0- | -1785 | -0- | 6496 | 3 | 1887 | 9 | Y | 1715 | 1715 | 1 | | | -0- |
| 01 | 9548 X | 8187 | -0- | -1361 | -0- | 6342 | 3 | 1845 | 9 | Y | 1677 | 1677 | 1 | | | -0- |
| *02 | 7982 X | 7982 | -0- | -0- | -0- | 6219 | 3 | 1763 | 9 | Y | 1603 | 1603 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9630 | X | 8404 | -0- | -1226 | -0- | 5714 | 3 | 2690 | 9 | Y | 2445 | 2445 | 1 | | | -0- |
| 10 | 9517 | X | 8694 | -0- | -823 | -0- | 5949 | 3 | 2745 | 9 | Y | 2495 | 2495 | 1 | | | -0- |
| 11 | 8700 | X | 7977 | -0- | -723 | -0- | 5447 | 3 | 2530 | 9 | Y | 2300 | 2300 | 1 | | | -0- |
| 12 | 8804 | X | 7362 | -0- | -1442 | -0- | 5037 | 3 | 2325 | 9 | Y | 2114 | 2114 | 1 | | | -0- |
| 01 | 8680 | X | 4729 | -0- | -3951 | -0- | 3241 | 3 | 1488 | 9 | Y | 1353 | 1353 | 1 | | | -0- |
| *02 | 7868 | X | 7868 | -0- | -0- | -0- | 5277 | 3 | 2591 | 9 | Y | 2355 | 2355 | 1 | | | -0- |

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18554 | X | 18554 | -0- | -0- | -0- | 14734 | 3 | 3820 | 9 | Y | 3473 | 3473 | 1 | | | -0- |
| 10 | 12502 | X | 12502 | -0- | -0- | -0- | 9408 | 3 | 3094 | 9 | Y | 2813 | 2813 | 1 | | | -0- |
| 11 | 11306 | X | 11306 | -0- | -0- | -0- | 8308 | 3 | 2998 | 9 | Y | 2725 | 2725 | 1 | | | -0- |
| 12 | 9404 | X | 9404 | -0- | -0- | -0- | 7098 | 3 | 2306 | 9 | Y | 2096 | 2096 | 1 | | | -0- |
| 01 | 9229 | X | 9229 | -0- | -0- | -0- | 7011 | 3 | 2218 | 9 | Y | 2016 | 2016 | 1 | | | -0- |
| *02 | 10368 | X | 10368 | -0- | -0- | -0- | 56 | 1 | 7789 | 3 | Y | 2294 | 2294 | 1 | | | -0- |
| | | | | | | | 2523 | 9 | | | | | | | | | |

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22860 | X | 3898 | -0- | -18962 | -0- | 2891 | 3 | 1007 | 9 | Y | 915 | 915 | 1 | | | -0- |
| 10 | 23622 | X | 75 | -0- | -23547 | -0- | 53 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | -0- |
| 11 | 17250 | X | 6371 | -0- | -10879 | -0- | 4853 | 3 | 1518 | 9 | Y | 1380 | 1380 | 1 | | | -0- |
| 12 | 14942 | X | 70 | -0- | -14872 | -0- | 51 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | -0- |
| 01 | 13702 | X | 78 | -0- | -13624 | -0- | 54 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | -0- |
| *02 | 15019 | X | 15019 | -0- | -0- | -0- | 81 | 1 | 11266 | 3 | Y | 3338 | 3335 | 1 | 3 | 8 | -0- |
| | | | | | | | 3672 | 9 | | | | | | | | | |

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10230 | X | 8532 | -0- | -1698 | -0- | 6121 | 3 | 2411 | 9 | Y | 2192 | 2192 | 1 | | | -0- |
| 10 | 10447 | X | 8490 | -0- | -1957 | -0- | 6159 | 3 | 2331 | 9 | Y | 2119 | 2119 | 1 | | | -0- |
| 11 | 9090 | X | 7844 | -0- | -1246 | -0- | 5622 | 3 | 2222 | 9 | Y | 2020 | 2020 | 1 | | | -0- |
| 12 | 9083 | X | 7616 | -0- | -1467 | -0- | 5441 | 3 | 2175 | 9 | Y | 1977 | 1977 | 1 | | | -0- |
| 01 | 9052 | X | 7359 | -0- | -1693 | -0- | 5295 | 3 | 2064 | 9 | Y | 1876 | 1876 | 1 | | | -0- |
| *02 | 6411 | X | 6411 | -0- | -0- | -0- | 4579 | 3 | 1832 | 9 | Y | 1665 | 1665 | 1 | | | -0- |

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14760 | X | 12264 | -0- | -2496 | -0- | 11051 | 3 | 1213 | 9 | Y | 1103 | 1103 | 1 | | | -0- |
| 10 | 14756 | X | 12024 | -0- | -2732 | -0- | 10871 | 3 | 1153 | 9 | Y | 1048 | 1048 | 1 | | | -0- |
| 11 | 13830 | X | 11523 | -0- | -2307 | -0- | 10338 | 3 | 1185 | 9 | Y | 1077 | 1077 | 1 | | | -0- |
| 12 | 13764 | X | 11300 | -0- | -2464 | -0- | 10079 | 3 | 1221 | 9 | Y | 1110 | 1110 | 1 | | | -0- |
| 01 | 12012 | X | 10912 | -0- | -1100 | -0- | 9745 | 3 | 1167 | 9 | Y | 1061 | 1061 | 1 | | | -0- |
| *02 | 9590 | X | 9590 | -0- | -0- | -0- | 8572 | 3 | 1018 | 9 | Y | 925 | 925 | 1 | | | -0- |

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8490 | X | 4831 | -0- | -3659 | -0- | 3543 | 3 | 1288 | 9 | Y | 1171 | 1171 | 1 | | | -0- |
| 10 | 7378 | X | 7360 | -0- | -18 | -0- | 5547 | 3 | 1813 | 9 | Y | 1648 | 1648 | 1 | | | -0- |
| 11 | 7140 | X | 5331 | -0- | -1809 | -0- | 4042 | 3 | 1289 | 9 | Y | 1172 | 1172 | 1 | | | -0- |
| 12 | 6696 | X | 5761 | -0- | -935 | -0- | 4076 | 3 | 1685 | 9 | Y | 1532 | 1532 | 1 | | | -0- |
| 01 | 7347 | X | 4599 | -0- | -2748 | -0- | 3454 | 3 | 1145 | 9 | Y | 1041 | 1041 | 1 | | | -0- |
| *02 | 4034 | X | 4034 | -0- | -0- | -0- | 2934 | 3 | 1100 | 9 | Y | 1000 | 1000 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | 22513 | -0- | 22513 | 22513 | 15723 | 3 | 6790 | 9 | Y | 6173 | 6173 | 1 | | | -0- |
| 10 | 14B2 EXT | 17578 | -0- | 17578 | 40091 | 13526 | 3 | 4052 | 9 | Y | 3684 | 3684 | 1 | | | -0- |
| 11 | 14B2 EXT | 13446 | -0- | 13446 | 53537 | 10360 | 3 | 3086 | 9 | Y | 2805 | 2805 | 1 | | | -0- |
| 12 | 65397 X | 11860 | -0- | -53537 | -0- | 9128 | 3 | 2732 | 9 | Y | 2484 | 2484 | 1 | | | -0- |
| 01 | 11166 X | 11166 | -0- | -0- | -0- | 8571 | 3 | 2595 | 9 | Y | 2359 | 2359 | 1 | | | -0- |
| 02 | 21000 X | 9047 | -0- | -11953 | -0- | 6998 | 3 | 2049 | 9 | Y | 1863 | 1863 | 1 | | | -0- |

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9810 X | 6629 | -0- | -3181 | -0- | 675 | 1 | 4913 | 3 | Y | 946 | 946 | 1 | | | -0- |
| | | | | | | 1041 | 9 | | | | | | | | | |
| 10 | 7719 X | 5191 | -0- | -2528 | -0- | 626 | 1 | 3532 | 3 | Y | 939 | 939 | 1 | | | -0- |
| | | | | | | 1033 | 9 | | | | | | | | | |
| 11 | 7470 X | 4592 | -0- | -2878 | -0- | 451 | 1 | 3118 | 3 | Y | 930 | 930 | 1 | | | -0- |
| | | | | | | 1023 | 9 | | | | | | | | | |
| 12 | 7719 X | 3375 | -0- | -4344 | -0- | 350 | 1 | 2043 | 3 | Y | 893 | 893 | 1 | | | -0- |
| | | | | | | 982 | 9 | | | | | | | | | |
| 01 | 7657 X | 5293 | -0- | -2364 | -0- | 583 | 1 | 3663 | 3 | Y | 952 | 952 | 1 | | | -0- |
| | | | | | | 1047 | 9 | | | | | | | | | |
| *02 | 5533 X | 5533 | -0- | -0- | -0- | 672 | 1 | 3931 | 3 | Y | 845 | 845 | 1 | | | -0- |
| | | | | | | 930 | 9 | | | | | | | | | |

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9570 X | 4743 | -0- | -4827 | -0- | 455 | 1 | 3310 | 3 | Y | 889 | 889 | 1 | | | -0- |
| | | | | | | 978 | 9 | | | | | | | | | |
| 10 | 9889 X | 5414 | -0- | -4475 | -0- | 652 | 1 | 3676 | 3 | Y | 987 | 987 | 1 | | | -0- |
| | | | | | | 1086 | 9 | | | | | | | | | |
| 11 | 6720 X | 4243 | -0- | -2477 | -0- | 408 | 1 | 2823 | 3 | Y | 920 | 920 | 1 | | | -0- |
| | | | | | | 1012 | 9 | | | | | | | | | |
| 12 | 6944 X | 5179 | -0- | -1765 | -0- | 595 | 1 | 3469 | 3 | Y | 1014 | 1014 | 1 | | | -0- |
| | | | | | | 1115 | 9 | | | | | | | | | |
| 01 | 5952 X | 5566 | -0- | -386 | -0- | 607 | 1 | 3816 | 3 | Y | 1039 | 1039 | 1 | | | -0- |
| | | | | | | 1143 | 9 | | | | | | | | | |
| *02 | 4974 X | 4974 | -0- | -0- | -0- | 594 | 1 | 3479 | 3 | Y | 819 | 819 | 1 | | | -0- |
| | | | | | | 901 | 9 | | | | | | | | | |

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18840 X | 15411 | -0- | -3429 | -0- | 14456 | 3 | 955 | 9 | Y | 868 | 868 | 1 | | | -0- |
| 10 | 19003 X | 14934 | -0- | -4069 | -0- | 13988 | 3 | 946 | 9 | Y | 860 | 860 | 1 | | | -0- |
| 11 | 18120 X | 13651 | -0- | -4469 | -0- | 12773 | 3 | 878 | 9 | Y | 798 | 798 | 1 | | | -0- |
| 12 | 18724 X | 13349 | -0- | -5375 | -0- | 12459 | 3 | 890 | 9 | Y | 809 | 809 | 1 | | | -0- |
| 01 | 15304 X | 13018 | -0- | -2286 | -0- | 12149 | 3 | 869 | 9 | Y | 790 | 790 | 1 | | | -0- |
| *02 | 10909 X | 10909 | -0- | -0- | -0- | 10176 | 3 | 733 | 9 | Y | 666 | 666 | 1 | | | -0- |

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17130 X | 13691 | -0- | -3439 | -0- | 10807 | 3 | 2884 | 9 | Y | 2622 | 2622 | 1 | | | -0- |
| 10 | 17112 X | 13067 | -0- | -4045 | -0- | 10313 | 3 | 2754 | 9 | Y | 2504 | 2504 | 1 | | | -0- |
| 11 | 14730 X | 12518 | -0- | -2212 | -0- | 9965 | 3 | 2553 | 9 | Y | 2321 | 2321 | 1 | | | -0- |
| 12 | 15221 X | 13265 | -0- | -1956 | -0- | 10758 | 3 | 2507 | 9 | Y | 2279 | 2279 | 1 | | | -0- |
| 01 | 14694 X | 12483 | -0- | -2211 | -0- | 9822 | 3 | 2661 | 9 | Y | 2419 | 2419 | 1 | | | -0- |
| *02 | 10295 X | 10295 | -0- | -0- | -0- | 8136 | 3 | 2159 | 9 | Y | 1963 | 1963 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28620 | X | 23951 | -0- | -4669 | -0- | 20901 | 3 | 3050 | 9 | Y | 2773 | 2773 | 1 | | | -0- |
| 10 | 29574 | X | 23220 | -0- | -6354 | -0- | 20431 | 3 | 2789 | 9 | Y | 2535 | 2535 | 1 | | | -0- |
| 11 | 28110 | X | 21811 | -0- | -6299 | -0- | 19219 | 3 | 2592 | 9 | Y | 2356 | 2356 | 1 | | | -0- |
| 12 | 27838 | X | 21240 | -0- | -6598 | -0- | 18568 | 3 | 2672 | 9 | Y | 2429 | 2429 | 1 | | | -0- |
| 01 | 22494 | X | 20038 | -0- | -2456 | -0- | 17431 | 3 | 2607 | 9 | Y | 2370 | 2370 | 1 | | | -0- |
| *02 | 17437 | X | 17437 | -0- | -0- | -0- | 15222 | 3 | 2215 | 9 | Y | 2014 | 2014 | 1 | | | -0- |

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26130 | X | 21618 | -0- | -4512 | -0- | 19106 | 3 | 2512 | 9 | Y | 2284 | 2284 | 1 | | | -0- |
| 10 | 27001 | X | 21515 | -0- | -5486 | -0- | 18948 | 3 | 2567 | 9 | Y | 2334 | 2334 | 1 | | | -0- |
| 11 | 24810 | X | 20057 | -0- | -4753 | -0- | 17666 | 3 | 2391 | 9 | Y | 2174 | 2174 | 1 | | | -0- |
| 12 | 24800 | X | 20017 | -0- | -4783 | -0- | 17633 | 3 | 2384 | 9 | Y | 2167 | 2167 | 1 | | | -0- |
| 01 | 20641 | X | 18972 | -0- | -1669 | -0- | 16691 | 3 | 2281 | 9 | Y | 2074 | 2074 | 1 | | | -0- |
| *02 | 16531 | X | 16531 | -0- | -0- | -0- | 14412 | 3 | 2119 | 9 | Y | 1926 | 1926 | 1 | | | -0- |

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4620 | X | 4276 | -0- | -344 | -0- | 3316 | 3 | 960 | 9 | Y | 873 | 873 | 1 | | | -0- |
| 10 | 4774 | X | 4061 | -0- | -713 | -0- | 3344 | 3 | 717 | 9 | Y | 652 | 652 | 1 | | | -0- |
| 11 | 4620 | X | 4155 | -0- | -465 | -0- | 3387 | 3 | 768 | 9 | Y | 698 | 698 | 1 | | | -0- |
| 12 | 4444 | X | 4444 | -0- | -0- | -0- | 3551 | 3 | 893 | 9 | Y | 812 | 812 | 1 | | | -0- |
| 01 | 4433 | X | 4144 | -0- | -289 | -0- | 3320 | 3 | 824 | 9 | Y | 749 | 749 | 1 | | | -0- |
| *02 | 3671 | X | 3671 | -0- | -0- | -0- | 2959 | 3 | 712 | 9 | Y | 647 | 647 | 1 | | | -0- |

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19890 | X | 15160 | -0- | -4730 | -0- | 14168 | 3 | 992 | 9 | Y | 902 | 902 | 1 | | | -0- |
| 10 | 19530 | X | 15296 | -0- | -4234 | -0- | 14275 | 3 | 1021 | 9 | Y | 928 | 928 | 1 | | | -0- |
| 11 | 17340 | X | 14267 | -0- | -3073 | -0- | 13282 | 3 | 985 | 9 | Y | 895 | 895 | 1 | | | -0- |
| 12 | 16957 | X | 13739 | -0- | -3218 | -0- | 12783 | 3 | 956 | 9 | Y | 869 | 869 | 1 | | | -0- |
| 01 | 0 | W | 13273 | -0- | 13273 | 13273 | 12361 | 3 | 912 | 9 | Y | 829 | 829 | 1 | | | -0- |
| 02 | 0 | W | 11609 | -0- | 11609 | 24882 | 10808 | 3 | 801 | 9 | Y | 728 | 728 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17220 | X | 13247 | -0- | -3973 | -0- | 11916 | 3 | 1331 | 9 | Y | 1210 | 1210 | 1 | | | -0- |
| 10 | 17794 | X | 13078 | -0- | -4716 | -0- | 11735 | 3 | 1343 | 9 | Y | 1221 | 1221 | 1 | | | -0- |
| 11 | 16230 | X | 11892 | -0- | -4338 | -0- | 10724 | 3 | 1168 | 9 | Y | 1062 | 1062 | 1 | | | -0- |
| 12 | 15779 | X | 11657 | -0- | -4122 | -0- | 10503 | 3 | 1154 | 9 | Y | 1049 | 1049 | 1 | | | -0- |
| 01 | 13684 | X | 10082 | -0- | -3602 | -0- | 9070 | 3 | 1012 | 9 | Y | 920 | 920 | 1 | | | -0- |
| *02 | 10167 | X | 10167 | -0- | -0- | -0- | 9162 | 3 | 1005 | 9 | Y | 914 | 914 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 05H RRCID -> 273094 COMPL. DATE 03/17/2014 TOTAL DEPTH 12907 PERF.13040 - 16841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 3126 | -0- | 3126 | 297746 | 327 | 1 | 2378 | 3 | Y | 383 | 383 | 1 | | | -0- |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 10 | 0 | W | 3294 | -0- | 3294 | 301040 | 415 | 1 | 2341 | 3 | Y | 489 | 489 | 1 | | | -0- |
| | | | | | | | 538 | 9 | | | | | | | | | |
| 11 | 0 | W | 2409 | -0- | 2409 | 303449 | 233 | 1 | 1615 | 3 | Y | 510 | 510 | 1 | | | -0- |
| | | | | | | | 561 | 9 | | | | | | | | | |
| 12 | 0 | W | 3163 | -0- | 3163 | 306612 | 362 | 1 | 2109 | 3 | Y | 629 | 629 | 1 | | | -0- |
| | | | | | | | 692 | 9 | | | | | | | | | |
| 01 | 0 | W | 5827 | -0- | 5827 | 312439 | 687 | 1 | 4319 | 3 | Y | 746 | 746 | 1 | | | -0- |
| | | | | | | | 821 | 9 | | | | | | | | | |
| 02 | 0 | W | 3885 | -0- | 3885 | 316324 | 454 | 1 | 2658 | 3 | Y | 703 | 703 | 1 | | | -0- |
| | | | | | | | 773 | 9 | | | | | | | | | |

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4320 | X | 3533 | -0- | -787 | -0- | 71 | 1 | 2585 | 3 | Y | 797 | 797 | 1 | | | -0- |
| | | | | | | | 877 | 9 | | | | | | | | | |
| 10 | 4030 | X | 3347 | -0- | -683 | -0- | 70 | 1 | 2268 | 3 | Y | 917 | 917 | 1 | | | -0- |
| | | | | | | | 1009 | 9 | | | | | | | | | |
| 11 | 4050 | X | 2715 | -0- | -1335 | -0- | 53 | 1 | 1883 | 3 | Y | 708 | 708 | 1 | | | -0- |
| | | | | | | | 779 | 9 | | | | | | | | | |
| 12 | 4185 | X | 2856 | -0- | -1329 | -0- | 60 | 1 | 1990 | 3 | Y | 733 | 733 | 1 | | | -0- |
| | | | | | | | 806 | 9 | | | | | | | | | |
| 01 | 4185 | X | 2526 | -0- | -1659 | -0- | 59 | 1 | 1741 | 3 | Y | 660 | 660 | 1 | | | -0- |
| | | | | | | | 726 | 9 | | | | | | | | | |
| *02 | 2263 | X | 2263 | -0- | -0- | -0- | 49 | 1 | 1534 | 3 | Y | 618 | 618 | 1 | | | -0- |
| | | | | | | | 680 | 9 | | | | | | | | | |

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17940 | X | 16386 | -0- | -1554 | -0- | 15008 | 3 | 1378 | 9 | Y | 1253 | 1253 | 1 | | | -0- |
| 10 | 18352 | X | 15900 | -0- | -2452 | -0- | 14525 | 3 | 1375 | 9 | Y | 1250 | 1250 | 1 | | | -0- |
| 11 | 16620 | X | 14860 | -0- | -1760 | -0- | 13589 | 3 | 1271 | 9 | Y | 1155 | 1155 | 1 | | | -0- |
| 12 | 16926 | X | 14379 | -0- | -2547 | -0- | 13110 | 3 | 1269 | 9 | Y | 1154 | 1154 | 1 | | | -0- |
| 01 | 16198 | X | 13635 | -0- | -2563 | -0- | 12396 | 3 | 1239 | 9 | Y | 1126 | 1126 | 1 | | | -0- |
| *02 | 12069 | X | 12069 | -0- | -0- | -0- | 10943 | 3 | 1126 | 9 | Y | 1024 | 1024 | 1 | | | -0- |

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7410 | X | 5824 | -0- | -1586 | -0- | 4295 | 3 | 1529 | 9 | Y | 1390 | 1390 | 1 | | | -0- |
| 10 | 7378 | X | 5445 | -0- | -1933 | -0- | 3927 | 3 | 1518 | 9 | Y | 1380 | 1380 | 1 | | | -0- |
| 11 | 7140 | X | 5772 | -0- | -1368 | -0- | 4202 | 3 | 1570 | 9 | Y | 1427 | 1427 | 1 | | | -0- |
| 12 | 6975 | X | 5676 | -0- | -1299 | -0- | 4041 | 3 | 1635 | 9 | Y | 1486 | 1486 | 1 | | | -0- |
| 01 | 6510 | X | 3857 | -0- | -2653 | -0- | 2168 | 3 | 1689 | 9 | Y | 1535 | 1535 | 1 | | | -0- |
| *02 | 4255 | X | 4255 | -0- | -0- | -0- | 3122 | 3 | 1133 | 9 | Y | 1030 | 1030 | 1 | | | -0- |

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10650 | X | 5227 | -0- | -5423 | -0- | 528 | 1 | 3846 | 3 | Y | 775 | 775 | 1 | | | -0- |
| | | | | | | | 853 | 9 | | | | | | | | | |
| 10 | 11005 | X | 4788 | -0- | -6217 | -0- | 586 | 1 | 3307 | 3 | Y | 814 | 814 | 1 | | | -0- |
| | | | | | | | 895 | 9 | | | | | | | | | |
| 11 | 8940 | X | 4747 | -0- | -4193 | -0- | 481 | 1 | 3330 | 3 | Y | 851 | 851 | 1 | | | -0- |
| | | | | | | | 936 | 9 | | | | | | | | | |
| 12 | 6758 | X | 6205 | -0- | -553 | -0- | 784 | 1 | 4570 | 3 | Y | 774 | 774 | 1 | | | -0- |
| | | | | | | | 851 | 9 | | | | | | | | | |
| 01 | 5549 | X | 4492 | -0- | -1057 | -0- | 492 | 1 | 3092 | 3 | Y | 825 | 825 | 1 | | | -0- |
| | | | | | | | 908 | 9 | | | | | | | | | |
| *02 | 2098 | X | 2098 | -0- | -0- | -0- | 203 | 1 | 1188 | 3 | Y | 643 | 643 | 1 | | | -0- |
| | | | | | | | 707 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11370 | X | 6039 | -0- | -5331 | -0- | 575 | 1 | 4189 | 3 | Y | 1159 | 1159 | 1 | | | -0- |
| | | | | | | | 1275 | 9 | | | | | | | | | |
| 10 | 11749 | X | 6489 | -0- | -5260 | -0- | 777 | 1 | 4385 | 3 | Y | 1206 | 1206 | 1 | | | -0- |
| | | | | | | | 1327 | 9 | | | | | | | | | |
| 11 | 8280 | X | 5772 | -0- | -2508 | -0- | 569 | 1 | 3934 | 3 | Y | 1154 | 1154 | 1 | | | -0- |
| | | | | | | | 1269 | 9 | | | | | | | | | |
| 12 | 7750 | X | 5534 | -0- | -2216 | -0- | 620 | 1 | 3616 | 3 | Y | 1180 | 1180 | 1 | | | -0- |
| | | | | | | | 1298 | 9 | | | | | | | | | |
| 01 | 6541 | X | 5703 | -0- | -838 | -0- | 618 | 1 | 3885 | 3 | Y | 1091 | 1091 | 1 | | | -0- |
| | | | | | | | 1200 | 9 | | | | | | | | | |
| *02 | 5697 | X | 5697 | -0- | -0- | -0- | 673 | 1 | 3940 | 3 | Y | 985 | 985 | 1 | | | -0- |
| | | | | | | | 1084 | 9 | | | | | | | | | |

MANGIONE 01 WELL #: 11H RRCID -> 273163 COMPL. DATE 03/18/2014 TOTAL DEPTH 12916 PERF.13088 - 16941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 1834 | -0- | 1834 | 255454 | 148 | 1 | 1074 | 3 | Y | 556 | 556 | 1 | | | -0- |
| | | | | | | | 612 | 9 | | | | | | | | | |
| 10 | 0 | W | 3294 | -0- | 3294 | 258748 | 368 | 1 | 2075 | 3 | Y | 774 | 774 | 1 | | | -0- |
| | | | | | | | 851 | 9 | | | | | | | | | |
| 11 | 0 | W | 1522 | -0- | 1522 | 260270 | 127 | 1 | 878 | 3 | Y | 470 | 470 | 1 | | | -0- |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 12 | 0 | W | 1968 | -0- | 1968 | 262238 | 216 | 1 | 1261 | 3 | Y | 446 | 446 | 1 | | | -0- |
| | | | | | | | 491 | 9 | | | | | | | | | |
| 01 | 0 | W | 1544 | -0- | 1544 | 263782 | 131 | 1 | 822 | 3 | Y | 537 | 537 | 1 | | | -0- |
| | | | | | | | 591 | 9 | | | | | | | | | |
| 02 | 0 | W | 1721 | -0- | 1721 | 265503 | 166 | 1 | 971 | 3 | Y | 531 | 531 | 1 | | | -0- |
| | | | | | | | 584 | 9 | | | | | | | | | |

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6480 | X | 4901 | -0- | -1579 | -0- | 3716 | 3 | 1185 | 9 | Y | 1077 | 1077 | 1 | | | -0- |
| 10 | 6696 | X | 4943 | -0- | -1753 | -0- | 3752 | 3 | 1191 | 9 | Y | 1083 | 1083 | 1 | | | -0- |
| 11 | 6480 | X | 4772 | -0- | -1708 | -0- | 3641 | 3 | 1131 | 9 | Y | 1028 | 1028 | 1 | | | -0- |
| 12 | 5177 | X | 4979 | -0- | -198 | -0- | 3728 | 3 | 1251 | 9 | Y | 1137 | 1137 | 1 | | | -0- |
| 01 | 5106 | X | 5106 | -0- | -0- | -0- | 3663 | 3 | 1443 | 9 | Y | 1312 | 1312 | 1 | | | -0- |
| *02 | 4406 | X | 4406 | -0- | -0- | -0- | 3292 | 3 | 1114 | 9 | Y | 1013 | 1013 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/20/2013 TOTAL DEPTH 12287 PERF.12600 - 17171

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4131 | X | 4131 | -0- | -0- | -0- | 2885 | 3 | 1246 | 9 | Y | 1133 | 1133 | 1 | | | -0- |
| 10 | 4132 | X | 4132 | -0- | -0- | -0- | 2924 | 3 | 1208 | 9 | Y | 1098 | 1098 | 1 | | | -0- |
| 11 | 3900 | X | 3815 | -0- | -85 | -0- | 2753 | 3 | 1062 | 9 | Y | 965 | 965 | 1 | | | -0- |
| 12 | 4030 | X | 3685 | -0- | -345 | -0- | 2826 | 3 | 859 | 9 | Y | 781 | 781 | 1 | | | -0- |
| 01 | 3641 | X | 3641 | -0- | -0- | -0- | 2775 | 3 | 866 | 9 | Y | 787 | 787 | 1 | | | -0- |
| *02 | 3228 | X | 3228 | -0- | -0- | -0- | 2437 | 3 | 791 | 9 | Y | 719 | 719 | 1 | | | -0- |

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13740 | X | 9826 | -0- | -3914 | -0- | 9177 | 3 | 649 | 9 | Y | 590 | 590 | 1 | | | -0- |
| 10 | 13113 | X | 10019 | -0- | -3094 | -0- | 9423 | 3 | 596 | 9 | Y | 542 | 542 | 1 | | | -0- |
| 11 | 10650 | X | 9408 | -0- | -1242 | -0- | 8804 | 3 | 604 | 9 | Y | 549 | 549 | 1 | | | -0- |
| 12 | 10540 | X | 9353 | -0- | -1187 | -0- | 8756 | 3 | 597 | 9 | Y | 543 | 543 | 1 | | | -0- |
| 01 | 9999 | X | 8650 | -0- | -1349 | -0- | 8071 | 3 | 579 | 9 | Y | 526 | 526 | 1 | | | -0- |
| *02 | 7295 | X | 7295 | -0- | -0- | -0- | 6824 | 3 | 471 | 9 | Y | 428 | 428 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3990 | X | 3522 | -0- | -468 | -0- | 2810 | 3 | 712 | 9 | Y | 647 | 647 | 1 | | | -0- |
| 10 | 3999 | X | 3408 | -0- | -591 | -0- | 2769 | 3 | 639 | 9 | Y | 581 | 581 | 1 | | | -0- |
| 11 | 3780 | X | 3234 | -0- | -546 | -0- | 2644 | 3 | 590 | 9 | Y | 536 | 536 | 1 | | | -0- |
| 12 | 3813 | X | 3445 | -0- | -368 | -0- | 2698 | 3 | 747 | 9 | Y | 679 | 679 | 1 | | | -0- |
| 01 | 3253 | X | 3238 | -0- | -15 | -0- | 2601 | 3 | 637 | 9 | Y | 579 | 579 | 1 | | | -0- |
| *02 | 2906 | X | 2906 | -0- | -0- | -0- | 2358 | 3 | 548 | 9 | Y | 498 | 498 | 1 | | | -0- |

MANGIONE 01 WELL #: 03H RRCID -> 274569 COMPL. DATE 03/18/2014 TOTAL DEPTH 12894 PERF.13180 - 16881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 3301 | -0- | 3301 | 311122 | 299 | 1 | 2178 | 3 | Y | 749 | 749 | 1 | | | -0- |
| | | | | | | | 824 | 9 | | | | | | | | | |
| 10 | 0 | W | 2463 | -0- | 2463 | 313585 | 277 | 1 | 1561 | 3 | Y | 568 | 568 | 1 | | | -0- |
| | | | | | | | 625 | 9 | | | | | | | | | |
| 11 | 0 | W | 4489 | -0- | 4489 | 318074 | 467 | 1 | 3234 | 3 | Y | 716 | 716 | 1 | | | -0- |
| | | | | | | | 788 | 9 | | | | | | | | | |
| 12 | 0 | W | 989 | -0- | 989 | 319063 | 59 | 1 | 345 | 3 | Y | 532 | 532 | 1 | | | -0- |
| | | | | | | | 585 | 9 | | | | | | | | | |
| 01 | 0 | W | 637 | -0- | 637 | 319700 | 19 | 1 | 122 | 3 | Y | 451 | 451 | 1 | | | -0- |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 02 | 0 | W | -0- | -0- | -0- | 319700 | | | | | Y | 207 | 207 | 1 | | | -0- |

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9540 | X | 7328 | -0- | -2212 | -0- | 6888 | 3 | 440 | 9 | Y | 400 | 400 | 1 | | | -0- |
| 10 | 8835 | X | 7293 | -0- | -1542 | -0- | 6798 | 3 | 495 | 9 | Y | 450 | 450 | 1 | | | -0- |
| 11 | 8340 | X | 6707 | -0- | -1633 | -0- | 6199 | 3 | 508 | 9 | Y | 462 | 462 | 1 | | | -0- |
| 12 | 8308 | X | 6612 | -0- | -1696 | -0- | 6070 | 3 | 542 | 9 | Y | 493 | 493 | 1 | | | -0- |
| 01 | 7488 | X | 6198 | -0- | -1290 | -0- | 5801 | 3 | 397 | 9 | Y | 361 | 361 | 1 | | | -0- |
| *02 | 5316 | X | 5316 | -0- | -0- | -0- | 4935 | 3 | 381 | 9 | Y | 346 | 346 | 1 | | | -0- |

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9090 | X | 7220 | -0- | -1870 | -0- | 6604 | 3 | 616 | 9 | Y | 560 | 560 | 1 | | | -0- |
| 10 | 8556 | X | 7022 | -0- | -1534 | -0- | 6362 | 3 | 660 | 9 | Y | 600 | 600 | 1 | | | -0- |
| 11 | 8160 | X | 6438 | -0- | -1722 | -0- | 5932 | 3 | 506 | 9 | Y | 460 | 460 | 1 | | | -0- |
| 12 | 8122 | X | 6564 | -0- | -1558 | -0- | 6066 | 3 | 498 | 9 | Y | 453 | 453 | 1 | | | -0- |
| 01 | 7750 | X | 6546 | -0- | -1204 | -0- | 5966 | 3 | 580 | 9 | Y | 527 | 527 | 1 | | | -0- |
| *02 | 5598 | X | 5598 | -0- | -0- | -0- | 5077 | 3 | 521 | 9 | Y | 474 | 474 | 1 | | | -0- |

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12300 | X | 4961 | -0- | -7339 | -0- | 3602 | 3 | 1359 | 9 | Y | 1235 | 1235 | 1 | | | -0- |
| 10 | 9920 | X | 3825 | -0- | -6095 | -0- | 2747 | 3 | 1078 | 9 | Y | 980 | 980 | 1 | | | -0- |
| 11 | 9600 | X | 71 | -0- | -9529 | -0- | 71 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 9920 | X | -0- | -0- | -9920 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 6479 | X | 156 | -0- | -6323 | -0- | 115 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16560 | X | 13686 | -0- | -2874 | -0- | 10483 | 3 | 3203 | 9 | Y | 2912 | 2912 | 1 | | | -0- |
| 10 | 17112 | X | 12801 | -0- | -4311 | -0- | 9755 | 3 | 3046 | 9 | Y | 2769 | 2769 | 1 | | | -0- |
| 11 | 16560 | X | 11662 | -0- | -4898 | -0- | 8751 | 3 | 2911 | 9 | Y | 2646 | 2646 | 1 | | | -0- |
| 12 | 17112 | X | 9291 | -0- | -7821 | -0- | 6823 | 3 | 2468 | 9 | Y | 2244 | 2244 | 1 | | | -0- |
| 01 | 14202 | X | 7734 | -0- | -6468 | -0- | 5556 | 3 | 2178 | 9 | Y | 1980 | 1980 | 1 | | | -0- |
| *02 | 3879 | X | 3879 | -0- | -0- | -0- | 2734 | 3 | 1145 | 9 | Y | 1041 | 1041 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23100 | X | 19836 | -0- | -3264 | -0- | 14937 | 3 | 4899 | 9 | Y | 4454 | 4454 | 1 | | | -0- |
| 10 | 23870 | X | 18864 | -0- | -5006 | -0- | 14072 | 3 | 4792 | 9 | Y | 4356 | 4356 | 1 | | | -0- |
| 11 | 21540 | X | 13185 | -0- | -8355 | -0- | 9711 | 3 | 3474 | 9 | Y | 3158 | 3158 | 1 | | | -0- |
| 12 | 20491 | X | 13378 | -0- | -7113 | -0- | 9794 | 3 | 3584 | 9 | Y | 3258 | 3258 | 1 | | | -0- |
| 01 | 20330 | X | 13346 | -0- | -6984 | -0- | 9968 | 3 | 3378 | 9 | Y | 3071 | 3071 | 1 | | | -0- |
| *02 | 19766 | X | 19766 | -0- | -0- | -0- | 15112 | 3 | 4654 | 9 | Y | 4231 | 4231 | 1 | | | -0- |

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7710 | X | 6915 | -0- | -795 | -0- | 5010 | 3 | 1905 | 9 | Y | 1732 | 1732 | 1 | | | -0- |
| 10 | 7967 | X | 6658 | -0- | -1309 | -0- | 4809 | 3 | 1849 | 9 | Y | 1681 | 1681 | 1 | | | -0- |
| 11 | 7200 | X | 6509 | -0- | -691 | -0- | 4702 | 3 | 1807 | 9 | Y | 1643 | 1643 | 1 | | | -0- |
| 12 | 7440 | X | 6392 | -0- | -1048 | -0- | 4727 | 3 | 1665 | 9 | Y | 1514 | 1514 | 1 | | | -0- |
| 01 | 7440 | X | 6029 | -0- | -1411 | -0- | 4474 | 3 | 1555 | 9 | Y | 1414 | 1414 | 1 | | | -0- |
| *02 | 5108 | X | 5108 | -0- | -0- | -0- | 3785 | 3 | 1323 | 9 | Y | 1203 | 1203 | 1 | | | -0- |

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15535 | X | 15535 | -0- | -0- | -0- | 12088 | 3 | 3447 | 9 | Y | 3134 | 3134 | 1 | | | -0- |
| 10 | 15040 | X | 15040 | -0- | -0- | -0- | 11646 | 3 | 3394 | 9 | Y | 3085 | 3085 | 1 | | | -0- |
| 11 | 14310 | X | 10132 | -0- | -4178 | -0- | 7701 | 3 | 2431 | 9 | Y | 2210 | 2210 | 1 | | | -0- |
| 12 | 14787 | X | 8050 | -0- | -6737 | -0- | 6368 | 3 | 1682 | 9 | Y | 1529 | 1529 | 1 | | | -0- |
| 01 | 14787 | X | 8728 | -0- | -6059 | -0- | 6855 | 3 | 1873 | 9 | Y | 1703 | 1703 | 1 | | | -0- |
| *02 | 8446 | X | 8446 | -0- | -0- | -0- | 6558 | 3 | 1888 | 9 | Y | 1716 | 1716 | 1 | | | -0- |

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 58 | -0- | 58 | 58 | 50 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |
| 10 | DLQ G-10 | | 68 | -0- | 68 | 126 | 53 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| 01 | 126 | X | -0- | -0- | -126 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8370 | X | 65 | -0- | -8305 | -0- | 56 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | -0- |
| 10 | 8308 | X | 119 | -0- | -8189 | -0- | 89 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 11 | 9727 | X | 9727 | -0- | -0- | -0- | 7243 | 3 | 2484 | 9 | Y | 2258 | 2258 | 1 | | | -0- |
| 12 | 8774 | X | 8774 | -0- | -0- | -0- | 6731 | 3 | 2043 | 9 | Y | 1857 | 1857 | 1 | | | -0- |
| 01 | 7617 | X | 7617 | -0- | -0- | -0- | 5837 | 3 | 1780 | 9 | Y | 1618 | 1618 | 1 | | | -0- |
| *02 | 6266 | X | 6266 | -0- | -0- | -0- | 4734 | 3 | 1532 | 9 | Y | 1393 | 1393 | 1 | | | -0- |

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6840 | X | 5965 | -0- | -875 | -0- | 4672 | 3 | 1293 | 9 | Y | 1175 | 1175 | 1 | | | -0- |
| 10 | 6696 | X | 5921 | -0- | -775 | -0- | 4627 | 3 | 1294 | 9 | Y | 1176 | 1176 | 1 | | | -0- |
| 11 | 6390 | X | 5388 | -0- | -1002 | -0- | 4197 | 3 | 1191 | 9 | Y | 1083 | 1083 | 1 | | | -0- |
| 12 | 6603 | X | 4471 | -0- | -2132 | -0- | 3241 | 3 | 1230 | 9 | Y | 1118 | 1118 | 1 | | | -0- |
| 01 | 5455 | X | 4684 | -0- | -771 | -0- | 3494 | 3 | 1190 | 9 | Y | 1082 | 1082 | 1 | | | -0- |
| *02 | 4537 | X | 4537 | -0- | -0- | -0- | 3489 | 3 | 1048 | 9 | Y | 953 | 953 | 1 | | | -0- |

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19980 | X | 18081 | -0- | -1899 | -0- | 14733 | 3 | 3348 | 9 | Y | 3044 | 3044 | 1 | | | -0- |
| 10 | 20646 | X | 17684 | -0- | -2962 | -0- | 14490 | 3 | 3194 | 9 | Y | 2904 | 2904 | 1 | | | -0- |
| 11 | 19980 | X | 14728 | -0- | -5252 | -0- | 12047 | 3 | 2681 | 9 | Y | 2437 | 2437 | 1 | | | -0- |
| 12 | 20646 | X | 13901 | -0- | -6745 | -0- | 11255 | 3 | 2646 | 9 | Y | 2405 | 2405 | 1 | | | -0- |
| 01 | 16086 | X | 13694 | -0- | -2392 | -0- | 11198 | 3 | 2496 | 9 | Y | 2269 | 2269 | 1 | | | -0- |
| *02 | 12906 | X | 12906 | -0- | -0- | -0- | 10695 | 3 | 2211 | 9 | Y | 2010 | 2010 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16649 X | 16649 | -0- | -0- | -0- | 13792 | 3 | 2857 | 9 | Y | 2597 | 2597 | 1 | | | -0- |
| 10 | 16089 X | 15450 | -0- | -639 | -0- | 12778 | 3 | 2672 | 9 | Y | 2429 | 2429 | 1 | | | -0- |
| 11 | 15570 X | 13709 | -0- | -1861 | -0- | 11341 | 3 | 2368 | 9 | Y | 2153 | 2153 | 1 | | | -0- |
| 12 | 16089 X | 12276 | -0- | -3813 | -0- | 10048 | 3 | 2228 | 9 | Y | 2025 | 2025 | 1 | | | -0- |
| 01 | 13659 X | 11505 | -0- | -2154 | -0- | 9458 | 3 | 2047 | 9 | Y | 1861 | 1861 | 1 | | | -0- |
| *02 | 9923 X | 9923 | -0- | -0- | -0- | 8164 | 3 | 1759 | 9 | Y | 1599 | 1599 | 1 | | | -0- |

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20010 X | 14184 | -0- | -5826 | -0- | 11503 | 3 | 2681 | 9 | Y | 2437 | 2437 | 1 | | | -0- |
| 10 | 18414 X | 13232 | -0- | -5182 | -0- | 10714 | 3 | 2518 | 9 | Y | 2289 | 2289 | 1 | | | -0- |
| 11 | 16950 X | 11703 | -0- | -5247 | -0- | 9458 | 3 | 2245 | 9 | Y | 2041 | 2041 | 1 | | | -0- |
| 12 | 17205 X | 11075 | -0- | -6130 | -0- | 8916 | 3 | 2159 | 9 | Y | 1963 | 1963 | 1 | | | -0- |
| 01 | 11700 X | 10134 | -0- | -1566 | -0- | 8114 | 3 | 2020 | 9 | Y | 1836 | 1836 | 1 | | | -0- |
| *02 | 8535 X | 8535 | -0- | -0- | -0- | 6819 | 3 | 1716 | 9 | Y | 1560 | 1560 | 1 | | | -0- |

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32400 X | 19393 | -0- | -13007 | -0- | 15275 | 3 | 4118 | 9 | Y | 3744 | 3744 | 1 | | | -0- |
| 10 | 26815 X | 17612 | -0- | -9203 | -0- | 14029 | 3 | 3583 | 9 | Y | 3257 | 3257 | 1 | | | -0- |
| 11 | 24600 X | 14681 | -0- | -9919 | -0- | 11709 | 3 | 2972 | 9 | Y | 2702 | 2702 | 1 | | | -0- |
| 12 | 25265 X | 13069 | -0- | -12196 | -0- | 10305 | 3 | 2764 | 9 | Y | 2513 | 2513 | 1 | | | -0- |
| 01 | 15810 X | 11423 | -0- | -4387 | -0- | 9074 | 3 | 2349 | 9 | Y | 2135 | 2135 | 1 | | | -0- |
| *02 | 9834 X | 9834 | -0- | -0- | -0- | 7812 | 3 | 2022 | 9 | Y | 1838 | 1838 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15660 X | 10127 | -0- | -5533 | -0- | 9115 | 3 | 1012 | 9 | Y | 920 | 920 | 1 | | | -0- |
| 10 | 13795 X | 10349 | -0- | -3446 | -0- | 9346 | 3 | 1003 | 9 | Y | 912 | 912 | 1 | | | -0- |
| 11 | 13320 X | 10370 | -0- | -2950 | -0- | 9370 | 3 | 1000 | 9 | Y | 909 | 909 | 1 | | | -0- |
| 12 | 13640 X | 10107 | -0- | -3533 | -0- | 9150 | 3 | 957 | 9 | Y | 870 | 870 | 1 | | | -0- |
| 01 | 11158 X | 8345 | -0- | -2813 | -0- | 7492 | 3 | 853 | 9 | Y | 775 | 775 | 1 | | | -0- |
| *02 | 7764 X | 7764 | -0- | -0- | -0- | 7013 | 3 | 751 | 9 | Y | 683 | 683 | 1 | | | -0- |

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11700 X | 8540 | -0- | -3160 | -0- | 7749 | 3 | 791 | 9 | Y | 719 | 719 | 1 | | | -0- |
| 10 | 11222 X | 8339 | -0- | -2883 | -0- | 7549 | 3 | 790 | 9 | Y | 718 | 718 | 1 | | | -0- |
| 11 | 10200 X | 7244 | -0- | -2956 | -0- | 6542 | 3 | 702 | 9 | Y | 638 | 638 | 1 | | | -0- |
| 12 | 9920 X | 7431 | -0- | -2489 | -0- | 6573 | 3 | 858 | 9 | Y | 780 | 780 | 1 | | | -0- |
| 01 | 8250 X | 7345 | -0- | -905 | -0- | 6426 | 3 | 919 | 9 | Y | 835 | 835 | 1 | | | -0- |
| *02 | 6546 X | 6546 | -0- | -0- | -0- | 5757 | 3 | 789 | 9 | Y | 717 | 717 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15300 X | 12393 | -0- | -2907 | -0- | 10928 | 3 | 1465 | 9 | Y | 1332 | 1332 | 1 | | | -0- |
| 10 | 14601 X | 12059 | -0- | -2542 | -0- | 10652 | 3 | 1407 | 9 | Y | 1279 | 1279 | 1 | | | -0- |
| 11 | 14130 X | 11917 | -0- | -2213 | -0- | 10695 | 3 | 1222 | 9 | Y | 1111 | 1111 | 1 | | | -0- |
| 12 | 13516 X | 10917 | -0- | -2599 | -0- | 9806 | 3 | 1111 | 9 | Y | 1010 | 1010 | 1 | | | -0- |
| 01 | 12064 X | 11027 | -0- | -1037 | -0- | 9904 | 3 | 1123 | 9 | Y | 1021 | 1021 | 1 | | | -0- |
| *02 | 8710 X | 8710 | -0- | -0- | -0- | 7862 | 3 | 848 | 9 | Y | 771 | 771 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 | X | -0- | -0- | -3690 | -0- | | | | | Y | 109 | 109 | 1 | | | -0- |
| 10 | 3286 | X | 533 | -0- | -2753 | -0- | 322 | 3 | 211 | 9 | Y | 192 | 192 | 1 | | | -0- |
| 11 | 990 | X | -0- | -0- | -990 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1023 | X | -0- | -0- | -1023 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 744 | X | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10860 | X | 9698 | -0- | -1162 | -0- | 7589 | 3 | 2109 | 9 | Y | 1917 | 1917 | 1 | | | -0- |
| 10 | 11222 | X | 9108 | -0- | -2114 | -0- | 7247 | 3 | 1861 | 9 | Y | 1692 | 1692 | 1 | | | -0- |
| 11 | 10860 | X | 6669 | -0- | -4191 | -0- | 5365 | 3 | 1304 | 9 | Y | 1185 | 1185 | 1 | | | -0- |
| 12 | 11222 | X | 7515 | -0- | -3707 | -0- | 5844 | 3 | 1671 | 9 | Y | 1519 | 1519 | 1 | | | -0- |
| 01 | 8732 | X | 6015 | -0- | -2717 | -0- | 4654 | 3 | 1361 | 9 | Y | 1237 | 1237 | 1 | | | -0- |
| *02 | 3673 | X | 3673 | -0- | -0- | -0- | 2824 | 3 | 849 | 9 | Y | 772 | 772 | 1 | | | -0- |

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11790 | X | 8897 | -0- | -2893 | -0- | 7009 | 3 | 1888 | 9 | Y | 1716 | 1716 | 1 | | | -0- |
| 10 | 10974 | X | 7968 | -0- | -3006 | -0- | 6251 | 3 | 1717 | 9 | Y | 1561 | 1561 | 1 | | | -0- |
| 11 | 10290 | X | 7055 | -0- | -3235 | -0- | 5508 | 3 | 1547 | 9 | Y | 1406 | 1406 | 1 | | | -0- |
| 12 | 10633 | X | 6064 | -0- | -4569 | -0- | 4627 | 3 | 1437 | 9 | Y | 1306 | 1306 | 1 | | | -0- |
| 01 | 8320 | X | 8001 | -0- | -319 | -0- | 6279 | 3 | 1722 | 9 | Y | 1565 | 1565 | 1 | | | -0- |
| *02 | 6686 | X | 6686 | -0- | -0- | -0- | 5245 | 3 | 1441 | 9 | Y | 1310 | 1310 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15900 | X | 13634 | -0- | -2266 | -0- | 12585 | 3 | 1049 | 9 | Y | 954 | 954 | 1 | | | -0- |
| 10 | 16337 | X | 12570 | -0- | -3767 | -0- | 11581 | 3 | 989 | 9 | Y | 899 | 899 | 1 | | | -0- |
| 11 | 15810 | X | 9524 | -0- | -6286 | -0- | 8758 | 3 | 766 | 9 | Y | 696 | 696 | 1 | | | -0- |
| 12 | 16151 | X | 10032 | -0- | -6119 | -0- | 9236 | 3 | 796 | 9 | Y | 724 | 724 | 1 | | | -0- |
| 01 | 12848 | X | 7498 | -0- | -5350 | -0- | 6874 | 3 | 624 | 9 | Y | 567 | 567 | 1 | | | -0- |
| *02 | 6770 | X | 6770 | -0- | -0- | -0- | 6206 | 3 | 564 | 9 | Y | 513 | 513 | 1 | | | -0- |

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13530 | X | 10144 | -0- | -3386 | -0- | 9155 | 3 | 989 | 9 | Y | 899 | 899 | 1 | | | -0- |
| 10 | 12741 | X | 9933 | -0- | -2808 | -0- | 9032 | 3 | 901 | 9 | Y | 819 | 819 | 1 | | | -0- |
| 11 | 11790 | X | 9291 | -0- | -2499 | -0- | 8463 | 3 | 828 | 9 | Y | 753 | 753 | 1 | | | -0- |
| 12 | 11687 | X | 9306 | -0- | -2381 | -0- | 8456 | 3 | 850 | 9 | Y | 773 | 773 | 1 | | | -0- |
| 01 | 10087 | X | 9009 | -0- | -1078 | -0- | 8181 | 3 | 828 | 9 | Y | 753 | 753 | 1 | | | -0- |
| *02 | 7916 | X | 7916 | -0- | -0- | -0- | 7190 | 3 | 726 | 9 | Y | 660 | 660 | 1 | | | -0- |

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21030 | X | 4787 | -0- | -16243 | -0- | 3692 | 3 | 1095 | 9 | Y | 995 | 993 | 1 | 2 | 8 | -0- |
| 10 | 21731 | X | 17348 | -0- | -4383 | -0- | 13430 | 3 | 3918 | 9 | Y | 3562 | 3562 | 1 | | | -0- |
| 11 | 21030 | X | 16493 | -0- | -4537 | -0- | 12870 | 3 | 3623 | 9 | Y | 3294 | 3294 | 1 | | | -0- |
| 12 | 20987 | X | 14983 | -0- | -6004 | -0- | 11605 | 3 | 3378 | 9 | Y | 3071 | 3071 | 1 | | | -0- |
| 01 | 16331 | X | 15390 | -0- | -941 | -0- | 11840 | 3 | 3550 | 9 | Y | 3227 | 3227 | 1 | | | -0- |
| *02 | 12435 | X | 12435 | -0- | -0- | -0- | 9579 | 3 | 2856 | 9 | Y | 2596 | 2596 | 1 | | | -0- |

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16142 | X | 16142 | -0- | -0- | -0- | 12072 | 3 | 4070 | 9 | Y | 3700 | 3700 | 1 | | | -0- |
| 10 | 18662 | X | 16588 | -0- | -2074 | -0- | 12303 | 3 | 4285 | 9 | Y | 3895 | 3895 | 1 | | | -0- |
| 11 | 18060 | X | 15815 | -0- | -2245 | -0- | 11765 | 3 | 4050 | 9 | Y | 3682 | 3682 | 1 | | | -0- |
| 12 | 18662 | X | 15306 | -0- | -3356 | -0- | 10958 | 3 | 4348 | 9 | Y | 3953 | 3953 | 1 | | | -0- |
| 01 | 18662 | X | 13218 | -0- | -5444 | -0- | 9815 | 3 | 3403 | 9 | Y | 3094 | 3094 | 1 | | | -0- |
| *02 | 7941 | X | 7941 | -0- | -0- | -0- | 5762 | 3 | 2179 | 9 | Y | 1981 | 1981 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16770 X | 14939 | -0- | -1831 | -0- | 13597 | 3 | 1342 | 9 | Y | 1220 | 1220 | 1 | | | -0- |
| 10 | 17329 X | 15002 | -0- | -2327 | -0- | 13650 | 3 | 1352 | 9 | Y | 1229 | 1229 | 1 | | | -0- |
| 11 | 16530 X | 14336 | -0- | -2194 | -0- | 12937 | 3 | 1399 | 9 | Y | 1272 | 1272 | 1 | | | -0- |
| 12 | 16244 X | 14204 | -0- | -2040 | -0- | 12676 | 3 | 1528 | 9 | Y | 1389 | 1389 | 1 | | | -0- |
| 01 | 14886 X | 14343 | -0- | -543 | -0- | 12808 | 3 | 1535 | 9 | Y | 1395 | 1395 | 1 | | | -0- |
| *02 | 13112 X | 13112 | -0- | -0- | -0- | 11701 | 3 | 1411 | 9 | Y | 1283 | 1283 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23880 X | 18509 | -0- | -5371 | -0- | 16991 | 3 | 1518 | 9 | Y | 1380 | 1380 | 1 | | | -0- |
| 10 | 22940 X | 17780 | -0- | -5160 | -0- | 16340 | 3 | 1440 | 9 | Y | 1309 | 1309 | 1 | | | -0- |
| 11 | 20490 X | 15749 | -0- | -4741 | -0- | 14539 | 3 | 1210 | 9 | Y | 1100 | 1100 | 1 | | | -0- |
| 12 | 19871 X | 14934 | -0- | -4937 | -0- | 13793 | 3 | 1141 | 9 | Y | 1037 | 1037 | 1 | | | -0- |
| 01 | 18449 X | 15576 | -0- | -2873 | -0- | 14393 | 3 | 1183 | 9 | Y | 1075 | 1075 | 1 | | | -0- |
| *02 | 14122 X | 14122 | -0- | -0- | -0- | 13120 | 3 | 1002 | 9 | Y | 911 | 911 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14580 X | 14035 | -0- | -545 | -0- | 12791 | 3 | 1244 | 9 | Y | 1131 | 1131 | 1 | | | -0- |
| 10 | 15293 X | 15293 | -0- | -0- | -0- | 74 | 1 | 13860 | 3 | Y | 1235 | 1235 | 1 | | | -0- |
| | | | | | | 1359 | 9 | | | | | | | | | |
| 11 | 14580 X | 11495 | -0- | -3085 | -0- | 117 | 1 | 10276 | 3 | Y | 1002 | 1002 | 1 | | | -0- |
| | | | | | | 1102 | 9 | | | | | | | | | |
| 12 | 14694 X | 11083 | -0- | -3611 | -0- | 127 | 1 | 9795 | 3 | Y | 1055 | 1055 | 1 | | | -0- |
| | | | | | | 1161 | 9 | | | | | | | | | |
| 01 | 15283 X | 10467 | -0- | -4816 | -0- | 44 | 1 | 9290 | 3 | Y | 1030 | 1030 | 1 | | | -0- |
| | | | | | | 1133 | 9 | | | | | | | | | |
| *02 | 9594 X | 9594 | -0- | -0- | -0- | 8652 | 3 | 942 | 9 | Y | 856 | 856 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13920 X | 12840 | -0- | -1080 | -0- | 11430 | 3 | 1410 | 9 | Y | 1282 | 1282 | 1 | | | -0- |
| 10 | 13795 X | 12394 | -0- | -1401 | -0- | 59 | 1 | 11089 | 3 | Y | 1133 | 1133 | 1 | | | -0- |
| | | | | | | 1246 | 9 | | | | | | | | | |
| 11 | 13350 X | 12327 | -0- | -1023 | -0- | 127 | 1 | 11082 | 3 | Y | 1016 | 1016 | 1 | | | -0- |
| | | | | | | 1118 | 9 | | | | | | | | | |
| 12 | 13547 X | 12892 | -0- | -655 | -0- | 150 | 1 | 11575 | 3 | Y | 1061 | 1061 | 1 | | | -0- |
| | | | | | | 1167 | 9 | | | | | | | | | |
| 01 | 13454 X | 9025 | -0- | -4429 | -0- | 39 | 1 | 8115 | 3 | Y | 792 | 792 | 1 | | | -0- |
| | | | | | | 871 | 9 | | | | | | | | | |
| *02 | 6511 X | 6511 | -0- | -0- | -0- | 5840 | 3 | 671 | 9 | Y | 610 | 610 | 1 | | | -0- |

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16710 X | 14407 | -0- | -2303 | -0- | 11632 | 3 | 2775 | 9 | Y | 2523 | 2523 | 1 | | | -0- |
| 10 | 17267 X | 14515 | -0- | -2752 | -0- | 11707 | 3 | 2808 | 9 | Y | 2553 | 2553 | 1 | | | -0- |
| 11 | 16710 X | 13456 | -0- | -3254 | -0- | 10856 | 3 | 2600 | 9 | Y | 2364 | 2364 | 1 | | | -0- |
| 12 | 16740 X | 13338 | -0- | -3402 | -0- | 10741 | 3 | 2597 | 9 | Y | 2361 | 2361 | 1 | | | -0- |
| 01 | 13037 X | 12488 | -0- | -549 | -0- | 10458 | 3 | 2030 | 9 | Y | 1845 | 1845 | 1 | | | -0- |
| *02 | 16020 X | 16020 | -0- | -0- | -0- | 13895 | 3 | 2125 | 9 | Y | 1932 | 1932 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15630 | X | -0- | -0- | -15630 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 12927 | X | 837 | -0- | -12090 | -0- | 3 | 1 | 602 | 3 | Y | 211 | 211 | 1 | | | -0- |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 11 | 12510 | X | 6252 | -0- | -6258 | -0- | 59 | 1 | 5158 | 3 | Y | 941 | 941 | 1 | | | -0- |
| | | | | | | | 1035 | 9 | | | | | | | | | |
| 12 | 8432 | X | 6801 | -0- | -1631 | -0- | 73 | 1 | 5621 | 3 | Y | 1006 | 1006 | 1 | | | -0- |
| | | | | | | | 1107 | 9 | | | | | | | | | |
| 01 | 7804 | X | 7804 | -0- | -0- | -0- | 30 | 1 | 6369 | 3 | Y | 1277 | 1277 | 1 | | | -0- |
| | | | | | | | 1405 | 9 | | | | | | | | | |
| *02 | 7943 | X | 7943 | -0- | -0- | -0- | 6636 | 3 | 1307 | 9 | Y | 1188 | 1188 | 1 | | | -0- |

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13080 | X | 10407 | -0- | -2673 | -0- | 7713 | 3 | 2694 | 9 | Y | 2449 | 2449 | 1 | | | -0- |
| 10 | 13516 | X | 10042 | -0- | -3474 | -0- | 7499 | 3 | 2543 | 9 | Y | 2312 | 2312 | 1 | | | -0- |
| 11 | 13080 | X | 7748 | -0- | -5332 | -0- | 5772 | 3 | 1976 | 9 | Y | 1796 | 1796 | 1 | | | -0- |
| 12 | 13268 | X | 9491 | -0- | -3777 | -0- | 7164 | 3 | 2327 | 9 | Y | 2115 | 2115 | 1 | | | -0- |
| 01 | 11687 | X | 9586 | -0- | -2101 | -0- | 7290 | 3 | 2296 | 9 | Y | 2087 | 2087 | 1 | | | -0- |
| *02 | 7106 | X | 7106 | -0- | -0- | -0- | 5302 | 3 | 1804 | 9 | Y | 1640 | 1640 | 1 | | | -0- |

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12311 | X | 12311 | -0- | -0- | -0- | 9829 | 3 | 2482 | 9 | Y | 2256 | 2256 | 1 | | | -0- |
| 10 | 11546 | X | 11546 | -0- | -0- | -0- | 9184 | 3 | 2362 | 9 | Y | 2147 | 2147 | 1 | | | -0- |
| 11 | 10994 | X | 10994 | -0- | -0- | -0- | 8697 | 3 | 2297 | 9 | Y | 2088 | 2088 | 1 | | | -0- |
| 12 | 9609 | X | 9609 | -0- | -0- | -0- | 7479 | 3 | 2130 | 9 | Y | 1936 | 1936 | 1 | | | -0- |
| 01 | 9926 | X | 9926 | -0- | -0- | -0- | 7907 | 3 | 2019 | 9 | Y | 1835 | 1835 | 1 | | | -0- |
| *02 | 10072 | X | 10072 | -0- | -0- | -0- | 8060 | 3 | 2012 | 9 | Y | 1829 | 1829 | 1 | | | -0- |

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29460 | X | 22099 | -0- | -7361 | -0- | 18291 | 3 | 3808 | 9 | Y | 3462 | 3462 | 1 | | | -0- |
| 10 | 30442 | X | 20056 | -0- | -10386 | -0- | 16547 | 3 | 3509 | 9 | Y | 3190 | 3190 | 1 | | | -0- |
| 11 | 29460 | X | 20065 | -0- | -9395 | -0- | 16690 | 3 | 3375 | 9 | Y | 3068 | 3068 | 1 | | | -0- |
| 12 | 22878 | X | 21597 | -0- | -1281 | -0- | 17326 | 3 | 4271 | 9 | Y | 3883 | 3883 | 1 | | | -0- |
| 01 | 22042 | X | 19970 | -0- | -2072 | -0- | 16021 | 3 | 3949 | 9 | Y | 3590 | 3590 | 1 | | | -0- |
| *02 | 17093 | X | 17093 | -0- | -0- | -0- | 13757 | 3 | 3336 | 9 | Y | 3033 | 3033 | 1 | | | -0- |

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16170 | X | 11115 | -0- | -5055 | -0- | 9270 | 3 | 1845 | 9 | Y | 1677 | 1677 | 1 | | | -0- |
| 10 | 16709 | X | 10963 | -0- | -5746 | -0- | 9124 | 3 | 1839 | 9 | Y | 1672 | 1672 | 1 | | | -0- |
| 11 | 16170 | X | 10362 | -0- | -5808 | -0- | 8618 | 3 | 1744 | 9 | Y | 1585 | 1585 | 1 | | | -0- |
| 12 | 14880 | X | 10483 | -0- | -4397 | -0- | 8725 | 3 | 1758 | 9 | Y | 1598 | 1598 | 1 | | | -0- |
| 01 | 9826 | X | 9213 | -0- | -613 | -0- | 7504 | 3 | 1709 | 9 | Y | 1554 | 1554 | 1 | | | -0- |
| *02 | 7550 | X | 7550 | -0- | -0- | -0- | 6145 | 3 | 1405 | 9 | Y | 1277 | 1277 | 1 | | | -0- |

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34680 | X | 19667 | -0- | -15013 | -0- | 108 | 1 | 16095 | 3 | Y | 3149 | 3121 | 1 | 28 | 8 | -0- |
| | | | | | | | 3464 | 9 | | | | | | | | | |
| 10 | 35836 | X | 22787 | -0- | -13049 | -0- | 118 | 1 | 19220 | 3 | Y | 3135 | 3135 | 1 | | | -0- |
| | | | | | | | 3449 | 9 | | | | | | | | | |
| 11 | 20528 | X | 20528 | -0- | -0- | -0- | 115 | 1 | 16883 | 3 | Y | 3209 | 3209 | 1 | | | -0- |
| | | | | | | | 3530 | 9 | | | | | | | | | |
| 12 | 20336 | X | 9667 | -0- | -10669 | -0- | 55 | 1 | 7624 | 3 | Y | 1807 | 1807 | 1 | | | -0- |
| | | | | | | | 1988 | 9 | | | | | | | | | |
| 01 | 22785 | X | 15552 | -0- | -7233 | -0- | 81 | 1 | 12434 | 3 | Y | 2761 | 2761 | 1 | | | -0- |
| | | | | | | | 3037 | 9 | | | | | | | | | |
| *02 | 21147 | X | 21147 | -0- | -0- | -0- | 120 | 1 | 17333 | 3 | Y | 3358 | 3358 | 1 | | | -0- |
| | | | | | | | 3694 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13530 | X | 8556 | -0- | -4974 | -0- | 7148 | 3 | 1408 | 9 | Y | 1280 | 1280 | 1 | | | -0- |
| 10 | 12989 | X | 8340 | -0- | -4649 | -0- | 6892 | 3 | 1448 | 9 | Y | 1316 | 1316 | 1 | | | -0- |
| 11 | 10500 | X | 7709 | -0- | -2791 | -0- | 6335 | 3 | 1374 | 9 | Y | 1249 | 1249 | 1 | | | -0- |
| 12 | 9486 | X | 7542 | -0- | -1944 | -0- | 6183 | 3 | 1359 | 9 | Y | 1235 | 1235 | 1 | | | -0- |
| 01 | 7711 | X | 7215 | -0- | -496 | -0- | 5894 | 3 | 1321 | 9 | Y | 1201 | 1201 | 1 | | | -0- |
| *02 | 6105 | X | 6105 | -0- | -0- | -0- | 4979 | 3 | 1126 | 9 | Y | 1024 | 1024 | 1 | | | -0- |

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17220 | X | -0- | -0- | -17220 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 23374 | X | -0- | -0- | -23374 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 22620 | X | 788 | -0- | -21832 | -0- | 547 | 3 | 241 | 9 | Y | 219 | 219 | 1 | | | -0- |
| 12 | 23374 | X | 3380 | -0- | -19994 | -0- | 2588 | 3 | 792 | 9 | Y | 720 | 720 | 1 | | | -0- |
| 01 | 11974 | X | 550 | -0- | -11424 | -0- | 362 | 3 | 188 | 9 | Y | 171 | 171 | 1 | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20220 | X | 17053 | -0- | -3167 | -0- | 87 | 1 | 13185 | 3 | Y | 3437 | 3437 | 1 | | | -0- |
| | | | | | | | 3781 | 9 | | | | | | | | | |
| 10 | 19561 | X | 13212 | -0- | -6349 | -0- | 64 | 1 | 10424 | 3 | Y | 2476 | 2476 | 1 | | | -0- |
| | | | | | | | 2724 | 9 | | | | | | | | | |
| 11 | 14370 | X | 11650 | -0- | -2720 | -0- | 61 | 1 | 9130 | 3 | Y | 2235 | 2224 | 1 | 11 | 8 | -0- |
| | | | | | | | 2459 | 9 | | | | | | | | | |
| 12 | 17608 | X | 15224 | -0- | -2384 | -0- | 86 | 1 | 12172 | 3 | Y | 2696 | 2696 | 1 | | | -0- |
| | | | | | | | 2966 | 9 | | | | | | | | | |
| 01 | 17608 | X | 12738 | -0- | -4870 | -0- | 64 | 1 | 10017 | 3 | Y | 2415 | 2415 | 1 | | | -0- |
| | | | | | | | 2657 | 9 | | | | | | | | | |
| *02 | 4746 | X | 4746 | -0- | -0- | -0- | 24 | 1 | 3489 | 3 | Y | 1121 | 1121 | 1 | | | -0- |
| | | | | | | | 1233 | 9 | | | | | | | | | |

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22020 | X | 17235 | -0- | -4785 | -0- | 13922 | 3 | 3313 | 9 | Y | 3012 | 3012 | 1 | | | -0- |
| 10 | 22754 | X | 16206 | -0- | -6548 | -0- | 13018 | 3 | 3188 | 9 | Y | 2898 | 2898 | 1 | | | -0- |
| 11 | 22020 | X | 8331 | -0- | -13689 | -0- | 6611 | 3 | 1720 | 9 | Y | 1564 | 1564 | 1 | | | -0- |
| 12 | 20305 | X | 745 | -0- | -19560 | -0- | 604 | 3 | 141 | 9 | Y | 128 | 128 | 1 | | | -0- |
| 01 | 14733 | X | 3463 | -0- | -11270 | -0- | 2629 | 3 | 834 | 9 | Y | 758 | 758 | 1 | | | -0- |
| *02 | 3639 | X | 3639 | -0- | -0- | -0- | 2650 | 3 | 989 | 9 | Y | 899 | 899 | 1 | | | -0- |

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12570 | X | 6936 | -0- | -5634 | -0- | 5485 | 3 | 1451 | 9 | Y | 1319 | 1319 | 1 | | | -0- |
| 10 | 12431 | X | 7801 | -0- | -4630 | -0- | 6224 | 3 | 1577 | 9 | Y | 1434 | 1434 | 1 | | | -0- |
| 11 | 9750 | X | 8004 | -0- | -1746 | -0- | 6399 | 3 | 1605 | 9 | Y | 1459 | 1459 | 1 | | | -0- |
| 12 | 7661 | X | 7661 | -0- | -0- | -0- | 6034 | 3 | 1627 | 9 | Y | 1479 | 1479 | 1 | | | -0- |
| 01 | 7812 | X | 5973 | -0- | -1839 | -0- | 4706 | 3 | 1267 | 9 | Y | 1152 | 1152 | 1 | | | -0- |
| *02 | 6248 | X | 6248 | -0- | -0- | -0- | 4993 | 3 | 1255 | 9 | Y | 1141 | 1141 | 1 | | | -0- |

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15300 | X | 3062 | -0- | -12238 | -0- | 2277 | 3 | 785 | 9 | Y | 714 | 714 | 1 | | | -0- |
| 10 | 12214 | X | 2126 | -0- | -10088 | -0- | 1617 | 3 | 509 | 9 | Y | 463 | 463 | 1 | | | -0- |
| 11 | 11820 | X | -0- | -0- | -11820 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 12214 | X | -0- | -0- | -12214 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 5476 | X | -0- | -0- | -5476 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18600 | X | 10695 | -0- | -7905 | -0- | 7895 | 3 | 2800 | 9 | Y | 2545 | 2545 | 1 | | | -0- |
| 10 | 17298 | X | 10532 | -0- | -6766 | -0- | 7813 | 3 | 2719 | 9 | Y | 2472 | 2472 | 1 | | | -0- |
| 11 | 16740 | X | 9280 | -0- | -7460 | -0- | 6865 | 3 | 2415 | 9 | Y | 2195 | 2195 | 1 | | | -0- |
| 12 | 15686 | X | 8605 | -0- | -7081 | -0- | 6439 | 3 | 2166 | 9 | Y | 1969 | 1969 | 1 | | | -0- |
| 01 | 11408 | X | 4955 | -0- | -6453 | -0- | 3533 | 3 | 1422 | 9 | Y | 1293 | 1293 | 1 | | | -0- |
| *02 | 5204 | X | 5204 | -0- | -0- | -0- | 3753 | 3 | 1451 | 9 | Y | 1319 | 1319 | 1 | | | -0- |

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12510 | X | 7910 | -0- | -4600 | -0- | 5876 | 3 | 2034 | 9 | N | 1849 | 1849 | 1 | | | -0- |
| 10 | 12648 | X | 8177 | -0- | -4471 | -0- | 6110 | 3 | 2067 | 9 | N | 1879 | 1879 | 1 | | | -0- |
| 11 | 10890 | X | 5114 | -0- | -5776 | -0- | 3720 | 3 | 1394 | 9 | N | 1267 | 1267 | 1 | | | -0- |
| 12 | 9641 | X | 4606 | -0- | -5035 | -0- | 3475 | 3 | 1131 | 9 | N | 1028 | 1028 | 1 | | | -0- |
| 01 | 8835 | X | 3516 | -0- | -5319 | -0- | 2679 | 3 | 837 | 9 | N | 761 | 761 | 1 | | | -0- |
| 02 | 7392 | X | 867 | -0- | -6525 | -0- | 590 | 3 | 277 | 9 | N | 252 | 252 | 1 | | | -0- |

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15715 | X | 15715 | -0- | -0- | -0- | 11454 | 3 | 4261 | 9 | Y | 3874 | 3874 | 1 | | | -0- |
| 10 | 16822 | X | 16822 | -0- | -0- | -0- | 12089 | 3 | 4733 | 9 | Y | 4303 | 4303 | 1 | | | -0- |
| 11 | 16610 | X | 16610 | -0- | -0- | -0- | 11704 | 3 | 4906 | 9 | Y | 4460 | 4460 | 1 | | | -0- |
| 12 | 13683 | X | 13683 | -0- | -0- | -0- | 9649 | 3 | 4034 | 9 | Y | 3667 | 3667 | 1 | | | -0- |
| 01 | 12462 | X | 8721 | -0- | -3741 | -0- | 5866 | 3 | 2855 | 9 | Y | 2595 | 2595 | 1 | | | -0- |
| *02 | 6254 | X | 6254 | -0- | -0- | -0- | 4275 | 3 | 1979 | 9 | Y | 1799 | 1799 | 1 | | | -0- |

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10590 | X | 6484 | -0- | -4106 | -0- | 4555 | 3 | 1929 | 9 | Y | 1754 | 1754 | 1 | | | -0- |
| 10 | 13671 | X | 7513 | -0- | -6158 | -0- | 5317 | 3 | 2196 | 9 | Y | 1996 | 1996 | 1 | | | -0- |
| 11 | 13230 | X | 4754 | -0- | -8476 | -0- | 3333 | 3 | 1421 | 9 | Y | 1292 | 1292 | 1 | | | -0- |
| 12 | 13671 | X | 6420 | -0- | -7251 | -0- | 4431 | 3 | 1989 | 9 | Y | 1808 | 1808 | 1 | | | -0- |
| 01 | 9439 | X | 5695 | -0- | -3744 | -0- | 3871 | 3 | 1824 | 9 | Y | 1658 | 1658 | 1 | | | -0- |
| *02 | 3276 | X | 3276 | -0- | -0- | -0- | 2222 | 3 | 1054 | 9 | Y | 958 | 958 | 1 | | | -0- |

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16460 | X | 16460 | -0- | -0- | -0- | 11854 | 3 | 4606 | 9 | Y | 4187 | 4187 | 1 | | | -0- |
| 10 | 16492 | X | 14851 | -0- | -1641 | -0- | 11033 | 3 | 3818 | 9 | Y | 3471 | 3471 | 1 | | | -0- |
| 11 | 15960 | X | 13293 | -0- | -2667 | -0- | 9873 | 3 | 3420 | 9 | Y | 3109 | 3109 | 1 | | | -0- |
| 12 | 16492 | X | 9007 | -0- | -7485 | -0- | 6228 | 3 | 2779 | 9 | Y | 2526 | 2526 | 1 | | | -0- |
| 01 | 11782 | X | 10595 | -0- | -1187 | -0- | 7387 | 3 | 3208 | 9 | Y | 2916 | 2916 | 1 | | | -0- |
| *02 | 9485 | X | 9485 | -0- | -0- | -0- | 6966 | 3 | 2519 | 9 | Y | 2290 | 2290 | 1 | | | -0- |

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16440 | X | 14932 | -0- | -1508 | -0- | 11238 | 3 | 3694 | 9 | Y | 3358 | 3358 | 1 | | | -0- |
| 10 | 16988 | X | 4702 | -0- | -12286 | -0- | 3330 | 3 | 1372 | 9 | Y | 1247 | 1247 | 1 | | | -0- |
| 11 | 16440 | X | 1723 | -0- | -14717 | -0- | 1204 | 3 | 519 | 9 | Y | 472 | 472 | 1 | | | -0- |
| 12 | 16988 | X | -0- | -0- | -16988 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 12908 | X | 2693 | -0- | -10215 | -0- | 1772 | 3 | 921 | 9 | Y | 837 | 837 | 1 | | | -0- |
| *02 | 2587 | X | 2587 | -0- | -0- | -0- | 1663 | 3 | 924 | 9 | Y | 840 | 840 | 1 | | | -0- |

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21420 | X | 21420 | -0- | -0- | -0- | 16705 | 3 | 4715 | 9 | Y | 4286 | 4286 | 1 | | | -0- |
| 10 | 29041 | X | 29041 | -0- | -0- | -0- | 22829 | 3 | 6212 | 9 | Y | 5647 | 5647 | 1 | | | -0- |
| 11 | 27938 | X | 27938 | -0- | -0- | -0- | 21343 | 3 | 6595 | 9 | Y | 5995 | 5995 | 1 | | | -0- |
| 12 | 28378 | X | 28378 | -0- | -0- | -0- | 21285 | 3 | 7093 | 9 | Y | 6448 | 6448 | 1 | | | -0- |
| 01 | 27409 | X | 27409 | -0- | -0- | -0- | 20814 | 3 | 6595 | 9 | Y | 5995 | 5995 | 1 | | | -0- |
| *02 | 24133 | X | 24133 | -0- | -0- | -0- | 18312 | 3 | 5821 | 9 | Y | 5292 | 5292 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19325 | X | 19325 | -0- | -0- | -0- | 13440 | 3 | 5885 | 9 | Y | 5350 | 5350 | 1 | | | -0- |
| 10 | 16636 | X | 16636 | -0- | -0- | -0- | 12183 | 3 | 4453 | 9 | Y | 4048 | 4048 | 1 | | | -0- |
| 11 | 14910 | X | 14514 | -0- | -396 | -0- | 10457 | 3 | 4057 | 9 | Y | 3688 | 3688 | 1 | | | -0- |
| 12 | 15407 | X | 13109 | -0- | -2298 | -0- | 9545 | 3 | 3564 | 9 | Y | 3240 | 3240 | 1 | | | -0- |
| 01 | 13757 | X | 9575 | -0- | -4182 | -0- | 6847 | 3 | 2728 | 9 | Y | 2480 | 2480 | 1 | | | -0- |
| *02 | 7806 | X | 7806 | -0- | -0- | -0- | 5532 | 3 | 2274 | 9 | Y | 2067 | 2067 | 1 | | | -0- |

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16140 | X | 10089 | -0- | -6051 | -0- | 7597 | 3 | 2492 | 9 | Y | 2265 | 2265 | 1 | | | -0- |
| 10 | 16678 | X | 3046 | -0- | -13632 | -0- | 2217 | 3 | 829 | 9 | Y | 754 | 754 | 1 | | | -0- |
| 11 | 16140 | X | 1143 | -0- | -14997 | -0- | 873 | 3 | 270 | 9 | Y | 245 | 245 | 1 | | | -0- |
| 12 | 16678 | X | 48 | -0- | -16630 | -0- | 42 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 01 | 10468 | X | -0- | -0- | -10468 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16320 | X | 5802 | -0- | -10518 | -0- | 4254 | 3 | 1548 | 9 | Y | 1407 | 1407 | 1 | | | -0- |
| 10 | 16864 | X | 278 | -0- | -16586 | -0- | 45 | 3 | 233 | 9 | Y | 212 | 212 | 1 | | | -0- |
| 11 | 16320 | X | 9690 | -0- | -6630 | -0- | 61 | 1 | 7418 | 3 | Y | 2010 | 2008 | 1 | 2 | 8 | -0- |
| | | | | | | | 2211 | 9 | | | | | | | | | |
| 12 | 15686 | X | 8906 | -0- | -6780 | -0- | 104 | 1 | 6871 | 3 | Y | 1755 | 1755 | 1 | | | -0- |
| | | | | | | | 1931 | 9 | | | | | | | | | |
| 01 | 13020 | X | 5889 | -0- | -7131 | -0- | 52 | 1 | 4533 | 3 | Y | 1185 | 1185 | 1 | | | -0- |
| | | | | | | | 1304 | 9 | | | | | | | | | |
| *02 | 5643 | X | 5643 | -0- | -0- | -0- | 45 | 1 | 4500 | 3 | Y | 998 | 998 | 1 | | | -0- |
| | | | | | | | 1098 | 9 | | | | | | | | | |

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19839 | X | 19839 | -0- | -0- | -0- | 15209 | 3 | 4630 | 9 | Y | 4209 | 4209 | 1 | | | -0- |
| 10 | 21291 | X | 21291 | -0- | -0- | -0- | 15887 | 3 | 5404 | 9 | Y | 4913 | 4913 | 1 | | | -0- |
| 11 | 17550 | X | 15752 | -0- | -1798 | -0- | 11967 | 3 | 3785 | 9 | Y | 3441 | 3441 | 1 | | | -0- |
| 12 | 18135 | X | 13263 | -0- | -4872 | -0- | 9887 | 3 | 3376 | 9 | Y | 3069 | 3069 | 1 | | | -0- |
| 01 | 17445 | X | 16773 | -0- | -672 | -0- | 12741 | 3 | 4032 | 9 | Y | 3665 | 3665 | 1 | | | -0- |
| *02 | 14559 | X | 14559 | -0- | -0- | -0- | 10977 | 3 | 3582 | 9 | Y | 3256 | 3256 | 1 | | | -0- |

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20790 | X | 18555 | -0- | -2235 | -0- | 13931 | 3 | 4624 | 9 | Y | 4204 | 4204 | 1 | | | -0- |
| 10 | 22921 | X | 22921 | -0- | -0- | -0- | 17400 | 3 | 5521 | 9 | Y | 5019 | 5019 | 1 | | | -0- |
| 11 | 20790 | X | 18271 | -0- | -2519 | -0- | 13747 | 3 | 4524 | 9 | Y | 4113 | 4113 | 1 | | | -0- |
| 12 | 20398 | X | 15251 | -0- | -5147 | -0- | 11273 | 3 | 3978 | 9 | Y | 3616 | 3616 | 1 | | | -0- |
| 01 | 19263 | X | 14991 | -0- | -4272 | -0- | 11023 | 3 | 3968 | 9 | Y | 3607 | 3607 | 1 | | | -0- |
| *02 | 8846 | X | 8846 | -0- | -0- | -0- | 5998 | 3 | 2848 | 9 | Y | 2589 | 2589 | 1 | | | -0- |

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38130 | X | 19667 | -0- | -18463 | -0- | 14348 | 3 | 5319 | 9 | Y | 4835 | 4835 | 1 | | | -0- |
| 10 | 36487 | X | 19513 | -0- | -16974 | -0- | 14568 | 3 | 4945 | 9 | Y | 4495 | 4495 | 1 | | | -0- |
| 11 | 30630 | X | 16856 | -0- | -13774 | -0- | 12895 | 3 | 3961 | 9 | Y | 3601 | 3601 | 1 | | | -0- |
| 12 | 27094 | X | 13846 | -0- | -13248 | -0- | 10601 | 3 | 3245 | 9 | Y | 2950 | 2950 | 1 | | | -0- |
| 01 | 16901 | X | 13774 | -0- | -3127 | -0- | 10542 | 3 | 3232 | 9 | Y | 2938 | 2938 | 1 | | | -0- |
| *02 | 10583 | X | 10583 | -0- | -0- | -0- | 8106 | 3 | 2477 | 9 | Y | 2252 | 2252 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40830 | X | 30906 | -0- | -9924 | -0- | 26671 | 3 | 4235 | 9 | Y | 3850 | 3850 | 1 | | | -0- |
| 10 | 42191 | X | 28708 | -0- | -13483 | -0- | 24867 | 3 | 3841 | 9 | Y | 3492 | 3492 | 1 | | | -0- |
| 11 | 40830 | X | 25910 | -0- | -14920 | -0- | 22500 | 3 | 3410 | 9 | Y | 3100 | 3100 | 1 | | | -0- |
| 12 | 39246 | X | 24185 | -0- | -15061 | -0- | 20991 | 3 | 3194 | 9 | Y | 2904 | 2904 | 1 | | | -0- |
| 01 | 26621 | X | 22757 | -0- | -3864 | -0- | 19763 | 3 | 2994 | 9 | Y | 2722 | 2722 | 1 | | | -0- |
| *02 | 18830 | X | 18830 | -0- | -0- | -0- | 16458 | 3 | 2372 | 9 | Y | 2156 | 2156 | 1 | | | -0- |

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43560 | X | 33882 | -0- | -9678 | -0- | 27752 | 3 | 6130 | 9 | Y | 5573 | 5573 | 1 | | | -0- |
| 10 | 45012 | X | 31911 | -0- | -13101 | -0- | 26166 | 3 | 5745 | 9 | Y | 5223 | 5223 | 1 | | | -0- |
| 11 | 42780 | X | 28641 | -0- | -14139 | -0- | 23591 | 3 | 5050 | 9 | Y | 4591 | 4591 | 1 | | | -0- |
| 12 | 41385 | X | 27428 | -0- | -13957 | -0- | 22507 | 3 | 4921 | 9 | Y | 4474 | 4474 | 1 | | | -0- |
| 01 | 28002 | X | 26043 | -0- | -1959 | -0- | 21509 | 3 | 4534 | 9 | Y | 4122 | 4122 | 1 | | | -0- |
| *02 | 22481 | X | 22481 | -0- | -0- | -0- | 18643 | 3 | 3838 | 9 | Y | 3489 | 3489 | 1 | | | -0- |

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16620 | X | 5943 | -0- | -10677 | -0- | 4462 | 3 | 1481 | 9 | Y | 1346 | 1346 | 1 | | | -0- |
| 10 | 19034 | X | 54 | -0- | -18980 | -0- | 52 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 18420 | X | 7332 | -0- | -11088 | -0- | 46 | 1 | 5668 | 3 | Y | 1471 | 1471 | 1 | | | -0- |
| | | | | | | | 1618 | 9 | | | | | | | | | |
| 12 | 19034 | X | 5284 | -0- | -13750 | -0- | 56 | 1 | 3688 | 3 | Y | 1400 | 1400 | 1 | | | -0- |
| | | | | | | | 1540 | 9 | | | | | | | | | |
| 01 | 9052 | X | 7744 | -0- | -1308 | -0- | 69 | 1 | 6025 | 3 | Y | 1500 | 1500 | 1 | | | -0- |
| | | | | | | | 1650 | 9 | | | | | | | | | |
| *02 | 5077 | X | 5077 | -0- | -0- | -0- | 40 | 1 | 3956 | 3 | Y | 983 | 983 | 1 | | | -0- |
| | | | | | | | 1081 | 9 | | | | | | | | | |

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24870 | X | 18679 | -0- | -6191 | -0- | 13852 | 3 | 4827 | 9 | Y | 4388 | 4388 | 1 | | | -0- |
| 10 | 24769 | X | 13742 | -0- | -11027 | -0- | 10511 | 3 | 3231 | 9 | Y | 2937 | 2937 | 1 | | | -0- |
| 11 | 21060 | X | 12162 | -0- | -8898 | -0- | 9153 | 3 | 3009 | 9 | Y | 2735 | 2735 | 1 | | | -0- |
| 12 | 21762 | X | 15424 | -0- | -6338 | -0- | 11660 | 3 | 3764 | 9 | Y | 3422 | 3422 | 1 | | | -0- |
| 01 | 20593 | X | 20593 | -0- | -0- | -0- | 15991 | 3 | 4602 | 9 | Y | 4184 | 4184 | 1 | | | -0- |
| *02 | 18244 | X | 18244 | -0- | -0- | -0- | 13830 | 3 | 4414 | 9 | Y | 4013 | 4013 | 1 | | | -0- |

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20880 | X | 11916 | -0- | -8964 | -0- | 9072 | 3 | 2844 | 9 | Y | 2585 | 2585 | 1 | | | -0- |
| 10 | 21576 | X | 162 | -0- | -21414 | -0- | 4 | 3 | 158 | 9 | Y | 144 | 144 | 1 | | | -0- |
| 11 | 19320 | X | 9276 | -0- | -10044 | -0- | 58 | 1 | 7073 | 3 | Y | 1950 | 1950 | 1 | | | -0- |
| | | | | | | | 2145 | 9 | | | | | | | | | |
| 12 | 12307 | X | 6048 | -0- | -6259 | -0- | 63 | 1 | 4122 | 3 | Y | 1694 | 1694 | 1 | | | -0- |
| | | | | | | | 1863 | 9 | | | | | | | | | |
| 01 | 12307 | X | 9356 | -0- | -2951 | -0- | 84 | 1 | 7354 | 3 | Y | 1744 | 1744 | 1 | | | -0- |
| | | | | | | | 1918 | 9 | | | | | | | | | |
| *02 | 12348 | X | 12348 | -0- | -0- | -0- | 98 | 1 | 9760 | 3 | Y | 2264 | 2264 | 1 | | | -0- |
| | | | | | | | 2490 | 9 | | | | | | | | | |

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47370 | X | 40269 | -0- | -7101 | -0- | 34942 | 3 | 5327 | 9 | Y | 4843 | 4843 | 1 | | | -0- |
| 10 | 48949 | X | 38046 | -0- | -10903 | -0- | 33094 | 3 | 4952 | 9 | Y | 4502 | 4502 | 1 | | | -0- |
| 11 | 47370 | X | 34577 | -0- | -12793 | -0- | 30123 | 3 | 4454 | 9 | Y | 4049 | 4049 | 1 | | | -0- |
| 12 | 48949 | X | 33027 | -0- | -15922 | -0- | 28716 | 3 | 4311 | 9 | Y | 3919 | 3919 | 1 | | | -0- |
| 01 | 34999 | X | 31220 | -0- | -3779 | -0- | 27258 | 3 | 3962 | 9 | Y | 3602 | 3602 | 1 | | | -0- |
| *02 | 26564 | X | 26564 | -0- | -0- | -0- | 23330 | 3 | 3234 | 9 | Y | 2940 | 2940 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20100 | X | 14959 | -0- | -5141 | -0- | 11018 | 3 | 3941 | 9 | Y | 3583 | 3583 | 1 | | | -0- |
| 10 | 20770 | X | 13663 | -0- | -7107 | -0- | 10051 | 3 | 3612 | 9 | Y | 3284 | 3284 | 1 | | | -0- |
| 11 | 20100 | X | 13263 | -0- | -6837 | -0- | 9743 | 3 | 3520 | 9 | Y | 3200 | 3200 | 1 | | | -0- |
| 12 | 19034 | X | 6353 | -0- | -12681 | -0- | 4604 | 3 | 1749 | 9 | Y | 1590 | 1590 | 1 | | | -0- |
| 01 | 12970 | X | 2749 | -0- | -10221 | -0- | 1727 | 3 | 1022 | 9 | Y | 929 | 929 | 1 | | | -0- |
| *02 | 2251 | X | 2251 | -0- | -0- | -0- | 1450 | 3 | 801 | 9 | Y | 728 | 728 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23850 | X | 19666 | -0- | -4184 | -0- | 17382 | 3 | 2284 | 9 | Y | 2076 | 2076 | 1 | | | -0- |
| 10 | 23467 | X | 19150 | -0- | -4317 | -0- | 16936 | 3 | 2214 | 9 | Y | 2013 | 2013 | 1 | | | -0- |
| 11 | 22350 | X | 17370 | -0- | -4980 | -0- | 15359 | 3 | 2011 | 9 | Y | 1828 | 1828 | 1 | | | -0- |
| 12 | 22103 | X | 16819 | -0- | -5284 | -0- | 14874 | 3 | 1945 | 9 | Y | 1768 | 1768 | 1 | | | -0- |
| 01 | 18987 | X | 15720 | -0- | -3267 | -0- | 13916 | 3 | 1804 | 9 | Y | 1640 | 1640 | 1 | | | -0- |
| *02 | 13280 | X | 13280 | -0- | -0- | -0- | 11688 | 3 | 1592 | 9 | Y | 1447 | 1447 | 1 | | | -0- |

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18647 | X | 18647 | -0- | -0- | -0- | 14193 | 3 | 4454 | 9 | Y | 4049 | 4049 | 1 | | | -0- |
| 10 | 15965 | X | 15774 | -0- | -191 | -0- | 12052 | 3 | 3722 | 9 | Y | 3384 | 3384 | 1 | | | -0- |
| 11 | 15450 | X | 13327 | -0- | -2123 | -0- | 10003 | 3 | 3324 | 9 | Y | 3022 | 3022 | 1 | | | -0- |
| 12 | 15965 | X | 12941 | -0- | -3024 | -0- | 9756 | 3 | 3185 | 9 | Y | 2895 | 2895 | 1 | | | -0- |
| 01 | 14825 | X | 12231 | -0- | -2594 | -0- | 9129 | 3 | 3102 | 9 | Y | 2820 | 2820 | 1 | | | -0- |
| *02 | 10933 | X | 10933 | -0- | -0- | -0- | 8162 | 3 | 2771 | 9 | Y | 2519 | 2519 | 1 | | | -0- |

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15060 | X | 6169 | -0- | -8891 | -0- | 4306 | 3 | 1863 | 9 | Y | 1694 | 1694 | 1 | | | -0- |
| 10 | 14632 | X | 3591 | -0- | -11041 | -0- | 2470 | 3 | 1121 | 9 | Y | 1019 | 1019 | 1 | | | -0- |
| 11 | 14160 | X | 2701 | -0- | -11459 | -0- | 1843 | 3 | 858 | 9 | Y | 780 | 780 | 1 | | | -0- |
| 12 | 12741 | X | 2778 | -0- | -9963 | -0- | 1885 | 3 | 893 | 9 | Y | 812 | 812 | 1 | | | -0- |
| 01 | 9869 | X | 2643 | -0- | -7226 | -0- | 1683 | 3 | 960 | 9 | Y | 873 | 873 | 1 | | | -0- |
| *02 | 1700 | X | 1700 | -0- | -0- | -0- | 1022 | 3 | 678 | 9 | Y | 616 | 616 | 1 | | | -0- |

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 32281 | -0- | 32281 | 101327 | 27559 | 3 | 4722 | 9 | Y | 4293 | 4293 | 1 | | | -0- |
| 10 | 0 | W | 31600 | -0- | 31600 | 132927 | 27044 | 3 | 4556 | 9 | Y | 4142 | 4142 | 1 | | | -0- |
| 11 | 160873 | X | 27946 | -0- | -132927 | -0- | 23715 | 3 | 4231 | 9 | Y | 3846 | 3846 | 1 | | | -0- |
| 12 | 35588 | X | 25870 | -0- | -9718 | -0- | 21957 | 3 | 3913 | 9 | Y | 3557 | 3557 | 1 | | | -0- |
| 01 | 31147 | X | 23026 | -0- | -8121 | -0- | 19565 | 3 | 3461 | 9 | Y | 3146 | 3146 | 1 | | | -0- |
| *02 | 20154 | X | 20154 | -0- | -0- | -0- | 17162 | 3 | 2992 | 9 | Y | 2720 | 2720 | 1 | | | -0- |

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43230 | X | 39813 | -0- | -3417 | -0- | 33414 | 3 | 6399 | 9 | Y | 5817 | 5817 | 1 | | | -0- |
| 10 | 44671 | X | 38828 | -0- | -5843 | -0- | 32864 | 3 | 5964 | 9 | Y | 5422 | 5422 | 1 | | | -0- |
| 11 | 39360 | X | 32616 | -0- | -6744 | -0- | 27462 | 3 | 5154 | 9 | Y | 4685 | 4685 | 1 | | | -0- |
| 12 | 41137 | X | 31181 | -0- | -9956 | -0- | 26306 | 3 | 4875 | 9 | Y | 4432 | 4432 | 1 | | | -0- |
| 01 | 38567 | X | 24284 | -0- | -14283 | -0- | 20223 | 3 | 4061 | 9 | Y | 3692 | 3692 | 1 | | | -0- |
| *02 | 19731 | X | 19731 | -0- | -0- | -0- | 16307 | 3 | 3424 | 9 | Y | 3113 | 3113 | 1 | | | -0- |

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 32025 | -0- | 32025 | 102081 | 27382 | 3 | 4643 | 9 | Y | 4221 | 4221 | 1 | | | -0- |
| 10 | 0 | W | 31175 | -0- | 31175 | 133256 | 26433 | 3 | 4742 | 9 | Y | 4311 | 4311 | 1 | | | -0- |
| 11 | 160745 | X | 27489 | -0- | -133256 | -0- | 23258 | 3 | 4231 | 9 | Y | 3846 | 3846 | 1 | | | -0- |
| 12 | 35464 | X | 24844 | -0- | -10620 | -0- | 20710 | 3 | 4134 | 9 | Y | 3758 | 3758 | 1 | | | -0- |
| 01 | 30307 | X | 22933 | -0- | -7374 | -0- | 19228 | 3 | 3705 | 9 | Y | 3368 | 3368 | 1 | | | -0- |
| *02 | 20005 | X | 20005 | -0- | -0- | -0- | 16984 | 3 | 3021 | 9 | Y | 2746 | 2746 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18360 | X | 17275 | -0- | -1085 | -0- | 12648 | 3 | 4627 | 9 | Y | 4206 | 4206 | 1 | | | -0- |
| 10 | 17453 | X | 15350 | -0- | -2103 | -0- | 11145 | 3 | 4205 | 9 | Y | 3823 | 3823 | 1 | | | -0- |
| 11 | 14070 | X | 12502 | -0- | -1568 | -0- | 9052 | 3 | 3450 | 9 | Y | 3136 | 3136 | 1 | | | -0- |
| 12 | 18144 | X | 18144 | -0- | -0- | -0- | 13317 | 3 | 4827 | 9 | Y | 4388 | 4388 | 1 | | | -0- |
| 01 | 17856 | X | 13236 | -0- | -4620 | -0- | 9378 | 3 | 3858 | 9 | Y | 3507 | 3507 | 1 | | | -0- |
| *02 | 10372 | X | 10372 | -0- | -0- | -0- | 7233 | 3 | 3139 | 9 | Y | 2854 | 2854 | 1 | | | -0- |

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 99960 | X | 30254 | -0- | -69706 | -0- | 26249 | 3 | 4005 | 9 | Y | 3641 | 3641 | 1 | | | -0- |
| 10 | 42594 | X | 28650 | -0- | -13944 | -0- | 24951 | 3 | 3699 | 9 | Y | 3363 | 3363 | 1 | | | -0- |
| 11 | 39780 | X | 25382 | -0- | -14398 | -0- | 22169 | 3 | 3213 | 9 | Y | 2921 | 2921 | 1 | | | -0- |
| 12 | 37603 | X | 24539 | -0- | -13064 | -0- | 21514 | 3 | 3025 | 9 | Y | 2750 | 2750 | 1 | | | -0- |
| 01 | 28292 | X | 22123 | -0- | -6169 | -0- | 19457 | 3 | 2666 | 9 | Y | 2424 | 2424 | 1 | | | -0- |
| *02 | 18845 | X | 18845 | -0- | -0- | -0- | 16503 | 3 | 2342 | 9 | Y | 2129 | 2129 | 1 | | | -0- |

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 71730 | X | 30996 | -0- | -40734 | -0- | 27308 | 3 | 3688 | 9 | Y | 3353 | 3353 | 1 | | | -0- |
| 10 | 42036 | X | 29602 | -0- | -12434 | -0- | 26148 | 3 | 3454 | 9 | Y | 3140 | 3140 | 1 | | | -0- |
| 11 | 40680 | X | 26290 | -0- | -14390 | -0- | 23241 | 3 | 3049 | 9 | Y | 2772 | 2772 | 1 | | | -0- |
| 12 | 37479 | X | 25871 | -0- | -11608 | -0- | 22904 | 3 | 2967 | 9 | Y | 2697 | 2697 | 1 | | | -0- |
| 01 | 28851 | X | 23094 | -0- | -5757 | -0- | 20276 | 3 | 2818 | 9 | Y | 2562 | 2562 | 1 | | | -0- |
| *02 | 19407 | X | 19407 | -0- | -0- | -0- | 17039 | 3 | 2368 | 9 | Y | 2153 | 2153 | 1 | | | -0- |

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 72210 | X | 32465 | -0- | -39745 | -0- | 27658 | 3 | 4807 | 9 | Y | 4370 | 4370 | 1 | | | -0- |
| 10 | 46531 | X | 31206 | -0- | -15325 | -0- | 26640 | 3 | 4566 | 9 | Y | 4151 | 4151 | 1 | | | -0- |
| 11 | 45030 | X | 27418 | -0- | -17612 | -0- | 23353 | 3 | 4065 | 9 | Y | 3695 | 3695 | 1 | | | -0- |
| 12 | 40827 | X | 25224 | -0- | -15603 | -0- | 21389 | 3 | 3835 | 9 | Y | 3486 | 3486 | 1 | | | -0- |
| 01 | 29197 | X | 23468 | -0- | -5729 | -0- | 19834 | 3 | 3634 | 9 | Y | 3304 | 3304 | 1 | | | -0- |
| *02 | 20194 | X | 20194 | -0- | -0- | -0- | 17201 | 3 | 2993 | 9 | Y | 2721 | 2721 | 1 | | | -0- |

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50970 | X | 31011 | -0- | -19959 | -0- | 24707 | 3 | 6304 | 9 | Y | 5731 | 5731 | 1 | | | -0- |
| 10 | 52669 | X | 28614 | -0- | -24055 | -0- | 23787 | 3 | 4827 | 9 | Y | 4388 | 4388 | 1 | | | -0- |
| 11 | 50970 | X | 17783 | -0- | -33187 | -0- | 14674 | 3 | 3109 | 9 | Y | 2826 | 2826 | 1 | | | -0- |
| 12 | 35650 | X | 12511 | -0- | -23139 | -0- | 10122 | 3 | 2389 | 9 | Y | 2172 | 2172 | 1 | | | -0- |
| 01 | 32299 | X | 10322 | -0- | -21977 | -0- | 8417 | 3 | 1905 | 9 | Y | 1732 | 1732 | 1 | | | -0- |
| *02 | 7803 | X | 7803 | -0- | -0- | -0- | 6333 | 3 | 1470 | 9 | Y | 1336 | 1336 | 1 | | | -0- |

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 88830 | X | 43651 | -0- | -45179 | -0- | 38312 | 3 | 5339 | 9 | Y | 4854 | 4854 | 1 | | | -0- |
| 10 | 50964 | X | 49928 | -0- | -1036 | -0- | 44394 | 3 | 5534 | 9 | Y | 5031 | 5031 | 1 | | | -0- |
| 11 | 46200 | X | 41930 | -0- | -4270 | -0- | 37241 | 3 | 4689 | 9 | Y | 4263 | 4263 | 1 | | | -0- |
| 12 | 45198 | X | 37890 | -0- | -7308 | -0- | 33632 | 3 | 4258 | 9 | Y | 3871 | 3871 | 1 | | | -0- |
| 01 | 49941 | X | 34363 | -0- | -15578 | -0- | 30533 | 3 | 3830 | 9 | Y | 3482 | 3482 | 1 | | | -0- |
| *02 | 28320 | X | 28320 | -0- | -0- | -0- | 25174 | 3 | 3146 | 9 | Y | 2860 | 2860 | 1 | | | -0- |

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 84720 | X | 45934 | -0- | -38786 | -0- | 41219 | 3 | 4715 | 9 | Y | 4286 | 4286 | 1 | | | -0- |
| 10 | 47089 | X | 39338 | -0- | -7751 | -0- | 35336 | 3 | 4002 | 9 | Y | 3638 | 3637 | 1 | 1 | 8 | -0- |
| 11 | 50070 | X | 39743 | -0- | -10327 | -0- | 35726 | 3 | 4017 | 9 | Y | 3652 | 3652 | 1 | | | -0- |
| 12 | 51739 | X | 37398 | -0- | -14341 | -0- | 33661 | 3 | 3737 | 9 | Y | 3397 | 3397 | 1 | | | -0- |
| 01 | 44704 | X | 33069 | -0- | -11635 | -0- | 29751 | 3 | 3318 | 9 | Y | 3016 | 3016 | 1 | | | -0- |
| *02 | 28458 | X | 28458 | -0- | -0- | -0- | 25647 | 3 | 2811 | 9 | Y | 2555 | 2555 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 82650 X | 33308 | -0- | -49342 | -0- | 29446 | 3 | 3862 | 9 | Y | 3511 | 3511 | 1 | | | -0- |
| 10 | 50034 X | 31583 | -0- | -18451 | -0- | 27967 | 3 | 3616 | 9 | Y | 3287 | 3287 | 1 | | | -0- |
| 11 | 42750 X | 27534 | -0- | -15216 | -0- | 24377 | 3 | 3157 | 9 | Y | 2870 | 2870 | 1 | | | -0- |
| 12 | 39928 X | 27247 | -0- | -12681 | -0- | 24251 | 3 | 2996 | 9 | Y | 2724 | 2724 | 1 | | | -0- |
| 01 | 30955 X | 25155 | -0- | -5800 | -0- | 22440 | 3 | 2715 | 9 | Y | 2468 | 2468 | 1 | | | -0- |
| *02 | 20842 X | 20842 | -0- | -0- | -0- | 18587 | 3 | 2255 | 9 | Y | 2050 | 2050 | 1 | | | -0- |

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 81030 X | 33096 | -0- | -47934 | -0- | 28940 | 3 | 4156 | 9 | Y | 3778 | 3778 | 1 | | | -0- |
| 10 | 48732 X | 32089 | -0- | -16643 | -0- | 28282 | 3 | 3807 | 9 | Y | 3461 | 3461 | 1 | | | -0- |
| 11 | 44100 X | 28442 | -0- | -15658 | -0- | 25112 | 3 | 3330 | 9 | Y | 3027 | 3027 | 1 | | | -0- |
| 12 | 39525 X | 27534 | -0- | -11991 | -0- | 24505 | 3 | 3029 | 9 | Y | 2754 | 2754 | 1 | | | -0- |
| 01 | 31231 X | 25122 | -0- | -6109 | -0- | 22293 | 3 | 2829 | 9 | Y | 2572 | 2572 | 1 | | | -0- |
| *02 | 20300 X | 20300 | -0- | -0- | -0- | 18046 | 3 | 2254 | 9 | Y | 2049 | 2049 | 1 | | | -0- |

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58380 X | 26456 | -0- | -31924 | -0- | 22102 | 3 | 4354 | 9 | Y | 3958 | 3958 | 1 | | | -0- |
| 10 | 43214 X | 24403 | -0- | -18811 | -0- | 20390 | 3 | 4013 | 9 | Y | 3648 | 3648 | 1 | | | -0- |
| 11 | 36300 X | 21376 | -0- | -14924 | -0- | 17863 | 3 | 3513 | 9 | Y | 3194 | 3194 | 1 | | | -0- |
| 12 | 32953 X | 19386 | -0- | -13567 | -0- | 16220 | 3 | 3166 | 9 | Y | 2878 | 2878 | 1 | | | -0- |
| 01 | 22526 X | 18141 | -0- | -4385 | -0- | 15173 | 3 | 2968 | 9 | Y | 2698 | 2698 | 1 | | | -0- |
| *02 | 14720 X | 14720 | -0- | -0- | -0- | 12253 | 3 | 2467 | 9 | Y | 2243 | 2243 | 1 | | | -0- |

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 75390 X | 31324 | -0- | -44066 | -0- | 28544 | 3 | 2780 | 9 | Y | 2527 | 2527 | 1 | | | -0- |
| 10 | 44423 X | 29624 | -0- | -14799 | -0- | 27148 | 3 | 2476 | 9 | Y | 2251 | 2251 | 1 | | | -0- |
| 11 | 40140 X | 26324 | -0- | -13816 | -0- | 24280 | 3 | 2044 | 9 | Y | 1858 | 1858 | 1 | | | -0- |
| 12 | 37355 X | 25241 | -0- | -12114 | -0- | 23384 | 3 | 1857 | 9 | Y | 1688 | 1688 | 1 | | | -0- |
| 01 | 29693 X | 23224 | -0- | -6469 | -0- | 21384 | 3 | 1840 | 9 | Y | 1673 | 1673 | 1 | | | -0- |
| *02 | 19913 X | 19913 | -0- | -0- | -0- | 17978 | 3 | 1935 | 9 | Y | 1759 | 1759 | 1 | | | -0- |

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 78870 X | 22800 | -0- | -56070 | -0- | 17228 | 3 | 5572 | 9 | Y | 5065 | 5065 | 1 | | | -0- |
| 10 | 81499 X | 22916 | -0- | -58583 | -0- | 17214 | 3 | 5702 | 9 | Y | 5184 | 5184 | 1 | | | -0- |
| 11 | 78870 X | 21268 | -0- | -57602 | -0- | 16124 | 3 | 5144 | 9 | Y | 4676 | 4676 | 1 | | | -0- |
| 12 | 27528 X | 21062 | -0- | -6466 | -0- | 16093 | 3 | 4969 | 9 | Y | 4517 | 4517 | 1 | | | -0- |
| 01 | 19599 X | 19599 | -0- | -0- | -0- | 15017 | 3 | 4582 | 9 | Y | 4165 | 4165 | 1 | | | -0- |
| *02 | 15841 X | 15841 | -0- | -0- | -0- | 11782 | 3 | 4059 | 9 | Y | 3690 | 3690 | 1 | | | -0- |

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 74520 X | 7799 | -0- | -66721 | -0- | 6101 | 3 | 1698 | 9 | Y | 1544 | 1544 | 1 | | | -0- |
| 10 | 77004 X | 33653 | -0- | -43351 | -0- | 27333 | 3 | 6320 | 9 | Y | 5745 | 5745 | 1 | | | -0- |
| 11 | 74520 X | 26834 | -0- | -47686 | -0- | 21667 | 3 | 5167 | 9 | Y | 4697 | 4697 | 1 | | | -0- |
| 12 | 23172 X | 23172 | -0- | -0- | -0- | 18731 | 3 | 4441 | 9 | Y | 4037 | 4037 | 1 | | | -0- |
| 01 | 33666 X | 25251 | -0- | -8415 | -0- | 20721 | 3 | 4530 | 9 | Y | 4118 | 4118 | 1 | | | -0- |
| *02 | 18625 X | 18625 | -0- | -0- | -0- | 15304 | 3 | 3321 | 9 | Y | 3019 | 3019 | 1 | | | -0- |

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61200 X | 28063 | -0- | -33137 | -0- | 22277 | 3 | 5786 | 9 | Y | 5260 | 5260 | 1 | | | -0- |
| 10 | 63240 X | 38786 | -0- | -24454 | -0- | 31614 | 3 | 7172 | 9 | Y | 6520 | 6520 | 1 | | | -0- |
| 11 | 61200 X | 29096 | -0- | -32104 | -0- | 23880 | 3 | 5216 | 9 | Y | 4742 | 4742 | 1 | | | -0- |
| 12 | 28985 X | 24780 | -0- | -4205 | -0- | 20374 | 3 | 4406 | 9 | Y | 4005 | 4005 | 1 | | | -0- |
| 01 | 38370 X | 21983 | -0- | -16387 | -0- | 18336 | 3 | 3647 | 9 | Y | 3315 | 3310 | 1 | 5 | 8 | -0- |
| *02 | 16267 X | 16267 | -0- | -0- | -0- | 13635 | 3 | 2632 | 9 | Y | 2393 | 2393 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 54870 X | 31356 | -0- | -23514 | -0- | 25650 | 3 | 5706 | 9 | Y | 5187 | 5187 | 1 | | | -0- |
| 10 | 56699 X | 32541 | -0- | -24158 | -0- | 27444 | 3 | 5097 | 9 | Y | 4634 | 4634 | 1 | | | -0- |
| 11 | 54870 X | 24464 | -0- | -30406 | -0- | 20681 | 3 | 3783 | 9 | Y | 3439 | 3439 | 1 | | | -0- |
| 12 | 32395 X | 21211 | -0- | -11184 | -0- | 17867 | 3 | 3344 | 9 | Y | 3040 | 3040 | 1 | | | -0- |
| 01 | 32550 X | 15383 | -0- | -17167 | -0- | 13025 | 3 | 2358 | 9 | Y | 2144 | 2144 | 1 | | | -0- |
| *02 | 15705 X | 15705 | -0- | -0- | -0- | 13285 | 3 | 2420 | 9 | Y | 2200 | 2200 | 1 | | | -0- |

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 80190 X | 24971 | -0- | -55219 | -0- | 20198 | 3 | 4773 | 9 | Y | 4339 | 4339 | 1 | | | -0- |
| 10 | 82863 X | 24641 | -0- | -58222 | -0- | 19945 | 3 | 4696 | 9 | Y | 4269 | 4269 | 1 | | | -0- |
| 11 | 80190 X | 22463 | -0- | -57727 | -0- | 18194 | 3 | 4269 | 9 | Y | 3881 | 3881 | 1 | | | -0- |
| 12 | 29202 X | 21775 | -0- | -7427 | -0- | 17718 | 3 | 4057 | 9 | Y | 3688 | 3688 | 1 | | | -0- |
| 01 | 22533 X | 21084 | -0- | -1449 | -0- | 17311 | 3 | 3773 | 9 | Y | 3430 | 3430 | 1 | | | -0- |
| *02 | 17828 X | 17828 | -0- | -0- | -0- | 14691 | 3 | 3137 | 9 | Y | 2852 | 2852 | 1 | | | -0- |

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 71490 X | 30854 | -0- | -40636 | -0- | 22935 | 3 | 7919 | 9 | Y | 7199 | 7199 | 1 | | | -0- |
| 10 | 73873 X | 29163 | -0- | -44710 | -0- | 21902 | 3 | 7261 | 9 | Y | 6601 | 6601 | 1 | | | -0- |
| 11 | 71490 X | 26273 | -0- | -45217 | -0- | 19982 | 3 | 6291 | 9 | Y | 5719 | 5719 | 1 | | | -0- |
| 12 | 37386 X | 26631 | -0- | -10755 | -0- | 20137 | 3 | 6494 | 9 | Y | 5904 | 5904 | 1 | | | -0- |
| 01 | 24793 X | 24360 | -0- | -433 | -0- | 18423 | 3 | 5937 | 9 | Y | 5397 | 5397 | 1 | | | -0- |
| *02 | 20132 X | 20132 | -0- | -0- | -0- | 15200 | 3 | 4932 | 9 | Y | 4484 | 4484 | 1 | | | -0- |

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 71340 X | 28195 | -0- | -43145 | -0- | 22296 | 3 | 5899 | 9 | Y | 5363 | 5363 | 1 | | | -0- |
| 10 | 73718 X | 26814 | -0- | -46904 | -0- | 21431 | 3 | 5383 | 9 | Y | 4894 | 4894 | 1 | | | -0- |
| 11 | 71340 X | 23363 | -0- | -47977 | -0- | 18889 | 3 | 4474 | 9 | Y | 4067 | 4067 | 1 | | | -0- |
| 12 | 33294 X | 22405 | -0- | -10889 | -0- | 18250 | 3 | 4155 | 9 | Y | 3777 | 3777 | 1 | | | -0- |
| 01 | 24008 X | 20933 | -0- | -3075 | -0- | 17290 | 3 | 3643 | 9 | Y | 3312 | 3312 | 1 | | | -0- |
| *02 | 17119 X | 17119 | -0- | -0- | -0- | 14142 | 3 | 2977 | 9 | Y | 2706 | 2706 | 1 | | | -0- |

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61890 X | 14200 | -0- | -47690 | -0- | 11013 | 3 | 3187 | 9 | Y | 2897 | 2897 | 1 | | | -0- |
| 10 | 63953 X | 12386 | -0- | -51567 | -0- | 9599 | 3 | 2787 | 9 | Y | 2534 | 2534 | 1 | | | -0- |
| 11 | 61890 X | 9673 | -0- | -52217 | -0- | 7371 | 3 | 2302 | 9 | Y | 2093 | 2093 | 1 | | | -0- |
| 12 | 14663 X | 8302 | -0- | -6361 | -0- | 6184 | 3 | 2118 | 9 | Y | 1925 | 1925 | 1 | | | -0- |
| 01 | 14663 X | 7481 | -0- | -7182 | -0- | 5586 | 3 | 1895 | 9 | Y | 1723 | 1723 | 1 | | | -0- |
| *02 | 3983 X | 3983 | -0- | -0- | -0- | 2936 | 3 | 1047 | 9 | Y | 952 | 952 | 1 | | | -0- |

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17131 X | 17131 | -0- | -0- | -0- | 13151 | 3 | 3980 | 9 | Y | 3618 | 3618 | 1 | | | -0- |
| 10 | 19778 X | 15274 | -0- | -4504 | -0- | 11569 | 3 | 3705 | 9 | Y | 3368 | 3368 | 1 | | | -0- |
| 11 | 16560 X | 12970 | -0- | -3590 | -0- | 9761 | 3 | 3209 | 9 | Y | 2917 | 2917 | 1 | | | -0- |
| 12 | 17701 X | 13535 | -0- | -4166 | -0- | 10229 | 3 | 3306 | 9 | Y | 3005 | 3005 | 1 | | | -0- |
| 01 | 15856 X | 14852 | -0- | -1004 | -0- | 11164 | 3 | 3688 | 9 | Y | 3353 | 3351 | 1 | 2 | 8 | -0- |
| *02 | 12617 X | 12617 | -0- | -0- | -0- | 9533 | 3 | 3084 | 9 | Y | 2804 | 2804 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 78960 X | 39494 | -0- | -39466 | -0- | 34479 | 3 | 5015 | 9 | Y | 4559 | 4559 | 1 | | | -0- |
| 10 | 52731 X | 39549 | -0- | -13182 | -0- | 34811 | 3 | 4738 | 9 | Y | 4307 | 4307 | 1 | | | -0- |
| 11 | 51030 X | 32555 | -0- | -18475 | -0- | 28665 | 3 | 3890 | 9 | Y | 3536 | 3536 | 1 | | | -0- |
| 12 | 48577 X | 28972 | -0- | -19605 | -0- | 25468 | 3 | 3504 | 9 | Y | 3185 | 3185 | 1 | | | -0- |
| 01 | 38812 X | 24875 | -0- | -13937 | -0- | 21810 | 3 | 3065 | 9 | Y | 2786 | 2786 | 1 | | | -0- |
| *02 | 21131 X | 21131 | -0- | -0- | -0- | 18569 | 3 | 2562 | 9 | Y | 2329 | 2329 | 1 | | | -0- |

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 77610 X | 32455 | -0- | -45155 | -0- | 24903 | 3 | 7552 | 9 | Y | 6865 | 6865 | 1 | | | -0- |
| 10 | 80197 X | 28240 | -0- | -51957 | -0- | 21835 | 3 | 6405 | 9 | Y | 5823 | 5823 | 1 | | | -0- |
| 11 | 77610 X | 23016 | -0- | -54594 | -0- | 17970 | 3 | 5046 | 9 | Y | 4587 | 4587 | 1 | | | -0- |
| 12 | 36983 X | 20902 | -0- | -16081 | -0- | 16303 | 3 | 4599 | 9 | Y | 4181 | 4181 | 1 | | | -0- |
| 01 | 28027 X | 18014 | -0- | -10013 | -0- | 13770 | 3 | 4244 | 9 | Y | 3858 | 3858 | 1 | | | -0- |
| *02 | 15483 X | 15483 | -0- | -0- | -0- | 11904 | 3 | 3579 | 9 | Y | 3254 | 3254 | 1 | | | -0- |

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 84180 X | 58638 | -0- | -25542 | -0- | 52195 | 3 | 6443 | 9 | Y | 5857 | 5857 | 1 | | | -0- |
| 10 | 86986 X | 54318 | -0- | -32668 | -0- | 48807 | 3 | 5511 | 9 | Y | 5010 | 5010 | 1 | | | -0- |
| 11 | 66330 X | 48341 | -0- | -17989 | -0- | 43228 | 3 | 5113 | 9 | Y | 4648 | 4648 | 1 | | | -0- |
| 12 | 63395 X | 44184 | -0- | -19211 | -0- | 39597 | 3 | 4587 | 9 | Y | 4170 | 4170 | 1 | | | -0- |
| 01 | 53296 X | 38728 | -0- | -14568 | -0- | 34624 | 3 | 4104 | 9 | Y | 3731 | 3731 | 1 | | | -0- |
| *02 | 33636 X | 33636 | -0- | -0- | -0- | 30148 | 3 | 3488 | 9 | Y | 3171 | 3171 | 1 | | | -0- |

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52950 X | 24269 | -0- | -28681 | -0- | 19137 | 3 | 5132 | 9 | Y | 4665 | 4665 | 1 | | | -0- |
| 10 | 54715 X | 34316 | -0- | -20399 | -0- | 26973 | 3 | 7343 | 9 | Y | 6675 | 6675 | 1 | | | -0- |
| 11 | 52950 X | 30345 | -0- | -22605 | -0- | 23778 | 3 | 6567 | 9 | Y | 5970 | 5970 | 1 | | | -0- |
| 12 | 32798 X | 26736 | -0- | -6062 | -0- | 21067 | 3 | 5669 | 9 | Y | 5154 | 5154 | 1 | | | -0- |
| 01 | 34317 X | 23315 | -0- | -11002 | -0- | 18409 | 3 | 4906 | 9 | Y | 4460 | 4460 | 1 | | | -0- |
| *02 | 19331 X | 19331 | -0- | -0- | -0- | 15214 | 3 | 4117 | 9 | Y | 3743 | 3743 | 1 | | | -0- |

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61290 X | 29753 | -0- | -31537 | -0- | 23488 | 3 | 6265 | 9 | Y | 5695 | 5695 | 1 | | | -0- |
| 10 | 63333 X | 27521 | -0- | -35812 | -0- | 21949 | 3 | 5572 | 9 | Y | 5065 | 5065 | 1 | | | -0- |
| 11 | 61290 X | 23899 | -0- | -37391 | -0- | 19159 | 3 | 4740 | 9 | Y | 4309 | 4309 | 1 | | | -0- |
| 12 | 63333 X | 25298 | -0- | -38035 | -0- | 20938 | 3 | 4360 | 9 | Y | 3964 | 3964 | 1 | | | -0- |
| 01 | 32973 X | 20278 | -0- | -12695 | -0- | 16420 | 3 | 3858 | 9 | Y | 3507 | 3507 | 1 | | | -0- |
| *02 | 17102 X | 17102 | -0- | -0- | -0- | 13943 | 3 | 3159 | 9 | Y | 2872 | 2872 | 1 | | | -0- |

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58500 X | 15371 | -0- | -43129 | -0- | 12145 | 3 | 3226 | 9 | Y | 2933 | 2933 | 1 | | | -0- |
| 10 | 60450 X | 24060 | -0- | -36390 | -0- | 19208 | 3 | 4852 | 9 | Y | 4411 | 4411 | 1 | | | -0- |
| 11 | 58500 X | 18646 | -0- | -39854 | -0- | 14939 | 3 | 3707 | 9 | Y | 3370 | 3370 | 1 | | | -0- |
| 12 | 60450 X | 19735 | -0- | -40715 | -0- | 15719 | 3 | 4016 | 9 | Y | 3651 | 3651 | 1 | | | -0- |
| 01 | 23220 X | 18991 | -0- | -4229 | -0- | 15331 | 3 | 3660 | 9 | Y | 3327 | 3327 | 1 | | | -0- |
| *02 | 15776 X | 15776 | -0- | -0- | -0- | 12701 | 3 | 3075 | 9 | Y | 2795 | 2795 | 1 | | | -0- |

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65250 X | 17328 | -0- | -47922 | -0- | 13360 | 3 | 3968 | 9 | Y | 3607 | 3607 | 1 | | | -0- |
| 10 | 67425 X | 32074 | -0- | -35351 | -0- | 24797 | 3 | 7277 | 9 | Y | 6615 | 6615 | 1 | | | -0- |
| 11 | 65250 X | 26894 | -0- | -38356 | -0- | 21010 | 3 | 5884 | 9 | Y | 5349 | 5349 | 1 | | | -0- |
| 12 | 67425 X | 24189 | -0- | -43236 | -0- | 18824 | 3 | 5365 | 9 | Y | 4877 | 4877 | 1 | | | -0- |
| 01 | 28095 X | 21429 | -0- | -6666 | -0- | 16820 | 3 | 4609 | 9 | Y | 4190 | 4190 | 1 | | | -0- |
| *02 | 16178 X | 16178 | -0- | -0- | -0- | 12720 | 3 | 3458 | 9 | Y | 3144 | 3144 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58080 X | 22167 | -0- | -35913 | -0- | 17979 | 3 | 4188 | 9 | Y | 3807 | 3807 | 1 | | | -0- |
| 10 | 60016 X | 21960 | -0- | -38056 | -0- | 17856 | 3 | 4104 | 9 | Y | 3731 | 3731 | 1 | | | -0- |
| 11 | 58080 X | 20629 | -0- | -37451 | -0- | 16909 | 3 | 3720 | 9 | Y | 3382 | 3382 | 1 | | | -0- |
| 12 | 60016 X | 19378 | -0- | -40638 | -0- | 15883 | 3 | 3495 | 9 | Y | 3177 | 3177 | 1 | | | -0- |
| 01 | 21466 X | 17710 | -0- | -3756 | -0- | 14545 | 3 | 3165 | 9 | Y | 2877 | 2877 | 1 | | | -0- |
| *02 | 14788 X | 14788 | -0- | -0- | -0- | 12177 | 3 | 2611 | 9 | Y | 2374 | 2374 | 1 | | | -0- |

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53370 X | 21660 | -0- | -31710 | -0- | 16814 | 3 | 4846 | 9 | Y | 4405 | 4405 | 1 | | | -0- |
| 10 | 55149 X | 29399 | -0- | -25750 | -0- | 23189 | 3 | 6210 | 9 | Y | 5645 | 5645 | 1 | | | -0- |
| 11 | 53370 X | 22833 | -0- | -30537 | -0- | 17898 | 3 | 4935 | 9 | Y | 4486 | 4486 | 1 | | | -0- |
| 12 | 55149 X | 18855 | -0- | -36294 | -0- | 14727 | 3 | 4128 | 9 | Y | 3753 | 3753 | 1 | | | -0- |
| 01 | 28419 X | 17070 | -0- | -11349 | -0- | 13352 | 3 | 3718 | 9 | Y | 3380 | 3380 | 1 | | | -0- |
| *02 | 13554 X | 13554 | -0- | -0- | -0- | 10651 | 3 | 2903 | 9 | Y | 2639 | 2639 | 1 | | | -0- |

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 71850 X | 31291 | -0- | -40559 | -0- | 23614 | 3 | 7677 | 9 | Y | 6979 | 6979 | 1 | | | -0- |
| 10 | 74245 X | 29751 | -0- | -44494 | -0- | 22330 | 3 | 7421 | 9 | Y | 6746 | 6746 | 1 | | | -0- |
| 11 | 71850 X | 25416 | -0- | -46434 | -0- | 19255 | 3 | 6161 | 9 | Y | 5601 | 5601 | 1 | | | -0- |
| 12 | 36952 X | 23451 | -0- | -13501 | -0- | 18071 | 3 | 5380 | 9 | Y | 4891 | 4889 | 1 | 2 | 8 | -0- |
| 01 | 25465 X | 20606 | -0- | -4859 | -0- | 15737 | 3 | 4869 | 9 | Y | 4426 | 4426 | 1 | | | -0- |
| *02 | 17404 X | 17404 | -0- | -0- | -0- | 13359 | 3 | 4045 | 9 | Y | 3677 | 3672 | 1 | 5 | 8 | -0- |

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58590 X | 25124 | -0- | -33466 | -0- | 19468 | 3 | 5656 | 9 | Y | 5142 | 5142 | 1 | | | -0- |
| 10 | 60543 X | 32360 | -0- | -28183 | -0- | 25482 | 3 | 6878 | 9 | Y | 6253 | 6253 | 1 | | | -0- |
| 11 | 58590 X | 30135 | -0- | -28455 | -0- | 23993 | 3 | 6142 | 9 | Y | 5584 | 5584 | 1 | | | -0- |
| 12 | 32674 X | 24709 | -0- | -7965 | -0- | 19700 | 3 | 5009 | 9 | Y | 4554 | 4554 | 1 | | | -0- |
| 01 | 31863 X | 19383 | -0- | -12480 | -0- | 15408 | 3 | 3975 | 9 | Y | 3614 | 3614 | 1 | | | -0- |
| *02 | 15514 X | 15514 | -0- | -0- | -0- | 12510 | 3 | 3004 | 9 | Y | 2731 | 2731 | 1 | | | -0- |

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65310 X | 34950 | -0- | -30360 | -0- | 26631 | 3 | 8319 | 9 | Y | 7563 | 7563 | 1 | | | -0- |
| 10 | 67487 X | 32027 | -0- | -35460 | -0- | 24532 | 3 | 7495 | 9 | Y | 6814 | 6814 | 1 | | | -0- |
| 11 | 65310 X | 27501 | -0- | -37809 | -0- | 21190 | 3 | 6311 | 9 | Y | 5737 | 5737 | 1 | | | -0- |
| 12 | 67487 X | 25060 | -0- | -42427 | -0- | 19139 | 3 | 5921 | 9 | Y | 5383 | 5383 | 1 | | | -0- |
| 01 | 27617 X | 23388 | -0- | -4229 | -0- | 18019 | 3 | 5369 | 9 | Y | 4881 | 4881 | 1 | | | -0- |
| *02 | 19355 X | 19355 | -0- | -0- | -0- | 15158 | 3 | 4197 | 9 | Y | 3815 | 3815 | 1 | | | -0- |

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 71850 X | 27517 | -0- | -44333 | -0- | 20669 | 3 | 6848 | 9 | Y | 6225 | 6225 | 1 | | | -0- |
| 10 | 74245 X | 30725 | -0- | -43520 | -0- | 23400 | 3 | 7325 | 9 | Y | 6659 | 6659 | 1 | | | -0- |
| 11 | 71850 X | 28644 | -0- | -43206 | -0- | 22111 | 3 | 6533 | 9 | Y | 5939 | 5939 | 1 | | | -0- |
| 12 | 74245 X | 27777 | -0- | -46468 | -0- | 21841 | 3 | 5936 | 9 | Y | 5396 | 5396 | 1 | | | -0- |
| 01 | 27805 X | 26555 | -0- | -1250 | -0- | 20928 | 3 | 5627 | 9 | Y | 5115 | 5115 | 1 | | | -0- |
| *02 | 22646 X | 22646 | -0- | -0- | -0- | 17862 | 3 | 4784 | 9 | Y | 4349 | 4349 | 1 | | | -0- |

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58770 X | 31382 | -0- | -27388 | -0- | 23921 | 3 | 7461 | 9 | Y | 6783 | 6783 | 1 | | | -0- |
| 10 | 60729 X | 28063 | -0- | -32666 | -0- | 21530 | 3 | 6533 | 9 | Y | 5939 | 5939 | 1 | | | -0- |
| 11 | 58770 X | 23420 | -0- | -35350 | -0- | 18061 | 3 | 5359 | 9 | Y | 4872 | 4872 | 1 | | | -0- |
| 12 | 38936 X | 20651 | -0- | -18285 | -0- | 15870 | 3 | 4781 | 9 | Y | 4346 | 4346 | 1 | | | -0- |
| 01 | 24759 X | 19272 | -0- | -5487 | -0- | 15047 | 3 | 4225 | 9 | Y | 3841 | 3841 | 1 | | | -0- |
| *02 | 15365 X | 15365 | -0- | -0- | -0- | 12015 | 3 | 3350 | 9 | Y | 3045 | 3045 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38490 X | 28084 | -0- | -10406 | -0- | 22222 | 3 | 5862 | 9 | Y | 5329 | 5329 | 1 | | | -0- |
| 10 | 39773 X | 25839 | -0- | -13934 | -0- | 20555 | 3 | 5284 | 9 | Y | 4804 | 4804 | 1 | | | -0- |
| 11 | 38490 X | 21790 | -0- | -16700 | -0- | 17371 | 3 | 4419 | 9 | Y | 4017 | 4017 | 1 | | | -0- |
| 12 | 33139 X | 19993 | -0- | -13146 | -0- | 15814 | 3 | 4179 | 9 | Y | 3799 | 3799 | 1 | | | -0- |
| 01 | 24323 X | 18738 | -0- | -5585 | -0- | 15027 | 3 | 3711 | 9 | Y | 3374 | 3374 | 1 | | | -0- |
| *02 | 15389 X | 15389 | -0- | -0- | -0- | 12371 | 3 | 3018 | 9 | Y | 2744 | 2744 | 1 | | | -0- |

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 321554 X | 28372 | -0- | -293182 | -0- | 20254 | 3 | 8118 | 9 | Y | 7380 | 7380 | 1 | | | -0- |
| 10 | 58063 X | 26284 | -0- | -31779 | -0- | 19149 | 3 | 7135 | 9 | Y | 6486 | 6486 | 1 | | | -0- |
| 11 | 56190 X | 22790 | -0- | -33400 | -0- | 16651 | 3 | 6139 | 9 | Y | 5581 | 5581 | 1 | | | -0- |
| 12 | 58063 X | 21104 | -0- | -36959 | -0- | 15406 | 3 | 5698 | 9 | Y | 5180 | 5180 | 1 | | | -0- |
| 01 | 58063 X | 19455 | -0- | -38608 | -0- | 14350 | 3 | 5105 | 9 | Y | 4641 | 4641 | 1 | | | -0- |
| 02 | 26488 X | 16532 | -0- | -9956 | -0- | 12169 | 3 | 4363 | 9 | Y | 3966 | 3966 | 1 | | | -0- |

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 317121 X | 18823 | -0- | -298298 | -0- | 14497 | 3 | 4326 | 9 | Y | 3933 | 3933 | 1 | | | -0- |
| 10 | 63891 X | 12615 | -0- | -51276 | -0- | 9648 | 3 | 2967 | 9 | Y | 2697 | 2697 | 1 | | | -0- |
| 11 | 61830 X | 165 | -0- | -61665 | -0- | 85 | 3 | 80 | 9 | Y | 73 | 73 | 1 | | | -0- |
| 12 | 63891 X | -0- | -0- | -63891 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 63891 X | 129 | -0- | -63762 | -0- | 94 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 02 | 17556 X | 31 | -0- | -17525 | -0- | 20 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 01/05/2016 TOTAL DEPTH 12646 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 622060 X | 50480 | -0- | -571580 | -0- | 38564 | 3 | 11916 | 9 | Y | 10833 | 10833 | 1 | | | -0- |
| 10 | 54374 X | 48985 | -0- | -5389 | -0- | 37558 | 3 | 11427 | 9 | Y | 10388 | 10388 | 1 | | | -0- |
| 11 | 52620 X | 46446 | -0- | -6174 | -0- | 35828 | 3 | 10618 | 9 | Y | 9653 | 9653 | 1 | | | -0- |
| 12 | 54374 X | 47255 | -0- | -7119 | -0- | 36763 | 3 | 10492 | 9 | Y | 9538 | 9538 | 1 | | | -0- |
| 01 | 54374 X | 42033 | -0- | -12341 | -0- | 32727 | 3 | 9306 | 9 | Y | 8460 | 8460 | 1 | | | -0- |
| 02 | 47124 X | 27721 | -0- | -19403 | -0- | 21767 | 3 | 5954 | 9 | Y | 5413 | 5413 | 1 | | | -0- |

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 378557 X | 13477 | -0- | -365080 | -0- | 10135 | 3 | 3342 | 9 | Y | 3038 | 3038 | 1 | | | -0- |
| 10 | 55490 X | 13582 | -0- | -41908 | -0- | 10384 | 3 | 3198 | 9 | Y | 2907 | 2907 | 1 | | | -0- |
| 11 | 53700 X | 13477 | -0- | -40223 | -0- | 10016 | 3 | 3461 | 9 | Y | 3146 | 3146 | 1 | | | -0- |
| 12 | 55490 X | 11744 | -0- | -43746 | -0- | 8668 | 3 | 3076 | 9 | Y | 2796 | 2796 | 1 | | | -0- |
| 01 | 55490 X | 8778 | -0- | -46712 | -0- | 6257 | 3 | 2521 | 9 | Y | 2292 | 2292 | 1 | | | -0- |
| 02 | 12572 X | 8352 | -0- | -4220 | -0- | 5678 | 3 | 2674 | 9 | Y | 2431 | 2431 | 1 | | | -0- |

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 01/31/2016 TOTAL DEPTH 12556 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 01/08/2016 TOTAL DEPTH 12541 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE SISTERS 01 WELL #: 36H RRCID -> 281175 COMPL. DATE 02/17/2016 TOTAL DEPTH 12547 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 01/30/2016 TOTAL DEPTH 12625 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 798004 | X | 66153 | -0- | -731851 | -0- | 48797 | 3 | 17356 | 9 | Y | 15778 | 15778 | 1 | | | -0- |
| 10 | 62374 | X | 62374 | -0- | -0- | -0- | 45513 | 3 | 16861 | 9 | Y | 15328 | 15328 | 1 | | | -0- |
| 11 | 55631 | X | 55631 | -0- | -0- | -0- | 40624 | 3 | 15007 | 9 | Y | 13643 | 13643 | 1 | | | -0- |
| 12 | 53058 | X | 53058 | -0- | -0- | -0- | 39368 | 3 | 13690 | 9 | Y | 12445 | 12445 | 1 | | | -0- |
| 01 | 48529 | X | 48529 | -0- | -0- | -0- | 37138 | 3 | 11391 | 9 | Y | 10355 | 10355 | 1 | | | -0- |
| *02 | 40598 | X | 40598 | -0- | -0- | -0- | 31340 | 3 | 9258 | 9 | Y | 8416 | 8416 | 1 | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 670649 | X | 43736 | -0- | -626913 | -0- | 31721 | 3 | 12015 | 9 | Y | 10923 | 10923 | 1 | | | -0- |
| 10 | 64294 | X | 41761 | -0- | -22533 | -0- | 30440 | 3 | 11321 | 9 | Y | 10292 | 10292 | 1 | | | -0- |
| 11 | 62220 | X | 35932 | -0- | -26288 | -0- | 26202 | 3 | 9730 | 9 | Y | 8845 | 8845 | 1 | | | -0- |
| 12 | 64294 | X | 33152 | -0- | -31142 | -0- | 24173 | 3 | 8979 | 9 | Y | 8163 | 8163 | 1 | | | -0- |
| 01 | 64294 | X | 28989 | -0- | -35305 | -0- | 20854 | 3 | 8135 | 9 | Y | 7395 | 7395 | 1 | | | -0- |
| *02 | 43241 | X | 43241 | -0- | -0- | -0- | 32971 | 3 | 10270 | 9 | Y | 9336 | 9336 | 1 | | | -0- |

SABINE OIL & GAS CORPORATION 742143
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 2685 | -0- | -825 | -0- | 216 | 1 | 2418 | 2 | Y | 46 | 53 | 1 | | | 27 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 3627 | X | 2643 | -0- | -984 | -0- | 157 | 1 | 2446 | 2 | Y | 36 | 42 | 1 | | | 21 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3510 | X | 2498 | -0- | -1012 | -0- | 215 | 1 | 2224 | 2 | Y | 54 | 49 | 1 | 4 | 8 | 22 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 3286 | X | 2935 | -0- | -351 | -0- | 511 | 1 | 2304 | 2 | Y | 109 | 92 | 1 | | | 39 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 01 | 4455 | X | 4455 | -0- | -0- | -0- | 920 | 1 | 3302 | 2 | Y | 212 | 181 | 1 | | | 70 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| *02 | 4240 | X | 4240 | -0- | -0- | -0- | 979 | 1 | 3045 | 2 | Y | 196 | 150 | 1 | | | 116 |
| | | | | | | | 216 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16226 | X | 16226 | -0- | -0- | -0- | 1686 | 1 | 14145 | 2 | Y | 359 | 340 | 1 | | | 175 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| 10 | 16338 | X | 16338 | -0- | -0- | -0- | 1711 | 1 | 14178 | 2 | Y | 408 | 382 | 1 | | | 201 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 11 | 15390 | X | 13751 | -0- | -1639 | -0- | 1812 | 1 | 11474 | 2 | Y | 423 | 416 | 1 | | | 208 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 12 | 18306 | X | 18306 | -0- | -0- | -0- | 2446 | 1 | 15293 | 2 | Y | 515 | 504 | 1 | | | 219 |
| | | | | | | | 567 | 9 | | | | | | | | | |
| 01 | 15903 | X | 14866 | -0- | -1037 | -0- | 1630 | 1 | 12828 | 2 | Y | 371 | 424 | 1 | | | 166 |
| | | | | | | | 408 | 9 | | | | | | | | | |
| 02 | 14364 | X | 12029 | -0- | -2335 | -0- | 1742 | 1 | 9906 | 2 | Y | 346 | 288 | 1 | | | 224 |
| | | | | | | | 381 | 9 | | | | | | | | | |

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9143 | X | 9143 | -0- | -0- | -0- | 1531 | 1 | 7250 | 2 | Y | 329 | 320 | 1 | | | 163 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| 10 | 12028 | X | 11378 | -0- | -650 | -0- | 1716 | 1 | 9209 | 2 | Y | 412 | 378 | 1 | | | 197 |
| | | | | | | | 453 | 9 | | | | | | | | | |
| 11 | 11640 | X | 4774 | -0- | -6866 | -0- | 1212 | 1 | 3246 | 2 | Y | 287 | 323 | 1 | | | 161 |
| | | | | | | | 316 | 9 | | | | | | | | | |
| 12 | 12028 | X | 1489 | -0- | -10539 | -0- | 732 | 1 | 583 | 2 | Y | 158 | 222 | 1 | | | 97 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 01 | 11377 | X | 1135 | -0- | -10242 | -0- | 850 | 1 | 66 | 2 | Y | 199 | 212 | 1 | | | 84 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 02 | 10276 | X | 70 | -0- | -10206 | -0- | 54 | 1 | 4 | 2 | Y | 11 | 54 | 1 | | | 41 |
| | | | | | | | 12 | 9 | | | | | | | | | |

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28650 | X | 23582 | -0- | -5068 | -0- | 2132 | 1 | 20952 | 2 | Y | 453 | 439 | 1 | | | 228 |
| | | | | | | | 498 | 9 | | | | | | | | | |
| 10 | 28241 | X | 21343 | -0- | -6898 | -0- | 2023 | 1 | 18791 | 2 | Y | 481 | 465 | 1 | | | 244 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 11 | 27330 | X | 21256 | -0- | -6074 | -0- | 2183 | 1 | 18515 | 2 | Y | 507 | 501 | 1 | | | 250 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 12 | 28241 | X | 17220 | -0- | -11021 | -0- | 2423 | 1 | 14235 | 2 | Y | 511 | 531 | 1 | | | 230 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| 01 | 27993 | X | 20316 | -0- | -7677 | -0- | 2202 | 1 | 17563 | 2 | Y | 501 | 526 | 1 | | | 205 |
| | | | | | | | 551 | 9 | | | | | | | | | |
| 02 | 22008 | X | 18945 | -0- | -3063 | -0- | 2143 | 1 | 16337 | 2 | Y | 423 | 353 | 1 | | | 275 |
| | | | | | | | 465 | 9 | | | | | | | | | |

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7812 | X | 7812 | -0- | -0- | -0- | 1455 | 1 | 6013 | 2 | Y | 313 | 303 | 1 | | | 157 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 10 | 10137 | X | 9835 | -0- | -302 | -0- | 1637 | 1 | 7765 | 2 | Y | 394 | 361 | 1 | | | 190 |
| | | | | | | | 433 | 9 | | | | | | | | | |
| 11 | 9810 | X | 8662 | -0- | -1148 | -0- | 1613 | 1 | 6630 | 2 | Y | 381 | 380 | 1 | 1 | 8 | 190 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 12 | 10137 | X | 1876 | -0- | -8261 | -0- | 889 | 1 | 777 | 2 | Y | 191 | 265 | 1 | | | 116 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 01 | 9827 | X | 8464 | -0- | -1363 | -0- | 1413 | 1 | 6693 | 2 | Y | 325 | 318 | 1 | | | 123 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 02 | 8876 | X | 7674 | -0- | -1202 | -0- | 1575 | 1 | 5752 | 2 | Y | 315 | 248 | 1 | | | 190 |
| | | | | | | | 347 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11465 X | 11465 | -0- | -0- | -0- | 1228 | 1 | 9654 | 2 | Y | 530 | 588 | 1 | | | 168 |
| | | | | | | 583 | 9 | | | | | | | | | |
| 10 | 8928 X | 6907 | -0- | -2021 | -0- | 810 | 1 | 5787 | 2 | Y | 282 | 350 | 1 | | | 100 |
| | | | | | | 310 | 9 | | | | | | | | | |
| 11 | 10500 X | 7700 | -0- | -2800 | -0- | 447 | 1 | 6766 | 2 | Y | 443 | 337 | 1 | | | 206 |
| | | | | | | 487 | 9 | | | | | | | | | |
| 12 | 11842 X | 9552 | -0- | -2290 | -0- | 400 | 1 | 8625 | 2 | Y | 479 | 540 | 1 | | | 145 |
| | | | | | | 527 | 9 | | | | | | | | | |
| 01 | 11842 X | 8359 | -0- | -3483 | -0- | 415 | 1 | 7427 | 2 | Y | 470 | 429 | 1 | 5 | 8 | 181 |
| | | | | | | 517 | 9 | | | | | | | | | |
| 02 | 10696 X | 6720 | -0- | -3976 | -0- | 345 | 1 | 5928 | 2 | Y | 406 | 425 | 1 | 2 | 8 | 160 |
| | | | | | | 447 | 9 | | | | | | | | | |

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21900 X | 17807 | -0- | -4093 | -0- | 1921 | 1 | 15097 | 2 | Y | 717 | 807 | 1 | | | 230 |
| | | | | | | 789 | 9 | | | | | | | | | |
| 10 | 23374 X | 20840 | -0- | -2534 | -0- | 2438 | 1 | 17420 | 2 | Y | 893 | 872 | 1 | | | 251 |
| | | | | | | 982 | 9 | | | | | | | | | |
| 11 | 22620 X | 12949 | -0- | -9671 | -0- | 759 | 1 | 11486 | 2 | Y | 640 | 553 | 1 | | | 338 |
| | | | | | | 704 | 9 | | | | | | | | | |
| 12 | 23374 X | 23204 | -0- | -170 | -0- | 979 | 1 | 21077 | 2 | Y | 1044 | 1089 | 1 | | | 293 |
| | | | | | | 1148 | 9 | | | | | | | | | |
| 01 | 20832 X | 18641 | -0- | -2191 | -0- | 937 | 1 | 16767 | 2 | Y | 852 | 805 | 1 | | | 340 |
| | | | | | | 937 | 9 | | | | | | | | | |
| 02 | 18816 X | 17514 | -0- | -1302 | -0- | 915 | 1 | 15707 | 2 | Y | 811 | 837 | 1 | | | 314 |
| | | | | | | 892 | 9 | | | | | | | | | |

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 X | 558 | -0- | -732 | -0- | 58 | 1 | 454 | 2 | Y | 42 | 47 | 1 | | | 14 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 1240 X | 596 | -0- | -644 | -0- | 69 | 1 | 490 | 2 | Y | 34 | 38 | 1 | | | 10 |
| | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 990 X | 488 | -0- | -502 | -0- | 30 | 1 | 447 | 2 | Y | 10 | 14 | 1 | | | 6 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 713 X | 289 | -0- | -424 | -0- | 11 | 1 | 242 | 2 | Y | 33 | 32 | 1 | | | 7 |
| | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 641 X | 641 | -0- | -0- | -0- | 32 | 1 | 583 | 2 | Y | 24 | 23 | 1 | | | 8 |
| | | | | | | 26 | 9 | | | | | | | | | |
| *02 | 540 X | 540 | -0- | -0- | -0- | 28 | 1 | 484 | 2 | Y | 25 | 25 | 1 | | | 8 |
| | | | | | | 28 | 9 | | | | | | | | | |

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 X | 40 | -0- | -2150 | -0- | 3 | 1 | 23 | 2 | Y | 13 | 21 | 1 | | | 8 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2263 X | -0- | -0- | -2263 | -0- | | | | | Y | -0- | 8 | 1 | | | -0- |
| 11 | 2190 X | -0- | -0- | -2190 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 372 X | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 93 X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | 5 | -0- | 5 | 5 | 5 | 2 | | | Y | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17118 | X | 17118 | -0- | -0- | -0- | 882<br>653 | 1<br>9 | 15583 | 2 | Y | 594 | 565 | 1 | | | 130 |
| 10 | 12009 | X | 12009 | -0- | -0- | -0- | 646<br>462 | 1<br>9 | 10901 | 2 | Y | 420 | 453 | 1 | | | 97 |
| 11 | 15690 | X | 11283 | -0- | -4407 | -0- | 643<br>429 | 1<br>9 | 10211 | 2 | Y | 390 | 400 | 1 | | | 87 |
| 12 | 17701 | X | 10567 | -0- | -7134 | -0- | 581<br>474 | 1<br>9 | 9512 | 2 | Y | 431 | 410 | 1 | | | 108 |
| 01 | 17701 | X | 10175 | -0- | -7526 | -0- | 591<br>399 | 1<br>9 | 9185 | 2 | Y | 363 | 372 | 1 | | | 99 |
| 02 | 15988 | X | 8530 | -0- | -7458 | -0- | 515<br>358 | 1<br>9 | 7657 | 2 | Y | 325 | 335 | 1 | | | 89 |

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17430 | X | 14483 | -0- | -2947 | -0- | 748<br>507 | 1<br>9 | 13228 | 2 | Y | 461 | 456 | 1 | | | 106 |
| 10 | 20925 | X | 16651 | -0- | -4274 | -0- | 899<br>574 | 1<br>9 | 15178 | 2 | Y | 522 | 516 | 1 | | | 112 |
| 11 | 20250 | X | 11262 | -0- | -8988 | -0- | 642<br>440 | 1<br>9 | 10180 | 2 | Y | 400 | 419 | 1 | | | 93 |
| 12 | 20925 | X | 14287 | -0- | -6638 | -0- | 790<br>552 | 1<br>9 | 12945 | 2 | Y | 502 | 468 | 1 | | | 127 |
| 01 | 16647 | X | 14380 | -0- | -2267 | -0- | 839<br>505 | 1<br>9 | 13036 | 2 | Y | 459 | 461 | 1 | | | 125 |
| 02 | 15036 | X | 12628 | -0- | -2408 | -0- | 768<br>442 | 1<br>9 | 11418 | 2 | Y | 402 | 414 | 1 | | | 113 |

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6480 | X | 4596 | -0- | -1884 | -0- | 231<br>273 | 1<br>9 | 4092 | 2 | Y | 248 | 262 | 1 | | | 61 |
| 10 | 7049 | X | 7049 | -0- | -0- | -0- | 373<br>369 | 1<br>9 | 6307 | 2 | Y | 335 | 325 | 1 | | | 71 |
| 11 | 9379 | X | 9379 | -0- | -0- | -0- | 530<br>441 | 1<br>9 | 8408 | 2 | Y | 401 | 387 | 1 | | | 85 |
| 12 | 8994 | X | 8994 | -0- | -0- | -0- | 489<br>495 | 1<br>9 | 8010 | 2 | Y | 450 | 423 | 1 | | | 112 |
| 01 | 8683 | X | 8683 | -0- | -0- | -0- | 499<br>433 | 1<br>9 | 7751 | 2 | Y | 394 | 401 | 1 | | | 105 |
| 02 | 8764 | X | 5715 | -0- | -3049 | -0- | 337<br>367 | 1<br>9 | 5011 | 2 | Y | 334 | 348 | 1 | | | 91 |

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14580 | X | 11268 | -0- | -3312 | -0- | 571<br>738 | 1<br>9 | 9959 | 2 | Y | 671 | 687 | 1 | | | 166 |
| 10 | 14322 | X | 10858 | -0- | -3464 | -0- | 579<br>655 | 1<br>9 | 9624 | 2 | Y | 595 | 658 | 1 | | | 103 |
| 11 | 13040 | X | 13040 | -0- | -0- | -0- | 738<br>713 | 1<br>9 | 11589 | 2 | Y | 648 | 558 | 1 | 4 | 8 | 189 |
| 12 | 13113 | X | 9852 | -0- | -3261 | -0- | 532<br>762 | 1<br>9 | 8558 | 2 | Y | 693 | 694 | 1 | 8 | 8 | 180 |
| 01 | 12214 | X | 9577 | -0- | -2637 | -0- | 546<br>673 | 1<br>9 | 8358 | 2 | Y | 612 | 590 | 1 | | | 202 |
| 02 | 8848 | X | 8371 | -0- | -477 | -0- | 500<br>550 | 1<br>9 | 7321 | 2 | Y | 500 | 576 | 1 | | | 126 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15990 | X | 13878 | -0- | -2112 | -0- | 719 | 1 | 12704 | 2 | Y | 414 | 416 | 1 | | | 96 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 10 | 15655 | X | 15051 | -0- | -604 | -0- | 815 | 1 | 13757 | 2 | Y | 435 | 436 | 1 | | | 95 |
| | | | | | | | 479 | 9 | | | | | | | | | |
| 11 | 15150 | X | 11913 | -0- | -3237 | -0- | 684 | 1 | 10846 | 2 | Y | 348 | 362 | 1 | | | 81 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 12 | 14747 | X | 14747 | -0- | -0- | -0- | 820 | 1 | 13432 | 2 | Y | 450 | 418 | 1 | | | 113 |
| | | | | | | | 495 | 9 | | | | | | | | | |
| 01 | 15066 | X | 11025 | -0- | -4041 | -0- | 643 | 1 | 9984 | 2 | Y | 362 | 374 | 1 | | | 101 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 02 | 13608 | X | 11721 | -0- | -1887 | -0- | 714 | 1 | 10614 | 2 | Y | 357 | 360 | 1 | | | 98 |
| | | | | | | | 393 | 9 | | | | | | | | | |

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13200 | X | 12727 | -0- | -473 | -0- | 656 | 1 | 11599 | 2 | Y | 429 | 434 | 1 | | | 101 |
| | | | | | | | 472 | 9 | | | | | | | | | |
| 10 | 14229 | X | 12088 | -0- | -2141 | -0- | 649 | 1 | 10959 | 2 | Y | 436 | 441 | 1 | | | 96 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 11 | 13770 | X | 10963 | -0- | -2807 | -0- | 621 | 1 | 9858 | 2 | Y | 440 | 432 | 1 | 8 | 8 | 96 |
| | | | | | | | 484 | 9 | | | | | | | | | |
| 12 | 14229 | X | 12223 | -0- | -2006 | -0- | 672 | 1 | 11006 | 2 | Y | 495 | 460 | 1 | 8 | 8 | 123 |
| | | | | | | | 545 | 9 | | | | | | | | | |
| 01 | 13826 | X | 11432 | -0- | -2394 | -0- | 664 | 1 | 10311 | 2 | Y | 415 | 417 | 1 | 9 | 8 | 112 |
| | | | | | | | 457 | 9 | | | | | | | | | |
| 02 | 11872 | X | 9829 | -0- | -2043 | -0- | 593 | 1 | 8814 | 2 | Y | 384 | 390 | 1 | | | 106 |
| | | | | | | | 422 | 9 | | | | | | | | | |

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17190 | X | 12227 | -0- | -4963 | -0- | 630 | 1 | 10988 | 2 | Y | 554 | 581 | 1 | | | 141 |
| | | | | | | | 609 | 9 | | | | | | | | | |
| 10 | 17639 | X | 10457 | -0- | -7182 | -0- | 559 | 1 | 9303 | 2 | Y | 541 | 589 | 1 | | | 93 |
| | | | | | | | 595 | 9 | | | | | | | | | |
| 11 | 14550 | X | 10193 | -0- | -4357 | -0- | 576 | 1 | 9032 | 2 | Y | 532 | 467 | 1 | | | 158 |
| | | | | | | | 585 | 9 | | | | | | | | | |
| 12 | 15035 | X | 9738 | -0- | -5297 | -0- | 536 | 1 | 8607 | 2 | Y | 541 | 555 | 1 | | | 144 |
| | | | | | | | 595 | 9 | | | | | | | | | |
| 01 | 13671 | X | 10517 | -0- | -3154 | -0- | 608 | 1 | 9304 | 2 | Y | 550 | 517 | 1 | | | 177 |
| | | | | | | | 605 | 9 | | | | | | | | | |
| 02 | 11424 | X | 8765 | -0- | -2659 | -0- | 527 | 1 | 7723 | 2 | Y | 468 | 528 | 1 | | | 117 |
| | | | | | | | 515 | 9 | | | | | | | | | |

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23430 | X | 18920 | -0- | -4510 | -0- | 996 | 1 | 17353 | 2 | Y | 519 | 548 | 1 | | | 132 |
| | | | | | | | 571 | 9 | | | | | | | | | |
| 10 | 21731 | X | 19006 | -0- | -2725 | -0- | 1045 | 1 | 17368 | 2 | Y | 539 | 579 | 1 | | | 92 |
| | | | | | | | 593 | 9 | | | | | | | | | |
| 11 | 21030 | X | 17282 | -0- | -3748 | -0- | 1000 | 1 | 15702 | 2 | Y | 527 | 461 | 1 | | | 158 |
| | | | | | | | 580 | 9 | | | | | | | | | |
| 12 | 21731 | X | 17428 | -0- | -4303 | -0- | 984 | 1 | 15828 | 2 | Y | 560 | 570 | 1 | | | 148 |
| | | | | | | | 616 | 9 | | | | | | | | | |
| 01 | 20956 | X | 17111 | -0- | -3845 | -0- | 1009 | 1 | 15431 | 2 | Y | 610 | 564 | 1 | | | 194 |
| | | | | | | | 671 | 9 | | | | | | | | | |
| 02 | 16464 | X | 15094 | -0- | -1370 | -0- | 929 | 1 | 13598 | 2 | Y | 515 | 580 | 1 | | | 129 |
| | | | | | | | 567 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41310 | X | 31274 | -0- | -10036 | -0- | 121 | 1 | 29779 | 2 | Y | 1249 | 1332 | 1 | | | 169 |
| | | | | | | | 1374 | 9 | | | | | | | | | |
| 10 | 42377 | X | 27810 | -0- | -14567 | -0- | 119 | 1 | 26595 | 2 | Y | 996 | 1049 | 1 | | | 116 |
| | | | | | | | 1096 | 9 | | | | | | | | | |
| 11 | 33090 | X | 23922 | -0- | -9168 | -0- | 116 | 1 | 22872 | 2 | Y | 849 | 756 | 1 | 8 | 8 | 201 |
| | | | | | | | 934 | 9 | | | | | | | | | |
| 12 | 36146 | X | 20254 | -0- | -15892 | -0- | 120 | 1 | 19297 | 2 | Y | 761 | 807 | 1 | 8 | 8 | 147 |
| | | | | | | | 837 | 9 | | | | | | | | | |
| 01 | 34193 | X | 21093 | -0- | -13100 | -0- | 117 | 1 | 20089 | 2 | Y | 806 | 742 | 1 | 5 | 8 | 206 |
| | | | | | | | 887 | 9 | | | | | | | | | |
| 02 | 25648 | X | 21534 | -0- | -4114 | -0- | 113 | 1 | 20527 | 2 | Y | 813 | 885 | 1 | 2 | 8 | 132 |
| | | | | | | | 894 | 9 | | | | | | | | | |

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35820 | X | 26810 | -0- | -9010 | -0- | 111 | 1 | 25690 | 2 | Y | 917 | 997 | 1 | | | 124 |
| | | | | | | | 1009 | 9 | | | | | | | | | |
| 10 | 36053 | X | 26094 | -0- | -9959 | -0- | 113 | 1 | 25003 | 2 | Y | 889 | 914 | 1 | | | 99 |
| | | | | | | | 978 | 9 | | | | | | | | | |
| 11 | 34890 | X | 23480 | -0- | -11410 | -0- | 115 | 1 | 22497 | 2 | Y | 789 | 704 | 1 | | | 184 |
| | | | | | | | 868 | 9 | | | | | | | | | |
| 12 | 36053 | X | 23030 | -0- | -13023 | -0- | 129 | 1 | 22043 | 2 | Y | 780 | 819 | 1 | | | 145 |
| | | | | | | | 858 | 9 | | | | | | | | | |
| 01 | 31558 | X | 21274 | -0- | -10284 | -0- | 116 | 1 | 20271 | 2 | Y | 806 | 748 | 1 | | | 203 |
| | | | | | | | 887 | 9 | | | | | | | | | |
| 02 | 23716 | X | 18608 | -0- | -5108 | -0- | 103 | 1 | 17753 | 2 | Y | 684 | 775 | 1 | | | 112 |
| | | | | | | | 752 | 9 | | | | | | | | | |

STATOIL TEXAS ONSHORE PROP LLC 816437
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3957 | X | 3957 | -0- | -0- | -0- | 89 | 1 | 3491 | 3 | N | 343 | 352 | 0 | | | 29 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 10 | 12369 | X | 3765 | -0- | -8604 | -0- | 84 | 1 | 3347 | 3 | N | 304 | 309 | 0 | | | 24 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| 11 | 8070 | X | 1041 | -0- | -7029 | -0- | 25 | 1 | 894 | 3 | N | 111 | 124 | 0 | | | 11 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 8339 | X | 4653 | -0- | -3686 | -0- | 117 | 1 | 4170 | 3 | N | 333 | 309 | 0 | | | 35 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 01 | 5239 | X | 3456 | -0- | -1783 | -0- | 94 | 1 | 2893 | 3 | N | 426 | 415 | 0 | | | 46 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| *02 | 4125 | X | 4125 | -0- | -0- | -0- | 93 | 1 | 3628 | 3 | N | 367 | 335 | 0 | | | 78 |
| | | | | | | | 404 | 9 | | | | | | | | | |

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6450 | X | 3988 | -0- | -2462 | -0- | 102 | 1 | 3600 | 3 | N | 260 | 190 | 1 | | | 372 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 10 | 6665 | X | 4615 | -0- | -2050 | -0- | 116 | 1 | 4220 | 3 | N | 254 | 192 | 1 | | | 434 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 11 | 4410 | X | 4357 | -0- | -53 | -0- | 100 | 1 | 4002 | 3 | N | 232 | 384 | 1 | | | 282 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 12 | 4587 | X | 4587 | -0- | -0- | -0- | 127 | 1 | 4172 | 3 | N | 262 | 192 | 1 | | | 352 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 01 | 4619 | X | 1775 | -0- | -2844 | -0- | 61 | 1 | 1435 | 3 | N | 254 | 381 | 1 | | | 225 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 02 | 4172 | X | 3916 | -0- | -256 | -0- | 132 | 1 | 3568 | 3 | N | 196 | 189 | 1 | | | 232 |
| | | | | | | | 216 | 9 | | | | | | | | | |

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 983 | -0- | -2017 | 30706 | 58 | 1 | 925 | 2 | N | -0- | | | | | -0- |
| 10 | 31304 | X | 598 | -0- | -30706 | -0- | 109 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 11 | 2550 | X | 850 | -0- | -1700 | -0- | 216 | 1 | 634 | 2 | N | -0- | | | | | -0- |
| 12 | 2635 | X | 942 | -0- | -1693 | -0- | 233 | 1 | 709 | 2 | N | -0- | | | | | -0- |
| 01 | 1218 | X | 1218 | -0- | -0- | -0- | 134 | 1 | 1084 | 2 | N | -0- | | | | | -0- |
| *02 | 924 | X | 749 | -0- | -175 | -0- | 120 | 1 | 629 | 2 | N | -0- | | | | | -0- |

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6395 | X | 6395 | -0- | -0- | -0- | 110 | 1 | 6039 | 3 | N | 224 | | | | | 424 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 10 | 8050 | X | 8050 | -0- | -0- | -0- | 123 | 1 | 7673 | 3 | N | 231 | 378 | 1 | | | 277 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 11 | 6150 | X | 2438 | -0- | -3712 | -0- | 39 | 1 | 2296 | 3 | N | 94 | | | | | 371 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 12 | 8974 | X | 8974 | -0- | -0- | -0- | 164 | 1 | 8547 | 3 | N | 239 | 191 | 1 | | | 419 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 01 | 6355 | X | 6107 | -0- | -248 | -0- | 119 | 1 | 5773 | 3 | N | 195 | 193 | 1 | | | 421 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| *02 | 6569 | X | 6569 | -0- | -0- | -0- | 121 | 1 | 6229 | 3 | N | 199 | 192 | 1 | | | 428 |
| | | | | | | | 219 | 9 | | | | | | | | | |

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5970 X | 4868 | -0- | -1102 | -0- | 109 | 1 | 4250 | 3 | N | 463 | 477 | 0 | | | 39 |
| | | | | | | 509 | 9 | | | | | | | | | |
| 10 | 6169 X | 5730 | -0- | -439 | -0- | 130 | 1 | 5137 | 3 | N | 421 | 426 | 0 | | | 34 |
| | | | | | | 463 | 9 | | | | | | | | | |
| 11 | 5970 X | 5050 | -0- | -920 | -0- | 126 | 1 | 4456 | 3 | N | 425 | 415 | 0 | | | 44 |
| | | | | | | 468 | 9 | | | | | | | | | |
| 12 | 6169 X | 964 | -0- | -5205 | -0- | 24 | 1 | 864 | 3 | N | 69 | 106 | 0 | | | 7 |
| | | | | | | 76 | 9 | | | | | | | | | |
| 01 | 6169 X | -0- | -0- | -6169 | -0- | | | | | N | -0- | 7 | 0 | | | -0- |
| 02 | 5572 X | -0- | -0- | -5572 | -0- | | | | | N | -0- | | | | | -0- |

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8430 X | 1920 | -0- | -6510 | -0- | 134 | 1 | 1740 | 2 | N | 42 | 40 | 0 | | | 139 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 8711 X | 8395 | -0- | -316 | -0- | 591 | 1 | 7566 | 2 | N | 216 | 202 | 0 | | | 153 |
| | | | | | | 238 | 9 | | | | | | | | | |
| 11 | 7320 X | 6573 | -0- | -747 | -0- | 641 | 1 | 5772 | 2 | N | 145 | 231 | 0 | | | 67 |
| | | | | | | 160 | 9 | | | | | | | | | |
| 12 | 6220 X | 6220 | -0- | -0- | -0- | 462 | 1 | 5638 | 2 | N | 109 | 112 | 0 | | | 64 |
| | | | | | | 120 | 9 | | | | | | | | | |
| 01 | 8401 X | 2449 | -0- | -5952 | -0- | 165 | 1 | 2154 | 2 | N | 118 | 117 | 0 | | | 65 |
| | | | | | | 130 | 9 | | | | | | | | | |
| 02 | 7588 X | 5640 | -0- | -1948 | -0- | 524 | 1 | 5030 | 2 | N | 64 | 63 | 0 | | | 66 |
| | | | | | | 16 | 3 | 70 | 9 | | | | | | | |

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| *02 | T. A. | 7 | -0- | 7 | 7 | 7 | 3 | | | N | -0- | | | | | 209 |

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1551 X | 1551 | -0- | -0- | -0- | 35 | 1 | 1384 | 3 | N | 120 | 125 | 0 | | | 418 |
| | | | | | | 132 | 9 | | | | | | | | | |
| 10 | 4836 X | 1535 | -0- | -3301 | -0- | 35 | 1 | 1382 | 3 | N | 107 | 109 | 0 | | | 416 |
| | | | | | | 118 | 9 | | | | | | | | | |
| 11 | 2310 X | 1541 | -0- | -769 | -0- | 39 | 1 | 1383 | 3 | N | 108 | 105 | 0 | | | 419 |
| | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 2077 X | 1467 | -0- | -610 | -0- | 37 | 1 | 1325 | 3 | N | 95 | 96 | 0 | | | 418 |
| | | | | | | 105 | 9 | | | | | | | | | |
| 01 | 2015 X | 780 | -0- | -1235 | -0- | 21 | 1 | 661 | 3 | N | 89 | 90 | 0 | | | 417 |
| | | | | | | 98 | 9 | | | | | | | | | |
| *02 | 1833 X | 1833 | -0- | -0- | -0- | 40 | 1 | 1583 | 3 | N | 191 | 160 | 0 | | | 448 |
| | | | | | | 210 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9247 | X | 9247 | -0- | -0- | -0- | 155 | 1 | 8521 | 3 | N | 519 | 380 | 1 | | | 409 |
| | | | | | | | 571 | 9 | | | | | | | | | |
| 10 | 20212 | X | 7631 | -0- | -12581 | -0- | 113 | 1 | 7049 | 3 | N | 426 | 379 | 1 | | | 456 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| 11 | 13200 | X | 13189 | -0- | -11 | -0- | 209 | 1 | 12329 | 3 | N | 592 | 768 | 1 | | | 280 |
| | | | | | | | 651 | 9 | | | | | | | | | |
| 12 | 13640 | X | 9528 | -0- | -4112 | -0- | 170 | 1 | 8848 | 3 | N | 464 | 381 | 1 | | | 363 |
| | | | | | | | 510 | 9 | | | | | | | | | |
| 01 | 11222 | X | 4300 | -0- | -6922 | -0- | 80 | 1 | 3894 | 3 | N | 296 | 191 | 1 | | | 468 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| *02 | 12320 | X | 4107 | -0- | -8213 | -0- | 74 | 1 | 3791 | 3 | N | 220 | 192 | 1 | | | 496 |
| | | | | | | | 242 | 9 | | | | | | | | | |

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | X | 183 | -0- | -1047 | -0- | 3 | 1 | 180 | 3 | N | -0- | | | | | 368 |
| 10 | 1062 | X | 1062 | -0- | -0- | -0- | 16 | 1 | 1014 | 3 | N | 29 | | | | | 397 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 653 | X | 653 | -0- | -0- | -0- | 10 | 1 | 620 | 3 | N | 21 | | | | | 418 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 6186 | X | 6186 | -0- | -0- | -0- | 113 | 1 | 5891 | 3 | N | 165 | 190 | 1 | | | 393 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 01 | 14764 | X | 14764 | -0- | -0- | -0- | 289 | 1 | 14028 | 3 | N | 406 | 383 | 1 | | | 416 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| *02 | 10169 | X | 10169 | -0- | -0- | -0- | 189 | 1 | 9688 | 3 | N | 265 | 190 | 1 | | | 491 |
| | | | | | | | 292 | 9 | | | | | | | | | |

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6570 | X | 5764 | -0- | -806 | -0- | 98 | 1 | 5383 | 3 | N | 257 | 257 | 0 | | | 31 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 10 | 7542 | X | 7542 | -0- | -0- | -0- | 114 | 1 | 7116 | 3 | N | 284 | 283 | 0 | | | 32 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 11 | 6780 | X | 4282 | -0- | -2498 | -0- | 66 | 1 | 3895 | 3 | N | 292 | 285 | 0 | | | 39 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 12 | 8320 | X | 8320 | -0- | -0- | -0- | 150 | 1 | 7822 | 3 | N | 316 | 313 | 0 | | | 42 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 01 | 7006 | X | 6561 | -0- | -445 | -0- | 125 | 1 | 6086 | 3 | N | 318 | 316 | 0 | | | 44 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| *02 | 7060 | X | 7060 | -0- | -0- | -0- | 129 | 1 | 6632 | 3 | N | 272 | 249 | 0 | | | 67 |
| | | | | | | | 299 | 9 | | | | | | | | | |

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21540 | X | 11390 | -0- | -10150 | -0- | 787 | 1 | 10255 | 2 | N | 316 | 189 | 1 | | | 273 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 10 | 22258 | X | 10050 | -0- | -12208 | -0- | 706 | 1 | 9037 | 2 | N | 279 | 191 | 1 | | | 361 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 11 | 12240 | X | 10310 | -0- | -1930 | -0- | 1002 | 1 | 9025 | 2 | N | 257 | 381 | 1 | | | 237 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 12 | 11780 | X | 7948 | -0- | -3832 | -0- | 581 | 1 | 7085 | 2 | N | 256 | 197 | 1 | | | 296 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 01 | 11780 | X | 3118 | -0- | -8662 | -0- | 199 | 1 | 2605 | 2 | N | 285 | 379 | 1 | | | 202 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 02 | 10640 | X | 7612 | -0- | -3028 | -0- | 695 | 1 | 6673 | 2 | N | 222 | 189 | 1 | | | 235 |
| | | | | | | | 244 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11438 | X | 11438 | -0- | -0- | -0- | 10970 | 2 | 468 | 9 | N | 425 | 425 | 0 | | | -0- |
| 10 | 7192 | X | 6550 | -0- | -642 | -0- | 5932 | 2 | 618 | 9 | N | 562 | 562 | 0 | | | -0- |
| 11 | 6960 | X | 6252 | -0- | -708 | -0- | 5766 | 2 | 486 | 9 | N | 442 | 442 | 0 | | | -0- |
| 12 | 7502 | X | 5064 | -0- | -2438 | -0- | 4996 | 2 | 68 | 9 | N | 62 | 62 | 0 | | | -0- |
| 01 | 7502 | X | 5673 | -0- | -1829 | -0- | 5436 | 2 | 237 | 9 | N | 215 | 215 | 0 | | | -0- |
| 02 | 6776 | X | 4681 | -0- | -2095 | -0- | 4311 | 2 | 370 | 9 | N | 336 | 336 | 0 | | | -0- |

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7560 | X | 6090 | -0- | -1470 | -0- | 159 | 1 | 5624 | 3 | N | 279 | 377 | 1 | | | 419 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 10 | 7812 | X | 7634 | -0- | -178 | -0- | 196 | 1 | 7117 | 3 | N | 292 | 380 | 1 | | | 331 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 11 | 7736 | X | 7736 | -0- | -0- | -0- | 181 | 1 | 7248 | 3 | N | 279 | 191 | 1 | | | 419 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 12 | 7869 | X | 7869 | -0- | -0- | -0- | 224 | 1 | 7351 | 3 | N | 267 | 191 | 1 | | | 495 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 01 | 7626 | X | 3201 | -0- | -4425 | -0- | 116 | 1 | 2741 | 3 | N | 313 | 374 | 1 | | | 434 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 02 | 7056 | X | 6293 | -0- | -763 | -0- | 215 | 1 | 5792 | 3 | N | 260 | 380 | 1 | | | 314 |
| | | | | | | | 286 | 9 | | | | | | | | | |

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6570 | X | -0- | -0- | -6570 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 7905 | X | -0- | -0- | -7905 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 7650 | X | 120 | -0- | -7530 | -0- | 3 | 1 | 106 | 3 | N | 10 | 9 | 0 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 7905 | X | -0- | -0- | -7905 | -0- | | | | | N | -0- | 1 | 0 | | | -0- |
| 01 | 124 | X | 15 | -0- | -109 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | X | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | -0- |

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 318 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 318 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 318 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 318 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 318 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 318 |

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14733 | X | 14733 | -0- | -0- | -0- | 1012 | 1 | 13178 | 2 | N | 494 | 507 | 0 | | | 41 |
| | | | | | | | 543 | 9 | | | | | | | | | |
| 10 | 14317 | X | 14317 | -0- | -0- | -0- | 1005 | 1 | 12871 | 2 | N | 401 | 410 | 0 | | | 32 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 11 | 16123 | X | 16123 | -0- | -0- | -0- | 1567 | 1 | 14114 | 2 | N | 402 | 393 | 0 | | | 41 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 12 | 13513 | X | 13513 | -0- | -0- | -0- | 998 | 1 | 12171 | 2 | N | 313 | 321 | 0 | | | 33 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 01 | 12648 | X | 4619 | -0- | -8029 | -0- | 299 | 1 | 3899 | 2 | N | 383 | 374 | 0 | | | 42 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| *02 | 12330 | X | 12330 | -0- | -0- | -0- | 1115 | 1 | 10695 | 2 | N | 376 | 338 | 0 | | | 80 |
| | | | | | | | 106 | 3 | 414 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7800 | X | 7061 | -0- | -739 | -0- | 154 | 1 | 5999 | 3 | N | 825 | 947 | 1 | | | 313 |
| | | | | | | | 908 | 9 | | | | | | | | | |
| 10 | 8060 | X | 2490 | -0- | -5570 | -0- | 55 | 1 | 2168 | 3 | N | 243 | 378 | 1 | | | 178 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 11 | 10757 | X | 10757 | -0- | -0- | -0- | 265 | 1 | 9323 | 3 | N | 1063 | 941 | 1 | | | 300 |
| | | | | | | | 1169 | 9 | | | | | | | | | |
| 12 | 9205 | X | 9205 | -0- | -0- | -0- | 224 | 1 | 7992 | 3 | N | 899 | 761 | 1 | | | 438 |
| | | | | | | | 989 | 9 | | | | | | | | | |
| 01 | 8060 | X | 6737 | -0- | -1323 | -0- | 189 | 1 | 5840 | 3 | N | 644 | 759 | 1 | | | 323 |
| | | | | | | | 708 | 9 | | | | | | | | | |
| *02 | 8467 | X | 8467 | -0- | -0- | -0- | 185 | 1 | 7252 | 3 | N | 936 | 747 | 1 | | | 512 |
| | | | | | | | 1030 | 9 | | | | | | | | | |

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2717 | X | 2717 | -0- | -0- | -0- | 66 | 1 | 2594 | 3 | N | 52 | | | | | 240 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 7688 | X | 3157 | -0- | -4531 | -0- | 76 | 1 | 3017 | 3 | N | 58 | 190 | 1 | | | 108 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 3570 | X | 2938 | -0- | -632 | -0- | 80 | 1 | 2804 | 3 | N | 49 | | | | | 157 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 3596 | X | 3175 | -0- | -421 | -0- | 85 | 1 | 3024 | 3 | N | 60 | | | | | 217 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 3596 | X | 2317 | -0- | -1279 | -0- | 71 | 1 | 2189 | 3 | N | 52 | | | | | 269 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *02 | 2894 | X | 2894 | -0- | -0- | -0- | 71 | 1 | 2773 | 3 | N | 45 | 186 | 1 | | | 128 |
| | | | | | | | 50 | 9 | | | | | | | | | |

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 1368 | -0- | -1632 | 25452 | 80 | 1 | 1288 | 2 | N | -0- | | | | | -0- |
| 10 | 26650 | X | 1198 | -0- | -25452 | -0- | 218 | 1 | 980 | 2 | N | -0- | | | | | -0- |
| 11 | 1950 | X | 986 | -0- | -964 | -0- | 251 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| 12 | 2015 | X | 1253 | -0- | -762 | -0- | 310 | 1 | 943 | 2 | N | -0- | | | | | -0- |
| 01 | 1658 | X | 1658 | -0- | -0- | -0- | 182 | 1 | 1476 | 2 | N | -0- | | | | | -0- |
| 02 | 1288 | X | 1014 | -0- | -274 | -0- | 162 | 1 | 852 | 2 | N | -0- | | | | | -0- |

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9554 | X | 9554 | -0- | -0- | -0- | 247 | 1 | 8744 | 3 | N | 512 | 485 | 0 | | | 43 |
| | | | | | | | 563 | 9 | | | | | | | | | |
| 10 | 4169 | X | 4169 | -0- | -0- | -0- | 106 | 1 | 3858 | 3 | N | 186 | 214 | 0 | | | 15 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 11 | 12104 | X | 12104 | -0- | -0- | -0- | 276 | 1 | 11035 | 3 | N | 721 | 662 | 0 | | | 74 |
| | | | | | | | 793 | 9 | | | | | | | | | |
| 12 | 11123 | X | 11123 | -0- | -0- | -0- | 303 | 1 | 255 | 2 | N | 578 | 592 | 0 | | | 60 |
| | | | | | | | 9929 | 3 | 636 | 9 | | | | | | | |
| 01 | 4360 | X | 4360 | -0- | -0- | -0- | 146 | 1 | 3430 | 3 | N | 713 | 696 | 0 | | | 77 |
| | | | | | | | 784 | 9 | | | | | | | | | |
| *02 | 8876 | X | 8876 | -0- | -0- | -0- | 292 | 1 | 7890 | 3 | N | 631 | 596 | 0 | | | 112 |
| | | | | | | | 694 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | T. A. | 136 | -0- | 136 | 136 | 3 | 1 | 120 | 3 | N | 12 | 11 | 0 | | | 39 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 11 | T. A. | -0- | -0- | -0- | 136 | | | | | N | -0- | 1 | 0 | | | 38 |
| 12 | T. A. | -0- | -0- | -0- | 136 | | | | | N | -0- | | | | | 38 |
| 01 | 136 X | -0- | -0- | -136 | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8670 X | 7034 | -0- | -1636 | -0- | 120 | 1 | 6596 | 3 | N | 289 | 294 | 0 | | | 24 |
| | | | | | | 318 | 9 | | | | | | | | | |
| 10 | 9548 X | 9227 | -0- | -321 | -0- | 141 | 1 | 8781 | 3 | N | 277 | 279 | 0 | | | 22 |
| | | | | | | 305 | 9 | | | | | | | | | |
| 11 | 9240 X | 9211 | -0- | -29 | -0- | 148 | 1 | 8759 | 3 | N | 276 | 270 | 0 | | | 28 |
| | | | | | | 304 | 9 | | | | | | | | | |
| 12 | 10065 X | 10065 | -0- | -0- | -0- | 186 | 1 | 9653 | 3 | N | 205 | 212 | 0 | | | 21 |
| | | | | | | 226 | 9 | | | | | | | | | |
| 01 | 9238 X | 8134 | -0- | -1104 | -0- | 158 | 1 | 7666 | 3 | N | 282 | 272 | 0 | | | 31 |
| | | | | | | 310 | 9 | | | | | | | | | |
| *02 | 8960 X | 8960 | -0- | -0- | -0- | 166 | 1 | 8504 | 3 | N | 264 | 239 | 0 | | | 56 |
| | | | | | | 290 | 9 | | | | | | | | | |

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8850 X | 6913 | -0- | -1937 | -0- | 466 | 1 | 6066 | 2 | N | 346 | 350 | 0 | | | 29 |
| | | | | | | 381 | 9 | | | | | | | | | |
| 10 | 9145 X | 6621 | -0- | -2524 | -0- | 457 | 1 | 5856 | 2 | N | 280 | 287 | 0 | | | 22 |
| | | | | | | 308 | 9 | | | | | | | | | |
| 11 | 6990 X | 6957 | -0- | -33 | -0- | 611 | 1 | 5500 | 2 | N | 769 | 712 | 0 | | | 79 |
| | | | | | | 846 | 9 | | | | | | | | | |
| 12 | 7130 X | 6252 | -0- | -878 | -0- | 453 | 1 | 5533 | 2 | N | 242 | 296 | 0 | | | 25 |
| | | | | | | 266 | 9 | | | | | | | | | |
| 01 | 850648 X | 850648 | -0- | -0- | -0- | 25792 | 1 | 235364 | 2 | N | 274 | 269 | 0 | | | 30 |
| | | | | | | 589191 | 3 | 301 | 9 | | | | | | | |
| 02 | 6496 X | 5712 | -0- | -784 | -0- | 511 | 1 | 4903 | 2 | N | 205 | 191 | 0 | | | 44 |
| | | | | | | 72 | 3 | 226 | 9 | | | | | | | |

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7440 X | 6343 | -0- | -1097 | -0- | 430 | 1 | 5599 | 2 | N | 285 | 288 | 0 | | | 24 |
| | | | | | | 314 | 9 | | | | | | | | | |
| 10 | 7688 X | 6564 | -0- | -1124 | -0- | 453 | 1 | 5795 | 2 | N | 287 | 288 | 0 | | | 23 |
| | | | | | | 316 | 9 | | | | | | | | | |
| 11 | 7440 X | 6924 | -0- | -516 | -0- | 660 | 1 | 5943 | 2 | N | 292 | 285 | 0 | | | 30 |
| | | | | | | 321 | 9 | | | | | | | | | |
| 12 | 6541 X | 5876 | -0- | -665 | -0- | 428 | 1 | 5219 | 2 | N | 208 | 216 | 0 | | | 22 |
| | | | | | | 229 | 9 | | | | | | | | | |
| 01 | 6572 X | 2470 | -0- | -4102 | -0- | 154 | 1 | 2008 | 2 | N | 280 | 272 | 0 | | | 30 |
| | | | | | | 308 | 9 | | | | | | | | | |
| *02 | 6468 X | 5805 | -0- | -663 | -0- | 515 | 1 | 4936 | 2 | N | 246 | 224 | 0 | | | 52 |
| | | | | | | 83 | 3 | 271 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1215 | X | 1215 | -0- | -0- | -0- | 21 | 1 | 823 | 3 | N | 337 | 348 | 0 | | | 28 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| 10 | 1767 | X | 1503 | -0- | -264 | -0- | 28 | 1 | 1120 | 3 | N | 323 | 325 | 0 | | | 26 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 11 | 1367 | X | 1367 | -0- | -0- | -0- | 27 | 1 | 966 | 3 | N | 340 | 331 | 0 | | | 35 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 12 | 1394 | X | 1394 | -0- | -0- | -0- | 31 | 1 | 1100 | 3 | N | 239 | 249 | 0 | | | 25 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 01 | 1488 | X | 1352 | -0- | -136 | -0- | 31 | 1 | 950 | 3 | N | 337 | 325 | 0 | | | 37 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| *02 | 1599 | X | 1599 | -0- | -0- | -0- | 30 | 1 | 1187 | 3 | N | 347 | 310 | 0 | | | 74 |
| | | | | | | | 382 | 9 | | | | | | | | | |

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7200 | X | 6594 | -0- | -606 | -0- | 142 | 1 | 5539 | 3 | N | 830 | 841 | 0 | | | 70 |
| | | | | | | | 913 | 9 | | | | | | | | | |
| 10 | 7564 | X | 1773 | -0- | -5791 | -0- | 39 | 1 | 1537 | 3 | N | 179 | 235 | 0 | | | 14 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 11 | 7320 | X | 7306 | -0- | -14 | -0- | 157 | 1 | 5531 | 3 | N | 1471 | 1334 | 0 | | | 151 |
| | | | | | | | 1618 | 9 | | | | | | | | | |
| 12 | 7564 | X | 6577 | -0- | -987 | -0- | 157 | 1 | 5589 | 3 | N | 755 | 827 | 0 | | | 79 |
| | | | | | | | 831 | 9 | | | | | | | | | |
| 01 | 7564 | X | 5390 | -0- | -2174 | -0- | 140 | 1 | 4320 | 3 | N | 845 | 832 | 0 | | | 92 |
| | | | | | | | 930 | 9 | | | | | | | | | |
| *02 | 6879 | X | 6879 | -0- | -0- | -0- | 146 | 1 | 5721 | 3 | N | 920 | 816 | 0 | | | 196 |
| | | | | | | | 1012 | 9 | | | | | | | | | |

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9370 | X | 9370 | -0- | -0- | -0- | 9307 | 2 | 63 | 9 | N | 57 | | | | | 167 |
| 10 | 9486 | X | 9221 | -0- | -265 | -0- | 9168 | 2 | 53 | 9 | N | 48 | | | | | 215 |
| 11 | 9720 | X | 7976 | -0- | -1744 | -0- | 7952 | 2 | 24 | 9 | N | 22 | 124 | 1 | | | 113 |
| 12 | 9672 | X | 6464 | -0- | -3208 | -0- | 6429 | 2 | 35 | 9 | N | 32 | | | | | 145 |
| 01 | 9672 | X | 7543 | -0- | -2129 | -0- | 7485 | 2 | 58 | 9 | N | 53 | | | | | 198 |
| 02 | 8736 | X | 6221 | -0- | -2515 | -0- | 6187 | 2 | 34 | 9 | N | 31 | 52 | 1 | | | 177 |

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4410 | X | 2469 | -0- | -1941 | -0- | 2274 | 2 | 195 | 9 | N | 177 | 159 | 1 | | | 310 |
| 10 | 13580 | X | 13580 | -0- | -0- | -0- | 12584 | 2 | 996 | 9 | N | 905 | 933 | 1 | | | 282 |
| 11 | 12406 | X | 12406 | -0- | -0- | -0- | 11435 | 2 | 971 | 9 | N | 883 | 932 | 1 | | | 233 |
| 12 | 11924 | X | 11924 | -0- | -0- | -0- | 10999 | 2 | 925 | 9 | N | 841 | 741 | 1 | | | 333 |
| 01 | 9832 | X | 9832 | -0- | -0- | -0- | 9140 | 2 | 692 | 9 | N | 629 | 567 | 1 | | | 395 |
| *02 | 8138 | X | 8138 | -0- | -0- | -0- | 7502 | 2 | 636 | 9 | N | 578 | 760 | 1 | | | 213 |

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2587 | X | 2587 | -0- | -0- | -0- | 59 | 1 | 2087 | 3 | N | 401 | 407 | 0 | | | 34 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 10 | 6262 | X | 2363 | -0- | -3899 | -0- | 54 | 1 | 1971 | 3 | N | 307 | 316 | 0 | | | 25 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 11 | 13350 | X | 2412 | -0- | -10938 | -0- | 51 | 1 | 2031 | 3 | N | 300 | 294 | 0 | | | 31 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 12 | 6262 | X | 493 | -0- | -5769 | -0- | 14 | 1 | 445 | 3 | N | 31 | 59 | 0 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 3069 | X | 197 | -0- | -2872 | -0- | 6 | 1 | 149 | 3 | N | 38 | 37 | 0 | | | 4 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 2408 | X | 44 | -0- | -2364 | -0- | 2 | 1 | 41 | 3 | N | 1 | 5 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18988 | X | 18988 | -0- | -0- | -0- | 488 | 1 | 17245 | 3 | N | 1141 | 1164 | 0 | | | 314 |
| | | | | | | | 1255 | 9 | | | | | | | | | |
| 10 | 20918 | X | 20918 | -0- | -0- | -0- | 528 | 1 | 19217 | 3 | N | 1066 | 1076 | 0 | | | 304 |
| | | | | | | | 1173 | 9 | | | | | | | | | |
| 11 | 19874 | X | 19874 | -0- | -0- | -0- | 455 | 1 | 18219 | 3 | N | 1091 | 1064 | 0 | | | 331 |
| | | | | | | | 1200 | 9 | | | | | | | | | |
| 12 | 19814 | X | 19814 | -0- | -0- | -0- | 545 | 1 | 427 | 2 | N | 868 | 891 | 0 | | | 308 |
| | | | | | | | 17887 | 3 | 955 | 9 | | | | | | | |
| 01 | 18755 | X | 8961 | -0- | -9794 | -0- | 301 | 1 | 7090 | 3 | N | 1427 | 1362 | 0 | | | 373 |
| | | | | | | | 1570 | 9 | | | | | | | | | |
| 02 | 16940 | X | 16395 | -0- | -545 | -0- | 543 | 1 | 14652 | 3 | N | 1091 | 1047 | 0 | | | 417 |
| | | | | | | | 1200 | 9 | | | | | | | | | |

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3927 | X | 3927 | -0- | -0- | -0- | 92 | 1 | 3603 | 3 | N | 211 | 215 | 0 | | | 18 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 10 | 9114 | X | 3870 | -0- | -5244 | -0- | 92 | 1 | 3646 | 3 | N | 120 | 128 | 0 | | | 10 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 11 | 8820 | X | 3725 | -0- | -5095 | -0- | 97 | 1 | 3422 | 3 | N | 187 | 178 | 0 | | | 19 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 12 | 6758 | X | 3508 | -0- | -3250 | -0- | 89 | 1 | 3176 | 3 | N | 221 | 217 | 0 | | | 23 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 01 | 6758 | X | 2927 | -0- | -3831 | -0- | 81 | 1 | 2501 | 3 | N | 314 | 303 | 0 | | | 34 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| *02 | 3668 | X | 3026 | -0- | -642 | -0- | 69 | 1 | 2693 | 3 | N | 240 | 223 | 0 | | | 51 |
| | | | | | | | 264 | 9 | | | | | | | | | |

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9964 | X | 9964 | -0- | -0- | -0- | 254 | 1 | 8978 | 3 | N | 665 | 692 | 0 | | | 56 |
| | | | | | | | 732 | 9 | | | | | | | | | |
| 10 | 13974 | X | 13974 | -0- | -0- | -0- | 350 | 1 | 12731 | 3 | N | 812 | 803 | 0 | | | 65 |
| | | | | | | | 893 | 9 | | | | | | | | | |
| 11 | 12840 | X | 12694 | -0- | -146 | -0- | 291 | 1 | 11642 | 3 | N | 692 | 686 | 0 | | | 71 |
| | | | | | | | 761 | 9 | | | | | | | | | |
| 12 | 13268 | X | 11793 | -0- | -1475 | -0- | 329 | 1 | 10808 | 3 | N | 596 | 605 | 0 | | | 62 |
| | | | | | | | 656 | 9 | | | | | | | | | |
| 01 | 13981 | X | 4585 | -0- | -9396 | -0- | 158 | 1 | 3710 | 3 | N | 652 | 643 | 0 | | | 71 |
| | | | | | | | 717 | 9 | | | | | | | | | |
| *02 | 13516 | X | 13516 | -0- | -0- | -0- | 447 | 1 | 12053 | 3 | N | 924 | 798 | 0 | | | 197 |
| | | | | | | | 1016 | 9 | | | | | | | | | |

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5628 | X | 5628 | -0- | -0- | -0- | 351 | 1 | 4574 | 2 | N | 639 | 659 | 0 | | | 54 |
| | | | | | | | 703 | 9 | | | | | | | | | |
| 10 | 4960 | X | 4234 | -0- | -726 | -0- | 258 | 1 | 3306 | 2 | N | 609 | 614 | 0 | | | 49 |
| | | | | | | | 670 | 9 | | | | | | | | | |
| 11 | 6197 | X | 6197 | -0- | -0- | -0- | 540 | 1 | 4862 | 2 | N | 723 | 698 | 0 | | | 74 |
| | | | | | | | 795 | 9 | | | | | | | | | |
| 12 | 5369 | X | 5369 | -0- | -0- | -0- | 351 | 1 | 4277 | 2 | N | 674 | 678 | 0 | | | 70 |
| | | | | | | | 741 | 9 | | | | | | | | | |
| 01 | 4960 | X | 2912 | -0- | -2048 | -0- | 128 | 1 | 1673 | 2 | N | 1010 | 970 | 0 | | | 110 |
| | | | | | | | 1111 | 9 | | | | | | | | | |
| *02 | 6163 | X | 6163 | -0- | -0- | -0- | 450 | 1 | 4297 | 2 | N | 1051 | 937 | 0 | | | 224 |
| | | | | | | | 260 | 3 | 1156 | 9 | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13080 | X | 5293 | -0- | -7787 | -0- | 5137 | 2 | 156 | 9 | N | 142 | 142 | 0 | | | -0- |
| 10 | 13516 | X | 17 | -0- | -13499 | -0- | 13 | 2 | 4 | 9 | N | 4 | 4 | 0 | | | -0- |
| 11 | 8880 | X | 8391 | -0- | -489 | -0- | 7838 | 2 | 553 | 9 | N | 503 | 503 | 0 | | | -0- |
| 12 | 9789 | X | 9789 | -0- | -0- | -0- | 9653 | 2 | 136 | 9 | N | 124 | 124 | 0 | | | -0- |
| 01 | 8943 | X | 8943 | -0- | -0- | -0- | 8555 | 2 | 388 | 9 | N | 353 | 353 | 0 | | | -0- |
| 02 | 7840 | X | 2894 | -0- | -4946 | -0- | 2634 | 2 | 260 | 9 | N | 236 | 236 | 0 | | | -0- |

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7654 | X | 7654 | -0- | -0- | -0- | 131 | 1 | 7181 | 3 | N | 311 | 319 | 0 | | | 26 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 10 | 9481 | X | 9481 | -0- | -0- | -0- | 145 | 1 | 9031 | 3 | N | 277 | 281 | 0 | | | 22 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 11 | 9484 | X | 9484 | -0- | -0- | -0- | 153 | 1 | 9039 | 3 | N | 265 | 260 | 0 | | | 27 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 12 | 9777 | X | 9777 | -0- | -0- | -0- | 180 | 1 | 9379 | 3 | N | 198 | 204 | 0 | | | 21 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 01 | 7889 | X | 7889 | -0- | -0- | -0- | 153 | 1 | 7410 | 3 | N | 296 | 285 | 0 | | | 32 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| *02 | 8017 | X | 8017 | -0- | -0- | -0- | 148 | 1 | 7581 | 3 | N | 262 | 238 | 0 | | | 56 |
| | | | | | | | 288 | 9 | | | | | | | | | |

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4560 | X | 2581 | -0- | -1979 | -0- | 64 | 1 | 2275 | 3 | N | 220 | 254 | 0 | | | 18 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 10 | 4712 | X | 3101 | -0- | -1611 | -0- | 68 | 1 | 2487 | 3 | N | 496 | 474 | 0 | | | 40 |
| | | | | | | | 546 | 9 | | | | | | | | | |
| 11 | 8517 | X | 8517 | -0- | -0- | -0- | 189 | 1 | 7583 | 3 | N | 677 | 647 | 0 | | | 70 |
| | | | | | | | 745 | 9 | | | | | | | | | |
| 12 | 10264 | X | 10264 | -0- | -0- | -0- | 279 | 1 | 296 | 2 | N | 476 | 497 | 0 | | | 49 |
| | | | | | | | 9165 | 3 | 524 | 9 | | | | | | | |
| 01 | 4712 | X | 2964 | -0- | -1748 | -0- | 98 | 1 | 2307 | 3 | N | 508 | 502 | 0 | | | 55 |
| | | | | | | | 559 | 9 | | | | | | | | | |
| *02 | 7582 | X | 7582 | -0- | -0- | -0- | 252 | 1 | 6788 | 3 | N | 493 | 463 | 0 | | | 85 |
| | | | | | | | 542 | 9 | | | | | | | | | |

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | X | 1797 | -0- | -3 | -0- | 105 | 1 | 1692 | 2 | N | -0- | | | | | -0- |
| 10 | 7750 | X | 1276 | -0- | -6474 | -0- | 233 | 1 | 1043 | 2 | N | -0- | | | | | -0- |
| 11 | 7500 | X | 1611 | -0- | -5889 | -0- | 410 | 1 | 1201 | 2 | N | -0- | | | | | -0- |
| 12 | 7750 | X | 1448 | -0- | -6302 | -0- | 358 | 1 | 1090 | 2 | N | -0- | | | | | -0- |
| 01 | 2201 | X | 1554 | -0- | -647 | -0- | 171 | 1 | 1383 | 2 | N | -0- | | | | | -0- |
| 02 | 1680 | X | 1303 | -0- | -377 | -0- | 208 | 1 | 1095 | 2 | N | -0- | | | | | -0- |

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2224 | X | 2224 | -0- | -0- | -0- | 37 | 1 | 2012 | 3 | N | 159 | | | | | 460 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 10 | 2294 | N | 2294 | -0- | -0- | -0- | 35 | 1 | 2174 | 3 | N | 77 | 190 | 1 | | | 347 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 2428 | N | 2428 | -0- | -0- | -0- | 38 | 1 | 2249 | 3 | N | 128 | 191 | 1 | | | 284 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 12 | 2970 | N | 2970 | -0- | -0- | -0- | 53 | 1 | 2766 | 3 | N | 137 | | | | | 421 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 01 | 2353 | N | 2353 | -0- | -0- | -0- | 44 | 1 | 2129 | 3 | N | 164 | 189 | 1 | | | 396 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| *02 | 2567 | N | 2567 | -0- | -0- | -0- | 46 | 1 | 2385 | 3 | N | 124 | 193 | 1 | | | 327 |
| | | | | | | | 136 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21480 | X | 10291 | -0- | -11189 | -0- | 711 | 1 | 9260 | 2 | N | 291 | 314 | 0 | | | 24 |
| | | | | | | | 320 | 9 | | | | | | | | | |
| 10 | 21607 | X | 15329 | -0- | -6278 | -0- | 1072 | 1 | 13723 | 2 | N | 485 | 470 | 0 | | | 39 |
| | | | | | | | 534 | 9 | | | | | | | | | |
| 11 | 15840 | X | 13799 | -0- | -2041 | -0- | 1331 | 1 | 11985 | 2 | N | 439 | 433 | 0 | | | 45 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| 12 | 16368 | X | 12841 | -0- | -3527 | -0- | 954 | 1 | 11643 | 2 | N | 222 | 244 | 0 | | | 23 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 01 | 16368 | X | 4436 | -0- | -11932 | -0- | 293 | 1 | 3831 | 2 | N | 284 | 276 | 0 | | | 31 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 02 | 13832 | X | 10127 | -0- | -3705 | -0- | 922 | 1 | 8849 | 2 | N | 255 | 232 | 0 | | | 54 |
| | | | | | | | 75 | 3 | 281 | 9 | | | | | | | |

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | 1043 | -0- | 1043 | 1043 | 57 | 1 | 540 | 2 | N | 329 | 259 | 0 | | | 70 |
| | | | | | | | 84 | 3 | 362 | 9 | | | | | | | |

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12690 | X | 11377 | -0- | -1313 | -0- | 245 | 1 | 9574 | 3 | N | 1416 | 1469 | 0 | | | 119 |
| | | | | | | | 1558 | 9 | | | | | | | | | |
| 10 | 14182 | X | 14182 | -0- | -0- | -0- | 313 | 1 | 12380 | 3 | N | 1354 | 1364 | 0 | | | 109 |
| | | | | | | | 1489 | 9 | | | | | | | | | |
| 11 | 12800 | X | 12800 | -0- | -0- | -0- | 307 | 1 | 10815 | 3 | N | 1525 | 1477 | 0 | | | 157 |
| | | | | | | | 1678 | 9 | | | | | | | | | |
| 12 | 13113 | X | 12252 | -0- | -861 | -0- | 301 | 1 | 10729 | 3 | N | 1111 | 1152 | 0 | | | 116 |
| | | | | | | | 1222 | 9 | | | | | | | | | |
| 01 | 13113 | X | 9790 | -0- | -3323 | -0- | 258 | 1 | 7964 | 3 | N | 1425 | 1386 | 0 | | | 155 |
| | | | | | | | 1568 | 9 | | | | | | | | | |
| *02 | 12215 | X | 12215 | -0- | -0- | -0- | 266 | 1 | 10410 | 3 | N | 1399 | 1256 | 0 | | | 298 |
| | | | | | | | 1539 | 9 | | | | | | | | | |

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9641 | X | 9641 | -0- | -0- | -0- | 209 | 1 | 8142 | 3 | N | 1173 | 1205 | 0 | | | 98 |
| | | | | | | | 1290 | 9 | | | | | | | | | |
| 10 | 11763 | X | 11763 | -0- | -0- | -0- | 259 | 1 | 10260 | 3 | N | 1131 | 1138 | 0 | | | 91 |
| | | | | | | | 1244 | 9 | | | | | | | | | |
| 11 | 10167 | X | 10167 | -0- | -0- | -0- | 244 | 1 | 8601 | 3 | N | 1202 | 1169 | 0 | | | 124 |
| | | | | | | | 1322 | 9 | | | | | | | | | |
| 12 | 10133 | X | 10133 | -0- | -0- | -0- | 249 | 1 | 8870 | 3 | N | 922 | 950 | 0 | | | 96 |
| | | | | | | | 1014 | 9 | | | | | | | | | |
| 01 | 9765 | X | 7847 | -0- | -1918 | -0- | 204 | 1 | 6281 | 3 | N | 1238 | 1200 | 0 | | | 134 |
| | | | | | | | 1362 | 9 | | | | | | | | | |
| *02 | 8820 | X | 8116 | -0- | -704 | -0- | 174 | 1 | 6809 | 3 | N | 1030 | 945 | 0 | | | 219 |
| | | | | | | | 1133 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7127 | X | 7127 | -0- | -0- | -0- | 480 | 1 | 6250 | 2 | N | 361 | 346 | 0 | | | 30 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| 10 | 5663 | X | 5663 | -0- | -0- | -0- | 389 | 1 | 4985 | 2 | N | 263 | 272 | 0 | | | 21 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 11 | 5187 | X | 5187 | -0- | -0- | -0- | 488 | 1 | 4393 | 2 | N | 278 | 270 | 0 | | | 29 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 12 | 4588 | X | 4575 | -0- | -13 | -0- | 334 | 1 | 4077 | 2 | N | 149 | 162 | 0 | | | 16 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 01 | 4588 | X | 1896 | -0- | -2692 | -0- | 112 | 1 | 1457 | 2 | N | 297 | 281 | 0 | | | 32 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| *02 | 5047 | X | 5047 | -0- | -0- | -0- | 448 | 1 | 4297 | 2 | N | 210 | 197 | 0 | | | 45 |
| | | | | | | | 71 | 3 | 231 | 9 | | | | | | | |

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18849 | X | 18849 | -0- | -0- | -0- | 485 | 1 | 17158 | 3 | N | 1096 | 1121 | 0 | | | 92 |
| | | | | | | | 1206 | 9 | | | | | | | | | |
| 10 | 22211 | X | 22211 | -0- | -0- | -0- | 560 | 1 | 20361 | 3 | N | 1173 | 1171 | 0 | | | 94 |
| | | | | | | | 1290 | 9 | | | | | | | | | |
| 11 | 19573 | X | 19573 | -0- | -0- | -0- | 448 | 1 | 17940 | 3 | N | 1077 | 1060 | 0 | | | 111 |
| | | | | | | | 1185 | 9 | | | | | | | | | |
| 12 | 18600 | X | 17784 | -0- | -816 | -0- | 489 | 1 | 436 | 2 | N | 738 | 773 | 0 | | | 76 |
| | | | | | | | 16047 | 3 | 812 | 9 | | | | | | | |
| 01 | 18600 | X | 7966 | -0- | -10634 | -0- | 274 | 1 | 6450 | 3 | N | 1129 | 1082 | 0 | | | 123 |
| | | | | | | | 1242 | 9 | | | | | | | | | |
| *02 | 20281 | X | 20281 | -0- | -0- | -0- | 685 | 1 | 18479 | 3 | N | 1015 | 961 | 0 | | | 177 |
| | | | | | | | 1117 | 9 | | | | | | | | | |

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14370 | X | 12703 | -0- | -1667 | -0- | 273 | 1 | 10656 | 3 | N | 1613 | 1629 | 0 | | | 135 |
| | | | | | | | 1774 | 9 | | | | | | | | | |
| 10 | 14849 | X | 13725 | -0- | -1124 | -0- | 305 | 1 | 12100 | 3 | N | 1200 | 1239 | 0 | | | 96 |
| | | | | | | | 1320 | 9 | | | | | | | | | |
| 11 | 14370 | X | 12137 | -0- | -2233 | -0- | 300 | 1 | 10588 | 3 | N | 1135 | 1114 | 0 | | | 117 |
| | | | | | | | 1249 | 9 | | | | | | | | | |
| 12 | 14849 | X | 12070 | -0- | -2779 | -0- | 302 | 1 | 10767 | 3 | N | 910 | 932 | 0 | | | 95 |
| | | | | | | | 1001 | 9 | | | | | | | | | |
| 01 | 14849 | X | 10257 | -0- | -4592 | -0- | 285 | 1 | 8804 | 3 | N | 1062 | 1042 | 0 | | | 115 |
| | | | | | | | 1168 | 9 | | | | | | | | | |
| *02 | 13412 | X | 11971 | -0- | -1441 | -0- | 273 | 1 | 10689 | 3 | N | 917 | 837 | 0 | | | 195 |
| | | | | | | | 1009 | 9 | | | | | | | | | |

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8220 | X | 7670 | -0- | -550 | -0- | 7484 | 2 | 186 | 9 | N | 169 | 187 | 1 | | | 289 |
| 10 | 8494 | X | 8037 | -0- | -457 | -0- | 7775 | 2 | 262 | 9 | N | 238 | 187 | 1 | | | 340 |
| 11 | 8220 | X | 6626 | -0- | -1594 | -0- | 6420 | 2 | 206 | 9 | N | 187 | 191 | 1 | | | 336 |
| 12 | 8494 | X | 7200 | -0- | -1294 | -0- | 6969 | 2 | 231 | 9 | N | 210 | 194 | 1 | | | 352 |
| 01 | 8494 | X | 7436 | -0- | -1058 | -0- | 7226 | 2 | 210 | 9 | N | 191 | 191 | 1 | | | 352 |
| 02 | 7252 | X | 6440 | -0- | -812 | -0- | 6245 | 2 | 195 | 9 | N | 177 | 193 | 1 | | | 336 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5370 | X | 3975 | -0- | -1395 | -0- | 275 | 1 | 3579 | 2 | N | 110 | 115 | 0 | | | 9 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 10 | 5549 | X | 4801 | -0- | -748 | -0- | 338 | 1 | 4331 | 2 | N | 120 | 119 | 0 | | | 10 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 11 | 5690 | X | 5690 | -0- | -0- | -0- | 549 | 1 | 4947 | 2 | N | 176 | 168 | 0 | | | 18 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 12 | 5096 | X | 5096 | -0- | -0- | -0- | 374 | 1 | 4558 | 2 | N | 149 | 151 | 0 | | | 16 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 01 | 5022 | X | 1944 | -0- | -3078 | -0- | 123 | 1 | 1600 | 2 | N | 201 | 195 | 0 | | | 22 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 02 | 5012 | X | 4485 | -0- | -527 | -0- | 400 | 1 | 3834 | 2 | N | 174 | 159 | 0 | | | 37 |
| | | | | | | | 60 | 3 | 191 | 9 | | | | | | | |

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13710 | X | 11459 | -0- | -2251 | -0- | 769 | 1 | 10015 | 2 | N | 614 | 36 | 0 | 570 | 1 | 333 |
| | | | | | | | 675 | 9 | | | | | | | | | |
| 10 | 14167 | X | 10573 | -0- | -3594 | -0- | 720 | 1 | 9222 | 2 | N | 574 | 2 | 0 | 569 | 1 | 336 |
| | | | | | | | 631 | 9 | | | | | | | | | |
| 11 | 13710 | X | 12456 | -0- | -1254 | -0- | 1186 | 1 | 10683 | 2 | N | 534 | 382 | 1 | | | 488 |
| | | | | | | | 587 | 9 | | | | | | | | | |
| 12 | 14167 | X | 9507 | -0- | -4660 | -0- | 681 | 1 | 8310 | 2 | N | 469 | 12 | 0 | 565 | 1 | 380 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 01 | 14167 | X | 2944 | -0- | -11223 | -0- | 165 | 1 | 2157 | 2 | N | 565 | 166 | 0 | 380 | 1 | 399 |
| | | | | | | | 622 | 9 | | | | | | | | | |
| 02 | 12796 | X | 10434 | -0- | -2362 | -0- | 928 | 1 | 8914 | 2 | N | 538 | 40 | 0 | 567 | 1 | 330 |
| | | | | | | | 592 | 9 | | | | | | | | | |

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61260 | X | 59772 | -0- | -1488 | -0- | 4167 | 1 | 54275 | 2 | N | 1209 | 1245 | 0 | | | 101 |
| | | | | | | | 1330 | 9 | | | | | | | | | |
| 10 | 63302 | X | 57646 | -0- | -5656 | -0- | 4095 | 1 | 52433 | 2 | N | 1016 | 1036 | 0 | | | 81 |
| | | | | | | | 1118 | 9 | | | | | | | | | |
| 11 | 61260 | X | 54827 | -0- | -6433 | -0- | 5372 | 1 | 48379 | 2 | N | 978 | 958 | 0 | | | 101 |
| | | | | | | | 1076 | 9 | | | | | | | | | |
| 12 | 63302 | X | 49691 | -0- | -13611 | -0- | 3701 | 1 | 45157 | 2 | N | 757 | 779 | 0 | | | 79 |
| | | | | | | | 833 | 9 | | | | | | | | | |
| 01 | 63302 | X | 16854 | -0- | -46448 | -0- | 1126 | 1 | 14706 | 2 | N | 929 | 907 | 0 | | | 101 |
| | | | | | | | 1022 | 9 | | | | | | | | | |
| 02 | 55720 | X | 45503 | -0- | -10217 | -0- | 4172 | 1 | 40048 | 2 | N | 886 | 798 | 0 | | | 189 |
| | | | | | | | 308 | 3 | 975 | 9 | | | | | | | |

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16140 | X | 15900 | -0- | -240 | -0- | 411 | 1 | 14514 | 3 | N | 886 | 909 | 0 | | | 139 |
| | | | | | | | 975 | 9 | | | | | | | | | |
| 10 | 16678 | X | 13319 | -0- | -3359 | -0- | 338 | 1 | 12300 | 3 | N | 619 | 643 | 0 | | | 115 |
| | | | | | | | 681 | 9 | | | | | | | | | |
| 11 | 17902 | X | 17902 | -0- | -0- | -0- | 413 | 1 | 16546 | 3 | N | 857 | 819 | 0 | | | 153 |
| | | | | | | | 943 | 9 | | | | | | | | | |
| 12 | 17122 | X | 17122 | -0- | -0- | -0- | 484 | 1 | 15899 | 3 | N | 672 | 690 | 0 | | | 135 |
| | | | | | | | 739 | 9 | | | | | | | | | |
| 01 | 57497 | X | 57497 | -0- | -0- | -0- | 2303 | 1 | 54224 | 3 | N | 882 | 856 | 0 | | | 161 |
| | | | | | | | 970 | 9 | | | | | | | | | |
| 02 | 15064 | X | 14760 | -0- | -304 | -0- | 502 | 1 | 13530 | 3 | N | 662 | 617 | 0 | | | 206 |
| | | | | | | | 728 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | X | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 682 | X | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | X | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | X | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | X | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | X | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14148 | X | 14148 | -0- | -0- | -0- | 457 | 1 | 12342 | 3 | N | 1226 | 1059 | 0 | | | 167 |
| | | | | | | | 1349 | 9 | | | | | | | | | |

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37410 | X | 33274 | -0- | -4136 | -0- | 2226 | 1 | 28996 | 2 | N | 1865 | 1925 | 0 | | | 156 |
| | | | | | | | 2052 | 9 | | | | | | | | | |
| 10 | 38657 | X | 31713 | -0- | -6944 | -0- | 2168 | 1 | 27766 | 2 | N | 1617 | 1643 | 0 | | | 130 |
| | | | | | | | 1779 | 9 | | | | | | | | | |
| 11 | 37410 | X | 30627 | -0- | -6783 | -0- | 2882 | 1 | 25959 | 2 | N | 1624 | 1587 | 0 | | | 167 |
| | | | | | | | 1786 | 9 | | | | | | | | | |
| 12 | 36890 | X | 21729 | -0- | -15161 | -0- | 1574 | 1 | 19205 | 2 | N | 864 | 941 | 0 | | | 90 |
| | | | | | | | 950 | 9 | | | | | | | | | |
| 01 | 36890 | X | 10183 | -0- | -26707 | -0- | 622 | 1 | 8122 | 2 | N | 1308 | 1256 | 0 | | | 142 |
| | | | | | | | 1439 | 9 | | | | | | | | | |
| 02 | 30968 | X | 19435 | -0- | -11533 | -0- | 1708 | 1 | 16389 | 2 | N | 1053 | 971 | 0 | | | 224 |
| | | | | | | | 180 | 3 | 1158 | 9 | | | | | | | |

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6660 | X | 2 | -0- | -6658 | -0- | 2 | 3 | | | N | -0- | 4 | 0 | | | -0- |
| 10 | 6882 | X | 125 | -0- | -6757 | -0- | 1 | 1 | 41 | 3 | N | 75 | 69 | 0 | | | 6 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 6210 | X | -0- | -0- | -6210 | -0- | | | | | N | -0- | 6 | 0 | | | -0- |
| 12 | 6417 | X | -0- | -0- | -6417 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 9313 | X | 9313 | -0- | -0- | -0- | 265 | 1 | 8191 | 3 | N | 779 | 694 | 0 | | | 85 |
| | | | | | | | 857 | 9 | | | | | | | | | |
| *02 | 13362 | X | 13362 | -0- | -0- | -0- | 312 | 1 | 12228 | 3 | N | 747 | 673 | 0 | | | 159 |
| | | | | | | | 822 | 9 | | | | | | | | | |

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29044 | X | 29044 | -0- | -0- | -0- | 739 | 1 | 26110 | 3 | N | 1995 | 1944 | 0 | | | 274 |
| | | | | | | | 2195 | 9 | | | | | | | | | |
| 10 | 24461 | X | 24461 | -0- | -0- | -0- | 610 | 1 | 22175 | 3 | N | 1524 | 1569 | 0 | | | 229 |
| | | | | | | | 1676 | 9 | | | | | | | | | |
| 11 | 22753 | X | 22753 | -0- | -0- | -0- | 514 | 1 | 20588 | 3 | N | 1501 | 1469 | 0 | | | 261 |
| | | | | | | | 1651 | 9 | | | | | | | | | |
| 12 | 22225 | X | 22225 | -0- | -0- | -0- | 618 | 1 | 21 | 2 | N | 1179 | 1210 | 0 | | | 230 |
| | | | | | | | 20289 | 3 | 1297 | 9 | | | | | | | |
| 01 | 20274 | X | 11065 | -0- | -9209 | -0- | 376 | 1 | 8856 | 3 | N | 1666 | 1608 | 0 | | | 288 |
| | | | | | | | 1833 | 9 | | | | | | | | | |
| *02 | 22284 | X | 22284 | -0- | -0- | -0- | 741 | 1 | 19977 | 3 | N | 1424 | 1347 | 0 | | | 365 |
| | | | | | | | 1566 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27086 | X | 27086 | -0- | -0- | -0- | 709 | 1 | 25050 | 3 | N | 1206 | 1272 | 0 | | | 216 |
| | | | | | | | 1327 | 9 | | | | | | | | | |
| 10 | 24457 | X | 24457 | -0- | -0- | -0- | 617 | 1 | 22445 | 3 | N | 1268 | 1267 | 0 | | | 217 |
| | | | | | | | 1395 | 9 | | | | | | | | | |
| 11 | 23609 | X | 23609 | -0- | -0- | -0- | 541 | 1 | 21668 | 3 | N | 1273 | 1244 | 0 | | | 246 |
| | | | | | | | 1400 | 9 | | | | | | | | | |
| 12 | 23132 | X | 23132 | -0- | -0- | -0- | 634 | 1 | 491 | 2 | N | 1099 | 1116 | 0 | | | 229 |
| | | | | | | | 20798 | 3 | 1209 | 9 | | | | | | | |
| 01 | 20274 | X | 11145 | -0- | -9129 | -0- | 386 | 1 | 9087 | 3 | N | 1520 | 1469 | 0 | | | 280 |
| | | | | | | | 1672 | 9 | | | | | | | | | |
| *02 | 23157 | X | 23157 | -0- | -0- | -0- | 775 | 1 | 20919 | 3 | N | 1330 | 1255 | 0 | | | 355 |
| | | | | | | | 1463 | 9 | | | | | | | | | |

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14334 | X | 14334 | -0- | -0- | -0- | 328 | 1 | 11579 | 3 | N | 2206 | 2199 | 0 | | | 185 |
| | | | | | | | 2427 | 9 | | | | | | | | | |
| 10 | 15687 | X | 15687 | -0- | -0- | -0- | 353 | 1 | 12841 | 3 | N | 2266 | 2269 | 0 | | | 182 |
| | | | | | | | 2493 | 9 | | | | | | | | | |
| 11 | 15930 | X | 15163 | -0- | -767 | -0- | 307 | 1 | 12283 | 3 | N | 2339 | 2280 | 0 | | | 241 |
| | | | | | | | 2573 | 9 | | | | | | | | | |
| 12 | 14725 | X | 13609 | -0- | -1116 | -0- | 348 | 1 | 11416 | 3 | N | 1677 | 1743 | 0 | | | 175 |
| | | | | | | | 1845 | 9 | | | | | | | | | |
| 01 | 15686 | X | 3938 | -0- | -11748 | -0- | 113 | 1 | 2671 | 3 | N | 1049 | 1110 | 0 | | | 114 |
| | | | | | | | 1154 | 9 | | | | | | | | | |
| *02 | 15373 | X | 15373 | -0- | -0- | -0- | 467 | 1 | 12593 | 3 | N | 2103 | 1769 | 0 | | | 448 |
| | | | | | | | 2313 | 9 | | | | | | | | | |

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14006 | X | 14006 | -0- | -0- | -0- | 337 | 1 | 11914 | 3 | N | 1595 | 1742 | 0 | | | 134 |
| | | | | | | | 1755 | 9 | | | | | | | | | |
| 10 | 27311 | X | 21220 | -0- | -6091 | -0- | 511 | 1 | 18583 | 3 | N | 1933 | 1912 | 0 | | | 155 |
| | | | | | | | 2126 | 9 | | | | | | | | | |
| 11 | 26430 | X | 15258 | -0- | -11172 | -0- | 331 | 1 | 13259 | 3 | N | 1516 | 1515 | 0 | | | 156 |
| | | | | | | | 1668 | 9 | | | | | | | | | |
| 12 | 27311 | X | 13190 | -0- | -14121 | -0- | 349 | 1 | 301 | 2 | N | 985 | 1039 | 0 | | | 102 |
| | | | | | | | 11456 | 3 | 1084 | 9 | | | | | | | |
| 01 | 22723 | X | 5123 | -0- | -17600 | -0- | 163 | 1 | 3829 | 3 | N | 1028 | 1018 | 0 | | | 112 |
| | | | | | | | 1131 | 9 | | | | | | | | | |
| 02 | 19180 | X | 8716 | -0- | -10464 | -0- | 280 | 1 | 7549 | 3 | N | 806 | 777 | 0 | | | 141 |
| | | | | | | | 887 | 9 | | | | | | | | | |

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10350 | X | 9003 | -0- | -1347 | -0- | 233 | 1 | 8249 | 3 | N | 474 | 533 | 0 | | | 40 |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 10 | 14198 | X | 14198 | -0- | -0- | -0- | 355 | 1 | 12898 | 3 | N | 859 | 830 | 0 | | | 69 |
| | | | | | | | 945 | 9 | | | | | | | | | |
| 11 | 13191 | X | 13191 | -0- | -0- | -0- | 298 | 1 | 11943 | 3 | N | 864 | 844 | 0 | | | 89 |
| | | | | | | | 950 | 9 | | | | | | | | | |
| 12 | 12739 | X | 12739 | -0- | -0- | -0- | 357 | 1 | 11722 | 3 | N | 600 | 626 | 0 | | | 63 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| 01 | 10695 | X | 4867 | -0- | -5828 | -0- | 167 | 1 | 3934 | 3 | N | 696 | 683 | 0 | | | 76 |
| | | | | | | | 766 | 9 | | | | | | | | | |
| *02 | 12614 | X | 12614 | -0- | -0- | -0- | 424 | 1 | 11445 | 3 | N | 677 | 609 | 0 | | | 144 |
| | | | | | | | 745 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6799 | X | 6799 | -0- | -0- | -0- | 175 | 1 | 6195 | 3 | N | 390 | 400 | 0 | | | 33 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 10 | 11222 | X | 1 | -0- | -11221 | -0- | 1 | 3 | | | N | -0- | 33 | 0 | | | -0- |
| 11 | 41062 | X | 41062 | -0- | -0- | -0- | 929 | 1 | 37197 | 3 | N | 2669 | 2394 | 0 | | | 275 |
| | | | | | | | 2936 | 9 | | | | | | | | | |
| 12 | 28792 | X | 28792 | -0- | -0- | -0- | 784 | 1 | 387 | 2 | N | 1720 | 1817 | 0 | | | 178 |
| | | | | | | | 25729 | 3 | 1892 | 9 | | | | | | | |
| 01 | 8257 | X | 8257 | -0- | -0- | -0- | 264 | 1 | 6226 | 3 | N | 1606 | 1610 | 0 | | | 174 |
| | | | | | | | 1767 | 9 | | | | | | | | | |
| 02 | 17836 | X | 11763 | -0- | -6073 | -0- | 367 | 1 | 9912 | 3 | N | 1349 | 1280 | 0 | | | 243 |
| | | | | | | | 1484 | 9 | | | | | | | | | |

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 79762 | X | 79762 | -0- | -0- | -0- | 79762 | 2 | | | N | -0- | | | | | -0- |
| 10 | 105152 | X | 92624 | -0- | -12528 | -0- | 92624 | 2 | | | N | -0- | | | | | -0- |
| 11 | 110250 | X | 67131 | -0- | -43119 | -0- | 67131 | 2 | | | N | -0- | | | | | -0- |
| 12 | 113925 | X | 64842 | -0- | -49083 | -0- | 64842 | 2 | | | N | -0- | | | | | -0- |
| 01 | 113925 | X | 61932 | -0- | -51993 | -0- | 61932 | 2 | | | N | -0- | | | | | -0- |
| 02 | 83664 | X | 51582 | -0- | -32082 | -0- | 51582 | 2 | | | N | -0- | | | | | -0- |

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19020 | X | 11311 | -0- | -7709 | -0- | 300 | 1 | 10586 | 3 | N | 386 | 434 | 0 | | | 32 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 10 | 19654 | X | 17136 | -0- | -2518 | -0- | 456 | 1 | 16601 | 3 | N | 72 | 98 | 0 | | | 6 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 14002 | X | 14002 | -0- | -0- | -0- | 339 | 1 | 13587 | 3 | N | 69 | 68 | 0 | | | 7 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 13950 | X | 10921 | -0- | -3029 | -0- | 322 | 1 | 10567 | 3 | N | 29 | 33 | 0 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 17143 | X | 4046 | -0- | -13097 | -0- | 139 | 1 | 3278 | 3 | N | 572 | 513 | 0 | | | 62 |
| | | | | | | | 629 | 9 | | | | | | | | | |
| *02 | 15484 | X | 13201 | -0- | -2283 | -0- | 434 | 1 | 11703 | 3 | N | 967 | 823 | 0 | | | 206 |
| | | | | | | | 1064 | 9 | | | | | | | | | |

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15420 | X | 14534 | -0- | -886 | -0- | 384 | 1 | 13589 | 3 | N | 510 | 516 | 0 | | | 48 |
| | | | | | | | 561 | 9 | | | | | | | | | |
| 10 | 15934 | X | 14121 | -0- | -1813 | -0- | 367 | 1 | 13339 | 3 | N | 377 | 390 | 0 | | | 35 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 11 | 15420 | X | 12778 | -0- | -2642 | -0- | 302 | 1 | 12112 | 3 | N | 331 | 327 | 0 | | | 39 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 12 | 15934 | X | 15901 | -0- | -33 | -0- | 461 | 1 | 15128 | 3 | N | 284 | 288 | 0 | | | 35 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 01 | 365000 | X | 365000 | -0- | -0- | -0- | 14858 | 1 | 349911 | 3 | N | 210 | 217 | 0 | | | 28 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 02 | 13552 | X | 12438 | -0- | -1114 | -0- | 433 | 1 | 11673 | 3 | N | 302 | 261 | 0 | | | 69 |
| | | | | | | | 332 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37957 | X | 37957 | -0- | -0- | -0- | 989 | 1 | 34942 | 3 | N | 1842 | 1905 | 0 | | | 154 |
| | | | | | | | 2026 | 9 | | | | | | | | | |
| 10 | 37277 | X | 37277 | -0- | -0- | -0- | 952 | 1 | 34646 | 3 | N | 1526 | 1558 | 0 | | | 122 |
| | | | | | | | 1679 | 9 | | | | | | | | | |
| 11 | 36966 | X | 36966 | -0- | -0- | -0- | 859 | 1 | 34396 | 3 | N | 1555 | 1517 | 0 | | | 160 |
| | | | | | | | 1711 | 9 | | | | | | | | | |
| 12 | 36292 | X | 36292 | -0- | -0- | -0- | 1032 | 1 | 33887 | 3 | N | 1248 | 1278 | 0 | | | 130 |
| | | | | | | | 1373 | 9 | | | | | | | | | |
| 01 | 19623 | X | 13701 | -0- | -5922 | -0- | 489 | 1 | 11512 | 3 | N | 1545 | 1507 | 0 | | | 168 |
| | | | | | | | 1700 | 9 | | | | | | | | | |
| *02 | 27701 | X | 27701 | -0- | -0- | -0- | 939 | 1 | 25340 | 3 | N | 1293 | 1186 | 0 | | | 275 |
| | | | | | | | 1422 | 9 | | | | | | | | | |

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 135930 | X | 97945 | -0- | -37985 | -0- | 97945 | 2 | | | N | -0- | | | | | -0- |
| 10 | 111290 | X | 106451 | -0- | -4839 | -0- | 106451 | 2 | | | N | -0- | | | | | -0- |
| 11 | 124500 | X | 90408 | -0- | -34092 | -0- | 90408 | 2 | | | N | -0- | | | | | -0- |
| 12 | 128650 | X | 87038 | -0- | -41612 | -0- | 87038 | 2 | | | N | -0- | | | | | -0- |
| 01 | 128650 | X | 78650 | -0- | -50000 | -0- | 78650 | 2 | | | N | -0- | | | | | -0- |
| 02 | 96152 | X | 61879 | -0- | -34273 | -0- | 61879 | 2 | | | N | -0- | | | | | -0- |

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27140 | X | 27140 | -0- | -0- | -0- | 702 | 1 | 24800 | 3 | N | 1489 | 1505 | 0 | | | 125 |
| | | | | | | | 1638 | 9 | | | | | | | | | |
| 10 | 26515 | X | 26515 | -0- | -0- | -0- | 673 | 1 | 24466 | 3 | N | 1251 | 1276 | 0 | | | 100 |
| | | | | | | | 1376 | 9 | | | | | | | | | |
| 11 | 27129 | X | 27129 | -0- | -0- | -0- | 626 | 1 | 25070 | 3 | N | 1303 | 1269 | 0 | | | 134 |
| | | | | | | | 1433 | 9 | | | | | | | | | |
| 12 | 26755 | X | 26755 | -0- | -0- | -0- | 757 | 1 | 24846 | 3 | N | 1047 | 1072 | 0 | | | 109 |
| | | | | | | | 1152 | 9 | | | | | | | | | |
| 01 | 55900 | X | 55900 | -0- | -0- | -0- | 2222 | 1 | 52338 | 3 | N | 1218 | 1195 | 0 | | | 132 |
| | | | | | | | 1340 | 9 | | | | | | | | | |
| *02 | 21778 | X | 21778 | -0- | -0- | -0- | 726 | 1 | 19587 | 3 | N | 1332 | 1180 | 0 | | | 284 |
| | | | | | | | 1465 | 9 | | | | | | | | | |

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14820 | X | 11327 | -0- | -3493 | -0- | 288 | 1 | 10180 | 3 | N | 781 | 829 | 0 | | | 65 |
| | | | | | | | 859 | 9 | | | | | | | | | |
| 10 | 15947 | X | 15947 | -0- | -0- | -0- | 398 | 1 | 14490 | 3 | N | 963 | 951 | 0 | | | 77 |
| | | | | | | | 1059 | 9 | | | | | | | | | |
| 11 | 20039 | X | 20039 | -0- | -0- | -0- | 453 | 1 | 18135 | 3 | N | 1319 | 1260 | 0 | | | 136 |
| | | | | | | | 1451 | 9 | | | | | | | | | |
| 12 | 17406 | X | 17406 | -0- | -0- | -0- | 460 | 1 | 654 | 2 | N | 1092 | 1115 | 0 | | | 113 |
| | | | | | | | 15091 | 3 | 1201 | 9 | | | | | | | |
| 01 | 15314 | X | 6844 | -0- | -8470 | -0- | 225 | 1 | 5306 | 3 | N | 1194 | 1177 | 0 | | | 130 |
| | | | | | | | 1313 | 9 | | | | | | | | | |
| 02 | 13832 | X | 11516 | -0- | -2316 | -0- | 371 | 1 | 10003 | 3 | N | 1038 | 983 | 0 | | | 185 |
| | | | | | | | 1142 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37260 | X | 33518 | -0- | -3742 | -0- | 2318 | 1 | 30187 | 2 | N | 921 | 928 | 0 | | | 77 |
| | | | | | | | 1013 | 9 | | | | | | | | | |
| 10 | 38502 | X | 31730 | -0- | -6772 | -0- | 2234 | 1 | 28612 | 2 | N | 804 | 817 | 0 | | | 64 |
| | | | | | | | 884 | 9 | | | | | | | | | |
| 11 | 37260 | X | 30099 | -0- | -7161 | -0- | 2923 | 1 | 26325 | 2 | N | 774 | 758 | 0 | | | 80 |
| | | | | | | | 851 | 9 | | | | | | | | | |
| 12 | 34596 | X | 4936 | -0- | -29660 | -0- | 364 | 1 | 4445 | 2 | N | 115 | 183 | 0 | | | 12 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 01 | 34596 | X | 11609 | -0- | -22987 | -0- | 742 | 1 | 9692 | 2 | N | 1068 | 964 | 0 | | | 116 |
| | | | | | | | 1175 | 9 | | | | | | | | | |
| 02 | 31248 | X | 18534 | -0- | -12714 | -0- | 1657 | 1 | 15899 | 2 | N | 734 | 694 | 0 | | | 156 |
| | | | | | | | 171 | 3 | 807 | 9 | | | | | | | |

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31524 | X | 31524 | -0- | -0- | -0- | 820 | 1 | 28990 | 3 | N | 1558 | 1595 | 0 | | | 131 |
| | | | | | | | 1714 | 9 | | | | | | | | | |
| 10 | 32560 | X | 32560 | -0- | -0- | -0- | 831 | 1 | 30220 | 3 | N | 1372 | 1393 | 0 | | | 110 |
| | | | | | | | 1509 | 9 | | | | | | | | | |
| 11 | 33235 | X | 33235 | -0- | -0- | -0- | 770 | 1 | 30834 | 3 | N | 1483 | 1440 | 0 | | | 153 |
| | | | | | | | 1631 | 9 | | | | | | | | | |
| 12 | 30279 | X | 30279 | -0- | -0- | -0- | 857 | 1 | 28136 | 3 | N | 1169 | 1200 | 0 | | | 122 |
| | | | | | | | 1286 | 9 | | | | | | | | | |
| 01 | 27900 | X | 12990 | -0- | -14910 | -0- | 453 | 1 | 10657 | 3 | N | 1709 | 1645 | 0 | | | 186 |
| | | | | | | | 1880 | 9 | | | | | | | | | |
| *02 | 27163 | X | 27163 | -0- | -0- | -0- | 911 | 1 | 24585 | 3 | N | 1515 | 1378 | 0 | | | 323 |
| | | | | | | | 1667 | 9 | | | | | | | | | |

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 773 | X | 773 | -0- | -0- | -0- | 24 | 1 | 650 | 3 | N | 90 | 71 | 0 | | | 19 |
| | | | | | | | 99 | 9 | | | | | | | | | |

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11940 | X | 22 | -0- | -11918 | -0- | 1 | 1 | 21 | 3 | N | -0- | 49 | 0 | | | -0- |
| 10 | 17189 | X | 17189 | -0- | -0- | -0- | 430 | 1 | 15645 | 3 | N | 1013 | 932 | 0 | | | 81 |
| | | | | | | | 1114 | 9 | | | | | | | | | |
| 11 | 17676 | X | 17676 | -0- | -0- | -0- | 402 | 1 | 16093 | 3 | N | 1074 | 1044 | 0 | | | 111 |
| | | | | | | | 1181 | 9 | | | | | | | | | |
| 12 | 16458 | X | 16458 | -0- | -0- | -0- | 448 | 1 | 359 | 2 | N | 861 | 883 | 0 | | | 89 |
| | | | | | | | 14704 | 3 | 947 | 9 | | | | | | | |
| 01 | 16523 | X | 7723 | -0- | -8800 | -0- | 256 | 1 | 6029 | 3 | N | 1307 | 1254 | 0 | | | 142 |
| | | | | | | | 1438 | 9 | | | | | | | | | |
| 02 | 14924 | X | 8150 | -0- | -6774 | -0- | 259 | 1 | 6993 | 3 | N | 816 | 844 | 0 | | | 114 |
| | | | | | | | 898 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14370 | X | 9203 | -0- | -5167 | -0- | 237 | 1 | 8391 | 3 | N | 523 | 582 | 0 | | 44 |
| | | | | | | | 575 | 9 | | | | | | | | |
| 10 | 18104 | X | 18104 | -0- | -0- | -0- | 459 | 1 | 16711 | 3 | N | 849 | 825 | 0 | | 68 |
| | | | | | | | 934 | 9 | | | | | | | | |
| 11 | 16988 | X | 16988 | -0- | -0- | -0- | 387 | 1 | 15497 | 3 | N | 1004 | 969 | 0 | | 103 |
| | | | | | | | 1104 | 9 | | | | | | | | |
| 12 | 17825 | X | 17825 | -0- | -0- | -0- | 490 | 1 | 445 | 2 | N | 742 | 768 | 0 | | 77 |
| | | | | | | | 16074 | 3 | 816 | 9 | | | | | | |
| 01 | 14849 | X | 7568 | -0- | -7281 | -0- | 266 | 1 | 6267 | 3 | N | 941 | 916 | 0 | | 102 |
| | | | | | | | 1035 | 9 | | | | | | | | |
| *02 | 13923 | X | 13923 | -0- | -0- | -0- | 467 | 1 | 12591 | 3 | N | 786 | 748 | 0 | | 140 |
| | | | | | | | 865 | 9 | | | | | | | | |

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14670 | X | 10850 | -0- | -3820 | -0- | 243 | 1 | 9475 | 3 | N | 1029 | 1085 | 0 | | 102 |
| | | | | | | | 1132 | 9 | | | | | | | | |
| 10 | 18230 | X | 18230 | -0- | -0- | -0- | 411 | 1 | 16294 | 3 | N | 1386 | 1361 | 0 | | 127 |
| | | | | | | | 1525 | 9 | | | | | | | | |
| 11 | 14670 | X | 14180 | -0- | -490 | -0- | 351 | 1 | 12377 | 3 | N | 1320 | 1295 | 0 | | 152 |
| | | | | | | | 1452 | 9 | | | | | | | | |
| 12 | 15159 | X | 14871 | -0- | -288 | -0- | 373 | 1 | 13307 | 3 | N | 1083 | 1106 | 0 | | 129 |
| | | | | | | | 1191 | 9 | | | | | | | | |
| 01 | 15159 | X | 12901 | -0- | -2258 | -0- | 368 | 1 | 11357 | 3 | N | 1069 | 1066 | 0 | | 132 |
| | | | | | | | 1176 | 9 | | | | | | | | |
| 02 | 13692 | X | 9704 | -0- | -3988 | -0- | 223 | 1 | 8741 | 3 | N | 673 | 646 | 0 | | 159 |
| | | | | | | | 740 | 9 | | | | | | | | |

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12120 | X | 6621 | -0- | -5499 | -0- | 170 | 1 | 5992 | 3 | N | 417 | 450 | 0 | | 35 |
| | | | | | | | 459 | 9 | | | | | | | | |
| 10 | 18245 | X | 18245 | -0- | -0- | -0- | 459 | 1 | 16685 | 3 | N | 1001 | 956 | 0 | | 80 |
| | | | | | | | 1101 | 9 | | | | | | | | |
| 11 | 16538 | X | 16538 | -0- | -0- | -0- | 376 | 1 | 15042 | 3 | N | 1018 | 993 | 0 | | 105 |
| | | | | | | | 1120 | 9 | | | | | | | | |
| 12 | 15005 | X | 15005 | -0- | -0- | -0- | 412 | 1 | 244 | 2 | N | 743 | 771 | 0 | | 77 |
| | | | | | | | 13532 | 3 | 817 | 9 | | | | | | |
| 01 | 12524 | X | 6760 | -0- | -5764 | -0- | 231 | 1 | 5439 | 3 | N | 991 | 960 | 0 | | 108 |
| | | | | | | | 1090 | 9 | | | | | | | | |
| *02 | 11405 | X | 11405 | -0- | -0- | -0- | 374 | 1 | 10103 | 3 | N | 844 | 801 | 0 | | 151 |
| | | | | | | | 928 | 9 | | | | | | | | |

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19650 | X | 17463 | -0- | -2187 | -0- | 387 | 1 | 15086 | 3 | N | 1809 | 1857 | 0 | | 152 |
| | | | | | | | 1990 | 9 | | | | | | | | |
| 10 | 20305 | X | 19583 | -0- | -722 | -0- | 439 | 1 | 17374 | 3 | N | 1609 | 1632 | 0 | | 129 |
| | | | | | | | 1770 | 9 | | | | | | | | |
| 11 | 19650 | X | 17135 | -0- | -2515 | -0- | 424 | 1 | 14949 | 3 | N | 1602 | 1566 | 0 | | 165 |
| | | | | | | | 1762 | 9 | | | | | | | | |
| 12 | 20305 | X | 18606 | -0- | -1699 | -0- | 465 | 1 | 16592 | 3 | N | 1408 | 1426 | 0 | | 147 |
| | | | | | | | 1549 | 9 | | | | | | | | |
| 01 | 20305 | X | 13977 | -0- | -6328 | -0- | 377 | 1 | 11647 | 3 | N | 1775 | 1729 | 0 | | 193 |
| | | | | | | | 1953 | 9 | | | | | | | | |
| 02 | 17696 | X | 16656 | -0- | -1040 | -0- | 369 | 1 | 14471 | 3 | N | 1651 | 1492 | 0 | | 352 |
| | | | | | | | 1816 | 9 | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19777 | X | 19777 | -0- | -0- | -0- | 498 | 1 | 17619 | 3 | N | 1509 | 1564 | 0 | | | 127 |
| | | | | | | | 1660 | 9 | | | | | | | | | |
| 10 | 21816 | X | 21816 | -0- | -0- | -0- | 547 | 1 | 19882 | 3 | N | 1261 | 1287 | 0 | | | 101 |
| | | | | | | | 1387 | 9 | | | | | | | | | |
| 11 | 19320 | X | 19320 | -0- | -0- | -0- | 439 | 1 | 17564 | 3 | N | 1197 | 1175 | 0 | | | 123 |
| | | | | | | | 1317 | 9 | | | | | | | | | |
| 12 | 22493 | X | 22493 | -0- | -0- | -0- | 611 | 1 | 617 | 2 | N | 1106 | 1115 | 0 | | | 114 |
| | | | | | | | 20048 | 3 | 1217 | 9 | | | | | | | |
| 01 | 15996 | X | 8458 | -0- | -7538 | -0- | 289 | 1 | 6809 | 3 | N | 1236 | 1216 | 0 | | | 134 |
| | | | | | | | 1360 | 9 | | | | | | | | | |
| *02 | 17554 | X | 17554 | -0- | -0- | -0- | 579 | 1 | 15612 | 3 | N | 1239 | 1133 | 0 | | | 240 |
| | | | | | | | 1363 | 9 | | | | | | | | | |

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24201 | X | 24201 | -0- | -0- | -0- | 612 | 1 | 21647 | 3 | N | 1765 | 1805 | 0 | | | 148 |
| | | | | | | | 1942 | 9 | | | | | | | | | |
| 10 | 20744 | X | 20744 | -0- | -0- | -0- | 515 | 1 | 18743 | 3 | N | 1351 | 1391 | 0 | | | 108 |
| | | | | | | | 1486 | 9 | | | | | | | | | |
| 11 | 17525 | X | 17525 | -0- | -0- | -0- | 393 | 1 | 15745 | 3 | N | 1261 | 1239 | 0 | | | 130 |
| | | | | | | | 1387 | 9 | | | | | | | | | |
| 12 | 22676 | X | 22676 | -0- | -0- | -0- | 609 | 1 | 666 | 2 | N | 1269 | 1268 | 0 | | | 131 |
| | | | | | | | 20005 | 3 | 1396 | 9 | | | | | | | |
| 01 | 15128 | X | 8760 | -0- | -6368 | -0- | 291 | 1 | 6843 | 3 | N | 1478 | 1449 | 0 | | | 160 |
| | | | | | | | 1626 | 9 | | | | | | | | | |
| 02 | 13664 | X | 9367 | -0- | -4297 | -0- | 293 | 1 | 7908 | 3 | N | 1060 | 1083 | 0 | | | 137 |
| | | | | | | | 1166 | 9 | | | | | | | | | |

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15453 | X | 15453 | -0- | -0- | -0- | 394 | 1 | 13918 | 3 | N | 1037 | 1031 | 0 | | | 87 |
| | | | | | | | 1141 | 9 | | | | | | | | | |
| 10 | 20010 | X | 20010 | -0- | -0- | -0- | 503 | 1 | 18285 | 3 | N | 1111 | 1109 | 0 | | | 89 |
| | | | | | | | 1222 | 9 | | | | | | | | | |
| 11 | 16140 | X | 15018 | -0- | -1122 | -0- | 341 | 1 | 13670 | 3 | N | 915 | 910 | 0 | | | 94 |
| | | | | | | | 1007 | 9 | | | | | | | | | |
| 12 | 18660 | X | 18660 | -0- | -0- | -0- | 511 | 1 | 426 | 2 | N | 857 | 862 | 0 | | | 89 |
| | | | | | | | 16780 | 3 | 943 | 9 | | | | | | | |
| 01 | 19995 | X | 8230 | -0- | -11765 | -0- | 284 | 1 | 6677 | 3 | N | 1154 | 1118 | 0 | | | 125 |
| | | | | | | | 1269 | 9 | | | | | | | | | |
| 02 | 18060 | X | 13444 | -0- | -4616 | -0- | 443 | 1 | 11965 | 3 | N | 942 | 900 | 0 | | | 167 |
| | | | | | | | 1036 | 9 | | | | | | | | | |

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13020 | X | 12886 | -0- | -134 | -0- | 303 | 1 | 11829 | 3 | N | 685 | 679 | 0 | | | 57 |
| | | | | | | | 754 | 9 | | | | | | | | | |
| 10 | 14560 | X | 14560 | -0- | -0- | -0- | 342 | 1 | 13558 | 3 | N | 600 | 609 | 0 | | | 48 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| 11 | 13952 | X | 13952 | -0- | -0- | -0- | 365 | 1 | 12877 | 3 | N | 645 | 627 | 0 | | | 66 |
| | | | | | | | 710 | 9 | | | | | | | | | |
| 12 | 13454 | X | 12696 | -0- | -758 | -0- | 333 | 1 | 11879 | 3 | N | 440 | 460 | 0 | | | 46 |
| | | | | | | | 484 | 9 | | | | | | | | | |
| 01 | 13454 | X | 9602 | -0- | -3852 | -0- | 281 | 1 | 8657 | 3 | N | 604 | 584 | 0 | | | 66 |
| | | | | | | | 664 | 9 | | | | | | | | | |
| 02 | 12152 | X | 11884 | -0- | -268 | -0- | 280 | 1 | 10986 | 3 | N | 562 | 508 | 0 | | | 120 |
| | | | | | | | 618 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | 2973 | -0- | -1077 | -0- | 69 | 1 | 2432 | 3 | N | 429 | 507 | 0 | | | 36 |
| | | | | | | | 472 | 9 | | | | | | | | | |
| 10 | 9220 | X | 9220 | -0- | -0- | -0- | 219 | 1 | 7980 | 3 | N | 928 | 890 | 0 | | | 74 |
| | | | | | | | 1021 | 9 | | | | | | | | | |
| 11 | 8879 | X | 8879 | -0- | -0- | -0- | 179 | 1 | 7183 | 3 | N | 1379 | 1311 | 0 | | | 142 |
| | | | | | | | 1517 | 9 | | | | | | | | | |
| 12 | 7223 | X | 7158 | -0- | -65 | -0- | 192 | 1 | 172 | 2 | N | 455 | 550 | 0 | | | 47 |
| | | | | | | | 6293 | 3 | 501 | 9 | | | | | | | |
| 01 | 9207 | X | 3149 | -0- | -6058 | -0- | 99 | 1 | 2331 | 3 | N | 654 | 630 | 0 | | | 71 |
| | | | | | | | 719 | 9 | | | | | | | | | |
| 02 | 8316 | X | 5331 | -0- | -2985 | -0- | 181 | 1 | 4896 | 3 | N | 231 | 253 | 0 | | | 49 |
| | | | | | | | 254 | 9 | | | | | | | | | |

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6600 | X | 4843 | -0- | -1757 | -0- | 121 | 1 | 4707 | 3 | N | 14 | 14 | 0 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 19716 | X | 11005 | -0- | -8711 | -0- | 242 | 1 | 9576 | 3 | N | 1079 | 994 | 0 | | | 86 |
| | | | | | | | 1187 | 9 | | | | | | | | | |
| 11 | 18840 | X | 4423 | -0- | -14417 | -0- | 108 | 1 | 3790 | 3 | N | 477 | 514 | 0 | | | 49 |
| | | | | | | | 525 | 9 | | | | | | | | | |
| 12 | 12834 | X | 8237 | -0- | -4597 | -0- | 194 | 1 | 6906 | 3 | N | 1034 | 975 | 0 | | | 108 |
| | | | | | | | 1137 | 9 | | | | | | | | | |
| 01 | 11005 | X | 12 | -0- | -10993 | -0- | 10 | 3 | 2 | 9 | N | 2 | 110 | 0 | | | -0- |
| *02 | 15098 | X | 15098 | -0- | -0- | -0- | 328 | 1 | 12849 | 3 | N | 1746 | 1374 | 0 | | | 372 |
| | | | | | | | 1921 | 9 | | | | | | | | | |

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17910 | X | 15635 | -0- | -2275 | -0- | 372 | 1 | 14507 | 3 | N | 687 | 701 | 0 | | | 58 |
| | | | | | | | 756 | 9 | | | | | | | | | |
| 10 | 18507 | X | 17645 | -0- | -862 | -0- | 423 | 1 | 16746 | 3 | N | 433 | 456 | 0 | | | 35 |
| | | | | | | | 476 | 9 | | | | | | | | | |
| 11 | 17910 | X | 14098 | -0- | -3812 | -0- | 376 | 1 | 13254 | 3 | N | 425 | 416 | 0 | | | 44 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 12 | 18507 | X | 12840 | -0- | -5667 | -0- | 341 | 1 | 12147 | 3 | N | 320 | 331 | 0 | | | 33 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 01 | 17639 | X | 9436 | -0- | -8203 | -0- | 283 | 1 | 8725 | 3 | N | 389 | 380 | 0 | | | 42 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 02 | 15932 | X | 11713 | -0- | -4219 | -0- | 279 | 1 | 10949 | 3 | N | 441 | 389 | 0 | | | 94 |
| | | | | | | | 485 | 9 | | | | | | | | | |

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | -0- | -0- | -3570 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 341 | X | 77 | -0- | -264 | -0- | 2 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 11 | 3210 | X | 54 | -0- | -3156 | -0- | 1 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 429 | X | 429 | -0- | -0- | -0- | 16 | 1 | 379 | 3 | N | 31 | 28 | 0 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *02 | 2053 | X | 2053 | -0- | -0- | -0- | 73 | 1 | 1962 | 3 | N | 16 | 16 | 0 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4020 | X | 2430 | -0- | -1590 | -0- | 61 | 1 | 2146 | 3 | N | 203 | 225 | 0 | | | 17 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 10 | 4495 | X | -0- | -0- | -4495 | -0- | | | | | N | -0- | 17 | 0 | | | -0- |
| 11 | 4350 | X | -0- | -0- | -4350 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 4495 | X | -0- | -0- | -4495 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 4495 | X | -0- | -0- | -4495 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2240 | X | 1316 | -0- | -924 | -0- | 41 | 1 | 1103 | 3 | N | 156 | 129 | 0 | | | 27 |
| | | | | | | | 172 | 9 | | | | | | | | | |

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26970 | X | 25815 | -0- | -1155 | -0- | 608 | 1 | 23721 | 3 | N | 1351 | 1359 | 0 | | | 113 |
| | | | | | | | 1486 | 9 | | | | | | | | | |
| 10 | 28848 | X | 28848 | -0- | -0- | -0- | 677 | 1 | 26810 | 3 | N | 1237 | 1251 | 0 | | | 99 |
| | | | | | | | 1361 | 9 | | | | | | | | | |
| 11 | 26970 | X | 23961 | -0- | -3009 | -0- | 624 | 1 | 21998 | 3 | N | 1217 | 1191 | 0 | | | 125 |
| | | | | | | | 1339 | 9 | | | | | | | | | |
| 12 | 27869 | X | 24428 | -0- | -3441 | -0- | 640 | 1 | 22839 | 3 | N | 863 | 898 | 0 | | | 90 |
| | | | | | | | 949 | 9 | | | | | | | | | |
| 01 | 27869 | X | 19162 | -0- | -8707 | -0- | 573 | 1 | 17667 | 3 | N | 838 | 837 | 0 | | | 91 |
| | | | | | | | 922 | 9 | | | | | | | | | |
| *02 | 25172 | X | 22361 | -0- | -2811 | -0- | 541 | 1 | 21224 | 3 | N | 542 | 518 | 0 | | | 115 |
| | | | | | | | 596 | 9 | | | | | | | | | |

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5280 | X | 4671 | -0- | -609 | -0- | 108 | 1 | 4203 | 3 | N | 327 | 331 | 0 | | | 27 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 10 | 6014 | X | 5790 | -0- | -224 | -0- | 134 | 1 | 5309 | 3 | N | 315 | 317 | 0 | | | 25 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 11 | 5820 | X | 5006 | -0- | -814 | -0- | 128 | 1 | 4528 | 3 | N | 318 | 310 | 0 | | | 33 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| 12 | 5983 | X | 4967 | -0- | -1016 | -0- | 128 | 1 | 4563 | 3 | N | 251 | 258 | 0 | | | 26 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 01 | 5797 | X | 3703 | -0- | -2094 | -0- | 105 | 1 | 3239 | 3 | N | 326 | 317 | 0 | | | 35 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 02 | 5236 | X | 4737 | -0- | -499 | -0- | 110 | 1 | 4330 | 3 | N | 270 | 248 | 0 | | | 57 |
| | | | | | | | 297 | 9 | | | | | | | | | |

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61120 | X | 61120 | -0- | -0- | -0- | 1567 | 1 | 55381 | 3 | N | 3793 | 3879 | 0 | | | 318 |
| | | | | | | | 4172 | 9 | | | | | | | | | |
| 10 | 60833 | X | 60833 | -0- | -0- | -0- | 1537 | 1 | 55910 | 3 | N | 3078 | 3149 | 0 | | | 247 |
| | | | | | | | 3386 | 9 | | | | | | | | | |
| 11 | 50762 | X | 50762 | -0- | -0- | -0- | 1169 | 1 | 46815 | 3 | N | 2525 | 2512 | 0 | | | 260 |
| | | | | | | | 2778 | 9 | | | | | | | | | |
| 12 | 51379 | X | 51379 | -0- | -0- | -0- | 1421 | 1 | 1322 | 2 | N | 1798 | 1872 | 0 | | | 186 |
| | | | | | | | 46658 | 3 | 1978 | 9 | | | | | | | |
| 01 | 30287 | X | 20481 | -0- | -9806 | -0- | 735 | 1 | 17300 | 3 | N | 2224 | 2169 | 0 | | | 241 |
| | | | | | | | 2446 | 9 | | | | | | | | | |
| *02 | 48945 | X | 48945 | -0- | -0- | -0- | 1668 | 1 | 44990 | 3 | N | 2079 | 1948 | 0 | | | 372 |
| | | | | | | | 2287 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34393 | X | 34393 | -0- | -0- | -0- | 894 | 1 | 31600 | 3 | N | 1726 | 1769 | 0 | | | 145 |
| | | | | | | | 1899 | 9 | | | | | | | | | |
| 10 | 35708 | X | 35708 | -0- | -0- | -0- | 912 | 1 | 33180 | 3 | N | 1469 | 1496 | 0 | | | 118 |
| | | | | | | | 1616 | 9 | | | | | | | | | |
| 11 | 33228 | X | 33228 | -0- | -0- | -0- | 771 | 1 | 30859 | 3 | N | 1453 | 1421 | 0 | | | 150 |
| | | | | | | | 1598 | 9 | | | | | | | | | |
| 12 | 35009 | X | 35009 | -0- | -0- | -0- | 970 | 1 | 890 | 2 | N | 1194 | 1220 | 0 | | | 124 |
| | | | | | | | 31836 | 3 | 1313 | 9 | | | | | | | |
| 01 | 29357 | X | 13391 | -0- | -15966 | -0- | 481 | 1 | 11336 | 3 | N | 1431 | 1400 | 0 | | | 155 |
| | | | | | | | 1574 | 9 | | | | | | | | | |
| 02 | 26516 | X | 22377 | -0- | -4139 | -0- | 752 | 1 | 20275 | 3 | N | 1227 | 1163 | 0 | | | 219 |
| | | | | | | | 1350 | 9 | | | | | | | | | |

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20959 | X | 20959 | -0- | -0- | -0- | 482 | 1 | 17049 | 3 | N | 3116 | 3203 | 0 | | | 261 |
| | | | | | | | 3428 | 9 | | | | | | | | | |
| 10 | 19748 | X | 19748 | -0- | -0- | -0- | 453 | 1 | 16468 | 3 | N | 2570 | 2625 | 0 | | | 206 |
| | | | | | | | 2827 | 9 | | | | | | | | | |
| 11 | 22560 | X | 6257 | -0- | -16303 | -0- | 134 | 1 | 5366 | 3 | N | 688 | 823 | 0 | | | 71 |
| | | | | | | | 757 | 9 | | | | | | | | | |
| 12 | 25034 | X | 25034 | -0- | -0- | -0- | 653 | 1 | 21435 | 3 | N | 2678 | 2469 | 0 | | | 280 |
| | | | | | | | 2946 | 9 | | | | | | | | | |
| 01 | 21483 | X | 5908 | -0- | -15575 | -0- | 170 | 1 | 4005 | 3 | N | 1575 | 1684 | 0 | | | 171 |
| | | | | | | | 1733 | 9 | | | | | | | | | |
| 02 | 19404 | X | 9724 | -0- | -9680 | -0- | 296 | 1 | 7979 | 3 | N | 1317 | 1208 | 0 | | | 280 |
| | | | | | | | 1449 | 9 | | | | | | | | | |

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27630 | X | 23648 | -0- | -3982 | -0- | 539 | 1 | 21013 | 3 | N | 1905 | 1965 | 0 | | | 169 |
| | | | | | | | 2096 | 9 | | | | | | | | | |
| 10 | 29140 | X | 27494 | -0- | -1646 | -0- | 636 | 1 | 25209 | 3 | N | 1499 | 1539 | 0 | | | 129 |
| | | | | | | | 1649 | 9 | | | | | | | | | |
| 11 | 28200 | X | 22679 | -0- | -5521 | -0- | 576 | 1 | 20311 | 3 | N | 1629 | 1581 | 0 | | | 177 |
| | | | | | | | 1792 | 9 | | | | | | | | | |
| 12 | 29140 | X | 22157 | -0- | -6983 | -0- | 563 | 1 | 20077 | 3 | N | 1379 | 1403 | 0 | | | 153 |
| | | | | | | | 1517 | 9 | | | | | | | | | |
| 01 | 29140 | X | 18942 | -0- | -10198 | -0- | 536 | 1 | 16529 | 3 | N | 1706 | 1665 | 0 | | | 194 |
| | | | | | | | 1877 | 9 | | | | | | | | | |
| 02 | 24836 | X | 18788 | -0- | -6048 | -0- | 433 | 1 | 16985 | 3 | N | 1245 | 1165 | 0 | | | 274 |
| | | | | | | | 1370 | 9 | | | | | | | | | |

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23794 | X | 23794 | -0- | -0- | -0- | 599 | 1 | 21175 | 3 | N | 1836 | 1804 | 0 | | | 154 |
| | | | | | | | 2020 | 9 | | | | | | | | | |
| 10 | 23301 | X | 23301 | -0- | -0- | -0- | 580 | 1 | 21116 | 3 | N | 1459 | 1496 | 0 | | | 117 |
| | | | | | | | 1605 | 9 | | | | | | | | | |
| 11 | 19370 | X | 19370 | -0- | -0- | -0- | 439 | 1 | 17559 | 3 | N | 1247 | 1236 | 0 | | | 128 |
| | | | | | | | 1372 | 9 | | | | | | | | | |
| 12 | 25747 | X | 25747 | -0- | -0- | -0- | 698 | 1 | 656 | 2 | N | 1361 | 1348 | 0 | | | 141 |
| | | | | | | | 22896 | 3 | 1497 | 9 | | | | | | | |
| 01 | 18848 | X | 10350 | -0- | -8498 | -0- | 348 | 1 | 8201 | 3 | N | 1637 | 1600 | 0 | | | 178 |
| | | | | | | | 1801 | 9 | | | | | | | | | |
| 02 | 17024 | X | 9861 | -0- | -7163 | -0- | 323 | 1 | 8722 | 3 | N | 742 | 762 | 0 | | | 158 |
| | | | | | | | 816 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11201 | X | 11201 | -0- | -0- | -0- | 251 | 1 | 8876 | 3 | N | 1885 | 2014 | 0 | | | 158 |
| | | | | | | | 2074 | 9 | | | | | | | | | |
| 10 | 17670 | X | 12429 | -0- | -5241 | -0- | 281 | 1 | 10209 | 3 | N | 1763 | 1780 | 0 | | | 141 |
| | | | | | | | 1939 | 9 | | | | | | | | | |
| 11 | 17100 | X | 14327 | -0- | -2773 | -0- | 287 | 1 | 11482 | 3 | N | 2325 | 2227 | 0 | | | 239 |
| | | | | | | | 2558 | 9 | | | | | | | | | |
| 12 | 17670 | X | 12469 | -0- | -5201 | -0- | 310 | 1 | 10171 | 3 | N | 1807 | 1857 | 0 | | | 189 |
| | | | | | | | 1988 | 9 | | | | | | | | | |
| 01 | 14663 | X | 6043 | -0- | -8620 | -0- | 153 | 1 | 3603 | 3 | N | 2079 | 2042 | 0 | | | 226 |
| | | | | | | | 2287 | 9 | | | | | | | | | |
| *02 | 13384 | X | 7491 | -0- | -5893 | -0- | 222 | 1 | 5995 | 3 | N | 1158 | 1137 | 0 | | | 247 |
| | | | | | | | 1274 | 9 | | | | | | | | | |

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31860 | X | 26696 | -0- | -5164 | -0- | 1819 | 1 | 23691 | 2 | N | 1078 | 1107 | 0 | | | 90 |
| | | | | | | | 1186 | 9 | | | | | | | | | |
| 10 | 32922 | X | 24245 | -0- | -8677 | -0- | 1685 | 1 | 21571 | 2 | N | 899 | 917 | 0 | | | 72 |
| | | | | | | | 989 | 9 | | | | | | | | | |
| 11 | 31860 | X | 14511 | -0- | -17349 | -0- | 1370 | 1 | 12343 | 2 | N | 725 | 722 | 0 | | | 75 |
| | | | | | | | 798 | 9 | | | | | | | | | |
| 12 | 27528 | X | 19349 | -0- | -8179 | -0- | 1411 | 1 | 17214 | 2 | N | 658 | 664 | 0 | | | 69 |
| | | | | | | | 724 | 9 | | | | | | | | | |
| 01 | 27528 | X | 3486 | -0- | -24042 | -0- | 217 | 1 | 2836 | 2 | N | 394 | 420 | 0 | | | 43 |
| | | | | | | | 433 | 9 | | | | | | | | | |
| 02 | 24864 | X | 16147 | -0- | -8717 | -0- | 1437 | 1 | 13785 | 2 | N | 688 | 584 | 0 | | | 147 |
| | | | | | | | 168 | 3 | 757 | 9 | | | | | | | |

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40350 | X | 33988 | -0- | -6362 | -0- | 2321 | 1 | 30224 | 2 | N | 1312 | 1354 | 0 | | | 110 |
| | | | | | | | 1443 | 9 | | | | | | | | | |
| 10 | 41695 | X | 31997 | -0- | -9698 | -0- | 2228 | 1 | 28525 | 2 | N | 1131 | 1150 | 0 | | | 91 |
| | | | | | | | 1244 | 9 | | | | | | | | | |
| 11 | 40350 | X | 30621 | -0- | -9729 | -0- | 2949 | 1 | 26560 | 2 | N | 1011 | 998 | 0 | | | 104 |
| | | | | | | | 1112 | 9 | | | | | | | | | |
| 12 | 38161 | X | 25987 | -0- | -12174 | -0- | 1910 | 1 | 23307 | 2 | N | 700 | 731 | 0 | | | 73 |
| | | | | | | | 770 | 9 | | | | | | | | | |
| 01 | 38161 | X | 9040 | -0- | -29121 | -0- | 574 | 1 | 7489 | 2 | N | 888 | 865 | 0 | | | 96 |
| | | | | | | | 977 | 9 | | | | | | | | | |
| 02 | 31640 | X | 18026 | -0- | -13614 | -0- | 1617 | 1 | 15520 | 2 | N | 675 | 627 | 0 | | | 144 |
| | | | | | | | 146 | 3 | 743 | 9 | | | | | | | |

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17521 | X | 17521 | -0- | -0- | -0- | 454 | 1 | 16044 | 3 | N | 930 | 953 | 0 | | | 78 |
| | | | | | | | 1023 | 9 | | | | | | | | | |
| 10 | 22013 | X | 22013 | -0- | -0- | -0- | 554 | 1 | 20159 | 3 | N | 1182 | 1165 | 0 | | | 95 |
| | | | | | | | 1300 | 9 | | | | | | | | | |
| 11 | 23010 | X | 20351 | -0- | -2659 | -0- | 469 | 1 | 18794 | 3 | N | 989 | 982 | 0 | | | 102 |
| | | | | | | | 1088 | 9 | | | | | | | | | |
| 12 | 22086 | X | 22086 | -0- | -0- | -0- | 604 | 1 | 349 | 2 | N | 1177 | 1157 | 0 | | | 122 |
| | | | | | | | 19838 | 3 | 1295 | 9 | | | | | | | |
| 01 | 22010 | X | 9693 | -0- | -12317 | -0- | 332 | 1 | 7809 | 3 | N | 1411 | 1380 | 0 | | | 153 |
| | | | | | | | 1552 | 9 | | | | | | | | | |
| 02 | 19880 | X | 16973 | -0- | -2907 | -0- | 562 | 1 | 15166 | 3 | N | 1132 | 1087 | 0 | | | 198 |
| | | | | | | | 1245 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | 15949 | -0- | 15949 | 35751 | 371 | 1 | 13122 | 3 | N | 2233 | 2320 | 0 | | | 187 |
| | | | | | | 2456 | 9 | | | | | | | | | |
| 10 | T. A. | 13293 | -0- | 13293 | 49044 | 307 | 1 | 11182 | 3 | N | 1640 | 1696 | 0 | | | 131 |
| | | | | | | 1804 | 9 | | | | | | | | | |
| 11 | 53979 X | 4935 | -0- | -49044 | -0- | 103 | 1 | 4129 | 3 | N | 639 | 704 | 0 | | | 66 |
| | | | | | | 703 | 9 | | | | | | | | | |
| 12 | 16802 X | 13483 | -0- | -3319 | -0- | 345 | 1 | 11328 | 3 | N | 1645 | 1539 | 0 | | | 172 |
| | | | | | | 1810 | 9 | | | | | | | | | |
| 01 | 16802 X | 6105 | -0- | -10697 | -0- | 169 | 1 | 3980 | 3 | N | 1778 | 1757 | 0 | | | 193 |
| | | | | | | 1956 | 9 | | | | | | | | | |
| 02 | 14756 X | 12268 | -0- | -2488 | -0- | 373 | 1 | 10062 | 3 | N | 1666 | 1504 | 0 | | | 355 |
| | | | | | | 1833 | 9 | | | | | | | | | |

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12870 X | 10169 | -0- | -2701 | -0- | 178 | 1 | 9783 | 3 | N | 189 | 200 | 0 | | | 16 |
| | | | | | | 208 | 9 | | | | | | | | | |
| 10 | 15081 X | 15081 | -0- | -0- | -0- | 234 | 1 | 14580 | 3 | N | 243 | 240 | 0 | | | 19 |
| | | | | | | 267 | 9 | | | | | | | | | |
| 11 | 15308 X | 15308 | -0- | -0- | -0- | 251 | 1 | 14812 | 3 | N | 223 | 219 | 0 | | | 23 |
| | | | | | | 245 | 9 | | | | | | | | | |
| 12 | 14602 X | 14602 | -0- | -0- | -0- | 272 | 1 | 14139 | 3 | N | 174 | 179 | 0 | | | 18 |
| | | | | | | 191 | 9 | | | | | | | | | |
| 01 | 13299 X | 11856 | -0- | -1443 | -0- | 235 | 1 | 11378 | 3 | N | 221 | 215 | 0 | | | 24 |
| | | | | | | 243 | 9 | | | | | | | | | |
| *02 | 12660 X | 12660 | -0- | -0- | -0- | 238 | 1 | 12199 | 3 | N | 203 | 184 | 0 | | | 43 |
| | | | | | | 223 | 9 | | | | | | | | | |

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | 20638 | -0- | 20638 | 45574 | 470 | 1 | 16614 | 3 | N | 3231 | 3375 | 0 | | | 271 |
| | | | | | | 3554 | 9 | | | | | | | | | |
| 10 | T. A. | 11712 | -0- | 11712 | 57286 | 267 | 1 | 9708 | 3 | N | 1579 | 1723 | 0 | | | 127 |
| | | | | | | 1737 | 9 | | | | | | | | | |
| 11 | 64084 X | 6798 | -0- | -57286 | -0- | 138 | 1 | 5515 | 3 | N | 1041 | 1061 | 0 | | | 107 |
| | | | | | | 1145 | 9 | | | | | | | | | |
| 12 | 24256 X | 24256 | -0- | -0- | -0- | 611 | 1 | 20050 | 3 | N | 3268 | 3034 | 0 | | | 341 |
| | | | | | | 3595 | 9 | | | | | | | | | |
| 01 | 21297 X | 7352 | -0- | -13945 | -0- | 191 | 1 | 4503 | 3 | N | 2416 | 2495 | 0 | | | 262 |
| | | | | | | 2658 | 9 | | | | | | | | | |
| 02 | 19068 X | 8816 | -0- | -10252 | -0- | 256 | 1 | 6898 | 3 | N | 1511 | 1451 | 0 | | | 322 |
| | | | | | | 1662 | 9 | | | | | | | | | |

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20958 X | 20958 | -0- | -0- | -0- | 487 | 1 | 17209 | 3 | N | 2965 | 2966 | 0 | | | 249 |
| | | | | | | 3262 | 9 | | | | | | | | | |
| 10 | 23666 X | 23666 | -0- | -0- | -0- | 536 | 1 | 19494 | 3 | N | 3305 | 3289 | 0 | | | 265 |
| | | | | | | 3636 | 9 | | | | | | | | | |
| 11 | 24585 X | 24585 | -0- | -0- | -0- | 488 | 1 | 19541 | 3 | N | 4142 | 3981 | 0 | | | 426 |
| | | | | | | 4556 | 9 | | | | | | | | | |
| 12 | 20357 X | 20357 | -0- | -0- | -0- | 518 | 1 | 478 | 2 | N | 2142 | 2346 | 0 | | | 222 |
| | | | | | | 17005 | 3 | 2356 | 9 | | | | | | | |
| 01 | 20336 X | 8679 | -0- | -11657 | -0- | 272 | 1 | 6397 | 3 | N | 1827 | 1851 | 0 | | | 198 |
| | | | | | | 2010 | 9 | | | | | | | | | |
| *02 | 18368 X | 16390 | -0- | -1978 | -0- | 479 | 1 | 12934 | 3 | N | 2706 | 2435 | 0 | | | 469 |
| | | | | | | 2977 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17111 | X | 17111 | -0- | -0- | -0- | 387 | 1 | 15098 | 3 | N | 1478 | 1555 | 0 | | | 124 |
| | | | | | | | 1626 | 9 | | | | | | | | | |
| 10 | 20264 | X | 20264 | -0- | -0- | -0- | 460 | 1 | 18231 | 3 | N | 1430 | 1439 | 0 | | | 115 |
| | | | | | | | 1573 | 9 | | | | | | | | | |
| 11 | 16410 | X | 15648 | -0- | -762 | -0- | 386 | 1 | 13605 | 3 | N | 1506 | 1466 | 0 | | | 155 |
| | | | | | | | 1657 | 9 | | | | | | | | | |
| 12 | 16957 | X | 11059 | -0- | -5898 | -0- | 279 | 1 | 9935 | 3 | N | 768 | 843 | 0 | | | 80 |
| | | | | | | | 845 | 9 | | | | | | | | | |
| 01 | 16957 | X | 10947 | -0- | -6010 | -0- | 292 | 1 | 8996 | 3 | N | 1508 | 1424 | 0 | | | 164 |
| | | | | | | | 1659 | 9 | | | | | | | | | |
| 02 | 15316 | X | 13279 | -0- | -2037 | -0- | 294 | 1 | 11543 | 3 | N | 1311 | 1196 | 0 | | | 279 |
| | | | | | | | 1442 | 9 | | | | | | | | | |

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12092 | X | 12092 | -0- | -0- | -0- | 300 | 1 | 10615 | 3 | N | 1070 | 1073 | 0 | | | 90 |
| | | | | | | | 1177 | 9 | | | | | | | | | |
| 10 | 16833 | X | 11204 | -0- | -5629 | -0- | 274 | 1 | 9985 | 3 | N | 859 | 880 | 0 | | | 69 |
| | | | | | | | 945 | 9 | | | | | | | | | |
| 11 | 16290 | X | 10520 | -0- | -5770 | -0- | 234 | 1 | 9365 | 3 | N | 837 | 820 | 0 | | | 86 |
| | | | | | | | 921 | 9 | | | | | | | | | |
| 12 | 16833 | X | 3383 | -0- | -13450 | -0- | 92 | 1 | 3030 | 3 | N | 237 | 298 | 0 | | | 25 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 01 | 12462 | X | 2062 | -0- | -10400 | -0- | 65 | 1 | 1535 | 3 | N | 420 | 399 | 0 | | | 46 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| *02 | 11256 | X | 10851 | -0- | -405 | -0- | 347 | 1 | 9362 | 3 | N | 1038 | 892 | 0 | | | 192 |
| | | | | | | | 1142 | 9 | | | | | | | | | |

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15917 | X | 15917 | -0- | -0- | -0- | 395 | 1 | 13971 | 3 | N | 1410 | 1375 | 0 | | | 118 |
| | | | | | | | 1551 | 9 | | | | | | | | | |
| 10 | 13048 | X | 13048 | -0- | -0- | -0- | 321 | 1 | 11664 | 3 | N | 966 | 1007 | 0 | | | 77 |
| | | | | | | | 1063 | 9 | | | | | | | | | |
| 11 | 17970 | X | 9360 | -0- | -8610 | -0- | 208 | 1 | 8340 | 3 | N | 738 | 739 | 0 | | | 76 |
| | | | | | | | 812 | 9 | | | | | | | | | |
| 12 | 16900 | X | 16900 | -0- | -0- | -0- | 448 | 1 | 601 | 2 | N | 1039 | 1008 | 0 | | | 107 |
| | | | | | | | 14708 | 3 | 1143 | 9 | | | | | | | |
| 01 | 16399 | X | 5812 | -0- | -10587 | -0- | 190 | 1 | 4474 | 3 | N | 1044 | 1038 | 0 | | | 113 |
| | | | | | | | 1148 | 9 | | | | | | | | | |
| *02 | 14812 | X | 5327 | -0- | -9485 | -0- | 174 | 1 | 4685 | 3 | N | 425 | 448 | 0 | | | 90 |
| | | | | | | | 468 | 9 | | | | | | | | | |

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15992 | X | 15992 | -0- | -0- | -0- | 387 | 1 | 13680 | 3 | N | 1750 | 1807 | 0 | | | 147 |
| | | | | | | | 1925 | 9 | | | | | | | | | |
| 10 | 24955 | X | 20632 | -0- | -4323 | -0- | 491 | 1 | 17861 | 3 | N | 2073 | 2054 | 0 | | | 166 |
| | | | | | | | 2280 | 9 | | | | | | | | | |
| 11 | 24150 | X | 14492 | -0- | -9658 | -0- | 313 | 1 | 12515 | 3 | N | 1513 | 1523 | 0 | | | 156 |
| | | | | | | | 1664 | 9 | | | | | | | | | |
| 12 | 24955 | X | 13435 | -0- | -11520 | -0- | 359 | 1 | 38 | 2 | N | 1138 | 1175 | 0 | | | 119 |
| | | | | | | | 11786 | 3 | 1252 | 9 | | | | | | | |
| 01 | 20646 | X | 5150 | -0- | -15496 | -0- | 166 | 1 | 3909 | 3 | N | 977 | 990 | 0 | | | 106 |
| | | | | | | | 1075 | 9 | | | | | | | | | |
| 02 | 18648 | X | 11675 | -0- | -6973 | -0- | 361 | 1 | 9742 | 3 | N | 1429 | 1241 | 0 | | | 294 |
| | | | | | | | 1572 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17409 | X | 17409 | -0- | -0- | -0- | 1181 | 1 | 15389 | 2 | N | 763 | 788 | 0 | | | 64 |
| | | | | | | | 839 | 9 | | | | | | | | | |
| 10 | 21417 | X | 21417 | -0- | -0- | -0- | 1488 | 1 | 19048 | 2 | N | 801 | 801 | 0 | | | 64 |
| | | | | | | | 881 | 9 | | | | | | | | | |
| 11 | 26007 | X | 26007 | -0- | -0- | -0- | 2507 | 1 | 22580 | 2 | N | 836 | 814 | 0 | | | 86 |
| | | | | | | | 920 | 9 | | | | | | | | | |
| 12 | 28442 | X | 28442 | -0- | -0- | -0- | 2096 | 1 | 25573 | 2 | N | 703 | 716 | 0 | | | 73 |
| | | | | | | | 773 | 9 | | | | | | | | | |
| 01 | 17670 | X | 6608 | -0- | -11062 | -0- | 423 | 1 | 5525 | 2 | N | 600 | 608 | 0 | | | 65 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| 02 | 15960 | X | 7110 | -0- | -8850 | -0- | 637 | 1 | 6115 | 2 | N | 295 | 297 | 0 | | | 63 |
| | | | | | | | 33 | 3 | 325 | 9 | | | | | | | |

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20250 | X | 15767 | -0- | -4483 | -0- | 359 | 1 | 14015 | 3 | N | 1266 | 1299 | 0 | | | 106 |
| | | | | | | | 1393 | 9 | | | | | | | | | |
| 10 | 20925 | X | 17271 | -0- | -3654 | -0- | 395 | 1 | 15667 | 3 | N | 1099 | 1117 | 0 | | | 88 |
| | | | | | | | 1209 | 9 | | | | | | | | | |
| 11 | 20250 | X | 15571 | -0- | -4679 | -0- | 394 | 1 | 13882 | 3 | N | 1177 | 1144 | 0 | | | 121 |
| | | | | | | | 1295 | 9 | | | | | | | | | |
| 12 | 20925 | X | 13455 | -0- | -7470 | -0- | 345 | 1 | 12322 | 3 | N | 716 | 762 | 0 | | | 75 |
| | | | | | | | 788 | 9 | | | | | | | | | |
| 01 | 20801 | X | 12274 | -0- | -8527 | -0- | 347 | 1 | 10700 | 3 | N | 1115 | 1069 | 0 | | | 121 |
| | | | | | | | 1227 | 9 | | | | | | | | | |
| 02 | 15596 | X | 15163 | -0- | -433 | -0- | 348 | 1 | 13636 | 3 | N | 1072 | 965 | 0 | | | 228 |
| | | | | | | | 1179 | 9 | | | | | | | | | |

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35520 | X | 31402 | -0- | -4118 | -0- | 748 | 1 | 29183 | 3 | Y | 1337 | 1387 | 0 | | | 112 |
| | | | | | | | 1471 | 9 | | | | | | | | | |
| 10 | 38130 | X | 34211 | -0- | -3919 | -0- | 813 | 1 | 32203 | 3 | Y | 1086 | 1111 | 0 | | | 87 |
| | | | | | | | 1195 | 9 | | | | | | | | | |
| 11 | 36900 | X | 27153 | -0- | -9747 | -0- | 720 | 1 | 25381 | 3 | Y | 956 | 945 | 0 | | | 98 |
| | | | | | | | 1052 | 9 | | | | | | | | | |
| 12 | 38130 | X | 20166 | -0- | -17964 | -0- | 519 | 1 | 18526 | 3 | Y | 1019 | 1011 | 0 | | | 106 |
| | | | | | | | 1121 | 9 | | | | | | | | | |
| 01 | 38130 | X | 18397 | -0- | -19733 | -0- | 547 | 1 | 16873 | 3 | Y | 888 | 898 | 0 | | | 96 |
| | | | | | | | 977 | 9 | | | | | | | | | |
| 02 | 30912 | X | 21568 | -0- | -9344 | -0- | 517 | 1 | 20249 | 3 | Y | 729 | 670 | 0 | | | 155 |
| | | | | | | | 802 | 9 | | | | | | | | | |

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18480 | X | 13624 | -0- | -4856 | -0- | 305 | 1 | 11881 | 3 | N | 1307 | 1388 | 0 | | | 110 |
| | | | | | | | 1438 | 9 | | | | | | | | | |
| 10 | 19096 | X | 18667 | -0- | -429 | -0- | 418 | 1 | 16564 | 3 | N | 1532 | 1519 | 0 | | | 123 |
| | | | | | | | 1685 | 9 | | | | | | | | | |
| 11 | 18480 | X | 16989 | -0- | -1491 | -0- | 418 | 1 | 14728 | 3 | N | 1675 | 1626 | 0 | | | 172 |
| | | | | | | | 1843 | 9 | | | | | | | | | |
| 12 | 19096 | X | 12111 | -0- | -6985 | -0- | 303 | 1 | 10823 | 3 | N | 895 | 974 | 0 | | | 93 |
| | | | | | | | 985 | 9 | | | | | | | | | |
| 01 | 19096 | X | 12861 | -0- | -6235 | -0- | 348 | 1 | 10742 | 3 | N | 1610 | 1528 | 0 | | | 175 |
| | | | | | | | 1771 | 9 | | | | | | | | | |
| 02 | 16856 | X | 15553 | -0- | -1303 | -0- | 346 | 1 | 13558 | 3 | N | 1499 | 1355 | 0 | | | 319 |
| | | | | | | | 1649 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40110 X | 29615 | -0- | -10495 | -0- | 701 | 1 | 27324 | 3 | Y | 1445 | 1494 | 0 | | | 121 |
| | | | | | | 1590 | 9 | | | | | | | | | |
| 10 | 42532 X | 33857 | -0- | -8675 | -0- | 801 | 1 | 31734 | 3 | Y | 1202 | 1227 | 0 | | | 96 |
| | | | | | | 1322 | 9 | | | | | | | | | |
| 11 | 41160 X | 26314 | -0- | -14846 | -0- | 693 | 1 | 24427 | 3 | Y | 1085 | 1069 | 0 | | | 112 |
| | | | | | | 1194 | 9 | | | | | | | | | |
| 12 | 42532 X | 18398 | -0- | -24134 | -0- | 475 | 1 | 16936 | 3 | Y | 897 | 915 | 0 | | | 94 |
| | | | | | | 987 | 9 | | | | | | | | | |
| 01 | 42377 X | 18497 | -0- | -23880 | -0- | 546 | 1 | 16850 | 3 | Y | 1001 | 986 | 0 | | | 109 |
| | | | | | | 1101 | 9 | | | | | | | | | |
| *02 | 30576 X | 20059 | -0- | -10517 | -0- | 476 | 1 | 18677 | 3 | Y | 824 | 757 | 0 | | | 176 |
| | | | | | | 906 | 9 | | | | | | | | | |

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43860 X | 32477 | -0- | -11383 | -0- | 775 | 1 | 30244 | 3 | Y | 1325 | 1372 | 0 | | | 111 |
| | | | | | | 1458 | 9 | | | | | | | | | |
| 10 | 46128 X | 33334 | -0- | -12794 | -0- | 793 | 1 | 31411 | 3 | Y | 1027 | 1056 | 0 | | | 82 |
| | | | | | | 1130 | 9 | | | | | | | | | |
| 11 | 44640 X | 28128 | -0- | -16512 | -0- | 747 | 1 | 26311 | 3 | Y | 973 | 955 | 0 | | | 100 |
| | | | | | | 1070 | 9 | | | | | | | | | |
| 12 | 46128 X | 19195 | -0- | -26933 | -0- | 498 | 1 | 17776 | 3 | Y | 837 | 850 | 0 | | | 87 |
| | | | | | | 921 | 9 | | | | | | | | | |
| 01 | 44268 X | 18284 | -0- | -25984 | -0- | 533 | 1 | 16447 | 3 | Y | 1185 | 1143 | 0 | | | 129 |
| | | | | | | 1304 | 9 | | | | | | | | | |
| 02 | 30240 X | 19104 | -0- | -11136 | -0- | 456 | 1 | 17880 | 3 | Y | 698 | 678 | 0 | | | 149 |
| | | | | | | 768 | 9 | | | | | | | | | |

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19837 X | 19837 | -0- | -0- | -0- | 1362 | 1 | 17739 | 2 | Y | 669 | 680 | 0 | | | 56 |
| | | | | | | 736 | 9 | | | | | | | | | |
| 10 | 19200 X | 19200 | -0- | -0- | -0- | 1342 | 1 | 17181 | 2 | Y | 615 | 622 | 0 | | | 49 |
| | | | | | | 677 | 9 | | | | | | | | | |
| 11 | 17430 X | 15939 | -0- | -1491 | -0- | 1534 | 1 | 13816 | 2 | Y | 535 | 529 | 0 | | | 55 |
| | | | | | | 589 | 9 | | | | | | | | | |
| 12 | 18011 X | 13032 | -0- | -4979 | -0- | 960 | 1 | 11707 | 2 | Y | 332 | 352 | 0 | | | 35 |
| | | | | | | 365 | 9 | | | | | | | | | |
| 01 | 18011 X | 5557 | -0- | -12454 | -0- | 358 | 1 | 4675 | 2 | Y | 476 | 459 | 0 | | | 52 |
| | | | | | | 524 | 9 | | | | | | | | | |
| *02 | 18116 X | 10372 | -0- | -7744 | -0- | 943 | 1 | 9052 | 2 | Y | 313 | 298 | 0 | | | 67 |
| | | | | | | 33 | 3 | 344 | 9 | | | | | | | |

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37410 X | 29139 | -0- | -8271 | -0- | 689 | 1 | 26864 | 3 | Y | 1442 | 1500 | 0 | | | 121 |
| | | | | | | 1586 | 9 | | | | | | | | | |
| 10 | 41788 X | 29820 | -0- | -11968 | -0- | 702 | 1 | 27811 | 3 | Y | 1188 | 1214 | 0 | | | 95 |
| | | | | | | 1307 | 9 | | | | | | | | | |
| 11 | 40440 X | 25383 | -0- | -15057 | -0- | 667 | 1 | 23504 | 3 | Y | 1102 | 1084 | 0 | | | 113 |
| | | | | | | 1212 | 9 | | | | | | | | | |
| 12 | 41788 X | 18010 | -0- | -23778 | -0- | 465 | 1 | 16575 | 3 | Y | 882 | 903 | 0 | | | 92 |
| | | | | | | 970 | 9 | | | | | | | | | |
| 01 | 41106 X | 19411 | -0- | -21695 | -0- | 571 | 1 | 17604 | 3 | Y | 1124 | 1094 | 0 | | | 122 |
| | | | | | | 1236 | 9 | | | | | | | | | |
| 02 | 27104 X | 25207 | -0- | -1897 | -0- | 597 | 1 | 23390 | 3 | Y | 1109 | 995 | 0 | | | 236 |
| | | | | | | 1220 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26155 | X | 26155 | -0- | -0- | -0- | 1825 | 1 | 23770 | 2 | Y | 509 | 538 | 0 | | | 43 |
| | | | | | | | 560 | 9 | | | | | | | | | |
| 10 | 24778 | X | 24778 | -0- | -0- | -0- | 1762 | 1 | 22561 | 2 | Y | 414 | 424 | 0 | | | 33 |
| | | | | | | | 455 | 9 | | | | | | | | | |
| 11 | 21630 | X | 21630 | -0- | -0- | -0- | 2122 | 1 | 19111 | 2 | Y | 361 | 357 | 0 | | | 37 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| 12 | 20668 | X | 20668 | -0- | -0- | -0- | 1542 | 1 | 18815 | 2 | Y | 283 | 290 | 0 | | | 30 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 01 | 7718 | X | 7718 | -0- | -0- | -0- | 516 | 1 | 6732 | 2 | Y | 427 | 411 | 0 | | | 46 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 02 | 24388 | X | 12341 | -0- | -12047 | -0- | 1133 | 1 | 10886 | 2 | Y | 267 | 256 | 0 | | | 57 |
| | | | | | | | 28 | 3 | 294 | 9 | | | | | | | |

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21443 | X | 21443 | -0- | -0- | -0- | 1485 | 1 | 19343 | 2 | Y | 559 | 573 | 0 | | | 47 |
| | | | | | | | 615 | 9 | | | | | | | | | |
| 10 | 21979 | X | 19378 | -0- | -2601 | -0- | 1367 | 1 | 17507 | 2 | Y | 458 | 468 | 0 | | | 37 |
| | | | | | | | 504 | 9 | | | | | | | | | |
| 11 | 21270 | X | 20055 | -0- | -1215 | -0- | 1954 | 1 | 17597 | 2 | Y | 458 | 448 | 0 | | | 47 |
| | | | | | | | 504 | 9 | | | | | | | | | |
| 12 | 21979 | X | 18650 | -0- | -3329 | -0- | 1386 | 1 | 16906 | 2 | Y | 325 | 338 | 0 | | | 34 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 01 | 21979 | X | 7745 | -0- | -14234 | -0- | 513 | 1 | 6703 | 2 | Y | 481 | 463 | 0 | | | 52 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| *02 | 19992 | X | 12277 | -0- | -7715 | -0- | 1119 | 1 | 10745 | 2 | Y | 343 | 322 | 0 | | | 73 |
| | | | | | | | 36 | 3 | 377 | 9 | | | | | | | |

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30540 | X | 30185 | -0- | -355 | -0- | 802 | 1 | 28341 | 3 | N | 947 | 975 | 0 | | | 79 |
| | | | | | | | 1042 | 9 | | | | | | | | | |
| 10 | 34338 | X | 34338 | -0- | -0- | -0- | 892 | 1 | 32446 | 3 | N | 909 | 915 | 0 | | | 73 |
| | | | | | | | 1000 | 9 | | | | | | | | | |
| 11 | 34310 | X | 34310 | -0- | -0- | -0- | 810 | 1 | 32430 | 3 | N | 973 | 946 | 0 | | | 100 |
| | | | | | | | 1070 | 9 | | | | | | | | | |
| 12 | 32565 | X | 32565 | -0- | -0- | -0- | 938 | 1 | 30794 | 3 | N | 757 | 778 | 0 | | | 79 |
| | | | | | | | 833 | 9 | | | | | | | | | |
| 01 | 31558 | X | -0- | -0- | -31558 | -0- | | | | | N | 858 | 844 | 0 | | | 93 |
| 02 | 28504 | X | 27021 | -0- | -1483 | -0- | 933 | 1 | 25162 | 3 | N | 842 | 756 | 0 | | | 179 |
| | | | | | | | 926 | 9 | | | | | | | | | |

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 63450 | X | 51150 | -0- | -12300 | -0- | 48904 | 2 | 2246 | 9 | N | 2042 | 2106 | 0 | | | 171 |
| 10 | 65565 | X | 43744 | -0- | -21821 | -0- | 41911 | 2 | 1833 | 9 | N | 1666 | 1703 | 0 | | | 134 |
| 11 | 63450 | X | 40824 | -0- | -22626 | -0- | 39016 | 2 | 1808 | 9 | N | 1644 | 1609 | 0 | | | 169 |
| 12 | 65565 | X | 36619 | -0- | -28946 | -0- | 35136 | 2 | 1483 | 9 | N | 1348 | 1376 | 0 | | | 141 |
| 01 | 57908 | X | 36557 | -0- | -21351 | -0- | 34668 | 2 | 1889 | 9 | N | 1717 | 1672 | 0 | | | 186 |
| 02 | 47628 | X | 32981 | -0- | -14647 | -0- | 31298 | 2 | 1683 | 9 | N | 1530 | 1390 | 0 | | | 326 |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18600 | X | 2881 | -0- | -15719 | -0- | 70 | 1 | 2459 | 3 | N | 320 | 298 | 0 | | | 27 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 10 | 19220 | X | 102 | -0- | -19118 | -0- | 2 | 1 | 89 | 3 | N | 10 | 36 | 0 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 13170 | X | 12740 | -0- | -430 | -0- | 275 | 1 | 11025 | 3 | N | 1309 | 1175 | 0 | | | 135 |
| | | | | | | | 1440 | 9 | | | | | | | | | |
| 12 | 13609 | X | 8584 | -0- | -5025 | -0- | 231 | 1 | 7579 | 3 | N | 704 | 765 | 0 | | | 74 |
| | | | | | | | 774 | 9 | | | | | | | | | |
| 01 | 4197 | X | 4197 | -0- | -0- | -0- | 124 | 1 | 2930 | 3 | N | 1039 | 1000 | 0 | | | 113 |
| | | | | | | | 1143 | 9 | | | | | | | | | |
| 02 | 11900 | X | -0- | -0- | -11900 | -0- | | | | | N | -0- | 113 | 0 | | | -0- |

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24662 | X | 24662 | -0- | -0- | -0- | 1719 | 1 | 22390 | 2 | Y | 503 | 519 | 0 | | | 42 |
| | | | | | | | 553 | 9 | | | | | | | | | |
| 10 | 22400 | X | 22400 | -0- | -0- | -0- | 1595 | 1 | 20423 | 2 | Y | 347 | 361 | 0 | | | 28 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 11 | 20070 | X | 15014 | -0- | -5056 | -0- | 1458 | 1 | 13130 | 2 | Y | 387 | 375 | 0 | | | 40 |
| | | | | | | | 426 | 9 | | | | | | | | | |
| 12 | 20739 | X | 13288 | -0- | -7451 | -0- | 977 | 1 | 11924 | 2 | Y | 352 | 355 | 0 | | | 37 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 01 | 20739 | X | 4227 | -0- | -16512 | -0- | 279 | 1 | 3636 | 2 | Y | 284 | 290 | 0 | | | 31 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 02 | 22988 | X | 9628 | -0- | -13360 | -0- | 875 | 1 | 8401 | 2 | Y | 292 | 261 | 0 | | | 62 |
| | | | | | | | 31 | 3 | 321 | 9 | | | | | | | |

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35130 | X | 35093 | -0- | -37 | -0- | 831 | 1 | 32404 | 3 | N | 1689 | 1785 | 0 | | | 142 |
| | | | | | | | 1858 | 9 | | | | | | | | | |
| 10 | 50437 | X | 36394 | -0- | -14043 | -0- | 859 | 1 | 34032 | 3 | N | 1366 | 1398 | 0 | | | 110 |
| | | | | | | | 1503 | 9 | | | | | | | | | |
| 11 | 48810 | X | 28949 | -0- | -19861 | -0- | 755 | 1 | 26612 | 3 | N | 1438 | 1400 | 0 | | | 148 |
| | | | | | | | 1582 | 9 | | | | | | | | | |
| 12 | 50437 | X | 29327 | -0- | -21110 | -0- | 769 | 1 | 27445 | 3 | N | 1012 | 1054 | 0 | | | 106 |
| | | | | | | | 1113 | 9 | | | | | | | | | |
| 01 | 50437 | X | 22488 | -0- | -27949 | -0- | 658 | 1 | 20300 | 3 | N | 1391 | 1346 | 0 | | | 151 |
| | | | | | | | 1530 | 9 | | | | | | | | | |
| *02 | 32872 | X | 25823 | -0- | -7049 | -0- | 614 | 1 | 24089 | 3 | N | 1018 | 952 | 0 | | | 217 |
| | | | | | | | 1120 | 9 | | | | | | | | | |

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36450 | X | 3007 | -0- | -33443 | -0- | 75 | 1 | 2661 | 3 | N | 246 | 235 | 0 | | | 21 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 10 | 37665 | X | -0- | -0- | -37665 | -0- | | | | | N | -0- | 21 | 0 | | | -0- |
| 11 | 10320 | X | -0- | -0- | -10320 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 8246 | X | 48 | -0- | -8198 | -0- | 1 | 1 | 44 | 3 | N | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3100 | X | 46 | -0- | -3054 | -0- | 1 | 1 | 35 | 3 | N | 9 | 8 | 0 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *02 | 6492 | X | 6492 | -0- | -0- | -0- | 211 | 1 | 5703 | 3 | N | 525 | 414 | 0 | | | 112 |
| | | | | | | | 578 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29490 | X | 26469 | -0- | -3021 | -0- | 622 | 1 | 24276 | 3 | N | 1428 | 1466 | 0 | | | 120 |
| | | | | | | | 1571 | 9 | | | | | | | | | |
| 10 | 33077 | X | 27438 | -0- | -5639 | -0- | 647 | 1 | 25622 | 3 | N | 1063 | 1098 | 0 | | | 85 |
| | | | | | | | 1169 | 9 | | | | | | | | | |
| 11 | 32010 | X | 21886 | -0- | -10124 | -0- | 573 | 1 | 20199 | 3 | N | 1013 | 994 | 0 | | | 104 |
| | | | | | | | 1114 | 9 | | | | | | | | | |
| 12 | 33077 | X | 20815 | -0- | -12262 | -0- | 544 | 1 | 19404 | 3 | N | 788 | 810 | 0 | | | 82 |
| | | | | | | | 867 | 9 | | | | | | | | | |
| 01 | 33077 | X | 16093 | -0- | -16984 | -0- | 472 | 1 | 14564 | 3 | N | 961 | 939 | 0 | | | 104 |
| | | | | | | | 1057 | 9 | | | | | | | | | |
| *02 | 24780 | X | 18595 | -0- | -6185 | -0- | 440 | 1 | 17235 | 3 | N | 836 | 762 | 0 | | | 178 |
| | | | | | | | 920 | 9 | | | | | | | | | |

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5790 | X | 1943 | -0- | -3847 | -0- | 47 | 1 | 1651 | 3 | N | 223 | 212 | 0 | | | 19 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 10 | 1209 | X | -0- | -0- | -1209 | -0- | | | | | N | -0- | 19 | 0 | | | -0- |
| 11 | 1170 | X | -0- | -0- | -1170 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2015 | X | -0- | -0- | -2015 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2015 | X | -0- | -0- | -2015 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1820 | X | -0- | -0- | -1820 | -0- | | | | | N | -0- | | | | | -0- |

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 62100 | X | 53524 | -0- | -8576 | -0- | 3516 | 1 | 45793 | 2 | N | 3832 | 3966 | 0 | | | 321 |
| | | | | | | | 4215 | 9 | | | | | | | | | |
| 10 | 64170 | X | 51892 | -0- | -12278 | -0- | 3515 | 1 | 45010 | 2 | N | 3061 | 3137 | 0 | | | 245 |
| | | | | | | | 3367 | 9 | | | | | | | | | |
| 11 | 62100 | X | 46920 | -0- | -15180 | -0- | 4359 | 1 | 39255 | 2 | N | 3005 | 2941 | 0 | | | 309 |
| | | | | | | | 3306 | 9 | | | | | | | | | |
| 12 | 58280 | X | 39921 | -0- | -18359 | -0- | 2835 | 1 | 34592 | 2 | N | 2267 | 2339 | 0 | | | 237 |
| | | | | | | | 2494 | 9 | | | | | | | | | |
| 01 | 58280 | X | 15455 | -0- | -42825 | -0- | 877 | 1 | 11451 | 2 | N | 2843 | 2771 | 0 | | | 309 |
| | | | | | | | 3127 | 9 | | | | | | | | | |
| *02 | 49756 | X | 33324 | -0- | -16432 | -0- | 2849 | 1 | 27320 | 2 | N | 2447 | 2235 | 0 | | | 521 |
| | | | | | | | 463 | 3 | 2692 | 9 | | | | | | | |

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45450 | X | 30178 | -0- | -15272 | -0- | 713 | 1 | 27813 | 3 | N | 1502 | 1552 | 0 | | | 126 |
| | | | | | | | 1652 | 9 | | | | | | | | | |
| 10 | 46965 | X | 30533 | -0- | -16432 | -0- | 717 | 1 | 28420 | 3 | N | 1269 | 1293 | 0 | | | 102 |
| | | | | | | | 1396 | 9 | | | | | | | | | |
| 11 | 45450 | X | 25995 | -0- | -19455 | -0- | 680 | 1 | 23976 | 3 | N | 1217 | 1194 | 0 | | | 125 |
| | | | | | | | 1339 | 9 | | | | | | | | | |
| 12 | 46841 | X | 23463 | -0- | -23378 | -0- | 615 | 1 | 21933 | 3 | N | 832 | 870 | 0 | | | 87 |
| | | | | | | | 915 | 9 | | | | | | | | | |
| 01 | 41540 | X | 21016 | -0- | -20524 | -0- | 619 | 1 | 19093 | 3 | N | 1185 | 1143 | 0 | | | 129 |
| | | | | | | | 1304 | 9 | | | | | | | | | |
| *02 | 30364 | X | 30364 | -0- | -0- | -0- | 728 | 1 | 28541 | 3 | N | 995 | 912 | 0 | | | 212 |
| | | | | | | | 1095 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 55710 X | 39867 | -0- | -15843 | -0- | 2629 | 1 | 34243 | 2 | N | 2723 | 2790 | 0 | | | 228 |
| | | | | | | 2995 | 9 | | | | | | | | | |
| 10 | 57567 X | 36611 | -0- | -20956 | -0- | 2471 | 1 | 31642 | 2 | N | 2271 | 2317 | 0 | | | 182 |
| | | | | | | 2498 | 9 | | | | | | | | | |
| 11 | 55710 X | 33333 | -0- | -22377 | -0- | 3093 | 1 | 27857 | 2 | N | 2166 | 2125 | 0 | | | 223 |
| | | | | | | 2383 | 9 | | | | | | | | | |
| 12 | 46934 X | 29388 | -0- | -17546 | -0- | 2085 | 1 | 25443 | 2 | N | 1691 | 1737 | 0 | | | 177 |
| | | | | | | 1860 | 9 | | | | | | | | | |
| 01 | 46934 X | 11744 | -0- | -35190 | -0- | 664 | 1 | 8668 | 2 | N | 2193 | 2132 | 0 | | | 238 |
| | | | | | | 2412 | 9 | | | | | | | | | |
| *02 | 37072 X | 25539 | -0- | -11533 | -0- | 2186 | 1 | 20964 | 2 | N | 1877 | 1715 | 0 | | | 400 |
| | | | | | | 324 | 3 | 2065 | 9 | | | | | | | |

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 74550 X | 65731 | -0- | -8819 | -0- | 4409 | 1 | 57427 | 2 | N | 3541 | 3682 | 0 | | | 297 |
| | | | | | | 3895 | 9 | | | | | | | | | |
| 10 | 77035 X | 60465 | -0- | -16570 | -0- | 4148 | 1 | 53112 | 2 | N | 2914 | 2977 | 0 | | | 234 |
| | | | | | | 3205 | 9 | | | | | | | | | |
| 11 | 74550 X | 54623 | -0- | -19927 | -0- | 5149 | 1 | 46371 | 2 | N | 2821 | 2765 | 0 | | | 290 |
| | | | | | | 3103 | 9 | | | | | | | | | |
| 12 | 73718 X | 47146 | -0- | -26572 | -0- | 3395 | 1 | 41422 | 2 | N | 2117 | 2186 | 0 | | | 221 |
| | | | | | | 2329 | 9 | | | | | | | | | |
| 01 | 73718 X | 17376 | -0- | -56342 | -0- | 1036 | 1 | 13520 | 2 | N | 2564 | 2507 | 0 | | | 278 |
| | | | | | | 2820 | 9 | | | | | | | | | |
| *02 | 61152 X | 38862 | -0- | -22290 | -0- | 3395 | 1 | 32573 | 2 | N | 2293 | 2083 | 0 | | | 488 |
| | | | | | | 372 | 3 | 2522 | 9 | | | | | | | |

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13890 X | 2525 | -0- | -11365 | -0- | 63 | 1 | 2231 | 3 | Y | 210 | 200 | 0 | | | 18 |
| | | | | | | 231 | 9 | | | | | | | | | |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 18 | 0 | | | -0- |
| 11 | 1140 X | -0- | -0- | -1140 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2604 X | -0- | -0- | -2604 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 2604 X | -0- | -0- | -2604 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 1908 X | 1908 | -0- | -0- | -0- | 64 | 1 | 1730 | 3 | Y | 104 | 82 | 0 | | | 22 |
| | | | | | | 114 | 9 | | | | | | | | | |

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33120 X | 31233 | -0- | -1887 | -0- | 731 | 1 | 28504 | 3 | Y | 1816 | 1896 | 0 | | | 152 |
| | | | | | | 1998 | 9 | | | | | | | | | |
| 10 | 34224 X | 27708 | -0- | -6516 | -0- | 642 | 1 | 25450 | 3 | Y | 1469 | 1503 | 0 | | | 118 |
| | | | | | | 1616 | 9 | | | | | | | | | |
| 11 | 33120 X | 26356 | -0- | -6764 | -0- | 688 | 1 | 24254 | 3 | Y | 1285 | 1271 | 0 | | | 132 |
| | | | | | | 1414 | 9 | | | | | | | | | |
| 12 | 34224 X | 25603 | -0- | -8621 | -0- | 669 | 1 | 23869 | 3 | Y | 968 | 999 | 0 | | | 101 |
| | | | | | | 1065 | 9 | | | | | | | | | |
| 01 | 34224 X | 18236 | -0- | -15988 | -0- | 530 | 1 | 16367 | 3 | Y | 1217 | 1186 | 0 | | | 132 |
| | | | | | | 1339 | 9 | | | | | | | | | |
| 02 | 29036 X | 22513 | -0- | -6523 | -0- | 527 | 1 | 20673 | 3 | Y | 1194 | 1072 | 0 | | | 254 |
| | | | | | | 1313 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34380 X | 33331 | -0- | -1049 | -0- | 772 | 1 | 30118 | 3 | Y | 2219 | 2312 | 0 | | | 186 |
| | | | | | | 2441 | 9 | | | | | | | | | |
| 10 | 36378 X | 36378 | -0- | -0- | -0- | 849 | 1 | 33629 | 3 | Y | 1727 | 1775 | 0 | | | 138 |
| | | | | | | 1900 | 9 | | | | | | | | | |
| 11 | 34380 X | 27622 | -0- | -6758 | -0- | 716 | 1 | 25239 | 3 | Y | 1515 | 1497 | 0 | | | 156 |
| | | | | | | 1667 | 9 | | | | | | | | | |
| 12 | 35526 X | 26162 | -0- | -9364 | -0- | 679 | 1 | 24236 | 3 | Y | 1134 | 1172 | 0 | | | 118 |
| | | | | | | 1247 | 9 | | | | | | | | | |
| 01 | 35526 X | 18982 | -0- | -16544 | -0- | 546 | 1 | 16842 | 3 | Y | 1449 | 1410 | 0 | | | 157 |
| | | | | | | 1594 | 9 | | | | | | | | | |
| 02 | 30492 X | 25640 | -0- | -4852 | -0- | 602 | 1 | 23607 | 3 | Y | 1301 | 1181 | 0 | | | 277 |
| | | | | | | 1431 | 9 | | | | | | | | | |

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44760 X | 35393 | -0- | -9367 | -0- | 817 | 1 | 31884 | 3 | Y | 2447 | 2531 | 0 | | | 205 |
| | | | | | | 2692 | 9 | | | | | | | | | |
| 10 | 46252 X | 38704 | -0- | -7548 | -0- | 900 | 1 | 35663 | 3 | Y | 1946 | 1995 | 0 | | | 156 |
| | | | | | | 2141 | 9 | | | | | | | | | |
| 11 | 44760 X | 29665 | -0- | -15095 | -0- | 765 | 1 | 26966 | 3 | Y | 1758 | 1733 | 0 | | | 181 |
| | | | | | | 1934 | 9 | | | | | | | | | |
| 12 | 46252 X | 27527 | -0- | -18725 | -0- | 712 | 1 | 25406 | 3 | Y | 1281 | 1328 | 0 | | | 134 |
| | | | | | | 1409 | 9 | | | | | | | | | |
| 01 | 46252 X | 20422 | -0- | -25830 | -0- | 580 | 1 | 17889 | 3 | Y | 1775 | 1716 | 0 | | | 193 |
| | | | | | | 1953 | 9 | | | | | | | | | |
| 02 | 30996 X | 23080 | -0- | -7916 | -0- | 534 | 1 | 20950 | 3 | Y | 1451 | 1335 | 0 | | | 309 |
| | | | | | | 1596 | 9 | | | | | | | | | |

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33990 X | 22927 | -0- | -11063 | -0- | 532 | 1 | 20744 | 3 | Y | 1501 | 1578 | 0 | | | 126 |
| | | | | | | 1651 | 9 | | | | | | | | | |
| 10 | 35123 X | 24117 | -0- | -11006 | -0- | 563 | 1 | 22296 | 3 | Y | 1144 | 1178 | 0 | | | 92 |
| | | | | | | 1258 | 9 | | | | | | | | | |
| 11 | 33990 X | 20302 | -0- | -13688 | -0- | 524 | 1 | 18451 | 3 | Y | 1206 | 1174 | 0 | | | 124 |
| | | | | | | 1327 | 9 | | | | | | | | | |
| 12 | 35123 X | 17357 | -0- | -17766 | -0- | 449 | 1 | 16020 | 3 | Y | 807 | 847 | 0 | | | 84 |
| | | | | | | 888 | 9 | | | | | | | | | |
| 01 | 35123 X | 12049 | -0- | -23074 | -0- | 343 | 1 | 10570 | 3 | Y | 1033 | 1005 | 0 | | | 112 |
| | | | | | | 1136 | 9 | | | | | | | | | |
| 02 | 21784 X | 16256 | -0- | -5528 | -0- | 380 | 1 | 14916 | 3 | Y | 873 | 799 | 0 | | | 186 |
| | | | | | | 960 | 9 | | | | | | | | | |

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33080 X | 33080 | -0- | -0- | -0- | 770 | 1 | 30026 | 3 | Y | 2076 | 2153 | 0 | | | 174 |
| | | | | | | 2284 | 9 | | | | | | | | | |
| 10 | 37109 X | 37109 | -0- | -0- | -0- | 866 | 1 | 34296 | 3 | Y | 1770 | 1802 | 0 | | | 142 |
| | | | | | | 1947 | 9 | | | | | | | | | |
| 11 | 27235 X | 27235 | -0- | -0- | -0- | 706 | 1 | 24871 | 3 | Y | 1507 | 1494 | 0 | | | 155 |
| | | | | | | 1658 | 9 | | | | | | | | | |
| 12 | 28024 X | 25490 | -0- | -2534 | -0- | 664 | 1 | 23674 | 3 | Y | 1047 | 1093 | 0 | | | 109 |
| | | | | | | 1152 | 9 | | | | | | | | | |
| 01 | 28024 X | 19793 | -0- | -8231 | -0- | 566 | 1 | 17461 | 3 | Y | 1605 | 1540 | 0 | | | 174 |
| | | | | | | 1766 | 9 | | | | | | | | | |
| *02 | 30296 X | 22463 | -0- | -7833 | -0- | 525 | 1 | 20567 | 3 | Y | 1246 | 1155 | 0 | | | 265 |
| | | | | | | 1371 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25140 | X | 1745 | -0- | -23395 | -0- | 43 | 1 | 1519 | 3 | Y | 166 | 160 | 0 | | | 14 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 10 | 25978 | X | 1830 | -0- | -24148 | -0- | 44 | 1 | 1618 | 3 | Y | 153 | 155 | 0 | | | 12 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 11 | 9450 | X | -0- | -0- | -9450 | -0- | | | | | Y | -0- | 12 | 0 | | | -0- |
| 12 | 9765 | X | -0- | -0- | -9765 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1829 | X | -0- | -0- | -1829 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1652 | X | -0- | -0- | -1652 | -0- | | | | | Y | -0- | | | | | -0- |

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23580 | X | 11400 | -0- | -12180 | -0- | 268 | 1 | 9456 | 3 | Y | 1524 | 1420 | 0 | | | 128 |
| | | | | | | | 1676 | 9 | | | | | | | | | |
| 10 | 24366 | X | 7559 | -0- | -16807 | -0- | 176 | 1 | 6405 | 3 | Y | 889 | 946 | 0 | | | 71 |
| | | | | | | | 978 | 9 | | | | | | | | | |
| 11 | 14040 | X | 12654 | -0- | -1386 | -0- | 266 | 1 | 10665 | 3 | Y | 1566 | 1476 | 0 | | | 161 |
| | | | | | | | 1723 | 9 | | | | | | | | | |
| 12 | 14508 | X | 10491 | -0- | -4017 | -0- | 276 | 1 | 9068 | 3 | Y | 1043 | 1095 | 0 | | | 109 |
| | | | | | | | 1147 | 9 | | | | | | | | | |
| 01 | 11780 | X | -0- | -0- | -11780 | -0- | | | | | Y | -0- | 109 | 0 | | | -0- |
| 02 | 11816 | X | -0- | -0- | -11816 | -0- | | | | | Y | -0- | | | | | -0- |

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 279984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22920 | X | 21042 | -0- | -1878 | -0- | 472 | 1 | 18405 | 3 | N | 1968 | 2022 | 0 | | | 165 |
| | | | | | | | 2165 | 9 | | | | | | | | | |
| 10 | 23684 | X | 23323 | -0- | -361 | -0- | 527 | 1 | 20861 | 3 | N | 1759 | 1783 | 0 | | | 141 |
| | | | | | | | 1935 | 9 | | | | | | | | | |
| 11 | 22920 | X | 20407 | -0- | -2513 | -0- | 508 | 1 | 17886 | 3 | N | 1830 | 1783 | 0 | | | 188 |
| | | | | | | | 2013 | 9 | | | | | | | | | |
| 12 | 23684 | X | 19155 | -0- | -4529 | -0- | 485 | 1 | 17286 | 3 | N | 1258 | 1315 | 0 | | | 131 |
| | | | | | | | 1384 | 9 | | | | | | | | | |
| 01 | 23684 | X | 12463 | -0- | -11221 | -0- | 327 | 1 | 10090 | 3 | N | 1860 | 1789 | 0 | | | 202 |
| | | | | | | | 2046 | 9 | | | | | | | | | |
| 02 | 21056 | X | 19036 | -0- | -2020 | -0- | 429 | 1 | 16819 | 3 | N | 1625 | 1481 | 0 | | | 346 |
| | | | | | | | 1788 | 9 | | | | | | | | | |

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27998 | X | 27998 | -0- | -0- | -0- | 723 | 1 | 25569 | 3 | N | 1551 | 1657 | 0 | | | 130 |
| | | | | | | | 1706 | 9 | | | | | | | | | |
| 10 | 38223 | X | 25439 | -0- | -12784 | -0- | 644 | 1 | 23444 | 3 | N | 1228 | 1260 | 0 | | | 98 |
| | | | | | | | 1351 | 9 | | | | | | | | | |
| 11 | 41730 | X | 21631 | -0- | -20099 | -0- | 496 | 1 | 19875 | 3 | N | 1145 | 1125 | 0 | | | 118 |
| | | | | | | | 1260 | 9 | | | | | | | | | |
| 12 | 38223 | X | 16220 | -0- | -22003 | -0- | 447 | 1 | 454 | 2 | N | 593 | 650 | 0 | | | 61 |
| | | | | | | | 14667 | 3 | 652 | 9 | | | | | | | |
| 01 | 31434 | X | 4737 | -0- | -26697 | -0- | 166 | 1 | 3914 | 3 | N | 597 | 593 | 0 | | | 65 |
| | | | | | | | 657 | 9 | | | | | | | | | |
| 02 | 26012 | X | 7216 | -0- | -18796 | -0- | 237 | 1 | 6390 | 3 | N | 535 | 515 | 0 | | | 85 |
| | | | | | | | 589 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22562 X | 22562 | -0- | -0- | -0- | 579 | 1 | 20478 | 3 | N | 1368 | 1406 | 0 | | | 115 |
| | | | | | | 1505 | 9 | | | | | | | | | |
| 10 | 23591 X | 15912 | -0- | -7679 | -0- | 401 | 1 | 14596 | 3 | N | 832 | 880 | 0 | | | 67 |
| | | | | | | 915 | 9 | | | | | | | | | |
| 11 | 23940 X | 13473 | -0- | -10467 | -0- | 309 | 1 | 12377 | 3 | N | 715 | 708 | 0 | | | 74 |
| | | | | | | 787 | 9 | | | | | | | | | |
| 12 | 23591 X | 21243 | -0- | -2348 | -0- | 599 | 1 | 19670 | 3 | N | 885 | 867 | 0 | | | 92 |
| | | | | | | 974 | 9 | | | | | | | | | |
| 01 | 23250 X | 6288 | -0- | -16962 | -0- | 218 | 1 | 5124 | 3 | N | 860 | 859 | 0 | | | 93 |
| | | | | | | 946 | 9 | | | | | | | | | |
| 02 | 21000 X | 9352 | -0- | -11648 | -0- | 313 | 1 | 8445 | 3 | N | 540 | 542 | 0 | | | 91 |
| | | | | | | 594 | 9 | | | | | | | | | |

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 79740 X | 39519 | -0- | -40221 | -0- | 868 | 1 | 33849 | 3 | Y | 4365 | 4524 | 0 | | | 366 |
| | | | | | | 4802 | 9 | | | | | | | | | |
| 10 | 82398 X | 36594 | -0- | -45804 | -0- | 815 | 1 | 32277 | 3 | Y | 3184 | 3295 | 0 | | | 255 |
| | | | | | | 3502 | 9 | | | | | | | | | |
| 11 | 73830 X | 26424 | -0- | -47406 | -0- | 640 | 1 | 22571 | 3 | Y | 2921 | 2875 | 0 | | | 301 |
| | | | | | | 3213 | 9 | | | | | | | | | |
| 12 | 65813 X | 23344 | -0- | -42469 | -0- | 579 | 1 | 20656 | 3 | Y | 1917 | 2018 | 0 | | | 200 |
| | | | | | | 2109 | 9 | | | | | | | | | |
| 01 | 57040 X | 16360 | -0- | -40680 | -0- | 471 | 1 | 14525 | 3 | Y | 1240 | 1305 | 0 | | | 135 |
| | | | | | | 1364 | 9 | | | | | | | | | |
| 02 | 29904 X | 19280 | -0- | -10624 | -0- | 452 | 1 | 17707 | 3 | Y | 1019 | 937 | 0 | | | 217 |
| | | | | | | 1121 | 9 | | | | | | | | | |

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 67230 X | 29853 | -0- | -37377 | -0- | 653 | 1 | 25460 | 3 | Y | 3400 | 3572 | 0 | | | 285 |
| | | | | | | 3740 | 9 | | | | | | | | | |
| 10 | 69471 X | 31293 | -0- | -38178 | -0- | 696 | 1 | 27584 | 3 | Y | 2739 | 2804 | 0 | | | 220 |
| | | | | | | 3013 | 9 | | | | | | | | | |
| 11 | 67230 X | 24122 | -0- | -43108 | -0- | 591 | 1 | 20835 | 3 | Y | 2451 | 2419 | 0 | | | 252 |
| | | | | | | 2696 | 9 | | | | | | | | | |
| 12 | 69471 X | 18641 | -0- | -50830 | -0- | 470 | 1 | 16755 | 3 | Y | 1287 | 1405 | 0 | | | 134 |
| | | | | | | 1416 | 9 | | | | | | | | | |
| 01 | 46159 X | 14205 | -0- | -31954 | -0- | 409 | 1 | 12623 | 3 | Y | 1066 | 1084 | 0 | | | 116 |
| | | | | | | 1173 | 9 | | | | | | | | | |
| 02 | 25872 X | 16789 | -0- | -9083 | -0- | 393 | 1 | 15388 | 3 | Y | 916 | 837 | 0 | | | 195 |
| | | | | | | 1008 | 9 | | | | | | | | | |

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 73410 X | 18681 | -0- | -54729 | -0- | 411 | 1 | 16046 | 3 | Y | 2022 | 2135 | 0 | | | 170 |
| | | | | | | 2224 | 9 | | | | | | | | | |
| 10 | 20132 X | 20132 | -0- | -0- | -0- | 450 | 1 | 17845 | 3 | Y | 1670 | 1706 | 0 | | | 134 |
| | | | | | | 1837 | 9 | | | | | | | | | |
| 11 | 54600 X | 16692 | -0- | -37908 | -0- | 412 | 1 | 14525 | 3 | Y | 1595 | 1565 | 0 | | | 164 |
| | | | | | | 1755 | 9 | | | | | | | | | |
| 12 | 31558 X | 16744 | -0- | -14814 | -0- | 424 | 1 | 15133 | 3 | Y | 1079 | 1130 | 0 | | | 113 |
| | | | | | | 1187 | 9 | | | | | | | | | |
| 01 | 31558 X | 10575 | -0- | -20983 | -0- | 309 | 1 | 9529 | 3 | Y | 670 | 710 | 0 | | | 73 |
| | | | | | | 737 | 9 | | | | | | | | | |
| 02 | 18032 X | 12754 | -0- | -5278 | -0- | 300 | 1 | 11766 | 3 | Y | 625 | 565 | 0 | | | 133 |
| | | | | | | 688 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 76890 | X | 38799 | -0- | -38091 | -0- | 838 | 1 | 32674 | 3 | Y | 4806 | 4978 | 0 | | | 403 |
| | | | | | | | 5287 | 9 | | | | | | | | | |
| 10 | 79453 | X | 40230 | -0- | -39223 | -0- | 886 | 1 | 35102 | 3 | Y | 3856 | 3950 | 0 | | | 309 |
| | | | | | | | 4242 | 9 | | | | | | | | | |
| 11 | 74340 | X | 31615 | -0- | -42725 | -0- | 773 | 1 | 27227 | 3 | Y | 3286 | 3257 | 0 | | | 338 |
| | | | | | | | 3615 | 9 | | | | | | | | | |
| 12 | 63333 | X | 25048 | -0- | -38285 | -0- | 635 | 1 | 22640 | 3 | Y | 1612 | 1782 | 0 | | | 168 |
| | | | | | | | 1773 | 9 | | | | | | | | | |
| 01 | 57102 | X | 17671 | -0- | -39431 | -0- | 514 | 1 | 15858 | 3 | Y | 1181 | 1221 | 0 | | | 128 |
| | | | | | | | 1299 | 9 | | | | | | | | | |
| 02 | 32900 | X | 23004 | -0- | -9896 | -0- | 536 | 1 | 21032 | 3 | Y | 1305 | 1155 | 0 | | | 278 |
| | | | | | | | 1436 | 9 | | | | | | | | | |

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22763 | X | 22763 | -0- | -0- | -0- | 562 | 1 | 19878 | 3 | N | 2112 | 2183 | 0 | | | 177 |
| | | | | | | | 2323 | 9 | | | | | | | | | |
| 10 | 25854 | X | 22271 | -0- | -3583 | -0- | 542 | 1 | 19735 | 3 | N | 1813 | 1845 | 0 | | | 145 |
| | | | | | | | 1994 | 9 | | | | | | | | | |
| 11 | 30240 | X | 21593 | -0- | -8647 | -0- | 475 | 1 | 19015 | 3 | N | 1912 | 1860 | 0 | | | 197 |
| | | | | | | | 2103 | 9 | | | | | | | | | |
| 12 | 25854 | X | 22084 | -0- | -3770 | -0- | 580 | 1 | 631 | 2 | N | 1662 | 1687 | 0 | | | 172 |
| | | | | | | | 19045 | 3 | 1828 | 9 | | | | | | | |
| 01 | 24025 | X | 9189 | -0- | -14836 | -0- | 280 | 1 | 6602 | 3 | N | 2097 | 2041 | 0 | | | 228 |
| | | | | | | | 2307 | 9 | | | | | | | | | |
| *02 | 21140 | X | 12664 | -0- | -8476 | -0- | 419 | 1 | 11304 | 3 | N | 855 | 974 | 0 | | | 109 |
| | | | | | | | 941 | 9 | | | | | | | | | |

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 78210 | X | 23658 | -0- | -54552 | -0- | 524 | 1 | 20433 | 3 | Y | 2455 | 2590 | 0 | | | 206 |
| | | | | | | | 2701 | 9 | | | | | | | | | |
| 10 | 80817 | X | 21915 | -0- | -58902 | -0- | 493 | 1 | 19511 | 3 | Y | 1737 | 1804 | 0 | | | 139 |
| | | | | | | | 1911 | 9 | | | | | | | | | |
| 11 | 59010 | X | 16146 | -0- | -42864 | -0- | 399 | 1 | 14058 | 3 | Y | 1535 | 1516 | 0 | | | 158 |
| | | | | | | | 1689 | 9 | | | | | | | | | |
| 12 | 43865 | X | 13974 | -0- | -29891 | -0- | 354 | 1 | 12619 | 3 | Y | 910 | 973 | 0 | | | 95 |
| | | | | | | | 1001 | 9 | | | | | | | | | |
| 01 | 40424 | X | 10311 | -0- | -30113 | -0- | 298 | 1 | 9209 | 3 | Y | 731 | 747 | 0 | | | 79 |
| | | | | | | | 804 | 9 | | | | | | | | | |
| 02 | 17780 | X | 7541 | -0- | -10239 | -0- | 178 | 1 | 6969 | 3 | Y | 358 | 361 | 0 | | | 76 |
| | | | | | | | 394 | 9 | | | | | | | | | |

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 99990 | X | 98027 | -0- | -1963 | -0- | 2478 | 1 | 87576 | 3 | N | 7248 | 7712 | 0 | | | 608 |
| | | | | | | | 7973 | 9 | | | | | | | | | |
| 10 | 103323 | X | 88789 | -0- | -14534 | -0- | 2230 | 1 | 81141 | 3 | N | 4925 | 5138 | 0 | | | 395 |
| | | | | | | | 5418 | 9 | | | | | | | | | |
| 11 | 99990 | X | 64324 | -0- | -35666 | -0- | 1462 | 1 | 58552 | 3 | N | 3918 | 3910 | 0 | | | 403 |
| | | | | | | | 4310 | 9 | | | | | | | | | |
| 12 | 103323 | X | 53011 | -0- | -50312 | -0- | 1445 | 1 | 1208 | 2 | N | 2652 | 2781 | 0 | | | 274 |
| | | | | | | | 47441 | 3 | 2917 | 9 | | | | | | | |
| 01 | 103323 | X | 18752 | -0- | -84571 | -0- | 637 | 1 | 15000 | 3 | N | 2832 | 2799 | 0 | | | 307 |
| | | | | | | | 3115 | 9 | | | | | | | | | |
| *02 | 91000 | X | 27149 | -0- | -63851 | -0- | 886 | 1 | 23902 | 3 | N | 2146 | 2067 | 0 | | | 386 |
| | | | | | | | 2361 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 113040 | X | 57539 | -0- | -55501 | -0- | 1451 | 1 | 51301 | 3 | N | 4352 | 4632 | 0 | | | 365 |
| | | | | | | | 4787 | 9 | | | | | | | | | |
| 10 | 116808 | X | 54000 | -0- | -62808 | -0- | 1357 | 1 | 49358 | 3 | N | 2986 | 3112 | 0 | | | 239 |
| | | | | | | | 3285 | 9 | | | | | | | | | |
| 11 | 79770 | X | 40055 | -0- | -39715 | -0- | 914 | 1 | 36614 | 3 | N | 2297 | 2300 | 0 | | | 236 |
| | | | | | | | 2527 | 9 | | | | | | | | | |
| 12 | 82429 | X | 33650 | -0- | -48779 | -0- | 920 | 1 | 784 | 2 | N | 1604 | 1674 | 0 | | | 166 |
| | | | | | | | 30182 | 3 | 1764 | 9 | | | | | | | |
| 01 | 66836 | X | 11623 | -0- | -55213 | -0- | 401 | 1 | 9433 | 3 | N | 1626 | 1615 | 0 | | | 177 |
| | | | | | | | 1789 | 9 | | | | | | | | | |
| *02 | 53396 | X | 20052 | -0- | -33344 | -0- | 664 | 1 | 17906 | 3 | N | 1347 | 1283 | 0 | | | 241 |
| | | | | | | | 1482 | 9 | | | | | | | | | |

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 127320 | X | 65418 | -0- | -61902 | -0- | 1614 | 1 | 57048 | 3 | N | 6142 | 6451 | 0 | | | 515 |
| | | | | | | | 6756 | 9 | | | | | | | | | |
| 10 | 131564 | X | 61985 | -0- | -69579 | -0- | 1525 | 1 | 55490 | 3 | N | 4518 | 4671 | 0 | | | 362 |
| | | | | | | | 4970 | 9 | | | | | | | | | |
| 11 | 78450 | X | 48194 | -0- | -30256 | -0- | 1078 | 1 | 43181 | 3 | N | 3577 | 3571 | 0 | | | 368 |
| | | | | | | | 3935 | 9 | | | | | | | | | |
| 12 | 81065 | X | 42576 | -0- | -38489 | -0- | 1144 | 1 | 990 | 2 | N | 2634 | 2729 | 0 | | | 273 |
| | | | | | | | 37545 | 3 | 2897 | 9 | | | | | | | |
| 01 | 73563 | X | 17547 | -0- | -56016 | -0- | 565 | 1 | 13301 | 3 | N | 3346 | 3256 | 0 | | | 363 |
| | | | | | | | 3681 | 9 | | | | | | | | | |
| *02 | 60676 | X | 29387 | -0- | -31289 | -0- | 940 | 1 | 25353 | 3 | N | 2813 | 2674 | 0 | | | 502 |
| | | | | | | | 3094 | 9 | | | | | | | | | |

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 230223 | X | 75930 | -0- | -154293 | -0- | 1656 | 1 | 64609 | 3 | Y | 8786 | 9337 | 0 | | | 737 |
| | | | | | | | 9665 | 9 | | | | | | | | | |
| 10 | 143034 | X | 63156 | -0- | -79878 | -0- | 1375 | 1 | 54458 | 3 | Y | 6657 | 6860 | 0 | | | 534 |
| | | | | | | | 7323 | 9 | | | | | | | | | |
| 11 | 138420 | X | 65628 | -0- | -72792 | -0- | 1549 | 1 | 54604 | 3 | Y | 8614 | 8261 | 0 | | | 887 |
| | | | | | | | 9475 | 9 | | | | | | | | | |
| 12 | 143034 | X | 64269 | -0- | -78765 | -0- | 1580 | 1 | 56349 | 3 | Y | 5764 | 6049 | 0 | | | 602 |
| | | | | | | | 6340 | 9 | | | | | | | | | |
| 01 | 82832 | X | 23510 | -0- | -59322 | -0- | 617 | 1 | 19051 | 3 | Y | 3493 | 3716 | 0 | | | 379 |
| | | | | | | | 3842 | 9 | | | | | | | | | |
| *02 | 74816 | X | 50880 | -0- | -23936 | -0- | 1142 | 1 | 44768 | 3 | Y | 4518 | 3935 | 0 | | | 962 |
| | | | | | | | 4970 | 9 | | | | | | | | | |

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 230339 | X | 75380 | -0- | -154959 | -0- | 1616 | 1 | 63033 | 3 | Y | 9755 | 10185 | 0 | | | 818 |
| | | | | | | | 10731 | 9 | | | | | | | | | |
| 10 | 146661 | X | 53377 | -0- | -93284 | -0- | 1165 | 1 | 46145 | 3 | Y | 5515 | 5891 | 0 | | | 442 |
| | | | | | | | 6067 | 9 | | | | | | | | | |
| 11 | 141930 | X | 58990 | -0- | -82940 | -0- | 1385 | 1 | 48815 | 3 | Y | 7991 | 7611 | 0 | | | 822 |
| | | | | | | | 8790 | 9 | | | | | | | | | |
| 12 | 146661 | X | 70545 | -0- | -76116 | -0- | 1733 | 1 | 61828 | 3 | Y | 6349 | 6508 | 0 | | | 663 |
| | | | | | | | 6984 | 9 | | | | | | | | | |
| 01 | 82119 | X | 28690 | -0- | -53429 | -0- | 756 | 1 | 23328 | 3 | Y | 4187 | 4395 | 0 | | | 455 |
| | | | | | | | 4606 | 9 | | | | | | | | | |
| 02 | 74172 | X | 49975 | -0- | -24197 | -0- | 1115 | 1 | 43700 | 3 | Y | 4691 | 4147 | 0 | | | 999 |
| | | | | | | | 5160 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 215904 | X | 72657 | -0- | -143247 | -0- | 1577 | 1 | 61501 | 3 | Y | 8708 | 9392 | 0 | | | 730 |
| | | | | | | | 9579 | 9 | | | | | | | | | |
| 10 | 140213 | X | 52664 | -0- | -87549 | -0- | 1166 | 1 | 46196 | 3 | Y | 4820 | 5164 | 0 | | | 386 |
| | | | | | | | 5302 | 9 | | | | | | | | | |
| 11 | 135690 | X | 110235 | -0- | -25455 | -0- | 2723 | 1 | 95955 | 3 | Y | 10506 | 9811 | 0 | | | 1081 |
| | | | | | | | 11557 | 9 | | | | | | | | | |
| 12 | 140213 | X | 86111 | -0- | -54102 | -0- | 2152 | 1 | 76763 | 3 | Y | 6542 | 6940 | 0 | | | 683 |
| | | | | | | | 7196 | 9 | | | | | | | | | |
| 01 | 79887 | X | 29547 | -0- | -50340 | -0- | 781 | 1 | 24088 | 3 | Y | 4253 | 4474 | 0 | | | 462 |
| | | | | | | | 4678 | 9 | | | | | | | | | |
| *02 | 102872 | X | 50641 | -0- | -52231 | -0- | 1136 | 1 | 44527 | 3 | Y | 4525 | 4023 | 0 | | | 964 |
| | | | | | | | 4978 | 9 | | | | | | | | | |

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DELQ PR | | 95581 | -0- | 95581 | 106834 | 2389 | 1 | 93192 | 3 | N | -0- | 130 | 0 | | | -0- |
| 10 | DELQ PR | | 106616 | -0- | 106616 | 213450 | 2328 | 1 | 92220 | 3 | N | 10971 | 10091 | 0 | | | 880 |
| | | | | | | | 12068 | 9 | | | | | | | | | |
| 11 | 285771 | X | 72321 | -0- | -213450 | -0- | 1768 | 1 | 62299 | 3 | N | 7504 | 7612 | 0 | | | 772 |
| | | | | | | | 8254 | 9 | | | | | | | | | |
| 12 | 120652 | X | 53834 | -0- | -66818 | -0- | 1326 | 1 | 47294 | 3 | N | 4740 | 5017 | 0 | | | 495 |
| | | | | | | | 5214 | 9 | | | | | | | | | |
| 01 | 120652 | X | 27462 | -0- | -93190 | -0- | 735 | 1 | 22673 | 3 | N | 3685 | 3780 | 0 | | | 400 |
| | | | | | | | 4054 | 9 | | | | | | | | | |
| *02 | 36326 | X | 36326 | -0- | -0- | -0- | 819 | 1 | 32115 | 3 | N | 3084 | 2827 | 0 | | | 657 |
| | | | | | | | 3392 | 9 | | | | | | | | | |

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 95885 | -0- | 95885 | 113069 | 2397 | 1 | 93488 | 3 | N | -0- | 183 | 0 | | | -0- |
| 10 | DELQ PR | | 125150 | -0- | 125150 | 238219 | 2773 | 1 | 109845 | 3 | N | 11393 | 10480 | 0 | | | 913 |
| | | | | | | | 12532 | 9 | | | | | | | | | |
| 11 | 327514 | X | 89295 | -0- | -238219 | -0- | 2230 | 1 | 78600 | 3 | N | 7695 | 7816 | 0 | | | 792 |
| | | | | | | | 8465 | 9 | | | | | | | | | |
| 12 | 207855 | X | 62853 | -0- | -145002 | -0- | 1586 | 1 | 56588 | 3 | N | 4254 | 4602 | 0 | | | 444 |
| | | | | | | | 4679 | 9 | | | | | | | | | |
| 01 | 207855 | X | 31889 | -0- | -175966 | -0- | 879 | 1 | 27117 | 3 | N | 3539 | 3599 | 0 | | | 384 |
| | | | | | | | 3893 | 9 | | | | | | | | | |
| 02 | 187740 | X | 45617 | -0- | -142123 | -0- | 1041 | 1 | 40822 | 3 | N | 3413 | 3070 | 0 | | | 727 |
| | | | | | | | 3754 | 9 | | | | | | | | | |

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 82980 | X | 42448 | -0- | -40532 | -0- | 1048 | 1 | 37049 | 3 | N | 3955 | 4168 | 0 | | | 332 |
| | | | | | | | 4351 | 9 | | | | | | | | | |
| 10 | 85746 | X | 41975 | -0- | -43771 | -0- | 1026 | 1 | 37337 | 3 | N | 3284 | 3353 | 0 | | | 263 |
| | | | | | | | 3612 | 9 | | | | | | | | | |
| 11 | 82980 | X | 31113 | -0- | -51867 | -0- | 695 | 1 | 27822 | 3 | N | 2360 | 2380 | 0 | | | 243 |
| | | | | | | | 2596 | 9 | | | | | | | | | |
| 12 | 85746 | X | 26932 | -0- | -58814 | -0- | 738 | 1 | 24230 | 3 | N | 1785 | 1842 | 0 | | | 186 |
| | | | | | | | 1964 | 9 | | | | | | | | | |
| 01 | 51305 | X | 12634 | -0- | -38671 | -0- | 389 | 1 | 9172 | 3 | N | 2794 | 2677 | 0 | | | 303 |
| | | | | | | | 3073 | 9 | | | | | | | | | |
| 02 | 39368 | X | 18256 | -0- | -21112 | -0- | 593 | 1 | 15995 | 3 | N | 1516 | 1496 | 0 | | | 323 |
| | | | | | | | 1668 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 101200 | -0- | 101200 | 118683 | 2530 | 1 | 98670 | 3 | N | -0- | 217 | 0 | | | -0- |
| 10 | 0 | | 123574 | -0- | 123574 | 242257 | 2723 | 1 | 107890 | 3 | N | 11783 | 10838 | 0 | | | 945 |
| | | | | | | | 12961 | 9 | | | | | | | | | |
| 11 | 330159 | X | 87902 | -0- | -242257 | -0- | 2154 | 1 | 76996 | 3 | N | 7956 | 8082 | 0 | | | 819 |
| | | | | | | | 8752 | 9 | | | | | | | | | |
| 12 | 179862 | X | 69963 | -0- | -109899 | -0- | 1764 | 1 | 62942 | 3 | N | 4779 | 5099 | 0 | | | 499 |
| | | | | | | | 5257 | 9 | | | | | | | | | |
| 01 | 179862 | X | 37990 | -0- | -141872 | -0- | 1048 | 1 | 32326 | 3 | N | 4196 | 4239 | 0 | | | 456 |
| | | | | | | | 4616 | 9 | | | | | | | | | |
| 02 | 162456 | X | 44737 | -0- | -117719 | -0- | 1018 | 1 | 39905 | 3 | N | 3467 | 3185 | 0 | | | 738 |
| | | | | | | | 3814 | 9 | | | | | | | | | |

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 99450 | X | 89992 | -0- | -9458 | -0- | 2225 | 1 | 78655 | 3 | N | 8284 | 8429 | 0 | | | 695 |
| | | | | | | | 9112 | 9 | | | | | | | | | |
| 10 | 102765 | X | 77916 | -0- | -24849 | -0- | 1907 | 1 | 69395 | 3 | N | 6013 | 6226 | 0 | | | 482 |
| | | | | | | | 6614 | 9 | | | | | | | | | |
| 11 | 99450 | X | 63419 | -0- | -36031 | -0- | 1411 | 1 | 56499 | 3 | N | 5008 | 4975 | 0 | | | 515 |
| | | | | | | | 5509 | 9 | | | | | | | | | |
| 12 | 102765 | X | 50013 | -0- | -52752 | -0- | 1340 | 1 | 1179 | 2 | N | 3204 | 3387 | 0 | | | 332 |
| | | | | | | | 43970 | 3 | 3524 | 9 | | | | | | | |
| 01 | 19976 | X | 19976 | -0- | -0- | -0- | 639 | 1 | 15038 | 3 | N | 3908 | 3816 | 0 | | | 424 |
| | | | | | | | 4299 | 9 | | | | | | | | | |
| 02 | 83608 | X | 33331 | -0- | -50277 | -0- | 1062 | 1 | 28641 | 3 | N | 3298 | 3131 | 0 | | | 591 |
| | | | | | | | 3628 | 9 | | | | | | | | | |

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 88560 | X | 44291 | -0- | -44269 | -0- | 1086 | 1 | 38381 | 3 | N | 4385 | 4618 | 0 | | | 368 |
| | | | | | | | 4824 | 9 | | | | | | | | | |
| 10 | 91512 | X | 36377 | -0- | -55135 | -0- | 863 | 1 | 31389 | 3 | N | 3750 | 3817 | 0 | | | 301 |
| | | | | | | | 4125 | 9 | | | | | | | | | |
| 11 | 88560 | X | 29134 | -0- | -59426 | -0- | 639 | 1 | 25580 | 3 | N | 2650 | 2678 | 0 | | | 273 |
| | | | | | | | 2915 | 9 | | | | | | | | | |
| 12 | 91512 | X | 21712 | -0- | -69800 | -0- | 584 | 1 | 19175 | 3 | N | 1775 | 1863 | 0 | | | 185 |
| | | | | | | | 1953 | 9 | | | | | | | | | |
| 01 | 91512 | X | 9208 | -0- | -82304 | -0- | 278 | 1 | 6557 | 3 | N | 2157 | 2108 | 0 | | | 234 |
| | | | | | | | 2373 | 9 | | | | | | | | | |
| *02 | 41076 | X | 17361 | -0- | -23715 | -0- | 549 | 1 | 14818 | 3 | N | 1813 | 1661 | 0 | | | 386 |
| | | | | | | | 1994 | 9 | | | | | | | | | |

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 31422 | -0- | 31422 | 31422 | 771 | 1 | 28045 | 3 | N | 2369 | 2179 | 0 | | | 190 |
| | | | | | | | 2606 | 9 | | | | | | | | | |
| 11 | DELQ PR | | 219857 | -0- | 219857 | 251279 | 4924 | 1 | 197166 | 3 | N | 16152 | 14680 | 0 | | | 1662 |
| | | | | | | | 17767 | 9 | | | | | | | | | |
| 12 | 422741 | X | 171462 | -0- | -251279 | -0- | 4735 | 1 | 155420 | 3 | N | 10279 | 10868 | 0 | | | 1073 |
| | | | | | | | 11307 | 9 | | | | | | | | | |
| 01 | 251689 | X | 56033 | -0- | -195656 | -0- | 1846 | 1 | 43476 | 3 | N | 9737 | 9753 | 0 | | | 1057 |
| | | | | | | | 10711 | 9 | | | | | | | | | |
| 02 | 227332 | X | 74800 | -0- | -152532 | -0- | 2458 | 1 | 66305 | 3 | N | 5488 | 5376 | 0 | | | 1169 |
| | | | | | | | 6037 | 9 | | | | | | | | | |

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 15600 | -0- | 15600 | 15600 | 364 | 1 | 13256 | 3 | N | 1800 | 1656 | 0 | | | 144 |
| | | | | | | | 1980 | 9 | | | | | | | | | |
| 11 | DELQ PR | | 144911 | -0- | 144911 | 160511 | 3067 | 1 | 122816 | 3 | N | 17298 | 15662 | 0 | | | 1780 |
| | | | | | | | 19028 | 9 | | | | | | | | | |
| 12 | 268695 | X | 108184 | -0- | -160511 | -0- | 2869 | 1 | 94163 | 3 | N | 10138 | 10859 | 0 | | | 1059 |
| | | | | | | | 11152 | 9 | | | | | | | | | |
| 01 | 122915 | X | 38170 | -0- | -84745 | -0- | 1118 | 1 | 26325 | 3 | N | 9752 | 9752 | 0 | | | 1059 |
| | | | | | | | 10727 | 9 | | | | | | | | | |
| 02 | 111020 | X | 49756 | -0- | -61264 | -0- | 1554 | 1 | 41915 | 3 | N | 5715 | 5557 | 0 | | | 1217 |
| | | | | | | | 6287 | 9 | | | | | | | | | |

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 70950 | X | 37478 | -0- | -33472 | -0- | 907 | 1 | 32046 | 3 | N | 4114 | 4333 | 0 | | | 345 |
| | | | | | | | 4525 | 9 | | | | | | | | | |
| 10 | 73315 | X | 33169 | -0- | -40146 | -0- | 802 | 1 | 28513 | 3 | N | 3504 | 3568 | 0 | | | 281 |
| | | | | | | | 3854 | 9 | | | | | | | | | |
| 11 | 70950 | X | 29147 | -0- | -41803 | -0- | 616 | 1 | 24645 | 3 | N | 3533 | 3450 | 0 | | | 364 |
| | | | | | | | 3886 | 9 | | | | | | | | | |
| 12 | 73315 | X | 24626 | -0- | -48689 | -0- | 626 | 1 | 20550 | 3 | N | 3136 | 3173 | 0 | | | 327 |
| | | | | | | | 3450 | 9 | | | | | | | | | |
| 01 | 73315 | X | 3772 | -0- | -69543 | -0- | 103 | 1 | 2429 | 3 | N | 1127 | 1333 | 0 | | | 121 |
| | | | | | | | 1240 | 9 | | | | | | | | | |
| 02 | 66220 | X | 29796 | -0- | -36424 | -0- | 945 | 1 | 25486 | 3 | N | 3059 | 2530 | 0 | | | 651 |
| | | | | | | | 3365 | 9 | | | | | | | | | |

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 153216 | X | NO RPT | -0- | -153216 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 197904 | X | NO RPT | -0- | -197904 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 197904 | X | NO RPT | -0- | -197904 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 178752 | X | NO RPT | -0- | -178752 | -0- | | | | | N | NO RPT | | | | | -0- |

31 OPERATING LLC 953535
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 | X | 1843 | -0- | -647 | -0- | 1843 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2511 | X | 1954 | -0- | -557 | -0- | 1954 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2932 | X | 2932 | -0- | -0- | -0- | 2932 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1953 | N | 1929 | -0- | -24 | -0- | 1929 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2800 | N | 2924 | -0- | 124 | 124 | 2924 | 2 | | | N | -0- | | | | | -0- |

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 334 | -0- | -1496 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 11 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 87 | -0- | -254 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3096 | N | 3096 | -0- | -0- | -0- | 3096 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1295 | N | 1295 | -0- | -0- | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 10 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 28 | -0- | -840 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 51 | -0- | -73 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| *02 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 # | 2326 | -0- | -194 | -0- | 2293 | 2 | 33 | 9 | N | 30 | | | | | 196 |
| 10 | 3615 R | 3615 | -0- | -0- | -0- | 3571 | 2 | 44 | 9 | N | 40 | | | | | 236 |
| 11 | 2645 R | 2645 | -0- | -0- | -0- | 2628 | 2 | 17 | 9 | N | 15 | | | | | 251 |
| 12 | 2942 R | 2942 | -0- | -0- | -0- | 2929 | 2 | 13 | 9 | N | 12 | 178 | 2 | | | 85 |
| 01 | 3627 # | 2712 | -0- | -915 | -0- | 2706 | 2 | 6 | 9 | N | 5 | | | | | 90 |
| 02 | 3276 # | 1883 | -0- | -1393 | -0- | 1874 | 2 | 9 | 9 | N | 8 | | | | | 98 |

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 302 N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 N | 113 | -0- | -321 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 N | 171 | -0- | -189 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 N | 233 | -0- | -77 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 01 | 470 N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| *02 | 496 N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SWAN LAKE (6850) 87479 400 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G.T. WELL #: 37 RRCID -> 138635 COMPL. DATE 04/09/1991 TOTAL DEPTH 9140 PERF. 6823 - 6840

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 308 | 280 | 1 | | | 110 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 257 | 334 | 1 | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 133 | 143 | 1 | | | 23 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 112 | 123 | 1 | | | 12 |
| 01 | 671 | N | 671 | -0- | -0- | -0- | 356 | 2 | 315 | 9 | Y | 286 | 266 | 1 | | | 32 |
| *02 | 620 | N | 620 | -0- | -0- | -0- | 316 | 2 | 304 | 9 | Y | 276 | 268 | 1 | | | 40 |

SWAN LAKE (7850) 87479 715 ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 46 RRCID -> 257925 COMPL. DATE 06/28/2010 TOTAL DEPTH 9148 PERF. 7842 - 7868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 02 LEASE 11257 04/10/2015

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7980 | | 4369 | -0- | -3611 | 32453 | 4319 | 2 | 50 | 9 | N | 45 | | | | | 79 |
| 10 | 8246 | | 402 | -0- | -7844 | 24609 | 396 | 2 | 6 | 9 | N | 5 | 60 | 1 | | | 24 |
| 11 | 24609 | R | -0- | -0- | -24609 | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 11718 | # | 542 | -0- | -11176 | -0- | 542 | 2 | | | N | -0- | | | | | 24 |
| 01 | 11718 | # | -0- | -0- | -11718 | -0- | | | | | N | -0- | | | | | 24 |
| *02 | 3164 | | 1171 | -0- | -1993 | -0- | 1153 | 2 | 18 | 9 | N | 16 | | | | | 40 |

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13568 | X | 13568 | -0- | -0- | -0- | 172 | 1 | 13218 | 2 | N | 162 | 191 | 1 | | | 206 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 10 | 13491 | X | 13491 | -0- | -0- | -0- | 95 | 1 | 13188 | 2 | N | 189 | 337 | 1 | | | 58 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 11 | 12913 | X | 12913 | -0- | -0- | -0- | 12698 | 2 | 215 | 9 | N | 195 | 179 | 1 | | | 74 |
| 12 | 12625 | X | 12625 | -0- | -0- | -0- | 12384 | 2 | 241 | 9 | N | 219 | 181 | 1 | | | 112 |
| 01 | 11957 | X | 11957 | -0- | -0- | -0- | 11769 | 2 | 188 | 9 | N | 171 | 181 | 1 | | | 102 |
| 02 | 28 | X | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | 102 |

PIONEER NATURAL RES. USA, INC. 665748
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2798 | -0- | -112 | -0- | 2798 | 3 | | | N | -0- | | | | | 21 |
| 10 | 3007 | X | 2894 | -0- | -113 | -0- | 2894 | 3 | | | N | -0- | | | | | 21 |
| 11 | 2910 | X | 2784 | -0- | -126 | -0- | 2784 | 3 | | | N | -0- | | | | | 21 |
| 12 | 2945 | X | 2853 | -0- | -92 | -0- | 2851 | 3 | 2 | 9 | N | 2 | | | | | 23 |
| 01 | 2883 | X | 2870 | -0- | -13 | -0- | 2802 | 3 | 68 | 9 | N | 62 | | | | | 85 |
| 02 | 2604 | X | 2533 | -0- | -71 | -0- | 2533 | 3 | | | N | -0- | | | | | 85 |

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 N | 1004 | -0- | -76 | -0- | 1004 | 2 | | | N | -0- | | | | | 62 |
| 10 | 2067 N | 2067 | -0- | -0- | -0- | 2067 | 2 | | | N | -0- | | | | | 62 |
| 11 | 1029 N | 1029 | -0- | -0- | -0- | 1029 | 2 | | | N | -0- | | | | | 62 |
| 12 | 1046 N | 1046 | -0- | -0- | -0- | 1046 | 2 | | | N | -0- | | | | | 62 |
| 01 | 2046 N | 1067 | -0- | -979 | -0- | 1067 | 2 | | | N | -0- | | | | | 62 |
| 02 | 952 N | NO RPT | -0- | -952 | -0- | | | | | N | NO RPT | | | | | 62 |

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
MEGO RESOURCES, LLC 559362
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 N | 362 | -0- | -28 | -0- | 5 | 1 | 349 | 3 | N | 7 | | | | | 111 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 443 N | 443 | -0- | -0- | -0- | 26 | 1 | 408 | 3 | N | 8 | | | | | 119 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 395 N | 395 | -0- | -0- | -0- | 382 | 3 | 13 | 9 | N | 12 | | | | | 131 |
| 12 | 424 N | 424 | -0- | -0- | -0- | 16 | 1 | 399 | 3 | N | 8 | | | | | 139 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 468 N | 468 | -0- | -0- | -0- | 29 | 1 | 426 | 3 | N | 12 | | | | | 151 |
| | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 392 N | 392 | -0- | -0- | -0- | 15 | 1 | 367 | 3 | N | 9 | | | | | 160 |
| | | | | | | 10 | 9 | | | | | | | | | |

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 # | 1683 | -0- | -1857 | -0- | 1683 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3162 # | 2298 | -0- | -864 | -0- | 2257 | 2 | 41 | 9 | N | 37 | | | | | 37 |
| 11 | 2880 # | 1935 | -0- | -945 | -0- | 1935 | 2 | | | N | -0- | | | | | 37 |
| 12 | 2666 # | 1565 | -0- | -1101 | -0- | 1565 | 2 | | | N | -0- | | | | | 37 |
| 01 | 2294 # | 2158 | -0- | -136 | -0- | 2158 | 2 | | | N | -0- | | | | | 37 |
| 02 | 2072 # | NO RPT | -0- | -2072 | -0- | | | | | N | NO RPT | | | | | 37 |

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CONS ASSET MGMT SVCS E&P OP, LLC 172570
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: 1 RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 55 |

PLUGGED AND ABANDONED_____ 03/03/2017 - P/A 03/03/17

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: 3 RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 43 |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 43 |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 43 |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 43 |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 43 |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | 43 |

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TEJAS (FRIO 5000) //CONT.// 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TELFERNER (2000) 88732 075 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 1 RRCID -> 250555 COMPL. DATE 10/28/2008 TOTAL DEPTH 3155 PERF. 1743 - 1744

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TELFERNER, EAST (4940) 88733 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 281236 COMPL. DATE 02/04/2016 TOTAL DEPTH 6310 PERF. 4862 - 4866

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17310 | 1763 | -0- | -15547 | -0- | 563 | 2 | 1200 | 9 | Y | 1091 | 1113 | 1 | | | 82 |
| 10 | 17887 | 1979 | -0- | -15908 | -0- | 593 | 2 | 1386 | 9 | Y | 1260 | 1189 | 1 | | | 153 |
| 11 | 17310 | 2290 | -0- | -15020 | -0- | 989 | 2 | 1301 | 9 | Y | 1183 | 1204 | 1 | | | 132 |
| 12 | 17887 | 2380 | -0- | -15507 | -0- | 949 | 2 | 1431 | 9 | Y | 1301 | 1280 | 1 | | | 153 |
| 01 | 17887 | 2208 | -0- | -15679 | -0- | 890 | 2 | 1318 | 9 | Y | 1198 | 1262 | 1 | | | 89 |
| 02 | 16156 | 1811 | -0- | -14345 | -0- | 796 | 2 | 1015 | 9 | Y | 923 | 918 | 1 | | | 94 |

TELFERNER, EAST (5000) 88733 540 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 7 RRCID -> 281531 COMPL. DATE 10/14/2016 TOTAL DEPTH 6350 PERF. 5032 - 5036

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5750 | 29269 | -0- | 23519 | 23519 | 29269 | 2 | | Y | -0- | | | -0- |
| 11 | 7500 | 41622 | -0- | 34122 | 57641 | 41622 | 2 | | Y | -0- | | | -0- |
| 12 | 7750 | 40723 | -0- | 32973 | 90614 | 40723 | 2 | | Y | -0- | | | -0- |
| 01 | 7750 | 40959 | -0- | 33209 | 123823 | 40959 | 2 | | Y | -0- | | | -0- |
| 02 | 7000 | 36692 | -0- | 29692 | 153515 | 36692 | 2 | | Y | -0- | | | -0- |

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 104 N | 104 | -0- | -0- | -0- | 104 | 2 | | N | -0- | | | -0- |
| 10 | 130 N | 130 | -0- | -0- | -0- | 130 | 2 | | N | -0- | | | -0- |
| 11 | 126 N | 126 | -0- | -0- | -0- | 126 | 2 | | N | -0- | | | -0- |
| 12 | 126 N | 126 | -0- | -0- | -0- | 126 | 2 | | N | -0- | | | -0- |
| *01 | 186 N | 186 | -0- | -0- | -0- | 186 | 2 | | N | -0- | | | -0- |
| *02 | 184 N | 184 | -0- | -0- | -0- | 184 | 2 | | N | -0- | | | -0- |

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 N | 120 | -0- | -0- | -0- | 120 | 2 | | N | -0- | | | -0- |
| 10 | 132 N | 132 | -0- | -0- | -0- | 132 | 2 | | N | -0- | | | -0- |
| 11 | 128 N | 128 | -0- | -0- | -0- | 128 | 2 | | N | -0- | | | -0- |
| 12 | 128 N | 128 | -0- | -0- | -0- | 128 | 2 | | N | -0- | | | -0- |
| *01 | 188 N | 188 | -0- | -0- | -0- | 188 | 2 | | N | -0- | | | -0- |
| *02 | 165 N | 165 | -0- | -0- | -0- | 165 | 2 | | N | -0- | | | -0- |

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 47 |

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 103 N | 103 | -0- | -0- | -0- | 103 | 2 | | N | -0- | | | -0- |
| 10 | 109 N | 109 | -0- | -0- | -0- | 109 | 2 | | N | -0- | | | -0- |
| 11 | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | N | -0- | | | -0- |
| 12 | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | N | -0- | | | -0- |
| *01 | 110 N | 110 | -0- | -0- | -0- | 110 | 2 | | N | -0- | | | -0- |
| *02 | 108 N | 108 | -0- | -0- | -0- | 108 | 2 | | N | -0- | | | -0- |

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TERRELL POINT (3900) 88880 364 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
A & D EXPLORATION COMPANY 000202
LEWIS, K. M. UNIT WELL #: 2 C RRCID -> 004308 COMPL. DATE 04/15/1950 TOTAL DEPTH 4860 PERF. 3968 - 3974

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 09/14/2016 - P/A 09/14/16

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MOHICAN OPERATING, L.L.C. 573707
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 # | -0- | -0- | -90 | -0- | | | N | -0- | | | 46 |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |

TERRELL POINT (3975) 88880 468 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O CONNOR, DENNIS ET AL -D- WELL #: D 2 L RRCID -> 045263 COMPL. DATE 11/13/1968 TOTAL DEPTH 5100 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 10/19/2016 - P/A 10/19/16

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 61 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 61 |

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13170 | 6884 | -0- | -6286 | -0- | 6735 | 2 | 149 | 9 | N | 135 | 177 | 1 | 152 |
| 10 | 13609 | 8115 | -0- | -5494 | -0- | 7941 | 2 | 174 | 9 | N | 158 | 183 | 1 | 127 |
| 11 | 13170 | 7069 | -0- | -6101 | -0- | 6920 | 2 | 149 | 9 | N | 135 | 190 | 1 | 72 |
| 12 | 7533 # | 5495 | -0- | -2038 | -0- | 5343 | 2 | 152 | 9 | N | 138 | | | 210 |
| 01 | 8122 # | 7506 | -0- | -616 | -0- | 7408 | 2 | 98 | 9 | N | 89 | 189 | 1 | 110 |
| 02 | DLQ G-10 | 5501 | -0- | 5501 | 5501 | 5387 | 2 | 114 | 9 | N | 104 | | | 214 |

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TEXAM (WILCOX 8400) 89052 875 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
J. G. RISER WELL #: 2 RRCID -> 274174 COMPL. DATE 07/29/2013 TOTAL DEPTH 10091 PERF. 8444 - 8450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1616 R | 1616 | -0- | -0- | -0- | 1613 | 2 | 3 | 9 | N | 3 | | | | | 124 |
| 10 | 962 # | -0- | -0- | -962 | -0- | | | | | N | -0- | | | | | 124 |
| 11 | P&A-COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 12 | P&A-COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 124 | 0 | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/27/2016 - P/A 10/27/16

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 X | -0- | -0- | -1350 | -0- | | | | | N | -0- | | | | | 71 |
| 10 | 1395 X | 967 | -0- | -428 | -0- | 967 | 2 | | | N | -0- | | | | | 71 |
| 11 | 1320 X | 798 | -0- | -522 | -0- | 798 | 2 | | | N | -0- | | | | | 71 |
| 12 | 1147 X | 805 | -0- | -342 | -0- | 805 | 2 | | | N | -0- | | | | | 71 |
| 01 | 1805 X | 1805 | -0- | -0- | -0- | 1805 | 2 | | | N | -0- | | | | | 71 |
| 02 | 868 X | 853 | -0- | -15 | -0- | 853 | 2 | | | N | -0- | | | | | 71 |

W.A.M. ENERGY 888055
CANERDAY, E. WELL #: 2 RRCID -> 142505 COMPL. DATE 08/10/1992 TOTAL DEPTH 7250 PERF. 6327 - 6330

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXANA (6600 FRIO) 89084 812 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CARTHAY LAND COMPANY 138785
CLEMENT, ROWENA WELL #: 1 RRCID -> 032184 COMPL. DATE 12/15/1963 TOTAL DEPTH 7610 PERF. 6581 - 6584

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17130 # | 5328 | -0- | -11802 | -0- | 5319 | 2 | 9 | 9 | N | 8 | | 113 |
| 10 | 17174 # | 54 | -0- | -17120 | -0- | 54 | 2 | | | N | -0- | | 113 |
| 11 | 15990 # | 2776 | -0- | -13214 | -0- | 2775 | 2 | 1 | 9 | N | 1 | | 114 |
| 12 | 14415 # | 6826 | -0- | -7589 | -0- | 6820 | 2 | 6 | 9 | N | 5 | | 119 |
| 01 | 9734 # | 5878 | -0- | -3856 | -0- | 5857 | 2 | 21 | 9 | N | 19 | | 138 |
| *02 | 7455 R | 7455 | -0- | -0- | -0- | 7443 | 2 | 12 | 9 | N | 11 | | 149 |

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 292 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 292 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 292 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 292 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 292 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 292 |

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PPC OPERATING COMPANY LLC 631462
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4200 # | 4 | -0- | -4196 | -0- | 2 | 1 | 2 | 2 | N | -0- | | | | | 290 |
| 10 | 4340 # | 1 | -0- | -4339 | -0- | 1 | 2 | | | N | -0- | | | | | 290 |
| 11 | 3660 # | -0- | -0- | -3660 | -0- | | | | | N | -0- | | | | | 290 |
| 12 | 3224 # | -0- | -0- | -3224 | -0- | | | | | N | -0- | | | | | 290 |
| 01 | 1333 # | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | 290 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 290 |

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 33 |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 33 |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 33 |
| *12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 33 |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 33 |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 33 |

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 X | 1438 | -0- | -182 B | -0- | 60 | 1 | 1378 | 3 | N | -0- | | | 4 |
| 10 | 1674 X | 1667 | -0- | -7 B | -0- | 62 | 1 | 1605 | 3 | N | -0- | | | 4 |
| 11 | 1560 X | 1519 | -0- | -41 B | -0- | 58 | 1 | 1461 | 3 | N | -0- | | | 4 |
| *12 | 1612 X | 1451 | -0- | -161 B | -0- | 62 | 1 | 1389 | 3 | N | -0- | | | 4 |
| 01 | 1674 X | 1670 | -0- | -4 B | -0- | 62 | 1 | 1608 | 3 | N | -0- | | | 4 |
| 02 | 1512 X | 1463 | -0- | -49 B | -0- | 56 | 1 | 1407 | 3 | N | -0- | | | 4 |

WHITE OAK OPERATING COMPANY LLC 916954
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 X | 2859 | -0- | -141 | -0- | 545 | 1 | 2314 | 2 | N | -0- | | | -0- |
| 10 | 4526 X | 4526 | -0- | -0- | -0- | 607 | 1 | 3919 | 2 | N | -0- | | | -0- |
| 11 | 4465 X | 4465 | -0- | -0- | -0- | 578 | 1 | 3887 | 2 | N | -0- | | | -0- |
| 12 | 3619 X | 3619 | -0- | -0- | -0- | 3619 | 2 | | | N | -0- | | | -0- |
| 01 | 3382 X | 3382 | -0- | -0- | -0- | 3382 | 2 | | | N | -0- | | | -0- |
| *02 | 3546 X | 3546 | -0- | -0- | -0- | 3546 | 2 | | | N | -0- | | | -0- |

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 N | 1552 | -0- | -158 | -0- | 296 | 1 | 1256 | 2 | N | -0- | | | -0- |
| 10 | 2139 N | 2139 | -0- | -0- | -0- | 287 | 1 | 1852 | 2 | N | -0- | | | -0- |
| 11 | 2256 N | 2256 | -0- | -0- | -0- | 292 | 1 | 1964 | 2 | N | -0- | | | -0- |
| 12 | 2085 N | 2085 | -0- | -0- | -0- | 2085 | 2 | | | N | -0- | | | -0- |
| 01 | 2139 N | 1919 | -0- | -220 | -0- | 1919 | 2 | | | N | -0- | | | -0- |
| 02 | 2100 N | 1970 | -0- | -130 | -0- | 1970 | 2 | | | N | -0- | | | -0- |

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 760 N | 760 | -0- | -0- | -0- | 11 | 1 | 749 | 3 | Y | -0- | | | | | 32 |
| 10 | 777 N | 777 | -0- | -0- | -0- | 11 | 1 | 763 | 3 | Y | 3 | | | | | 35 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 823 N | 823 | -0- | -0- | -0- | 11 | 1 | 768 | 3 | Y | 40 | | | | | 75 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 775 N | 588 | -0- | -187 | -0- | 8 | 1 | 579 | 3 | Y | 1 | | | | | 76 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 775 N | 481 | -0- | -294 | -0- | 9 | 1 | 472 | 3 | Y | -0- | | | | | 76 |
| *02 | 809 N | 809 | -0- | -0- | -0- | 2 | 1 | 803 | 3 | Y | 4 | | | | | 80 |
| | | | | | | 4 | 9 | | | | | | | | | |

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9857 X | 9857 | -0- | -0- | -0- | 612 | 1 | 9168 | 3 | Y | 70 | | | | | 202 |
| | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 10127 X | 10127 | -0- | -0- | -0- | 632 | 1 | 9451 | 3 | Y | 40 | 172 | 1 | | | 70 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 9839 X | 9839 | -0- | -0- | -0- | 611 | 1 | 9164 | 3 | Y | 58 | | | | | 128 |
| | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 10475 X | 10475 | -0- | -0- | -0- | 633 | 1 | 9792 | 3 | Y | 45 | | | | | 173 |
| | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 9765 X | 7695 | -0- | -2070 | -0- | 633 | 1 | 7000 | 3 | Y | 56 | 186 | 1 | | | 43 |
| | | | | | | 62 | 9 | | | | | | | | | |
| *02 | 49244 X | 49244 | -0- | -0- | -0- | 581 | 1 | 48342 | 3 | Y | 292 | 180 | 1 | | | 155 |
| | | | | | | 321 | 9 | | | | | | | | | |

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 X | 263 | -0- | -2677 | -0- | 4 | 1 | 259 | 3 | Y | -0- | | | | | 2 |
| 10 | 384 X | 384 | -0- | -0- | -0- | 5 | 1 | 379 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 393 X | 393 | -0- | -0- | -0- | 6 | 1 | 387 | 3 | Y | -0- | | | | | 1 |
| 12 | 455 X | 455 | -0- | -0- | -0- | 6 | 1 | 449 | 3 | Y | -0- | | | | | 1 |
| 01 | 372 N | 303 | -0- | -69 | -0- | 6 | 1 | 297 | 3 | Y | -0- | 1 | 1 | | | -0- |
| *02 | 605 N | 605 | -0- | -0- | -0- | 2 | 1 | 603 | 3 | Y | -0- | | | | | -0- |

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
B.P. PRODUCTIONS INC. 040797
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 X | 166 | -0- | 46 B | -3430 | 132 | 2 | 34 | 9 | N | 31 | | | | | 48 |
| 10 | 124 X | 95 | -0- | -29 B | -3430 | 80 | 2 | 15 | 9 | N | 14 | | | | | 62 |
| 11 | 180 X | 77 | -0- | -103 B | -3430 | 67 | 2 | 10 | 9 | N | 9 | | | | | 71 |
| 12 | 186 X | 75 | -0- | -111 B | -3430 | 44 | 2 | 31 | 9 | N | 28 | | | | | 99 |
| 01 | 186 X | 91 | -0- | -95 B | -3430 | 52 | 2 | 39 | 9 | N | 35 | 109 | 1 | | | 25 |
| 02 | 168 X | 81 | -0- | -87 B | -3430 | 55 | 2 | 26 | 9 | N | 24 | | | | | 49 |

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 X | 50 | -0- | 20 B | -510 | 32 | 2 | 18 | 9 | N | 16 | | | | | 25 |
| 10 | 31 X | 26 | -0- | -5 B | -510 | 19 | 2 | 7 | 9 | N | 6 | | | | | 31 |
| 11 | 60 X | 26 | -0- | -34 B | -510 | 22 | 2 | 4 | 9 | N | 4 | | | | | 35 |
| 12 | 62 X | 40 | -0- | -22 B | -510 | 19 | 2 | 21 | 9 | N | 19 | | | | | 54 |
| 01 | 62 X | 16 | -0- | -46 B | -510 | 8 | 2 | 8 | 9 | N | 7 | 50 | 1 | | | 11 |
| 02 | 56 X | 25 | -0- | -31 B | -510 | 10 | 2 | 15 | 9 | N | 14 | | | | | 25 |

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 X | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 31 X | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 0 X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 0 X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 0 X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 0 X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 100 |

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 X | 2539 | -0- | -41 B | -0- | 1152 | 1 | 1325 | 2 | N | 56 | | | | | 93 |
| | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 3025 X | 3025 | -0- | -0- B | -0- | 1190 | 1 | 1801 | 2 | N | 31 | | | | | 124 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 3570 X | 1720 | -0- | -1850 B | -0- | 1152 | 1 | 568 | 2 | N | -0- | | | | | 124 |
| 12 | 3689 X | -0- | -0- | -3689 B | -0- | | | | | N | -0- | | | | | 124 |
| 01 | 3689 X | -0- | -0- | -3689 B | -0- | | | | | N | -0- | | | | | 124 |
| 02 | 2744 X | NO RPT | -0- | -2744 B | -0- | | | | | N | NO RPT | | | | | 124 |

THEIS, SOUTH (WILCOX 9925) 89275 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
COLLIER G. U. WELL #: 10 RRCID -> 249540 COMPL. DATE 03/26/2009 TOTAL DEPTH 9850 PERF. 9816 - 9828

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 205 R | 52 | -0- | -153 | -0- | 2 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 10 | 50 N | 50 | -0- | -0- | -0- | 3 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 11 | 60 N | 47 | -0- | -13 | -0- | 3 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 12 | 62 N | 33 | -0- | -29 | -0- | 2 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 01 | 62 N | 5 | -0- | -57 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 N | 5 | -0- | -51 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

JTB OIL COMPANY, INC. 448043
HOTZ, VAL WELL #: 1 RRCID -> 158280 COMPL. DATE 02/14/1996 TOTAL DEPTH 9200 PERF. 4850 - 4858

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

THOMASTON (YEGUA 4900) 89509 750 ASSOCIATED CAPACITY CNTY: DE WITT
JTB OIL COMPANY, INC. 448043
HOTZ, VAL GAS UNIT #1 WELL #: 3 RRCID -> 124421 COMPL. DATE 04/08/1987 TOTAL DEPTH 9220 PERF. 4924 - 4931

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
DOUBLE PLAY OIL & GAS, INC 224880
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748

SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3990 X | 3359 | -0- | -631 | -0- | 3359 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3906 X | 3659 | -0- | -247 | -0- | 3659 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3510 X | 3153 | -0- | -357 | -0- | 3153 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3565 X | 3295 | -0- | -270 | -0- | 3295 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3658 X | 3183 | -0- | -475 | -0- | 3183 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3304 X | 2717 | -0- | -587 | -0- | 2717 | 3 | | | N | -0- | | | | | -0- |

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6601 X | 6601 | -0- | -0- | -0- | 6601 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6355 X | 6182 | -0- | -173 | -0- | 6182 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6240 X | 5657 | -0- | -583 | -0- | 5657 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6448 X | 5643 | -0- | -805 | -0- | 5643 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6448 X | 6069 | -0- | -379 | -0- | 6069 | 3 | | | N | -0- | | | | | -0- |
| *02 | 5916 X | 5916 | -0- | -0- | -0- | 5916 | 3 | | | N | -0- | | | | | -0- |

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 7729 | -0- | 7729 | 15389 | 7729 | 3 | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | 7811 | -0- | 7811 | 23200 | 7811 | 3 | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | 6685 | -0- | 6685 | 29885 | 6685 | 3 | | | N | -0- | | | | | -0- |
| 12 | 37970 X | 8085 | -0- | -29885 | -0- | 8085 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8109 X | 8109 | -0- | -0- | -0- | 8109 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7224 X | 6573 | -0- | -651 | -0- | 6573 | 3 | | | N | -0- | | | | | -0- |

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 X | 1788 | -0- | -642 | -0- | 1788 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2356 X | 1684 | -0- | -672 | -0- | 1684 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1980 X | 1567 | -0- | -413 | -0- | 1567 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 X | 1006 | -0- | -854 | -0- | 1006 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1860 X | 1792 | -0- | -68 | -0- | 1792 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1680 X | 1302 | -0- | -378 | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4241 X | 4241 | -0- | -0- | -0- | 4241 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5504 X | 5504 | -0- | -0- | -0- | 5504 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4500 X | 4196 | -0- | -304 | -0- | 4196 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4650 X | 4271 | -0- | -379 | -0- | 4271 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5518 X | 3987 | -0- | -1531 | -0- | 3987 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4984 X | 3286 | -0- | -1698 | -0- | 3286 | 3 | | | N | -0- | | | | | -0- |

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 X | 1928 | -0- | -652 | -0- | 1928 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2232 X | 1963 | -0- | -269 | -0- | 1963 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2400 X | 1986 | -0- | -414 | -0- | 1986 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2480 X | 1578 | -0- | -902 | -0- | 1578 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2480 X | 1412 | -0- | -1068 | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1848 X | 1518 | -0- | -330 | -0- | 1518 | 3 | | | N | -0- | | | | | -0- |

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5760 X | 5526 | -0- | -234 | -0- | 5526 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5952 X | 5231 | -0- | -721 | -0- | 5231 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5760 X | 5443 | -0- | -317 | -0- | 5443 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5952 X | 5577 | -0- | -375 | -0- | 5577 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5952 X | 5454 | -0- | -498 | -0- | 5454 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5152 X | 4746 | -0- | -406 | -0- | 4746 | 3 | | | N | -0- | | | | | -0- |

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5243 X | 5243 | -0- | -0- | -0- | 5243 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4836 X | 4248 | -0- | -588 | -0- | 4248 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4771 X | 4771 | -0- | -0- | -0- | 4771 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4836 X | 4137 | -0- | -699 | -0- | 4137 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4865 X | 4865 | -0- | -0- | -0- | 4865 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4368 X | 4037 | -0- | -331 | -0- | 4037 | 3 | | | N | -0- | | | | | -0- |

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 4173 | -0- | 4173 | 9444 | 4173 | 3 | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | 4863 | -0- | 4863 | 14307 | 4863 | 3 | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | 5640 | -0- | 5640 | 19947 | 5640 | 3 | | | N | -0- | | | | | -0- |
| 12 | 24737 X | 4790 | -0- | -19947 | -0- | 4790 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5116 X | 5116 | -0- | -0- | -0- | 5116 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5264 X | 2813 | -0- | -2451 | -0- | 2813 | 3 | | | N | -0- | | | | | -0- |

MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3356 X | 3356 | -0- | -0- | -0- | 3356 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2881 X | 2881 | -0- | -0- | -0- | 2881 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2834 X | 2834 | -0- | -0- | -0- | 2834 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3472 X | 3141 | -0- | -331 | -0- | 3141 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3493 X | 3493 | -0- | -0- | -0- | 3493 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3136 X | 2493 | -0- | -643 | -0- | 2493 | 3 | | | N | -0- | | | | | -0- |

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 X | 3061 | -0- | -449 | -0- | 3061 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3627 X | 2989 | -0- | -638 | -0- | 2989 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3420 X | 2801 | -0- | -619 | -0- | 2801 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3286 X | 2859 | -0- | -427 | -0- | 2859 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3162 X | 2868 | -0- | -294 | -0- | 2868 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2856 X | 2430 | -0- | -426 | -0- | 2430 | 3 | | | N | -0- | | | | | -0- |

SINOR RANCH G. U. WELL #: 2 RRCID -> 237240 COMPL. DATE 05/09/2008 TOTAL DEPTH 13440 PERF.13168 - 14722

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 X | 3483 | -0- | -357 | -0- | 3483 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3968 X | 3668 | -0- | -300 | -0- | 3668 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3840 X | 3191 | -0- | -649 | -0- | 3191 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3968 X | 3292 | -0- | -676 | -0- | 3292 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3875 X | 3058 | -0- | -817 | -0- | 3058 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3304 X | 2693 | -0- | -611 | -0- | 2693 | 3 | | | N | -0- | | | | | -0- |

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4800 X | 4700 | -0- | -100 | -0- | 4700 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4960 X | 4899 | -0- | -61 | -0- | 4899 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4800 X | 4237 | -0- | -563 | -0- | 4237 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4867 X | 4265 | -0- | -602 | -0- | 4265 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4898 X | 4171 | -0- | -727 | -0- | 4171 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4424 X | 3619 | -0- | -805 | -0- | 3619 | 3 | | | N | -0- | | | | | -0- |

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5631 X | 5631 | -0- | -0- | -0- | 402 | 1 | 5229 | 3 | N | -0- | | | | | -0- |
| 10 | 5657 X | 5657 | -0- | -0- | -0- | 437 | 1 | 5220 | 3 | N | -0- | | | | | -0- |
| 11 | 4577 X | 4577 | -0- | -0- | -0- | 403 | 1 | 4174 | 3 | N | -0- | | | | | -0- |
| 12 | 5828 X | 4116 | -0- | -1712 | -0- | 399 | 1 | 3717 | 3 | N | -0- | | | | | -0- |
| 01 | 5828 X | 4748 | -0- | -1080 | -0- | 426 | 1 | 4322 | 3 | N | -0- | | | | | -0- |
| 02 | 5264 X | 3918 | -0- | -1346 | -0- | 376 | 1 | 3542 | 3 | N | -0- | | | | | -0- |

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8430 X | 6408 | -0- | -2022 B | -0- | 750 | 1 | 5612 | 2 | N | 42 | | | | | 208 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 8711 X | 6814 | -0- | -1897 B | -0- | 775 | 1 | 6019 | 2 | N | 18 | 161 | 1 | | | 65 |
| 11 | 8430 X | 6204 | -0- | -2226 B | -0- | 750 | 1 | 5382 | 2 | N | 65 | | | | | 130 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 7099 X | 6203 | -0- | -896 B | -0- | 775 | 1 | 5382 | 2 | N | 42 | | | | | 172 |
| | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 7099 X | 5985 | -0- | -1114 B | -0- | 725 | 1 | 5226 | 2 | N | 31 | | | | | 203 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 02 DLQ G-10 | | 5806 | -0- | 5806 B | 5806 | 700 | 1 | 5080 | 2 | N | 24 | 176 | 1 | | | 51 |
| | | | | | | 34 | 9 | | | | | | | | | |
| | | | | | | 26 | 9 | | | | | | | | | |

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TIGER BEND (WILCOX)             //CONT.//   89904 300   NON-ASSOCIATED          CAPACITY                          CNTY: LAVACA
  LGDC CORPORATION                //CONT.// 500227
    FOSTERS                           WELL #:    1    RRCID -> 229787  COMPL. DATE 12/13/2006  TOTAL DEPTH  8700 PERF. 8294 -  8314
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09 DLQ G-10      12449     -0-       12449 B       24882        750  1    11699  2    N       -0-                                102
 10    35961 X    11079     -0-      -24882 B        -0-        750  1    10304  2    N        23                                125
                                                                 25  9
 11    10135 X    10135     -0-        -0-  B        -0-        700  1     9405  2    N        27                                152
                                                                 30  9
 12     9611 X     9611     -0-        -0-  B        -0-        200  1     9405  2    N         5                                157
                                                                  6  9
 01    12865 X        5     -0-      -12860 B        -0-          5  2                N       -0-                                157
 02    11620 X     -0-      -0-      -11620 B        -0-                              N       -0-                                157

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TIVOLI (GRETA SECOND)                     90240 750   ASSOCIATED             ONE WELL                          CNTY: REFUGIO
  T-C OIL COMPANY, LLC                    833782
    MARTIN O'CONNOR -M-               WELL #:    1    RRCID -> 280499  COMPL. DATE 05/05/2014  TOTAL DEPTH  7003 PERF. 4978 -  4984
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT       -0-      -0-        -0-          -0-                              N       -0-                                -0-
 10 14B2 EXT       -0-      -0-        -0-          -0-                              N       -0-                                -0-
 11 14B2 EXT       -0-      -0-        -0-          -0-                              N       -0-                                -0-
 12 14B2 EXT       -0-      -0-        -0-          -0-                              N       -0-                                -0-
 01 14B2 EXT       -0-      -0-        -0-          -0-                              N       -0-                                -0-
 02 14B2 EXT       -0-      -0-        -0-          -0-                              N       -0-                                -0-

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TOM LYNE (LULING 8800)                    90504 254   NON-ASSOCIATED          CAPACITY                          CNTY: LIVE OAK
  D90 ENERGY, LLC                         195797
    SWIERC SWD                        WELL #:    1    RRCID -> 187063  COMPL. DATE 03/04/2004  TOTAL DEPTH  3502 PERF. 2970 -  3010
-----------------------------------------------------------------------------------------------------------------------------------
 09        0 K   NO RPT      -0-        -0-          -0-                              N    NO RPT                                -0-
 10        0 K   NO RPT      -0-        -0-          -0-                              N    NO RPT                                -0-
 11        0 K   NO RPT      -0-        -0-          -0-                              N    NO RPT                                -0-
 12        0 K   NO RPT      -0-        -0-          -0-                              N    NO RPT                                -0-
 01        0 K   NO RPT      -0-        -0-          -0-                              N    NO RPT                                -0-
 02        0 K   NO RPT      -0-        -0-          -0-                              N    NO RPT                                -0-

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TOM LYNE (LULING 8800 EAST)               90504 255   NON-ASSOCIATED          ONE WELL                          CNTY: LIVE OAK
  TRADITION RESOURCES OPER, LLC           864296
    SWIERC G. U.                      WELL #:    2    RRCID -> 178849  COMPL. DATE 10/03/1997  TOTAL DEPTH  9650 PERF. 8854 -  8858
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT       -0-      -0-        -0-          -0-                              N       -0-                                -0-
 10 14B2 EXT       -0-      -0-        -0-          -0-                              N       -0-                                -0-
 11 14B2 EXT       -0-      -0-        -0-          -0-                              N       -0-                                -0-
 12 14B2 EXT       -0-      -0-        -0-          -0-                              N       -0-                                -0-
 01 14B2 EXT       -0-      -0-        -0-          -0-                              N       -0-                                -0-
 02 14B2 EXT       -0-      -0-        -0-          -0-                              N       -0-                                -0-

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TOM LYNE (QUEEN CITY)                     90504 332   NON-ASSOCIATED          CAPACITY                          CNTY: LIVE OAK
  HILCORP ENERGY COMPANY                  386310
    LYNE, T. J.-PVOG                  WELL #: P  6    RRCID -> 191198  COMPL. DATE 07/01/2015  TOTAL DEPTH  6550 PERF. 5930 -  5938
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 09     4170 X     3423     -0-       -747          -0-        598  1     2825  3    Y       -0-                                -0-
 10     4309 X     4298     -0-        -11          -0-        682  1     3616  3    Y       -0-                                -0-
 11     3780 X     3620     -0-       -160          -0-        714  1     2906  3    Y       -0-                                -0-
 12     4588 X     4588     -0-        -0-          -0-        922  1     3666  3    Y       -0-                                -0-
 01        0       1390     -0-       1390         1390         65  1     1325  3    Y       -0-                                -0-
                PLUGGED AND ABANDONED_____ 01/30/2017 - P/A 01/30/17
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TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TRADITION RESOURCES OPER, LLC 864296
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

TOM LYNE, N. (REAGAN -A-) 90506 250 NON-ASSOCIATED 49B CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 17 RRCID -> 146999 COMPL. DATE 09/21/1993 TOTAL DEPTH 10120 PERF. 9480 - 9867

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 # | 568 | -0- | -242 | -0- | 87 | 1 | 411 | 3 | Y | 64 | 111 | 1 | | | 38 |
| | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 1445 R | 1445 | -0- | -0- | -0- | 202 | 1 | 1071 | 3 | Y | 156 | 90 | 1 | | | 104 |
| | | | | | | 172 | 9 | | | | | | | | | |
| 11 | 810 # | 695 | -0- | -115 | -0- | 131 | 1 | 534 | 3 | Y | 27 | 107 | 1 | | | 24 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 806 # | 702 | -0- | -104 | -0- | 134 | 1 | 535 | 3 | Y | 30 | 31 | 1 | | | 23 |
| | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 0 | 122 | -0- | 122 | 122 | 5 | 1 | 108 | 3 | Y | 8 | 18 | 1 | | | 13 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 02 | P&A COND | -0- | -0- | -0- | 122 | | | | | Y | -0- | 13 | 1 | | | -0- |

PLUGGED AND ABANDONED_____ 01/18/2017 - P/A 01/18/17

TOM LYNE, N. (REAGAN -B-) 90506 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 17 RRCID -> 119993 COMPL. DATE 01/19/1986 TOTAL DEPTH 10120 PERF.10006 - 10026

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/18/2017 - P/A 01/18/2017

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. WELL #: 12 RRCID -> 049721 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9340 - 9412

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 649 N | 649 | -0- | -0- | -0- | 114 | 1 | 535 | 3 | Y | -0- | | | | | -0- |
| 10 | 482 N | 482 | -0- | -0- | -0- | 77 | 1 | 405 | 3 | Y | -0- | | | | | -0- |
| 11 | 750 N | 305 | -0- | -445 | -0- | 60 | 1 | 245 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 496 N | 34 | -0- | -462 | -0- | 2 | 1 | 32 | 3 | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/01/2017 - P/A 02/01/17

LYNE, T.J. WELL #: 20UT RRCID -> 151659 COMPL. DATE 10/06/1994 TOTAL DEPTH 10878 PERF. 9352 - 9436

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/26/2017 - P/A 01/26/17

LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LYNE, T. J. WELL #: 24 RRCID -> 160545 COMPL. DATE 05/11/1996 TOTAL DEPTH 10700 PERF. 9364 - 9494

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 393 N | 393 | -0- | -0- | -0- | 68 | 1 | 325 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 N | 181 | -0- | -5 | -0- | 29 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| 11 | 332 N | 332 | -0- | -0- | -0- | 66 | 1 | 266 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | 70 | -0- | 70 | 70 | 3 | 1 | 67 | 3 | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/13/2017 - P/A 01/13/17

LYNE, T. J. WELL #: 18 RRCID -> 178507 COMPL. DATE 06/07/2000 TOTAL DEPTH 11100 PERF. 9340 - 9450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 238 N | 238 | -0- | -0- | -0- | 34 | 1 | 160 | 3 | Y | 40 | 34 | 1 | | | 11 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 279 N | 27 | -0- | -252 | -0- | 3 | 1 | 21 | 3 | Y | 3 | 7 | 1 | | | 7 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 540 N | 210 | -0- | -330 | -0- | 1 | 1 | 5 | 3 | Y | 185 | 157 | 1 | | | 35 |
| | | | | | | 204 | 9 | | | | | | | | | |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | 72 | 61 | 1 | | | 46 |
| 01 | 37 N | 37 | -0- | -0- | -0- | 2 | 1 | 28 | 3 | Y | 6 | 32 | 1 | | | 20 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | 20 | 1 | | | -0- |

PLUGGED AND ABANDONED_____ 01/26/2017 - P/A 01/26/17

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/1994 TOTAL DEPTH 11000 PERF. 9275 - 9376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13103 | X | 13103 | -0- | -0- | -0- | 605 | 1 | 12384 | 2 | Y | 104 | 179 | 1 | | | 193 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 10 | 13666 | X | 13666 | -0- | -0- | -0- | 645 | 1 | 12925 | 2 | Y | 87 | | | | | 280 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 12481 | X | 12481 | -0- | -0- | -0- | 600 | 1 | 11757 | 2 | Y | 113 | 189 | 1 | | | 204 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 12689 | X | 12689 | -0- | -0- | -0- | 594 | 1 | 12008 | 2 | Y | 79 | | | | | 283 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 12222 | X | 12222 | -0- | -0- | -0- | 582 | 1 | 11521 | 2 | Y | 108 | 190 | 1 | | | 201 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| *02 | 11704 | X | 11704 | -0- | -0- | -0- | 572 | 1 | 11035 | 2 | Y | 88 | 175 | 1 | | | 114 |
| | | | | | | | 97 | 9 | | | | | | | | | |

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 3 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 11 | 386 | N | 386 | -0- | -0- | -0- | 18 | 1 | 368 | 2 | N | -0- | | | | | -0- |
| 12 | 363 | N | 363 | -0- | -0- | -0- | 17 | 1 | 346 | 2 | N | -0- | | | | | -0- |
| 01 | 368 | N | 368 | -0- | -0- | -0- | 18 | 1 | 350 | 2 | N | -0- | | | | | -0- |
| *02 | 320 | N | 320 | -0- | -0- | -0- | 16 | 1 | 304 | 2 | N | -0- | | | | | -0- |

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 20LT RRCID -> 151437 COMPL. DATE 10/06/1994 TOTAL DEPTH 10878 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 66 | N | 66 | -0- | -0- | -0- | 12 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 10 | 73 | N | 73 | -0- | -0- | -0- | 11 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 13 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 12 | 64 | N | 64 | -0- | -0- | -0- | 13 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 45 | -0- | 45 | 45 | 2 | 1 | 43 | 3 | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/26/2017 - P/A 01/26/17

LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3763 | X | 3763 | -0- | -0- | -0- | 625 | 1 | 2952 | 3 | Y | 169 | 207 | 1 | | | 70 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 10 | 3593 | X | 3593 | -0- | -0- | -0- | 549 | 1 | 2910 | 3 | Y | 122 | 89 | 1 | | | 103 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 11 | 3570 | X | 2823 | -0- | -747 | -0- | 547 | 1 | 2229 | 3 | Y | 43 | 119 | 1 | | | 27 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 3689 | X | 2452 | -0- | -1237 | -0- | 460 | 1 | 1835 | 3 | Y | 143 | 98 | 1 | | | 72 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 01 | 4318 | X | 4318 | -0- | -0- | -0- | 196 | 1 | 3987 | 3 | Y | 123 | 119 | 1 | | | 76 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| *02 | 4525 | X | 4525 | -0- | -0- | -0- | 663 | 1 | 3642 | 3 | Y | 200 | 140 | 1 | | | 136 |
| | | | | | | | 220 | 9 | | | | | | | | | |

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 10/19/1995 TOTAL DEPTH 11000 PERF. 9275 - 10072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5700 X | 4646 | -0- | -1054 | -0- | 812 | 1 | 3834 | 3 | Y | -0- | 25 | 1 | | | -0- |
| 10 | 5270 X | 5194 | -0- | -76 | -0- | 824 | 1 | 4370 | 3 | Y | -0- | | | | | -0- |
| 11 | 4478 X | 4478 | -0- | -0- | -0- | 884 | 1 | 3594 | 3 | Y | -0- | | | | | -0- |
| 12 | 4557 X | 4498 | -0- | -59 | -0- | 903 | 1 | 3595 | 3 | Y | -0- | | | | | -0- |
| 01 | 5527 X | 5527 | -0- | -0- | -0- | 257 | 1 | 5231 | 3 | Y | 35 | 21 | 1 | | | 14 |
| | | | | | | 39 | 9 | | | | | | | | | |
| *02 | 5625 X | 5625 | -0- | -0- | -0- | 862 | 1 | 4741 | 3 | Y | 20 | 17 | 1 | | | 17 |
| | | | | | | 22 | 9 | | | | | | | | | |

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULLIS WELL #: 2 C RRCID -> 076383 COMPL. DATE 02/23/2000 TOTAL DEPTH 3826 PERF. 2544 - 2564

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM LYNE, NE. (HOCKLEY E) //CONT.// 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY //CONT.// 038889
TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
M. F. LAMBERT WELL #: 50 RRCID -> 241971 COMPL. DATE 10/06/2008 TOTAL DEPTH 5905 PERF. 5649 - 5656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5160 | X | -0- | -0- | -5160 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 5332 | X | -0- | -0- | -5332 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 5160 | X | -0- | -0- | -5160 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 5332 | X | -0- | -0- | -5332 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 5332 | X | -0- | -0- | -5332 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOM O'CONNOR (2830) //CONT.// 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 N | 113 | -0- | -7 | -0- | 113 | 1 | | N | -0- | | | -0- |
| 10 | 155 N | 52 | -0- | -103 | -0- | 52 | 1 | | N | -0- | | | -0- |
| 11 | 90 N | 24 | -0- | -66 | -0- | 24 | 1 | | N | -0- | | | -0- |
| 12 | 25 N | 25 | -0- | -0- | -0- | 25 | 1 | | N | -0- | | | -0- |
| 01 | 62 N | 16 | -0- | -46 | -0- | 16 | 1 | | N | -0- | | | -0- |
| 02 | 28 N | -0- | -0- | -28 | -0- | | | | N | -0- | | | -0- |

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WILLIAMS, MAUDE ET AL 'A' WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

CLEMENT HEARD WELL #: 28 RRCID -> 205795 COMPL. DATE 12/21/2004 TOTAL DEPTH 4580 PERF. 4108 - 4121

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 159 N | 159 | -0- | -0- | -0- | 159 | 1 | | N | -0- | | | -0- |
| 10 | 186 N | 89 | -0- | -97 | -0- | 89 | 1 | | N | -0- | | | -0- |
| 11 | 120 N | 46 | -0- | -74 | -0- | 46 | 1 | | N | -0- | | | -0- |
| 12 | 41 N | 41 | -0- | -0- | -0- | 41 | 1 | | N | -0- | | | -0- |
| 01 | 93 N | 27 | -0- | -66 | -0- | 27 | 1 | | N | -0- | | | -0- |
| 02 | 56 N | 6 | -0- | -50 | -0- | 6 | 1 | | N | -0- | | | -0- |

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MAUDE WILLIAMS ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

ANNIE REILLY ET VIR WELL #: 5 RRCID -> 266682 COMPL. DATE 12/14/2011 TOTAL DEPTH 5949 PERF. 4130 - 4148

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -E- WELL #: E 21 RRCID -> 149301 COMPL. DATE 04/05/1994 TOTAL DEPTH 5640 PERF. 4192 - 4195

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (4600) 90534 375 ASSOCIATED SALVAGE CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -A- WELL #: A 9 RRCID -> 208132 COMPL. DATE 02/05/2005 TOTAL DEPTH 5911 PERF. 4510 - 4513

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 11/21/2006 TOTAL DEPTH 5925 PERF. 4813 - 4825

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 X | 240 | -0- | -0- | -0- | 240 | 1 | | N | -0- | | | -0- |
| 10 | 93 X | 91 | -0- | -2 | -0- | 91 | 1 | | N | -0- | | | -0- |
| 11 | 90 X | 54 | -0- | -36 | -0- | 54 | 1 | | N | -0- | | | -0- |
| 12 | 93 X | 35 | -0- | -58 | -0- | 35 | 1 | | N | -0- | | | -0- |
| 01 | 248 X | 16 | -0- | -232 | -0- | 16 | 1 | | N | -0- | | | -0- |
| 02 | 224 X | 6 | -0- | -218 | -0- | 6 | 1 | | N | -0- | | | -0- |

WILLIAMS, MAUDE ET AL 'A' WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL 'A' WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL 'A' WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

REILLY, ANNIE ET VIR WELL #: 5 RRCID -> 180473 COMPL. DATE 09/05/2000 TOTAL DEPTH 5949 PERF. 4865 - 4873

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | X | 380 | -0- | -640 | -0- | 200 | 1 | 1 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 179 | 3 | | | | | | | | | |
| 10 | 1054 | X | 215 | -0- | -839 | -0- | 40 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 11 | 1020 | X | 353 | -0- | -667 | -0- | 84 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 267 | 3 | | | | | | | | | |
| 12 | 345 | X | 345 | -0- | -0- | -0- | 28 | 2 | 317 | 3 | N | -0- | | | | | -0- |
| 01 | 554 | X | 554 | -0- | -0- | -0- | 192 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 295 | 3 | | | | | | | | | |
| *02 | 780 | X | 780 | -0- | -0- | -0- | 463 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 297 | 3 | | | | | | | | | |

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOM O'CONNOR (4925) //CONT.// 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -E- WELL #: E 22 RRCID -> 258686 COMPL. DATE 11/18/2010 TOTAL DEPTH 5896 PERF. 4940 - 4948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| | | PLUGGED AND ABANDONED_____ 09/12/2016 - P/A 09/12/16 | | | | | | | | | | | | |

THOMAS O'CONNOR -E- WELL #: E 17 RRCID -> 261775 COMPL. DATE 04/15/2011 TOTAL DEPTH 5868 PERF. 4900 - 4924

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 X | 56 | -0- | -154 | -0- | 30 | 1 | 26 | 3 | N | -0- | | | -0- |
| 10 | 372 X | 65 | -0- | -307 | -0- | 12 | 1 | 53 | 3 | N | -0- | | | -0- |
| 11 | 360 X | 83 | -0- | -277 | -0- | 20 | 1 | 63 | 3 | N | -0- | | | -0- |
| 12 | 372 X | 104 | -0- | -268 | -0- | 9 | 2 | 95 | 3 | N | -0- | | | -0- |
| 01 | 212 X | 212 | -0- | -0- | -0- | 74 | 1 | 26 | 2 | N | -0- | | | -0- |
| | | | | | | 112 | 3 | | | | | | | |
| *02 | 211 X | 211 | -0- | -0- | -0- | 125 | 1 | 6 | 2 | N | -0- | | | -0- |
| | | | | | | 80 | 3 | | | | | | | |

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 X | 1647 | -0- | -3 | -0- | 865 | 1 | 6 | 2 | N | -0- | | | -0- |
| | | | | | | 776 | 3 | | | | | | | |
| 10 | 1705 X | 1683 | -0- | -22 | -0- | 319 | 1 | 1364 | 3 | N | -0- | | | -0- |
| 11 | 2305 X | 2305 | -0- | -0- | -0- | 546 | 1 | 9 | 2 | N | -0- | | | -0- |
| | | | | | | 1750 | 3 | | | | | | | |
| 12 | 1705 X | 1339 | -0- | -366 | -0- | 109 | 2 | 1230 | 3 | N | -0- | | | -0- |
| 01 | 1740 X | 1740 | -0- | -0- | -0- | 605 | 1 | 210 | 2 | N | -0- | | | -0- |
| | | | | | | 925 | 3 | | | | | | | |
| 02 | 1540 X | 1138 | -0- | -402 | -0- | 676 | 1 | 29 | 2 | N | -0- | | | -0- |
| | | | | | | 433 | 3 | | | | | | | |

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6420 X | 4507 | -0- | -1913 | -0- | 4507 | 1 | | | N | -0- | | | -0- |
| 10 | 6634 X | 2690 | -0- | -3944 | -0- | 2690 | 1 | | | N | -0- | | | -0- |
| 11 | 2910 X | 1716 | -0- | -1194 | -0- | 1716 | 1 | | | N | -0- | | | -0- |
| 12 | 2666 X | 960 | -0- | -1706 | -0- | 960 | 1 | | | N | -0- | | | -0- |
| 01 | 4650 X | 815 | -0- | -3835 | -0- | 815 | 1 | | | N | -0- | | | -0- |
| 02 | 4200 X | 326 | -0- | -3874 | -0- | 326 | 1 | | | N | -0- | | | -0- |

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 261105 COMPL. DATE 05/11/2011 TOTAL DEPTH 5925 PERF. 4891 - 4952

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WORKED OVER ANOTHER ZONE.. 09/17/2016

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -B- WELL #: B 25 RRCID -> 176367 COMPL. DATE 01/26/2000 TOTAL DEPTH 5908 PERF. 4974 - 4978

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

THOMAS O'CONNOR -B- WELL #: B 39 RRCID -> 205812 COMPL. DATE 12/02/2004 TOTAL DEPTH 5881 PERF. 5012 - 5024

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

THOMAS O'CONNOR -B- WELL #: B 19 RRCID -> 212287 COMPL. DATE 05/25/2005 TOTAL DEPTH 5933 PERF. 4914 - 4926

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

THOMAS O'CONNOR -E- WELL #: E 43 RRCID -> 258690 COMPL. DATE 11/08/2010 TOTAL DEPTH 5897 PERF. 4932 - 4945

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

THOMAS O'CONNOR -E- WELL #: E 54 RRCID -> 266301 COMPL. DATE 01/10/2012 TOTAL DEPTH 5856 PERF. 5026 - 5036

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MARY CLAIRE BAUER ET VIR WELL #: 8 RRCID -> 252459 COMPL. DATE 07/27/2009 TOTAL DEPTH 5925 PERF. 4973 - 4992

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MRS. FANNIE V. W. HEARD WELL #: 35 RRCID -> 280661 COMPL. DATE 12/16/2015 TOTAL DEPTH 5925 PERF. 5005 - 5015

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18120 X | 1716 | -0- | -16404 | -0- | 902 | 1 | 6 | 2 | N | -0- | | | -0- |
| | | | | | | 808 | 3 | | | | | | | |
| 10 | 5487 X | 1687 | -0- | -3800 | -0- | 320 | 1 | 1367 | 3 | N | -0- | | | -0- |
| 11 | 5580 X | 2691 | -0- | -2889 | -0- | 638 | 1 | 10 | 2 | N | -0- | | | -0- |
| | | | | | | 2043 | 3 | | | | | | | |
| 12 | 5766 X | 1697 | -0- | -4069 | -0- | 138 | 2 | 1559 | 3 | N | -0- | | | -0- |
| 01 | 3417 X | 3417 | -0- | -0- | -0- | 1188 | 1 | 412 | 2 | N | -0- | | | -0- |
| | | | | | | 1817 | 3 | | | | | | | |
| 02 | 3416 X | 954 | -0- | -2462 | -0- | 566 | 1 | 24 | 2 | N | -0- | | | -0- |
| | | | | | | 364 | 3 | | | | | | | |

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | -0- | -0- | -0- | 5 | | | | N | -0- | | | -0- |
| 10 | SHUT IN | -0- | -0- | -0- | 5 | | | | N | -0- | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | 5 | | | | N | -0- | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | 5 | | | | N | -0- | | | -0- |
| 01 | SHUT IN | -0- | -0- | -0- | 5 | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 5 | | | | N | -0- | | | -0- |

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 # | 427 | -0- | -2903 | -0- | 427 | 1 | | N | -0- | | | -0- |
| 10 | 3441 # | 277 | -0- | -3164 | -0- | 277 | 1 | | N | -0- | | | -0- |
| 11 | 3330 # | 290 | -0- | -3040 | -0- | 290 | 1 | | N | -0- | | | -0- |
| 12 | 589 # | 77 | -0- | -512 | -0- | 77 | 1 | | N | -0- | | | -0- |
| 01 | 589 # | 30 | -0- | -559 | -0- | 30 | 1 | | N | -0- | | | -0- |
| 02 | 392 # | 6 | -0- | -386 | -0- | 6 | 1 | | N | -0- | | | -0- |

TOM OCONNOR (5275) 90534 575 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR "A" WELL #: 37 RRCID -> 261129 COMPL. DATE 05/24/2011 TOTAL DEPTH 5921 PERF. 5220 - 5225

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 12 RRCID -> 004496 COMPL. DATE 04/14/1960 TOTAL DEPTH 5354 PERF. 5262 - 5270

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

IRA HEARD 'A' WELL #: 19 RRCID -> 274912 COMPL. DATE 07/24/2014 TOTAL DEPTH 7855 PERF. 5349 - 5356

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 09/26/2013 TOTAL DEPTH 5930 PERF. 5617 - 5623

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (5425 SAND) //CONT.// 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | 1 | -0- | 1 | 1 | 1 | 1 | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1 | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1 | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 1 | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1 | | | N | -0- | | | -0- |

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T-C OIL COMPANY, LLC 833782
L.A. NORDAN-THOS. O'CONNOR EST WELL #: 21 RRCID -> 263021 COMPL. DATE 09/01/2011 TOTAL DEPTH 5935 PERF. 5723 - 5729

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARY CLAIRE BAUER ET VIR WELL #: 13 RRCID -> 280480 COMPL. DATE 04/28/2016 TOTAL DEPTH 6765 PERF. 6246 - 6250

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 184 R | 184 | -0- | -0- | -0- | 115 | 1 | 69 | 9 | N | 63 | 33 | 0 | 3 | 1 | 27 |
| 11 | P&A-COND | 519 | -0- | 519 | 519 | 386 | 1 | 133 | 9 | N | 121 | 115 | 0 | 5 | 1 | 28 |
| 12 | P&A-COND | 356 | -0- | 356 | 875 | 221 | 1 | 135 | 9 | N | 123 | 86 | 0 | 5 | 1 | 60 |
| 01 | P&A-COND | -0- | -0- | -0- | 875 | | | | | N | -0- | 60 | 0 | | | -0- |
| 02 | 0 | -0- | -0- | -0- | 875 | | | | | N | -0- | | | | | -0- |

RECLASSIFIED TO OIL DIST. 02 LEASE 11288 10/24/2016

TOM O'CONNOR (6400) 90534 906 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 210 RRCID -> 281363 COMPL. DATE 04/13/2016 TOTAL DEPTH 8311 PERF. 6377 - 6382

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/31/2011 TOTAL DEPTH 9000 PERF. 8007 - 8012

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 N | 384 | -0- | -906 | -0- | 202 | 1 | 1 | 2 | N | -0- | 6 | 0 | -0- |
| | | | | | | 181 | 3 | | | | | | | |
| 10 | 465 N | 208 | -0- | -257 | -0- | 40 | 1 | 168 | 3 | N | -0- | | | -0- |
| 11 | 323 N | 323 | -0- | -0- | -0- | 76 | 1 | 1 | 2 | N | -0- | | | -0- |
| | | | | | | 246 | 3 | | | | | | | |
| 12 | 363 N | 363 | -0- | -0- | -0- | 30 | 2 | 333 | 3 | N | -0- | | | -0- |
| 01 | 527 N | 527 | -0- | -0- | -0- | 183 | 1 | 63 | 2 | N | -0- | | | -0- |
| | | | | | | 281 | 3 | | | | | | | |
| *02 | 631 N | 631 | -0- | -0- | -0- | 375 | 1 | 16 | 2 | N | -0- | | | -0- |
| | | | | | | 240 | 3 | | | | | | | |

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOM OCONNOR (7930) //CONT.// 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOPSY (3900) 90734 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF WELL #: 2 RRCID -> 198459 COMPL. DATE 03/22/2003 TOTAL DEPTH 8000 PERF. 3940 - 3942

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | N | 1562 | -0- | -388 | -0- | 90 | 1 | 1405 | 2 | N | 61 | | | | | 193 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 2146 | N | 2146 | -0- | -0- | -0- | 93 | 1 | 1941 | 2 | N | 102 | | | | | 295 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 11 | 1853 | N | 1853 | -0- | -0- | -0- | 90 | 1 | 1718 | 2 | N | 41 | 182 | 1 | | | 154 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1416 | -0- | -196 | -0- | 93 | 1 | 1265 | 2 | N | 53 | | | | | 207 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 2139 | N | 1802 | -0- | -337 | -0- | 93 | 1 | 1582 | 2 | N | 115 | 192 | 1 | | | 130 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1386 | -0- | -350 | -0- | 84 | 1 | 1227 | 2 | N | 68 | | | | | 198 |
| | | | | | | | 75 | 9 | | | | | | | | | |

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31289 | R | 31289 | -0- | -0- | -0- | 30691 | 2 | 598 | 9 | N | 544 | 725 | 1 | | | 131 |
| 10 | 38024 | | 37073 | -0- | -951 | -0- | 36376 | 2 | 697 | 9 | N | 634 | 538 | 1 | | | 227 |
| 11 | 43569 | | 43568 | -0- | -1 | -0- | 42700 | 2 | 868 | 9 | N | 789 | 734 | 1 | | | 282 |
| 12 | 45036 | | 45036 | -0- | -0- | -0- | 44212 | 2 | 824 | 9 | N | 749 | 743 | 1 | | | 288 |
| 01 | 46163 | | 46163 | -0- | -0- | -0- | 45320 | 2 | 843 | 9 | N | 766 | 730 | 1 | | | 324 |
| *02 | 42570 | | 42570 | -0- | -0- | -0- | 41814 | 2 | 756 | 9 | N | 687 | 745 | 1 | | | 266 |

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19380 | X | 15055 | -0- | -4325 | -0- | 14999 | 2 | 56 | 9 | N | 51 | | | | | 168 |
| 10 | 19747 | X | 15507 | -0- | -4240 | -0- | 15446 | 2 | 61 | 9 | N | 55 | | | | | 223 |
| 11 | 16680 | X | 13199 | -0- | -3481 | -0- | 13131 | 2 | 68 | 9 | N | 62 | 182 | 1 | | | 103 |
| 12 | 17236 | X | 14692 | -0- | -2544 | -0- | 14629 | 2 | 63 | 9 | N | 57 | | | | | 160 |
| 01 | 16566 | X | 16566 | -0- | -0- | -0- | 16477 | 2 | 89 | 9 | N | 81 | 181 | 1 | | | 60 |
| 02 | 14056 | X | 13563 | -0- | -493 | -0- | 13510 | 2 | 53 | 9 | N | 48 | | | | | 108 |

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: 6 RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | -0- | -0- | -0- | 7831 | | | N | -0- | | | -0- |
| 10 | 0 W | -0- | -0- | -0- | 7831 | | | N | -0- | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | 7831 | | | N | -0- | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | 7831 | | | N | -0- | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | 7831 | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | 7831 | | | N | -0- | | | -0- |

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 168 | | | N | NO RPT | | | 39 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 168 | | | N | NO RPT | | | 39 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 168 | | | N | NO RPT | | | 39 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 168 | | | N | NO RPT | | | 39 |
| 01 | 14B DENY | NO RPT | -0- | -0- | 168 | | | N | NO RPT | | | 39 |
| 02 | 14B DENY | NO RPT | -0- | -0- | 168 | | | N | NO RPT | | | 39 |

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 2182 | -0- | 2182 | 4356 | 2182 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | W | 2480 | -0- | 2480 | 6836 | 2480 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9474 | X | 2638 | -0- | -6836 | -0- | 2638 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2263 | X | 1293 | -0- | -970 | -0- | 1293 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2480 | X | 1972 | -0- | -508 | -0- | 1972 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2464 | X | 1931 | -0- | -533 | -0- | 1931 | 2 | | | N | -0- | | | | | -0- |

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 509 | -0- | 509 | 1016 | 509 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | W | 606 | -0- | 606 | 1622 | 606 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2403 | X | 781 | -0- | -1622 | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 12 | 548 | X | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1166 | X | 1166 | -0- | -0- | -0- | 1166 | 2 | | | N | -0- | | | | | -0- |
| *02 | 885 | X | 885 | -0- | -0- | -0- | 885 | 2 | | | N | -0- | | | | | -0- |

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 69 |
| 10 | 11 | N | 11 | -0- | -0- | -0- | 8 | 2 | 3 | 9 | N | 3 | | | | | 72 |
| 11 | 8 | N | 8 | -0- | -0- | -0- | 6 | 2 | 2 | 9 | N | 2 | | | | | 74 |
| 12 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 74 |
| 01 | 11 | N | 9 | -0- | -2 | -0- | 9 | 2 | | | N | -0- | | | | | 74 |
| 02 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 74 |

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | X | 536 | -0- | -64 | -0- | 130 | 1 | 406 | 2 | N | -0- | | | | | 35 |
| 10 | 589 | X | 477 | -0- | -112 | -0- | 102 | 1 | 375 | 2 | N | -0- | | | | | 35 |
| 11 | 570 | X | 480 | -0- | -90 | -0- | 105 | 1 | 375 | 2 | N | -0- | | | | | 35 |
| 12 | 558 | X | 387 | -0- | -171 | -0- | 67 | 1 | 320 | 2 | N | -0- | | | | | 35 |
| *01 | 595 | X | 595 | -0- | -0- | -0- | 81 | 1 | 514 | 2 | N | -0- | | | | | 35 |
| *02 | 544 | X | 544 | -0- | -0- | -0- | 64 | 1 | 480 | 2 | N | -0- | | | | | 35 |

DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 626 | N | 626 | -0- | -0- | -0- | 151 | 1 | 475 | 2 | N | -0- | | | | | 34 |
| 10 | 620 | N | 572 | -0- | -48 | -0- | 122 | 1 | 450 | 2 | N | -0- | | | | | 34 |
| 11 | 600 | N | 533 | -0- | -67 | -0- | 117 | 1 | 416 | 2 | N | -0- | | | | | 34 |
| 12 | 651 | N | 494 | -0- | -157 | -0- | 85 | 1 | 409 | 2 | N | -0- | | | | | 34 |
| 01 | 558 | N | 531 | -0- | -27 | -0- | 73 | 1 | 458 | 2 | N | -0- | | | | | 34 |
| *02 | 537 | N | 537 | -0- | -0- | -0- | 64 | 1 | 473 | 2 | N | -0- | | | | | 34 |

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 2626 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 2626 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 2626 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 2626 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 2626 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 2626 | | | | | N | NO RPT | | | | | -0- |

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 236 | -0- | 236 | 453 | 236 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | W | 269 | -0- | 269 | 722 | 269 | 2 | | | N | -0- | | | | | -0- |
| 11 | 400 | N | 263 | -0- | -137 | 585 | 263 | 2 | | | N | -0- | | | | | -0- |
| 12 | 787 | N | 202 | -0- | -585 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 01 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| *02 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1831 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1831 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1831 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1831 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1831 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 1831 | | | | | N | -0- | | | | | -0- |

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | 919 | -0- | 919 | 1861 | 919 | 2 | | | N | -0- | | | -0- |
| 10 | 0 W | 1082 | -0- | 1082 | 2943 | 1082 | 2 | | | N | -0- | | | -0- |
| 11 | 400 N | 988 | -0- | 588 | 3531 | 988 | 2 | | | N | -0- | | | -0- |
| 12 | 3100 N | 540 | -0- | -2560 | 971 | 540 | 2 | | | N | -0- | | | -0- |
| 01 | 1503 N | 532 | -0- | -971 | -0- | 532 | 2 | | | N | -0- | | | -0- |
| 02 | 924 N | 493 | -0- | -431 | -0- | 493 | 2 | | | N | -0- | | | -0- |

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | 429 | -0- | 429 | 936 | 429 | 2 | | | N | -0- | | | -0- |
| 10 | 0 W | 610 | -0- | 610 | 1546 | 610 | 2 | | | N | -0- | | | -0- |
| 11 | 400 N | 563 | -0- | 163 | 1709 | 563 | 2 | | | N | -0- | | | -0- |
| 12 | 2094 N | 385 | -0- | -1709 | -0- | 385 | 2 | | | N | -0- | | | -0- |
| 01 | 620 N | 460 | -0- | -160 | -0- | 460 | 2 | | | N | -0- | | | -0- |
| 02 | 532 N | 368 | -0- | -164 | -0- | 368 | 2 | | | N | -0- | | | -0- |

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | 919 | -0- | 919 | 1861 | 919 | 2 | | | N | -0- | | | -0- |
| 10 | 0 W | 1082 | -0- | 1082 | 2943 | 1082 | 2 | | | N | -0- | | | -0- |
| 11 | 0 W | 988 | -0- | 988 | 3931 | 988 | 2 | | | N | -0- | | | -0- |
| 12 | 3100 N | 540 | -0- | -2560 | 1371 | 540 | 2 | | | N | -0- | | | -0- |
| 01 | 1903 N | 532 | -0- | -1371 | -0- | 532 | 2 | | | N | -0- | | | -0- |
| 02 | 924 N | 493 | -0- | -431 | -0- | 493 | 2 | | | N | -0- | | | -0- |

INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 N | 172 | -0- | -278 | -0- | 41 | 1 | 131 | 2 | N | -0- | | | 63 |
| 10 | 465 N | 60 | -0- | -405 | -0- | 13 | 1 | 47 | 2 | N | -0- | | | 63 |
| 11 | 420 N | 115 | -0- | -305 | -0- | 25 | 1 | 90 | 2 | N | -0- | | | 63 |
| 12 | 186 N | 94 | -0- | -92 | -0- | 16 | 1 | 78 | 2 | N | -0- | | | 63 |
| *01 | 121 N | 121 | -0- | -0- | -0- | 17 | 1 | 104 | 2 | N | -0- | | | 63 |
| 02 | 112 N | 79 | -0- | -33 | -0- | 9 | 1 | 70 | 2 | N | -0- | | | 63 |

MUTCHLER-ROTH UNIT WELL #: 2 RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 23 |

PLUGGED AND ABANDONED_____ 02/03/2016 - PLUGGED 02/03/16

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1481 | -0- | -49 | -0- | 270 | 1 | 1211 | 2 | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1478 | -0- | -72 | -0- | 279 | 1 | 1199 | 2 | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1357 | -0- | -143 | -0- | 270 | 1 | 1087 | 2 | N | -0- | | | | | -0- |
| 12 | 1330 | N | 1330 | -0- | -0- | -0- | 279 | 1 | 1051 | 2 | N | -0- | | | | | -0- |
| 01 | 1231 | N | 1231 | -0- | -0- | -0- | 279 | 1 | 952 | 2 | N | -0- | | | | | -0- |
| *02 | 1079 | N | 1079 | -0- | -0- | -0- | 252 | 1 | 827 | 2 | N | -0- | | | | | -0- |

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CANNAN, MORRIS 129030
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5250 | X | 4482 | -0- | -768 | -0- | 2069 | 1 | 2413 | 3 | N | -0- | | | | | -0- |
| 10 | 5301 | X | 3746 | -0- | -1555 | -0- | 1723 | 1 | 2023 | 3 | N | -0- | | | | | -0- |
| 11 | 4890 | X | 4814 | -0- | -76 | -0- | 2621 | 1 | 2193 | 3 | N | -0- | | | | | -0- |
| 12 | 5053 | X | 354 | -0- | -4699 | -0- | 85 | 1 | 255 | 3 | N | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 5324 | X | 5324 | -0- | -0- | -0- | 2852 | 1 | 2471 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 5361 | X | 5361 | -0- | -0- | -0- | 3185 | 1 | 2176 | 3 | N | -0- | | | | | -0- |

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 326 | -0- | -64 | -0- | 145 | 1 | 168 | 3 | N | 12 | 181 | 1 | | | 36 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 341 | N | 247 | -0- | -94 | -0- | 107 | 1 | 125 | 3 | N | 14 | | | | | 50 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 330 | N | 158 | -0- | -172 | -0- | 86 | 1 | 72 | 3 | N | -0- | | | | | 50 |
| 12 | 341 | N | 197 | -0- | -144 | -0- | 39 | 1 | 117 | 3 | N | 37 | | | | | 87 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 266 | N | 266 | -0- | -0- | -0- | 126 | 1 | 110 | 3 | N | 27 | 1 | 8 | | | 113 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *02 | 181 | N | 181 | -0- | -0- | -0- | 101 | 1 | 69 | 3 | N | 10 | | | | | 123 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TULETA, WEST (SLICK-WILCOX 7900)//CONT.// 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. //CONT.// 910460
WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12150 | X | 10877 | -0- | -1273 | -0- | 5014 | 1 | 5845 | 3 | N | 16 | | | | | 217 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 12524 | X | 10714 | -0- | -1810 | -0- | 4920 | 1 | 5777 | 3 | N | 15 | | | | | 232 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 12120 | X | 6862 | -0- | -5258 | -0- | 3732 | 1 | 3120 | 3 | N | 9 | 172 | 1 | | | 69 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 11842 | X | 4296 | -0- | -7546 | -0- | 1067 | 1 | 3222 | 3 | N | 6 | | | | | 75 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 11563 | X | 5756 | -0- | -5807 | -0- | 3080 | 1 | 2669 | 3 | N | 6 | 1 | 8 | | | 80 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 5880 | X | 5283 | -0- | -597 | -0- | 3136 | 1 | 2144 | 3 | N | 3 | | | | | 83 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- B | -0- | N | -0- | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- B | -0- | N | -0- | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- B | -0- | N | -0- | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- B | -0- | N | -0- | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- B | -0- | N | -0- | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- B | -0- | N | -0- | | -0- |

03/01 BALANCING DATE STATUS -> -0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

09/01 BALANCING DATE STATUS -> 191

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | 191 | N | -0- | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | 191 | N | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | 191 | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | 191 | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | 191 | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | 191 | N | -0- | | -0- |

03/01 BALANCING DATE STATUS -> 191

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- B | -0- | N | -0- | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- B | -0- | N | -0- | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- B | -0- | N | -0- | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- B | -0- | N | -0- | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- B | -0- | N | -0- | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- B | -0- | N | -0- | | -0- |

03/01 BALANCING DATE STATUS -> -0-

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -1253 CANCELLED UNDERAGE -> -1045 | | | | | | | | | | | | | |
| 09 | 0 | W 587 | -0- | 587 | B | -666 | 587 | 2 | N | -0- | | | -0- |
| 10 | 0 | W 461 | -0- | 461 | B | -205 | 461 | 2 | N | -0- | | | -0- |
| 11 | 0 | W 594 | -0- | 594 | B | 389 | 594 | 2 | N | -0- | | | -0- |
| *12 | 799 | R 410 | -0- | -389 | B | -0- | 410 | 2 | N | -0- | | | -0- |
| *01 | 638 | R 638 | -0- | -0- | B | -0- | 638 | 2 | N | -0- | | | -0- |
| *02 | 665 | R 665 | -0- | -0- | B | -0- | 665 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
DIRNETT, INC. 220847
RAPP WELL #: 4 RRCID -> 213240 COMPL. DATE 07/25/2005 TOTAL DEPTH 3914 PERF. 3411 - 3416

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 09/21/2016 - P/A 09/21/16

STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N 1320 | -0- | -0- | | -0- | 1001 | 2 319 3 | N | -0- | | | -0- |
| 10 | 1338 | N 1338 | -0- | -0- | | -0- | 1052 | 2 286 3 | N | -0- | | | -0- |
| 11 | 1410 | N 1147 | -0- | -263 | | -0- | 896 | 2 251 3 | N | -0- | | | -0- |
| 12 | 1364 | N 728 | -0- | -636 | | -0- | 602 | 2 126 3 | N | -0- | | | -0- |
| *01 | 807 | N 807 | -0- | -0- | | -0- | 697 | 2 110 3 | N | -0- | | | -0- |
| *02 | 573 | N 573 | -0- | -0- | | -0- | 505 | 2 68 3 | N | -0- | | | -0- |

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 117 | N 117 | -0- | -0- | | -0- | 117 | 2 | N | -0- | | | -0- |
| 10 | 122 | N 122 | -0- | -0- | | -0- | 122 | 2 | N | -0- | | | -0- |
| 11 | 120 | N 120 | -0- | -0- | | -0- | 120 | 2 | N | -0- | | | -0- |
| 12 | 197 | N 197 | -0- | -0- | | -0- | 197 | 2 | N | -0- | | | -0- |
| 01 | 133 | N 133 | -0- | -0- | | -0- | 133 | 2 | N | -0- | | | -0- |
| *02 | 170 | N 170 | -0- | -0- | | -0- | 170 | 2 | N | -0- | | | -0- |

TULETA, WEST (9570) //CONT.// 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 920 | N | 920 | -0- | -0- | -0- | 425 | 1 | 495 | 3 | N | -0- | | | | | 130 |
| 10 | 989 | N | 989 | -0- | -0- | -0- | 447 | 1 | 542 | 3 | N | -0- | | | | | 130 |
| 11 | 966 | N | 966 | -0- | -0- | -0- | 523 | 1 | 437 | 3 | N | 5 | 5 | 8 | | | 130 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 961 | N | 940 | -0- | -21 | -0- | 234 | 1 | 706 | 3 | N | -0- | | | | | 130 |
| 01 | 992 | N | 855 | -0- | -137 | -0- | 457 | 1 | 397 | 3 | N | 1 | 1 | 8 | | | 130 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 896 | N | 688 | -0- | -208 | -0- | 408 | 1 | 280 | 3 | N | -0- | | | | | 130 |

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | # | 1022 | -0- | -268 | -0- | 1022 | 2 | | | N | -0- | | | | | 42 |
| 10 | 1333 | # | 1086 | -0- | -247 | -0- | 1086 | 2 | | | N | -0- | | | | | 42 |
| 11 | 1440 | # | 1077 | -0- | -363 | -0- | 1077 | 2 | | | N | -0- | | | | | 42 |
| 12 | 1488 | # | 1009 | -0- | -479 | -0- | 1009 | 2 | | | N | -0- | | | | | 42 |
| 01 | 1488 | # | 594 | -0- | -894 | -0- | 594 | 2 | | | N | -0- | | | | | 42 |
| 02 | 1008 | # | 843 | -0- | -165 | -0- | 843 | 2 | | | N | -0- | | | | | 42 |

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BETA OIL CORPORATION 068314
FOSTER WELL #: 1 RRCID -> 153420 COMPL. DATE 01/27/1995 TOTAL DEPTH 8360 PERF. 8332 - 8360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |

WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

TULSITA-WILCOX ( LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU ( PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 N | -0- | -0- | -90 | -0- | | | | | N | 1 | 8 | 1 | | | 3 |
| 10 | 30 N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 2 | N | -0- | | | | | 3 |
| 11 | 30 N | -0- | -0- | -30 | -0- | | | | | N | -0- | 1 | 1 | | | 2 |
| 12 | 52 N | 52 | -0- | -0- | -0- | 3 | 1 | 49 | 2 | N | -0- | 1 | 1 | | | 1 |
| 01 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3 N | 3 | -0- | -0- | -0- | 1 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| *10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 X | 714 | -0- | -1926 | -0- | 38 | 1 | 669 | 2 | N | 6 | 19 | 1 | | | 17 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3658 X | 2283 | -0- | -1375 | -0- | 56 | 1 | 2220 | 2 | N | 6 | | | | | 23 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3090 X | 2959 | -0- | -131 | -0- | 153 | 1 | 2796 | 2 | N | 9 | 7 | 1 | | | 25 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3193 X | 160 | -0- | -3033 | -0- | 9 | 1 | 143 | 2 | N | 7 | 15 | 1 | | | 17 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2294 X | 148 | -0- | -2146 | -0- | 8 | 1 | 140 | 2 | N | -0- | 5 | 1 | | | 12 |
| 02 | 2772 X | 7 | -0- | -2765 | -0- | 1 | 1 | 6 | 2 | N | -0- | 1 | 1 | | | 11 |

TULSITA-WILCOX ( MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | DLQ G-10 | 260 | -0- | 260 B | 260 | 1 | 1 | 251 | 2 | Y | 7 | 43 | 1 | | | 101 |
| | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 668 N | 408 | -0- | -260 B | -0- | 26 | 1 | 365 | 2 | Y | 15 | 43 | 1 | | | 73 |
| | | | | | | 17 | 9 | | | | | | | | | |
| *10 | 125 N | 125 | -0- | -0- B | -0- | 13 | 1 | 102 | 2 | Y | 9 | | | | | 82 |
| | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 793 N | 793 | -0- | -0- B | -0- | 59 | 1 | 717 | 2 | Y | 15 | | | | | 97 |
| | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 455 N | 455 | -0- | -0- B | -0- | 36 | 1 | 406 | 2 | Y | 12 | | | | | 109 |
| | | | | | | 13 | 9 | | | | | | | | | |
| *01 | 124 N | 112 | -0- | -12 B | -0- | 8 | 1 | 83 | 2 | Y | 19 | | | | | 128 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 252 N | 80 | -0- | -172 B | -0- | 9 | 1 | 71 | 2 | Y | -0- | | | | | 128 |

TULSITA-WILCOX ( MACKHANK) //CONT.// 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4710 # | 4062 | -0- | -648 B | -15406 | 216 | 1 | 3802 | 2 | N | 40 | 45 | 1 | | | 47 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 4867 # | 4803 | -0- | -64 B | -15470 | 117 | 1 | 4631 | 2 | N | 50 | | | | | 97 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 4800 # | 6822 | -0- | 2022 B | -13448 | 351 | 1 | 6394 | 2 | N | 70 | 47 | 1 | | | 120 |
| | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 4960 # | 5396 | -0- | 436 B | -13012 | 305 | 1 | 5005 | 2 | N | 78 | 112 | 1 | | | 86 |
| | | | | | | 86 | 9 | | | | | | | | | |
| 01 | 4805 # | 6732 | -0- | 1927 B | -11085 | 361 | 1 | 6263 | 2 | N | 98 | 58 | 1 | | | 126 |
| | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 5152 | 7008 | -0- | 1856 B | -9229 | 359 | 1 | 6574 | 2 | N | 68 | 62 | 1 | | | 132 |
| | | | | | | 75 | 9 | | | | | | | | | |

TULSITA-WILCOX ( MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
NPU ( RAY -6 ) WELL #: 31 RRCID -> 004557 COMPL. DATE 06/21/1961 TOTAL DEPTH 13633 PERF. 8962 - 8967

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |

NPU (RAY -7 ) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 294 X | 294 | -0- | -0- | -0- | 16 | 1 | 277 | 2 | N | 1 | | | | | 5 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 30 N | -0- | -0- | -30 | -0- | | | | | N | -0- | 1 | 1 | | | 4 |
| 12 | 310 N | -0- | -0- | -310 | -0- | | | | | N | -0- | 1 | 1 | | | 3 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2061 X | 1020 | -0- | -1041 | -0- | 54 | 1 | 959 | 2 | Y | 6 | 19 | 1 | | | 17 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1271 X | 1055 | -0- | -216 | -0- | 26 | 1 | 1022 | 2 | Y | 6 | | | | | 23 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1676 N | 1676 | -0- | -0- | -0- | 87 | 1 | 1579 | 2 | Y | 9 | 7 | 1 | | | 25 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1054 N | 997 | -0- | -57 | -0- | 57 | 1 | 929 | 2 | Y | 10 | 15 | 1 | | | 20 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1054 N | 849 | -0- | -205 | -0- | 46 | 1 | 790 | 2 | Y | 12 | 7 | 1 | | | 25 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1568 N | 1318 | -0- | -250 | -0- | 68 | 1 | 1241 | 2 | Y | 8 | 8 | 1 | | | 25 |
| | | | | | | 9 | 9 | | | | | | | | | |

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 334 N | 285 | -0- | -49 | -0- | 15 | 1 | 266 | 2 | Y | 4 | 3 | 1 | | | 10 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 149 N | 149 | -0- | -0- | -0- | 4 | 1 | 141 | 2 | Y | 4 | | | | | 14 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 183 N | 183 | -0- | -0- | -0- | 10 | 1 | 173 | 2 | Y | -0- | 4 | 1 | | | 10 |
| 12 | 310 N | 201 | -0- | -109 | -0- | 12 | 1 | 189 | 2 | Y | -0- | 4 | 1 | | | 6 |
| 01 | 155 N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 6 |
| *02 | 168 N | 101 | -0- | -67 | -0- | 5 | 1 | 96 | 2 | Y | -0- | 1 | 7 | | | 5 |

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17358 X | 7712 | -0- | -9646 | -0- | 567 | 1 | 7138 | 2 | N | 6 | 19 | 1 | | | 17 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 7750 X | 7182 | -0- | -568 | -0- | 4 | 1 | 7172 | 2 | N | 5 | | | | | 22 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 9330 X | 425 | -0- | -8905 | -0- | 415 | 1 | 10 | 9 | N | 9 | 7 | 1 | | | 24 |
| 12 | 9641 X | 6405 | -0- | -3236 | -0- | 563 | 1 | 5831 | 2 | N | 10 | 14 | 1 | | | 20 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 9641 X | 4602 | -0- | -5039 | -0- | 470 | 1 | 4119 | 2 | N | 12 | 7 | 1 | | | 25 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 7196 X | 4927 | -0- | -2269 | -0- | 481 | 1 | 4437 | 2 | N | 8 | 8 | 1 | | | 25 |
| | | | | | | 9 | 9 | | | | | | | | | |

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (PORTER 6) WELL #: 42 RRCID -> 225914 COMPL. DATE 08/11/2006 TOTAL DEPTH 9804 PERF. 9420 - 9440

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2432 X | 2432 | -0- | -0- | -0- | 130 | 1 | 2295 | 2 | N | 6 | 19 | 1 | | | 17 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2728 X | 2728 | -0- | -0- | -0- | 67 | 1 | 2654 | 2 | N | 6 | | | | | 23 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3420 X | 3420 | -0- | -0- | -0- | 177 | 1 | 3233 | 2 | N | 9 | 7 | 1 | | | 25 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3100 X | 2402 | -0- | -698 | -0- | 137 | 1 | 2254 | 2 | N | 10 | 15 | 1 | | | 20 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2728 X | 2110 | -0- | -618 | -0- | 114 | 1 | 1983 | 2 | N | 12 | 7 | 1 | | | 25 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2996 X | 2626 | -0- | -370 | -0- | 136 | 1 | 2481 | 2 | N | 8 | 8 | 1 | | | 25 |
| | | | | | | 9 | 9 | | | | | | | | | |

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
BYERS WELL #: RRCID -> 232137 COMPL. DATE 08/20/2007 TOTAL DEPTH 9860 PERF. 9643 - 9664

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 128 |

PLUGGED AND ABANDONED_____ 08/08/2011

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 434 | N | 173 | -0- | -261 | -0- | 7 | 1 | 164 | 2 | N | 2 | 10 | 1 | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | |
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 3 | 1 | | 10 |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 1 | | 8 |
| *06 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | 8 |
| 07 | 387 | N | 387 | -0- | -0- | -0- | 28 | 1 | 359 | 2 | N | -0- | | | | 8 |
| 08 | 54 | N | 54 | -0- | -0- | -0- | 2 | 1 | 51 | 2 | N | 1 | 7 | 1 | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 2 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 2 |
| 11 | 314 | N | 314 | -0- | -0- | -0- | 16 | 1 | 298 | 2 | N | -0- | | | | 2 |
| 12 | 478 | N | 478 | -0- | -0- | -0- | 27 | 1 | 451 | 2 | N | -0- | | | | 2 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 2 |
| 02 | 280 | N | -0- | -0- | -280 | -0- | | | | | N | -0- | | | | 2 |

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6190 | X | 6190 | -0- | -0- | -0- | 150 | 1 | 6014 | 2 | N | 24 | 91 | 1 | | 51 |
| | | | | | | | 26 | 9 | | | | | | | | |
| 10 | 8308 | X | 5892 | -0- | -2416 | -0- | 1 | 1 | 5857 | 2 | N | 31 | | | | 82 |
| | | | | | | | 34 | 9 | | | | | | | | |
| 11 | 8378 | X | 8378 | -0- | -0- | -0- | 301 | 1 | 8029 | 2 | N | 44 | 34 | 1 | | 92 |
| | | | | | | | 48 | 9 | | | | | | | | |
| 12 | 6944 | X | 5818 | -0- | -1126 | -0- | 191 | 1 | 5574 | 2 | N | 48 | 74 | 1 | | 66 |
| | | | | | | | 53 | 9 | | | | | | | | |
| 01 | 6944 | X | 5824 | -0- | -1120 | -0- | 209 | 1 | 5547 | 2 | N | 62 | 37 | 1 | | 91 |
| | | | | | | | 68 | 9 | | | | | | | | |
| 02 | 7812 | X | 5158 | -0- | -2654 | -0- | 186 | 1 | 4926 | 2 | N | 42 | 39 | 1 | | 94 |
| | | | | | | | 46 | 9 | | | | | | | | |

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5730 | X | 2918 | -0- | -2812 | -0- | 215 | 1 | 2699 | 2 | N | 4 | 18 | 1 | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 5921 | X | 4636 | -0- | -1285 | -0- | 3 | 1 | 4626 | 2 | N | 6 | | | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 6420 | X | 278 | -0- | -6142 | -0- | 269 | 1 | 9 | 9 | N | 8 | 7 | 1 | | | 19 |
| 12 | 6634 | X | 4190 | -0- | -2444 | -0- | 368 | 1 | 3812 | 2 | N | 9 | 13 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 5859 | X | 3916 | -0- | -1943 | -0- | 399 | 1 | 3504 | 2 | N | 12 | 7 | 1 | | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 4200 | X | 3586 | -0- | -614 | -0- | 350 | 1 | 3226 | 2 | N | 9 | 8 | 1 | | | 21 |
| | | | | | | | 10 | 9 | | | | | | | | | |

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | 9 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 246 | -0- | 246 | 246 | 25 | 1 | 221 | 2 | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 246 | | | | | N | -0- | | | | | -0- |

TULSITA-WILCOX ( SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU ( RAY -1 ) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TULSITA-WILCOX ( SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 14B2 EXT | -0- | -0- | -0- | 516174 | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | 516174 | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | 516174 | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | 516174 | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | 516174 | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | 516174 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 516174 | | | | | Y | -0- | | | | | -0- |

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | DLQ G-10 | 15 | -0- | 15 | 15 | 1 | 1 | 6 | 2 | Y | 7 | 36 | 1 | | | 63 |
| | | | | | | 8 | 9 | | | | | | | | | |
| *09 | 15 N | -0- | -0- | -15 | -0- | | | | | Y | 14 | 28 | 1 | | | 49 |
| *10 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | 7 | | | | | 56 |
| *11 | 15 N | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | 56 |
| *12 | 40 N | 40 | -0- | -0- | -0- | 3 | 1 | 30 | 2 | Y | 6 | | | | | 62 |
| | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5332 X | 5332 | -0- | -0- | -0- | 392 | 1 | 4933 | 2 | N | 6 | 19 | 1 | | | 17 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 5053 X | 4371 | -0- | -682 | -0- | 3 | 1 | 4361 | 2 | N | 6 | | | | | 23 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 4380 X | 267 | -0- | -4113 | -0- | 257 | 1 | 10 | 9 | N | 9 | 7 | 1 | | | 25 |
| 12 | 5518 X | 4880 | -0- | -638 | -0- | 428 | 1 | 4441 | 2 | N | 10 | 15 | 1 | | | 20 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 5518 X | 5102 | -0- | -416 | -0- | 521 | 1 | 4568 | 2 | N | 12 | 7 | 1 | | | 25 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 4900 X | 4327 | -0- | -573 | -0- | 422 | 1 | 3896 | 2 | N | 8 | 8 | 1 | | | 25 |
| | | | | | | 9 | 9 | | | | | | | | | |

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6793 X | 6793 | -0- | -0- | -0- | 500 | 1 | 6286 | 2 | N | 6 | 19 | 1 | | | 17 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 7657 X | 5109 | -0- | -2548 | -0- | 3 | 1 | 5100 | 2 | N | 5 | | | | | 22 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 6330 X | 394 | -0- | -5936 | -0- | 384 | 1 | 10 | 9 | N | 9 | 7 | 1 | | | 24 |
| 12 | 7006 X | 5902 | -0- | -1104 | -0- | 518 | 1 | 5373 | 2 | N | 10 | 14 | 1 | | | 20 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 7006 X | 4695 | -0- | -2311 | -0- | 479 | 1 | 4203 | 2 | N | 12 | 7 | 1 | | | 25 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 6328 X | 5444 | -0- | -884 | -0- | 531 | 1 | 4904 | 2 | N | 8 | 8 | 1 | | | 25 |
| | | | | | | 9 | 9 | | | | | | | | | |

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TULSITA-WILCOX ( 6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311

NPU (MUDD, O J -1 ) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NPU ( PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NPU ( SCARBOROUGH -1) WELL #: 19 RRCID -> 053310 COMPL. DATE 07/19/1972 TOTAL DEPTH 7803 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 594 N | 176 | -0- | -418 | -0- | 13 | 1 | 159 | 2 | Y | 4 | 15 | 1 | | | 8 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | 4 | | | | | 12 |
| 11 | 390 N | -0- | -0- | -390 | -0- | | | | | Y | 1 | 5 | 1 | | | 8 |
| *12 | 193 N | 193 | -0- | -0- | -0- | 17 | 1 | 175 | 2 | Y | 1 | 5 | 1 | | | 4 |
| | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | 3 |
| 02 | T. A. | 334 | -0- | 334 | 334 | 33 | 1 | 301 | 2 | Y | -0- | | | | | 3 |

NPU (SPIELHAGEN -A1 ) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (RAY -4 ) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 18 N | 18 | -0- | -0- | -0- | 1 | 1 | 17 | 2 | N | -0- | 2 | 1 | | | 1 |
| *06 | 150 N | 50 | -0- | -100 | -0- | 3 | 1 | 47 | 2 | N | -0- | | | | | 1 |
| 07 | 66 N | 66 | -0- | -0- | -0- | 5 | 1 | 61 | 2 | N | -0- | | | | | 1 |
| 08 | 31 N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 2 | N | -0- | | | | | 1 |
| 09 | 60 N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 167 N | 167 | -0- | -0- | -0- | 4 | 1 | 160 | 2 | N | 3 | | | | | 4 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 190 N | 190 | -0- | -0- | -0- | 10 | 1 | 177 | 2 | N | 3 | 1 | 1 | | | 6 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 42 N | 42 | -0- | -0- | -0- | 2 | 1 | 34 | 2 | N | 5 | 5 | 1 | | | 6 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 155 N | -0- | -0- | -155 | -0- | | | | | N | 13 | 4 | 1 | | | 15 |
| 02 | 168 N | -0- | -0- | -168 | -0- | | | | | N | 9 | 7 | 1 | | | 17 |

NPU ( RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TULSITA-WILCOX ( 6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

NPU (RAY -12 ) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NPU (UNION-RAY -59 ) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 N | 26 | -0- | -124 | -0- | 1 | 1 | 18 | 2 | N | 6 | 19 | 1 | | | 17 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 436 N | 436 | -0- | -0- | -0- | 11 | 1 | 418 | 2 | N | 6 | | | | | 23 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 578 N | 578 | -0- | -0- | -0- | 30 | 1 | 538 | 2 | N | 9 | 7 | 1 | | | 25 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 256 N | 256 | -0- | -0- | -0- | 14 | 1 | 231 | 2 | N | 10 | 15 | 1 | | | 20 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 457 N | 457 | -0- | -0- | -0- | 24 | 1 | 420 | 2 | N | 12 | 7 | 1 | | | 25 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 532 N | 338 | -0- | -194 | -0- | 17 | 1 | 312 | 2 | N | 8 | 8 | 1 | | | 25 |
| | | | | | | 9 | 9 | | | | | | | | | |

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1153 N | 539 | -0- | -614 | -0- | 29 | 1 | 510 | 2 | Y | -0- | | | | | -0- |
| 10 | 799 N | 799 | -0- | -0- | -0- | 20 | 1 | 779 | 2 | Y | -0- | | | | | -0- |
| 11 | 1128 N | 1128 | -0- | -0- | -0- | 59 | 1 | 1069 | 2 | Y | -0- | | | | | -0- |
| 12 | 649 N | 649 | -0- | -0- | -0- | 37 | 1 | 612 | 2 | Y | -0- | | | | | -0- |
| 01 | 942 N | 942 | -0- | -0- | -0- | 51 | 1 | 891 | 2 | Y | -0- | | | | | -0- |
| 02 | 1064 N | 940 | -0- | -124 | -0- | 49 | 1 | 891 | 2 | Y | -0- | | | | | -0- |

NPU ( MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1085 N | 726 | -0- | -359 | -0- | 53 | 1 | 667 | 2 | Y | 5 | 13 | 1 | | | 13 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 512 N | 512 | -0- | -0- | -0- | 1 | 1 | 505 | 2 | Y | 5 | | | | | 18 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 360 N | 36 | -0- | -324 | -0- | 26 | 1 | 10 | 9 | Y | 9 | 6 | 1 | | | 21 |
| 12 | 1105 N | 1105 | -0- | -0- | -0- | 96 | 1 | 999 | 2 | Y | 9 | 14 | 1 | | | 16 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1368 N | 1368 | -0- | -0- | -0- | 139 | 1 | 1215 | 2 | Y | 13 | 7 | 1 | | | 22 |
| | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 1113 N | 1113 | -0- | -0- | -0- | 108 | 1 | 996 | 2 | Y | 8 | 8 | 1 | | | 22 |
| | | | | | | 9 | 9 | | | | | | | | | |

NPU ( UNION-PORTER -1 ) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TULSITA-WILCOX ( 6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU ( RAY -96 ) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | DLQ G-10 | 106 | -0- | 106 | 106 | 3 | 1 | 102 | 2 | Y | 1 | 7 | 1 | | | 8 |
| | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 255 N | 149 | -0- | -106 | -0- | 8 | 1 | 139 | 2 | Y | 2 | 1 | 1 | | | 9 |
| | | | | | | 2 | 9 | | | | | | | | | |
| *10 | 19 N | 19 | -0- | -0- | -0- | 1 | 1 | 17 | 2 | Y | 1 | | | | | 10 |
| | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 220 N | 220 | -0- | -0- | -0- | 11 | 1 | 209 | 2 | Y | -0- | 2 | 1 | | | 8 |
| *12 | 207 N | 207 | -0- | -0- | -0- | 12 | 1 | 195 | 2 | Y | -0- | 2 | 1 | | | 6 |
| *01 | 31 N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 196 N | -0- | -0- | -196 | -0- | | | | | Y | -0- | | | | | 6 |

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TULSITA-WILCOX ( 7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
NPU ( RAY -10U ) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TULSITA-WILCOX ( 7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (PORTER -4U ) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NPU (RAY -10L ) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TULSITA-WILCOX ( 7,700) //CONT.// 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 407 | N | 407 | -0- | -0- | -0- | 12 | 1 | 394 | 2 | N | 1 | 2 | 1 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 600 | N | -0- | -0- | -600 | -0- | | | | | N | -0- | 14 | 1 | | | 6 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 642 | N | 642 | -0- | -0- | -0- | 33 | 1 | 609 | 2 | N | -0- | 1 | 1 | | | 5 |
| 12 | 349 | N | 349 | -0- | -0- | -0- | 20 | 1 | 329 | 2 | N | -0- | 1 | 1 | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 588 | N | -0- | -0- | -588 | -0- | | | | | N | -0- | | | | | 4 |

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| *05 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 4 | N | -0- | -0- | -4 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10692 | X | 5494 | -0- | -5198 B | -0- | 295 | 1 | 5195 | 2 | N | 4 | 18 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 6293 | X | 6019 | -0- | -274 B | -0- | 148 | 1 | 5864 | 2 | N | 6 | | | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 9274 | X | 9274 | -0- | -0- B | -0- | 482 | 1 | 8782 | 2 | N | 9 | 7 | 1 | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 6932 | X | 6932 | -0- | -0- B | -0- | 397 | 1 | 6524 | 2 | N | 10 | 15 | 1 | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 7962 | X | 7962 | -0- | -0- B | -0- | 433 | 1 | 7516 | 2 | N | 12 | 7 | 1 | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 8652 | X | 8479 | -0- | -173 B | -0- | 439 | 1 | 8030 | 2 | N | 9 | 8 | 1 | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 5673 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 5673 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 5673 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 5673 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 5673 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 5673 | | | N | NO RPT | | | -0- |

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
KEN PETROLEUM CORPORATION 455775
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 4 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 4 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 4 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 4 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 4 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 4 |

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TYNAN (3600) //CONT.// 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 174 |

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 183 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 183 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 183 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 183 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 183 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 183 |

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 11 |

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 188 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 188 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 188 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 188 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 188 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 188 |

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 188 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 188 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 188 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 188 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 188 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 188 |

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

UNA WEST (K-SAND) 92408 248 ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
LISA MARIE WELL #: 1 RRCID -> 266003 COMPL. DATE 04/26/2012 TOTAL DEPTH 7500 PERF. 5805 - 5812

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 6 |

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 16694 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 16694 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 16694 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 16694 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 16694 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 16694 | | | N | NO RPT | | | -0- |

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

VICTORIA (4500) 93725 715 ASSOCIATED EXEMPT CNTY: VICTORIA
WOOLDRIDGE OIL & GAS 940466
FROMME-VOGT WELL #: 1 RRCID -> 004590 COMPL. DATE 05/11/1983 TOTAL DEPTH 5320 PERF. 3540 - 3595

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 88 N | 88 | -0- | -0- | -0- | 12 | 1 | 76 | 2 | N | -0- | | | -0- |
| 10 | 1166 N | 1166 | -0- | -0- | -0- | 160 | 1 | 1006 | 2 | N | -0- | | | -0- |
| 11 | 1078 N | 1078 | -0- | -0- | -0- | 228 | 1 | 850 | 2 | N | -0- | | | -0- |
| 12 | 37 N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 2 | N | -0- | | | -0- |
| 01 | 1178 N | 48 | -0- | -1130 | -0- | 3 | 1 | 45 | 2 | N | -0- | | | -0- |
| 02 | 1008 N | 112 | -0- | -896 | -0- | 8 | 1 | 104 | 2 | N | -0- | | | -0- |

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 12710 | 6335 | -0- | -6375 | -0- | 273 | 1 | 6062 | 2 | N | -0- | | | -0- |
| 11 | 12300 | 7102 | -0- | -5198 | -0- | 310 | 1 | 6792 | 2 | N | -0- | | | -0- |
| 12 | 12710 | 7490 | -0- | -5220 | -0- | 330 | 1 | 7160 | 2 | N | -0- | | | -0- |
| 01 | 12710 | 7976 | -0- | -4734 | -0- | 683 | 1 | 7198 | 2 | N | 86 | | | 86 |
| | | | | | | 95 | 9 | | | | | | | |
| 02 | 11480 | 7015 | -0- | -4465 | -0- | 669 | 1 | 6346 | 2 | N | -0- | | | 30 |

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 9053 | 14553 | -0- | 5500 | 5500 | 958 | 1 | 13595 | 2 | N | -0- | | | -0- |
| 01 | 25513 | 13645 | -0- | -11868 | -0- | 981 | 1 | 12664 | 2 | N | -0- | | | -0- |
| 02 | 23044 | 13662 | -0- | -9382 | -0- | 996 | 1 | 12666 | 2 | N | -0- | | | -0- |

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

VIDAURI, NORTH (6400) 93743 575 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 3 RRCID -> 250674 COMPL. DATE 02/14/2014 TOTAL DEPTH 6810 PERF. 6378 - 6381

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

VIDAURI, SW. (5100) 93745 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "E" WELL #: 13 RRCID -> 242035 COMPL. DATE 07/15/2008 TOTAL DEPTH 6200 PERF. 5194 - 5200

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 24 RRCID -> 220243 COMPL. DATE 06/10/2005 TOTAL DEPTH 6100 PERF. 5177 - 5184

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 117 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 117 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 117 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 117 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 117 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 117 |

PLUGGED AND ABANDONED_____ 02/05/2016 - PLUGGED 02/05/16

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GULF COAST ACQUISITIONS CO. L.C. 337752
APPLING FARMS WELL #: 1 RRCID -> 230800 COMPL. DATE 09/26/2012 TOTAL DEPTH 12504 PERF. 3690 - 3700

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 02/23/2017 - P/A 02/23/17

WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VIENNA (FRIO 3250) 93777 310 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RENGER GAS UNIT WELL #: 1 RRCID -> 164646 COMPL. DATE 04/28/1997 TOTAL DEPTH 3310 PERF. 3154 - 3166

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEVON ENERGY PRODUCTION CO, L.P. 216378

KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5250 X | 5218 | -0- | -32 | -0- | 286 | 1 | 4782 | 3 | Y | 136 | 137 | 1 | | | 29 |
| | | | | | | 150 | 9 | | | | | | | | | |
| 10 | 5425 X | 4957 | -0- | -468 | -0- | 265 | 1 | 4539 | 3 | Y | 139 | 130 | 1 | | | 38 |
| | | | | | | 153 | 9 | | | | | | | | | |
| 11 | 5190 X | 5032 | -0- | -158 | -0- | 305 | 1 | 4583 | 3 | Y | 131 | 125 | 1 | | | 44 |
| | | | | | | 144 | 9 | | | | | | | | | |
| 12 | 5394 X | -0- | -0- | -5394 | -0- | | | | | Y | 134 | 150 | 1 | | | 28 |
| 01 | 5394 X | 5393 | -0- | -1 | -0- | 274 | 1 | 4944 | 3 | Y | 159 | 138 | 1 | | | 49 |
| | | | | | | 175 | 9 | | | | | | | | | |
| *02 | 5212 X | 5212 | -0- | -0- | -0- | 255 | 1 | 4795 | 3 | Y | 147 | 147 | 1 | | | 49 |
| | | | | | | 162 | 9 | | | | | | | | | |

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5198 X | 5198 | -0- | -0- | -0- | 283 | 1 | 4733 | 3 | Y | 165 | 166 | 1 | | | 35 |
| | | | | | | 182 | 9 | | | | | | | | | |
| 10 | 5249 X | 5249 | -0- | -0- | -0- | 279 | 1 | 4766 | 3 | Y | 185 | 169 | 1 | | | 51 |
| | | | | | | 204 | 9 | | | | | | | | | |
| 11 | 5095 X | 5095 | -0- | -0- | -0- | 307 | 1 | 4601 | 3 | Y | 170 | 164 | 1 | | | 57 |
| | | | | | | 187 | 9 | | | | | | | | | |
| 12 | 5239 X | -0- | -0- | -5239 | -0- | | | | | Y | 190 | 208 | 1 | | | 39 |
| 01 | 5239 X | 5175 | -0- | -64 | -0- | 262 | 1 | 4714 | 3 | Y | 181 | 165 | 1 | | | 55 |
| | | | | | | 199 | 9 | | | | | | | | | |
| *02 | 5082 X | 5082 | -0- | -0- | -0- | 246 | 1 | 4650 | 3 | Y | 169 | 168 | 1 | | | 56 |
| | | | | | | 186 | 9 | | | | | | | | | |

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4530 X | 4421 | -0- | -109 | -0- | 243 | 1 | 4053 | 3 | Y | 114 | 107 | 1 | | | 24 |
| | | | | | | 125 | 9 | | | | | | | | | |
| 10 | 4681 X | 3951 | -0- | -730 | -0- | 211 | 1 | 3612 | 3 | Y | 116 | 108 | 1 | | | 32 |
| | | | | | | 128 | 9 | | | | | | | | | |
| 11 | 4530 X | 4197 | -0- | -333 | -0- | 255 | 1 | 3821 | 3 | Y | 110 | 105 | 1 | | | 37 |
| | | | | | | 121 | 9 | | | | | | | | | |
| 12 | 4557 X | -0- | -0- | -4557 | -0- | | | | | Y | 126 | 137 | 1 | | | 26 |
| 01 | 4557 X | 4509 | -0- | -48 | -0- | 231 | 1 | 4156 | 3 | Y | 111 | 103 | 1 | | | 34 |
| | | | | | | 122 | 9 | | | | | | | | | |
| *02 | 4389 X | 4389 | -0- | -0- | -0- | 216 | 1 | 4064 | 3 | Y | 99 | 100 | 1 | | | 33 |
| | | | | | | 109 | 9 | | | | | | | | | |

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1394 | -0- | -76 | -0- | 75 | 1 | 1249 | 3 | Y | 64 | 64 | 1 | | | 14 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1419 | -0- | -7 | -0- | 74 | 1 | 1267 | 3 | Y | 71 | 65 | 1 | | | 20 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 1382 | N | 1382 | -0- | -0- | -0- | 82 | 1 | 1228 | 3 | Y | 65 | 63 | 1 | | | 22 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | Y | 73 | 80 | 1 | | | 15 |
| 01 | 1445 | N | 1445 | -0- | -0- | -0- | 72 | 1 | 1296 | 3 | Y | 70 | 64 | 1 | | | 21 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *02 | 1413 | N | 1413 | -0- | -0- | -0- | 68 | 1 | 1272 | 3 | Y | 66 | 65 | 1 | | | 22 |
| | | | | | | | 73 | 9 | | | | | | | | | |

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3301 | X | 3301 | -0- | -0- | -0- | 171 | 1 | 2863 | 3 | Y | 243 | 239 | 1 | | | 52 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 10 | 3284 | X | 3284 | -0- | -0- | -0- | 165 | 1 | 2820 | 3 | Y | 272 | 249 | 1 | | | 75 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 11 | 3149 | X | 3149 | -0- | -0- | -0- | 179 | 1 | 2694 | 3 | Y | 251 | 242 | 1 | | | 84 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 12 | 3100 | X | -0- | -0- | -3100 | -0- | | | | | Y | 280 | 306 | 1 | | | 58 |
| 01 | 3100 | X | 2874 | -0- | -226 | -0- | 136 | 1 | 2445 | 3 | Y | 266 | 243 | 1 | | | 81 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| *02 | 3031 | X | 3031 | -0- | -0- | -0- | 139 | 1 | 2618 | 3 | Y | 249 | 247 | 1 | | | 83 |
| | | | | | | | 274 | 9 | | | | | | | | | |

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 | X | 3689 | -0- | -121 | -0- | 202 | 1 | 3368 | 3 | Y | 108 | 108 | 1 | | | 23 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 10 | 3937 | X | 3330 | -0- | -607 | -0- | 177 | 1 | 3032 | 3 | Y | 110 | 103 | 1 | | | 30 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 11 | 3780 | X | 3585 | -0- | -195 | -0- | 216 | 1 | 3247 | 3 | Y | 111 | 104 | 1 | | | 37 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 3844 | X | -0- | -0- | -3844 | -0- | | | | | Y | 123 | 135 | 1 | | | 25 |
| 01 | 3813 | X | 3656 | -0- | -157 | -0- | 185 | 1 | 3341 | 3 | Y | 118 | 107 | 1 | | | 36 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| *02 | 3592 | X | 3592 | -0- | -0- | -0- | 175 | 1 | 3296 | 3 | Y | 110 | 109 | 1 | | | 37 |
| | | | | | | | 121 | 9 | | | | | | | | | |

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6473 | X | 6473 | -0- | -0- | -0- | 749 | 1 | 5579 | 3 | N | 132 | 179 | 1 | | | 128 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 10 | 7861 | X | 7861 | -0- | -0- | -0- | 888 | 1 | 6779 | 3 | N | 176 | 191 | 1 | | | 113 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 11 | 3150 | X | 2855 | -0- | -295 | -0- | 642 | 1 | 2119 | 3 | N | 85 | | | | | 198 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 3627 | X | -0- | -0- | -3627 | -0- | | | | | N | 152 | 190 | 1 | | | 160 |
| 01 | 7643 | X | 7643 | -0- | -0- | -0- | 914 | 1 | 6579 | 3 | N | 136 | 188 | 1 | | | 108 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| *02 | 5412 | X | 5412 | -0- | -0- | -0- | 766 | 1 | 4528 | 3 | N | 107 | | | | | 215 |
| | | | | | | | 118 | 9 | | | | | | | | | |

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | N | -0- | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | N | -0- | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

DEVON ENERGY PRODUCTION CO, L.P. 216378
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
WEST WELL #: 2 RRCID -> 089385 COMPL. DATE 08/13/1980 TOTAL DEPTH 8460 PERF. 8440 - 8451

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 936 | -0- | -384 | -0- | 936 | 2 | | | N | -0- | | 141 |
| 10 | 1364 | N | 1170 | -0- | -194 | -0- | 76 | 1 | 1094 | 2 | N | -0- | | 141 |
| 11 | 1260 | N | 747 | -0- | -513 | -0- | 49 | 1 | 698 | 2 | N | -0- | | 141 |
| 12 | 961 | N | 651 | -0- | -310 | -0- | 651 | 2 | | | N | -0- | | 141 |
| 01 | 1178 | N | 548 | -0- | -630 | -0- | 548 | 2 | | | N | -0- | | 141 |
| 02 | 700 | N | 507 | -0- | -193 | -0- | 507 | 2 | | | N | -0- | | 141 |

APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WEST WELL #: 1 RRCID -> 187890 COMPL. DATE 11/14/2001 TOTAL DEPTH 8604 PERF. 8368 - 8434

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4980 | X | 3001 | -0- | -1979 | -0- | 3001 | 2 | | | N | -0- | | | | | 27 |
| 10 | 5146 | X | 2759 | -0- | -2387 | -0- | 2714 | 2 | 45 | 9 | N | 41 | | | | | 68 |
| 11 | 4590 | X | 4255 | -0- | -335 | -0- | 4255 | 2 | | | N | -0- | | | | | 68 |
| 12 | 4433 | X | 2583 | -0- | -1850 | -0- | 2583 | 2 | | | N | -0- | | | | | 68 |
| *01 | 3516 | X | 3516 | -0- | -0- | -0- | 3516 | 2 | | | N | -0- | | | | | 68 |
| 02 | 3976 | X | NO RPT | -0- | -3976 | -0- | | | | | N | NO RPT | | | | | 68 |

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4314 | X | 4314 | -0- | -0- | -0- | 4314 | 2 | | | N | -0- | | | | | 17 |
| 10 | 1271 | X | 1030 | -0- | -241 | -0- | 1030 | 2 | | | N | -0- | | | | | 17 |
| 11 | 1440 | X | 1353 | -0- | -87 | -0- | 1353 | 2 | | | N | -0- | | | | | 17 |
| 12 | 1488 | X | 531 | -0- | -957 | -0- | 531 | 2 | | | N | -0- | | | | | 17 |
| 01 | 1488 | X | 695 | -0- | -793 | -0- | 695 | 2 | | | N | -0- | | | | | 17 |
| 02 | 1344 | X | NO RPT | -0- | -1344 | -0- | | | | | N | NO RPT | | | | | 17 |

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7852 | X | 7852 | -0- | -0- | B | -0- | 7696 | 3 | 156 | 9 | N | 142 | 176 | 1 | | 222 |
| 10 | 7203 | X | 7203 | -0- | -0- | B | -0- | 7058 | 3 | 145 | 9 | N | 132 | 181 | 1 | | 173 |
| 11 | 6280 | X | 6280 | -0- | -0- | B | -0- | 6155 | 3 | 125 | 9 | N | 114 | 182 | 1 | 2 8 | 103 |
| 12 | 6393 | X | 6393 | -0- | -0- | B | -0- | 6253 | 3 | 140 | 9 | N | 127 | 2 | 8 | | 228 |
| 01 | 5976 | X | 5976 | -0- | -0- | B | -0- | 5893 | 3 | 83 | 9 | N | 75 | 181 | 1 | 3 8 | 119 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | 119 |

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | | -0- | -0- | | | | N | -0- | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | | -0- | -0- | | | | N | -0- | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | | -0- | -0- | | | | N | -0- | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | | -0- | -0- | | | | N | -0- | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | | -0- | -0- | | | | N | -0- | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | | -0- | -0- | | | | N | -0- | | | | -0- |

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1685 | N | 1685 | -0- | -0- | -0- | 450 | 1 | 1218 | 2 | N | 15 | | | | | 278 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1766 | N | 1766 | -0- | -0- | -0- | 465 | 1 | 1287 | 2 | N | 13 | | | | | 291 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1601 | N | 1601 | -0- | -0- | -0- | 450 | 1 | 1142 | 2 | N | 8 | | | | | 299 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1749 | N | 1749 | -0- | -0- | -0- | 465 | 1 | 1277 | 2 | N | 6 | 177 | 1 | | | 128 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1616 | N | 1616 | -0- | -0- | -0- | 465 | 1 | 1151 | 2 | N | -0- | | | | | 128 |
| 02 | 1316 | N | 883 | -0- | -433 | -0- | 225 | 1 | 637 | 2 | N | 19 | | | | | 147 |
| | | | | | | | 21 | 9 | | | | | | | | | |

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585

LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 N | 1505 | -0- | -25 | -0- | 1476 | 3 | 29 | 9 | N | 26 | | | | | 128 |
| 10 | 1519 N | 1480 | -0- | -39 | -0- | 1447 | 3 | 33 | 9 | N | 30 | | | | | 158 |
| 11 | 1470 N | 1347 | -0- | -123 | -0- | 1321 | 3 | 26 | 9 | N | 24 | | | | | 182 |
| 12 | 1736 N | 1371 | -0- | -365 | -0- | 1332 | 3 | 39 | 9 | N | 35 | | | | | 217 |
| 01 | 1488 N | 1308 | -0- | -180 | -0- | 1274 | 3 | 34 | 9 | N | 31 | | | | | 248 |
| 02 | 1428 N | 1120 | -0- | -308 | -0- | 1088 | 3 | 32 | 9 | N | 29 | | | | | 277 |

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4590 X | 3206 | -0- | -1384 | -0- | 3195 | 3 | 11 | 9 | N | 10 | | | | | 146 |
| 10 | 4588 X | 3444 | -0- | -1144 | -0- | 3383 | 3 | 61 | 9 | N | 55 | | | | | 201 |
| 11 | 4780 X | 4780 | -0- | -0- | -0- | 4702 | 3 | 78 | 9 | N | 71 | 180 | 1 | 2 | 8 | 90 |
| 12 | 4139 X | 4139 | -0- | -0- | -0- | 4102 | 3 | 37 | 9 | N | 34 | | | | | 124 |
| 01 | 4550 X | 4550 | -0- | -0- | -0- | 4481 | 3 | 69 | 9 | N | 63 | 3 | 8 | | | 184 |
| 02 | 4452 X | 3955 | -0- | -497 | -0- | 3903 | 3 | 52 | 9 | N | 47 | 179 | 1 | | | 52 |

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 04/12/2008 TOTAL DEPTH 10150 PERF. 9662 - 9699

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7779 X | 7779 | -0- | -0- | -0- | 7518 | 3 | 261 | 9 | N | 237 | 180 | 1 | | | 189 |
| 10 | 8222 X | 8222 | -0- | -0- | -0- | 7960 | 3 | 262 | 9 | N | 238 | 363 | 1 | | | 64 |
| 11 | 7604 X | 7604 | -0- | -0- | -0- | 7541 | 3 | 63 | 9 | N | 57 | 2 | 8 | | | 119 |
| 12 | 7681 X | 7681 | -0- | -0- | -0- | 7309 | 3 | 372 | 9 | N | 338 | 364 | 1 | | | 93 |
| 01 | 7163 X | 7163 | -0- | -0- | -0- | 6994 | 3 | 169 | 9 | N | 154 | 182 | 1 | | | 65 |
| 02 | 6272 X | 3472 | -0- | -2800 | -0- | 3411 | 3 | 61 | 9 | N | 55 | | | | | 120 |

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4920 X | 4879 | -0- | -41 | -0- | 4784 | 3 | 95 | 9 | N | 86 | | | | | 226 |
| 10 | 5084 X | 5021 | -0- | -63 | -0- | 4931 | 3 | 90 | 9 | N | 82 | 185 | 1 | | | 123 |
| 11 | 4950 X | 4696 | -0- | -254 | -0- | 4606 | 3 | 90 | 9 | N | 82 | | | | | 205 |
| 12 | 5642 X | 4547 | -0- | -1095 | -0- | 4449 | 3 | 98 | 9 | N | 89 | 178 | 1 | | | 116 |
| 01 | 5642 X | 4445 | -0- | -1197 | -0- | 4333 | 3 | 112 | 9 | N | 102 | 15 | 8 | | | 203 |
| 02 | 5096 X | 3783 | -0- | -1313 | -0- | 3683 | 3 | 100 | 9 | N | 91 | 184 | 1 | | | 110 |

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7440 X | 7282 | -0- | -158 | -0- | 7188 | 3 | 94 | 9 | N | 85 | 169 | 1 | | | 59 |
| 10 | 7713 X | 7713 | -0- | -0- | -0- | 7599 | 3 | 114 | 9 | N | 104 | | | | | 163 |
| 11 | 7440 X | 7287 | -0- | -153 | -0- | 7169 | 3 | 118 | 9 | N | 107 | 182 | 1 | 5 | 8 | 83 |
| 12 | 7688 X | 7192 | -0- | -496 | -0- | 7072 | 3 | 120 | 9 | N | 109 | 1 | 8 | | | 191 |
| 01 | 7688 X | 7046 | -0- | -642 | -0- | 6923 | 3 | 123 | 9 | N | 112 | 182 | 1 | 3 | 8 | 118 |
| 02 | 6944 X | 6334 | -0- | -610 | -0- | 6224 | 3 | 110 | 9 | N | 100 | | | | | 218 |

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9390 X | 8018 | -0- | -1372 | -0- | 7907 | 3 | 111 | 9 | N | 101 | | | | | 314 |
| 10 | 8525 X | 6040 | -0- | -2485 | -0- | 5988 | 3 | 52 | 9 | N | 47 | 177 | 1 | | | 184 |
| 11 | 8250 X | 6352 | -0- | -1898 | -0- | 6295 | 3 | 57 | 9 | N | 52 | 181 | 1 | 2 | 8 | 53 |
| 12 | 8525 X | 6386 | -0- | -2139 | -0- | 6233 | 3 | 153 | 9 | N | 139 | 1 | 8 | | | 191 |
| 01 | 8277 X | 6810 | -0- | -1467 | -0- | 6746 | 3 | 64 | 9 | N | 58 | 175 | 1 | 2 | 8 | 72 |
| 02 | DLQ G-10 | 5820 | -0- | 5820 | 5820 | 5690 | 3 | 130 | 9 | N | 118 | | | | | 190 |

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 N | 810 | -0- | -150 | -0- | 804 | 3 | 6 | 9 | N | 5 | | | | | 96 |
| 10 | 930 N | 927 | -0- | -3 | -0- | 877 | 3 | 50 | 9 | N | 45 | | | | | 141 |
| 11 | 930 N | 759 | -0- | -171 | -0- | 755 | 3 | 4 | 9 | N | 4 | | | | | 145 |
| 12 | 930 N | 907 | -0- | -23 | -0- | 907 | 3 | | | N | -0- | | | | | 145 |
| 01 | 930 N | 855 | -0- | -75 | -0- | 852 | 3 | 3 | 9 | N | 3 | | | | | 148 |
| 02 | 812 N | 613 | -0- | -199 | -0- | 605 | 3 | 8 | 9 | N | 7 | | | | | 155 |

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4314 X | 4314 | -0- | -0- | -0- | 300 | 1 | 3990 | 2 | N | 22 | | | | | 227 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 4047 X | 4047 | -0- | -0- | -0- | 310 | 1 | 3685 | 2 | N | 47 | | | | | 274 |
| | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 4645 X | 4645 | -0- | -0- | -0- | 300 | 1 | 4298 | 2 | N | 43 | | | | | 317 |
| | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 5627 X | 5627 | -0- | -0- | -0- | 310 | 1 | 5200 | 2 | N | 106 | | | | | 423 |
| | | | | | | 117 | 9 | | | | | | | | | |
| 01 | 6031 X | 6031 | -0- | -0- | -0- | 310 | 1 | 5633 | 2 | N | 80 | 191 | 1 | | | 312 |
| | | | | | | 88 | 9 | | | | | | | | | |
| *02 | 3298 X | 3298 | -0- | -0- | -0- | 280 | 1 | 2988 | 2 | N | 27 | | | | | 339 |
| | | | | | | 30 | 9 | | | | | | | | | |

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9990 | X | 7026 | -0- | -2964 | -0- | 450 | 1 | 6375 | 2 | Y | 183 | 189 | 1 | | | 358 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 10 | 10323 | X | 6755 | -0- | -3568 | -0- | 465 | 1 | 6096 | 2 | Y | 176 | 180 | 1 | | | 354 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 11 | 7140 | X | 4120 | -0- | -3020 | -0- | 405 | 1 | 3539 | 2 | Y | 160 | | | | | 514 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 12 | 7378 | X | 1898 | -0- | -5480 | -0- | 180 | 1 | 1650 | 2 | Y | 62 | | | | | 576 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 7254 | X | 4356 | -0- | -2898 | -0- | 330 | 1 | 3909 | 2 | Y | 106 | 181 | 1 | | | 501 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 6552 | X | 5203 | -0- | -1349 | -0- | 375 | 1 | 4624 | 2 | Y | 185 | 365 | 1 | | | 321 |
| | | | | | | | 204 | 9 | | | | | | | | | |

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13680 | X | 11793 | -0- | -1887 | -0- | 11621 | 2 | 172 | 9 | N | 156 | 185 | 1 | | | 257 |
| 10 | 13826 | X | 12235 | -0- | -1591 | -0- | 12044 | 2 | 191 | 9 | N | 174 | | | | | 431 |
| 11 | 13290 | X | 10702 | -0- | -2588 | -0- | 10457 | 2 | 245 | 9 | N | 223 | 193 | 1 | | | 461 |
| 12 | 13454 | X | 9033 | -0- | -4421 | -0- | 8890 | 2 | 143 | 9 | N | 130 | 379 | 1 | | | 212 |
| 01 | 13454 | X | 13252 | -0- | -202 | -0- | 13045 | 2 | 207 | 9 | N | 188 | 186 | 1 | | | 214 |
| 02 | 11060 | X | 10994 | -0- | -66 | -0- | 10767 | 2 | 227 | 9 | N | 206 | 190 | 1 | | | 230 |

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11850 | X | 10164 | -0- | -1686 | -0- | 600 | 1 | 9476 | 2 | N | 80 | 192 | 1 | | | 82 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 12245 | X | 12086 | -0- | -159 | -0- | 620 | 1 | 11331 | 2 | N | 123 | | | | | 205 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 11 | 11850 | X | 10821 | -0- | -1029 | -0- | 600 | 1 | 10107 | 2 | N | 104 | | | | | 309 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 11780 | X | 10321 | -0- | -1459 | -0- | 620 | 1 | 9581 | 2 | N | 109 | 184 | 1 | | | 234 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 01 | 12090 | X | 7862 | -0- | -4228 | -0- | 620 | 1 | 7174 | 2 | N | 62 | 186 | 1 | | | 110 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 10920 | X | 7978 | -0- | -2942 | -0- | 540 | 1 | 7353 | 2 | N | 77 | | | | | 187 |
| | | | | | | | 85 | 9 | | | | | | | | | |

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8040 | X | 7933 | -0- | -107 | -0- | 600 | 1 | 7232 | 2 | N | 92 | | | | | 315 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 10 | 8184 | X | 6296 | -0- | -1888 | -0- | 600 | 1 | 5635 | 2 | N | 55 | | | | | 370 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 7920 | X | 3566 | -0- | -4354 | -0- | 320 | 1 | 3187 | 2 | N | 54 | 2 | 8 | | | 422 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 8326 | X | 8326 | -0- | -0- | -0- | 340 | 1 | 7851 | 2 | N | 123 | 381 | 1 | | | 164 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 01 | 10972 | X | 10972 | -0- | -0- | -0- | 620 | 1 | 10192 | 2 | N | 145 | | | | | 309 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| *02 | 8657 | X | 8657 | -0- | -0- | -0- | 560 | 1 | 7962 | 2 | N | 123 | 178 | 1 | | | 254 |
| | | | | | | | 135 | 9 | | | | | | | | | |

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6750 | X | 5893 | -0- | -857 | -0- | 300 | 1 | 5503 | 2 | N | 82 | | | | | 244 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 10 | 6975 | X | 5476 | -0- | -1499 | -0- | 310 | 1 | 5105 | 2 | N | 55 | 180 | 1 | | | 119 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 6750 | X | 5169 | -0- | -1581 | -0- | 290 | 1 | 4847 | 2 | N | 29 | | | | | 148 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 6975 | X | 5726 | -0- | -1249 | -0- | 300 | 1 | 5380 | 2 | N | 42 | | | | | 190 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 6448 | X | 5401 | -0- | -1047 | -0- | 310 | 1 | 5052 | 2 | N | 35 | | | | | 225 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 5488 | X | 5262 | -0- | -226 | -0- | 280 | 1 | 4940 | 2 | N | 38 | 181 | 1 | | | 82 |
| | | | | | | | 42 | 9 | | | | | | | | | |

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10260 | X | 7698 | -0- | -2562 | -0- | 450 | 1 | 7186 | 2 | N | 56 | 189 | 1 | | | 134 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 9889 | X | 7575 | -0- | -2314 | -0- | 465 | 1 | 7046 | 2 | N | 58 | | | | | 192 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 9570 | X | 5951 | -0- | -3619 | -0- | 450 | 1 | 5443 | 2 | N | 53 | | | | | 245 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 8494 | X | 2788 | -0- | -5706 | -0- | 270 | 1 | 2497 | 2 | N | 19 | | | | | 264 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 8494 | X | 2206 | -0- | -6288 | -0- | 210 | 1 | 1977 | 2 | N | 17 | | | | | 281 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 7196 | X | 1970 | -0- | -5226 | -0- | 225 | 1 | 1735 | 2 | N | 9 | 183 | 1 | | | 107 |
| | | | | | | | 10 | 9 | | | | | | | | | |

VANGUARD OPERATING, LLC 881585
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | X | 945 | -0- | -1065 | -0- | 945 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2077 | X | 1072 | -0- | -1005 | -0- | 1072 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2010 | X | 1017 | -0- | -993 | -0- | 1017 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1085 | X | 850 | -0- | -235 | -0- | 850 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1085 | X | 788 | -0- | -297 | -0- | 788 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 683 | -0- | 683 | 683 | 683 | 3 | | | Y | -0- | | | | | -0- |

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | X | 1821 | -0- | -189 | -0- | 1821 | 3 | | | N | -0- | | | | | 167 |
| 10 | 2179 | X | 2179 | -0- | -0- | -0- | 2179 | 3 | | | N | -0- | | | | | 167 |
| 11 | 2844 | X | 2844 | -0- | -0- | -0- | 2844 | 3 | | | N | -0- | | | | | 167 |
| 12 | 4342 | X | 4342 | -0- | -0- | -0- | 4342 | 3 | | | N | -0- | | | | | 167 |
| 01 | 4026 | X | 4026 | -0- | -0- | -0- | 4001 | 3 | 25 | 9 | N | 23 | | | | | 190 |
| *02 | 3299 | X | 3299 | -0- | -0- | -0- | 3277 | 3 | 22 | 9 | N | 20 | 168 | 1 | | | 42 |

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2729 | N | 2729 | -0- | -0- | -0- | 2722 | 3 | 7 | 9 | Y | 6 | | | | | 114 |
| 10 | 2794 | N | 2794 | -0- | -0- | -0- | 2794 | 3 | | | Y | -0- | | | | | 114 |
| 11 | 2670 | N | 2654 | -0- | -16 | -0- | 2654 | 3 | | | Y | -0- | | | | | 114 |
| 12 | 2699 | N | 2699 | -0- | -0- | -0- | 2638 | 3 | 61 | 9 | Y | 55 | | | | | 169 |
| 01 | 2790 | N | 2526 | -0- | -264 | -0- | 2526 | 3 | | | Y | -0- | | | | | 169 |
| 02 | DLQ G-10 | | 2209 | -0- | 2209 | 2209 | 2203 | 3 | 6 | 9 | Y | 5 | | | | | 174 |

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC //CONT.// 881585
ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 3409 | X | 3409 | -0- | -0- | -0- | 3409 | 3 | | | N | -0- | | | | | 138 |
| *06 | 3352 | X | 3352 | -0- | -0- | -0- | 3352 | 3 | | | N | -0- | | | | | 138 |
| *07 | 4070 | X | 4070 | -0- | -0- | -0- | 4070 | 3 | | | N | -0- | | | | | 138 |
| *08 | 4533 | X | 4533 | -0- | -0- | -0- | 4533 | 3 | | | N | -0- | | | | | 138 |
| *09 | 4290 | X | 3213 | -0- | -1077 | -0- | 3213 | 3 | | | N | -0- | | | | | 138 |
| *10 | 4061 | X | 3890 | -0- | -171 | -0- | 3890 | 3 | | | N | -0- | | | | | 138 |
| *11 | 4290 | X | 2266 | -0- | -2024 | -0- | 2262 | 3 | 4 | 9 | N | 4 | 2 | 8 | | | 140 |
| *12 | 4433 | X | 3111 | -0- | -1322 | -0- | 3111 | 3 | | | N | -0- | | | | | 140 |
| *01 | 4433 | X | 2975 | -0- | -1458 | -0- | 2975 | 3 | | | N | -0- | | | | | 140 |
| 02 | 3500 | X | 1833 | -0- | -1667 | -0- | 1833 | 3 | | | N | -0- | | | | | 140 |

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 3640 | -0- | -140 | -0- | 3640 | 3 | | | N | -0- | | | | | 40 |
| 10 | 3982 | X | 3982 | -0- | -0- | -0- | 3926 | 3 | 56 | 9 | N | 51 | | | | | 91 |
| 11 | 3788 | X | 3788 | -0- | -0- | -0- | 3726 | 3 | 62 | 9 | N | 56 | | | | | 147 |
| 12 | 3875 | X | 3238 | -0- | -637 | -0- | 3194 | 3 | 44 | 9 | N | 40 | | | | | 187 |
| 01 | 3968 | X | 3493 | -0- | -475 | -0- | 3493 | 3 | | | N | -0- | | | | | 187 |
| 02 | 4032 | X | 2942 | -0- | -1090 | -0- | 2942 | 3 | | | N | -0- | | | | | 187 |

K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15543 | X | 15543 | -0- | -0- | -0- | 3030 | 1 | 12110 | 2 | N | 366 | 378 | 1 | | | 369 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| 10 | 15841 | X | 12639 | -0- | -3202 | -0- | 2441 | 1 | 9944 | 2 | N | 231 | 182 | 1 | | | 418 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 11 | 16027 | X | 16027 | -0- | -0- | -0- | 3030 | 1 | 12718 | 2 | N | 254 | 353 | 1 | | | 319 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 12 | 14066 | X | 14066 | -0- | -0- | -0- | 2908 | 1 | 10871 | 2 | N | 261 | | | | | 580 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 01 | 15124 | X | 15124 | -0- | -0- | -0- | 2879 | 1 | 11933 | 2 | N | 284 | 359 | 1 | | | 505 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| *02 | 13655 | X | 13655 | -0- | -0- | -0- | 2731 | 1 | 10678 | 2 | N | 224 | 358 | 1 | | | 371 |
| | | | | | | | 246 | 9 | | | | | | | | | |

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

WAYNO BUENO (WILCOX MASSIVE) //CONT.// 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 2413 | -0- | 343 B | -1335 | 2400 | 2 | 13 | 9 | N | 12 | | | | | 162 |
| 10 | 553 | N | 1888 | -0- | 1335 B | -0- | 1867 | 2 | 21 | 9 | N | 19 | | | | | 181 |
| 11 | 2070 | N | 1763 | -0- | -307 B | -0- | 1763 | 2 | | | N | -0- | | | | | 181 |
| 12 | 2480 | N | 2090 | -0- | -390 B | -0- | 1945 | 2 | 145 | 9 | N | 132 | | | | | 313 |
| 01 | 1891 | N | 1659 | -0- | -232 B | -0- | 1635 | 2 | 24 | 9 | N | 22 | 191 | 1 | | | 144 |
| *02 | 1739 | N | 1739 | -0- | -0- B | -0- | 1724 | 2 | 15 | 9 | N | 14 | | | | | 158 |

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -61 | N | -0- | | | | 40 |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -61 | N | -0- | | | | 40 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -61 | N | NO RPT | | | | 40 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -61 | N | NO RPT | | | | 40 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -61 | N | NO RPT | | | | 40 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -61 | N | NO RPT | | | | 40 |

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |

WAYSIDE (FRIO 3200) 95557 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
SCHILHAB WELL #: 1 C RRCID -> 221373 COMPL. DATE 08/02/2006 TOTAL DEPTH 6512 PERF. 3210 - 3228

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 2612 | -0- | 2612 | 3439 | 508 | 1 | 2102 | 2 | N | 2 | | | | | 175 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | 2291 | -0- | 2291 | 5730 | 533 | 1 | 1741 | 2 | N | 15 | | | | | 190 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | 719 | -0- | 719 | 6449 | 200 | 1 | 513 | 2 | N | 5 | | | | | 195 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | -0- | -0- | -0- | 6449 | | | | | N | -0- | | | | | 195 |
| 01 | 6449 X | -0- | -0- | -6449 | -0- | | | | | N | -0- | | | | | 195 |
| 02 | 2436 X | -0- | -0- | -2436 | -0- | | | | | N | -0- | | | | | 195 |

PPC OPERATING COMPANY LLC 631462
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 X | 1560 | -0- | -1530 | -0- | 1494 | 3 | 66 | 9 | N | 60 | | | | | 79 |
| 10 | 2976 X | 2 | -0- | -2974 | -0- | 2 | 3 | | | N | -0- | | | | | 79 |
| 11 | 2670 X | -0- | -0- | -2670 | -0- | | | | | N | -0- | | | | | 79 |
| 12 | 1612 X | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | | | 79 |
| 01 | 1612 X | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | | | 79 |
| 02 | 1456 X | -0- | -0- | -1456 | -0- | | | | | N | -0- | | | | | 79 |

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7 N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21 N | 21 | -0- | -0- | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38 N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEARDEN (4450) //CONT.// 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING //CONT.// 882776
WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | # | -0- | -0- | -2250 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 527 | # | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VIPER S.W.D., LLC 886209
GOFF UNIT WELL #: 2 RRCID -> 188633 COMPL. DATE 02/15/2002 TOTAL DEPTH 4487 PERF. 3637 - 3640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/28/2017 - P/A 02/28/17

WEBER (GIBBS-MIOCENE) 95696 125 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
OMEGA ENERGY, LLC 622657
GIBBS GAS UNIT WELL #: 1 RRCID -> 139809 COMPL. DATE 10/23/1990 TOTAL DEPTH 4159 PERF. 1094 - 1100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3022 # | 2578 | -0- | -444 | -0- | 75 | 1 | 2401 | 2 | N | 93 | | | | | 226 |
| | | | | | | 102 | 9 | | | | | | | | | |
| 10 | 2945 | 2728 | -0- | -217 | -0- | 2614 | 2 | 114 | 9 | N | 104 | 188 | 1 | | | 142 |
| 11 | 2520 N | 2326 | -0- | -194 | -0- | 2218 | 2 | 108 | 9 | N | 98 | | | | | 240 |
| 12 | 2290 N | 2290 | -0- | -0- | -0- | 2181 | 2 | 109 | 9 | N | 99 | 181 | 1 | | | 158 |
| 01 | 2728 N | 2362 | -0- | -366 | -0- | 2251 | 2 | 111 | 9 | N | 101 | | | | | 259 |
| *02 | 2712 N | 2712 | -0- | -0- | -0- | 2607 | 2 | 105 | 9 | N | 95 | 189 | 1 | | | 165 |

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 N | 1865 | -0- | -295 | -0- | 1858 | 2 | 7 | 9 | N | 6 | | | | | 158 |
| 10 | 2263 N | 2008 | -0- | -255 | -0- | 1993 | 2 | 15 | 9 | N | 14 | 152 | 1 | | | 20 |
| 11 | 2140 N | 2140 | -0- | -0- | -0- | 2108 | 2 | 32 | 9 | N | 29 | | | | | 49 |
| 12 | 1922 N | 1893 | -0- | -29 | -0- | 1872 | 2 | 21 | 9 | N | 19 | | | | | 68 |
| 01 | 3100 N | 3326 | -0- | 226 | 226 | 3294 | 2 | 32 | 9 | N | 29 | | | | | 97 |
| *02 | 2254 N | 2028 | -0- | -226 | -0- | 1991 | 2 | 37 | 9 | N | 34 | | | | | 131 |

HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 2-T RRCID -> 185552 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF.10185 - 10223

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | 74 | 1 | | | -0- |

ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 4922 | -0- | 4922 | 9560 | 4860 | 2 | 62 | 9 | Y | 56 | 186 | 1 | | | 114 |
| 10 | 14051 X | 4491 | -0- | -9560 | -0- | 4441 | 2 | 50 | 9 | Y | 45 | | | | | 159 |
| 11 | 4139 X | 4139 | -0- | -0- | -0- | 4054 | 2 | 85 | 9 | Y | 77 | 188 | 1 | | | 48 |
| 12 | 5301 X | 4344 | -0- | -957 | -0- | 4278 | 2 | 66 | 9 | Y | 60 | | | | | 108 |
| 01 | 5218 X | 5218 | -0- | -0- | -0- | 4983 | 2 | 235 | 9 | Y | 214 | 142 | 1 | | | 180 |
| 02 | 4592 X | 3846 | -0- | -746 | -0- | 3772 | 2 | 74 | 9 | Y | 67 | | | | | 247 |

ALBRECHT WELL #: 3 RRCID -> 203170 COMPL. DATE 01/23/2004 TOTAL DEPTH 10800 PERF.10276 - 10306

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 1915 | -0- | 1915 | 5036 | 1875 | 2 | 40 | 9 | Y | 36 | | | | | 94 |
| 10 | 7729 X | 2693 | -0- | -5036 | -0- | 2643 | 2 | 50 | 9 | Y | 45 | | | | | 139 |
| 11 | 2446 X | 2446 | -0- | -0- | -0- | 2378 | 2 | 68 | 9 | Y | 62 | | | | | 201 |
| 12 | 3131 X | 2185 | -0- | -946 | -0- | 2142 | 2 | 43 | 9 | Y | 39 | 180 | 1 | | | 60 |
| 01 | 3131 X | 1957 | -0- | -1174 | -0- | 1884 | 2 | 73 | 9 | Y | 66 | 44 | 1 | | | 82 |
| *02 | 2740 X | 2740 | -0- | -0- | -0- | 2644 | 2 | 96 | 9 | Y | 87 | 60 | 1 | | | 109 |

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. //CONT.// 419886
ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 3209 | -0- | 3209 | 6651 | 3184 | 2 | 25 | 9 | N | 23 | | | | | 88 |
| 10 | 9995 X | 3344 | -0- | -6651 | -0- | 3303 | 2 | 41 | 9 | N | 37 | | | | | 125 |
| 11 | 3154 X | 3154 | -0- | -0- | -0- | 3069 | 2 | 85 | 9 | N | 77 | | | | | 202 |
| 12 | 3689 X | 2962 | -0- | -727 | -0- | 2938 | 2 | 24 | 9 | N | 22 | | | | | 224 |
| 01 | 3441 X | 3014 | -0- | -427 | -0- | 2953 | 2 | 61 | 9 | N | 55 | | | | | 279 |
| 02 | 3024 X | 2771 | -0- | -253 | -0- | 2740 | 2 | 31 | 9 | N | 28 | | | | | 307 |

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 N | 234 | -0- | -6 | -0- | 30 | 1 | 190 | 2 | N | 13 | | | | | 167 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 276 N | 276 | -0- | -0- | -0- | 31 | 1 | 233 | 2 | N | 11 | | | | | 178 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 273 N | 273 | -0- | -0- | -0- | 29 | 1 | 240 | 2 | N | 4 | | | | | 182 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 293 N | 293 | -0- | -0- | -0- | 31 | 1 | 248 | 2 | N | 13 | | | | | 195 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 286 N | 286 | -0- | -0- | -0- | 31 | 1 | 245 | 2 | N | 9 | | | | | 204 |
| | | | | | | 10 | 9 | | | | | | | | | |
| *02 | 313 N | 313 | -0- | -0- | -0- | 28 | 1 | 220 | 2 | N | 59 | | | | | 263 |
| | | | | | | 65 | 9 | | | | | | | | | |

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 206 |

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 3572 | | | | | N | NO RPT | | | | | 27 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 3572 | | | | | N | NO RPT | | | | | 27 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 3572 | | | | | N | NO RPT | | | | | 27 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 3572 | | | | | N | NO RPT | | | | | 27 |
| 01 | 14B DENY | NO RPT | -0- | -0- | 3572 | | | | | N | NO RPT | | | | | 27 |
| 02 | 14B DENY | NO RPT | -0- | -0- | 3572 | | | | | N | NO RPT | | | | | 27 |

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1285 X | 1285 | -0- | -0- | -0- | 562 | 1 | 723 | 2 | N | -0- | | | | | 15 |
| *10 | 1333 X | 671 | -0- | -662 | -0- | 87 | 1 | 584 | 2 | N | -0- | | | | | 15 |
| *11 | 1290 X | 638 | -0- | -652 | -0- | 82 | 1 | 556 | 2 | N | -0- | | | | | 15 |
| 12 | 1333 X | 1074 | -0- | -259 | -0- | 198 | 1 | 876 | 2 | N | -0- | | | | | 15 |
| 01 | 1333 X | 1039 | -0- | -294 | -0- | 254 | 1 | 785 | 2 | N | -0- | | | | | 15 |
| 02 | 1204 X | 1080 | -0- | -124 | -0- | 211 | 1 | 869 | 2 | N | -0- | | | | | 15 |

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 06/22/2001 TOTAL DEPTH 11088 PERF. 9528 - 9573

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEESATCHE, NE. (WILCOX) //CONT.// 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. //CONT.// 419886
LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 41 | 1 | | | 17 |

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6930 X | 5932 | -0- | -998 | -0- | 5823 | 2 | 109 | 9 | N | 99 | 174 | 1 | | | 187 |
| 10 | 7161 X | 5943 | -0- | -1218 | -0- | 5825 | 2 | 118 | 9 | N | 107 | | | | | 294 |
| 11 | 6420 X | 5329 | -0- | -1091 | -0- | 5221 | 2 | 108 | 9 | N | 98 | 190 | 1 | | | 202 |
| 12 | 6386 X | 4794 | -0- | -1592 | -0- | 4669 | 2 | 125 | 9 | N | 114 | 185 | 1 | | | 131 |
| 01 | 6386 X | 4824 | -0- | -1562 | -0- | 4723 | 2 | 101 | 9 | N | 92 | | | | | 223 |
| 02 | 5544 X | 4370 | -0- | -1174 | -0- | 4186 | 2 | 184 | 9 | N | 167 | | | | | 390 |

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEESATCHE, S. ( COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION 402723
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 8711 # | -0- | -0- | -8711 | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 8115 R | 8115 | -0- | -0- | -0- | 8115 | 2 | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | 7940 | -0- | 7940 | 7940 | 7940 | 2 | | | N | -0- | | | | | -0- |

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEESATCHE, SOUTH ( FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WEESATCHE, SOUTH ( LULING) 95850 288 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RODEL OIL & GAS COMPANY 723575
DOHMANN GAS UNIT WELL #: 4 RRCID -> 126748 COMPL. DATE 01/05/1988 TOTAL DEPTH 8500 PERF. 8121 - 8131

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/04/2016 - P/A 11/04/2016

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 # | 459 | -0- | -741 | -0- | 457 | 2 | 2 | 9 | N | 2 | | | 52 |
| 10 | 1240 # | 578 | -0- | -662 | -0- | 576 | 2 | 2 | 9 | N | 2 | | | 54 |
| 11 | 900 # | 338 | -0- | -562 | -0- | 337 | 2 | 1 | 9 | N | 1 | | | 55 |
| 12 | 874 R | 874 | -0- | -0- | -0- | 870 | 2 | 4 | 9 | N | 4 | | | 59 |
| 01 | 1161 R | 1161 | -0- | -0- | -0- | 1160 | 2 | 1 | 9 | N | 1 | | | 60 |
| *02 | 975 R | 975 | -0- | -0- | -0- | 962 | 2 | 13 | 9 | N | 12 | | | 72 |

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: 1A RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 66 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 66 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 66 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 66 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 66 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 66 |

WEESATCHE, SOUTH ( YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WEESATCHE, SOUTH (2100) 95850 736 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
DOHMANN, A. C. WELL #: 1 RRCID -> 176356 COMPL. DATE 01/24/2000 TOTAL DEPTH 8300 PERF. 2169 - 2172

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WEESATCHE, SOUTH (2200) 95850 800 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SUPERIOR OIL & GAS INVT, L.L.C. 830325
FROMME, A A WELL #: 2 RRCID -> 160514 COMPL. DATE 09/19/1996 TOTAL DEPTH 5183 PERF. 2311 - 2313

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
ACOCK OPERATING LIMITED 003596
ARNECKE WELL #: 1 RRCID -> 184379 COMPL. DATE 06/18/2003 TOTAL DEPTH 5500 PERF. 5275 - 5280

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOUSTON GULF ENERGY CORPORATION 402723
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | 6264 | | | | | N | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | 6264 | | | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | 6264 | | | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | 6264 | | | | | N | -0- | | | | | -0- |
| *01 | 7730 | 7730 | -0- | -0- | 6264 | 7730 | 2 | | | N | -0- | | | | | -0- |
| *02 | 7420 | 7420 | -0- | -0- | 6264 | 7420 | 2 | | | N | -0- | | | | | -0- |

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/04/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 X | 362 | -0- | -28 | -0- | 241 | 1 | 121 | 9 | N | 110 | 165 | 1 | | | 80 |
| 10 | 403 X | 362 | -0- | -41 | -0- | 241 | 1 | 121 | 9 | N | 110 | 151 | 1 | | | 39 |
| 11 | 390 X | 384 | -0- | -6 | -0- | 241 | 1 | 143 | 9 | N | 130 | 159 | 1 | | | 10 |
| 12 | 417 X | 417 | -0- | -0- | -0- | 241 | 1 | 176 | 9 | N | 160 | 162 | 1 | | | 8 |
| 01 | 417 X | 417 | -0- | -0- | -0- | 241 | 1 | 176 | 9 | N | 160 | 140 | 1 | | | 28 |
| 02 | 364 X | NO RPT | -0- | -364 | -0- | | | | | N | NO RPT | | | | | 28 |

WEESATCHE, WEST (COOK MT.) //CONT.// 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 495 | -0- | -15 | -0- | 290 | 1 | 205 | 9 | N | 186 | 178 | 1 | | | 166 |
| 10 | 558 | N | 529 | -0- | -29 | -0- | 310 | 1 | 219 | 9 | N | 199 | 176 | 1 | | | 189 |
| 11 | 512 | N | 512 | -0- | -0- | -0- | 300 | 1 | 212 | 9 | N | 193 | 178 | 1 | | | 204 |
| 12 | 527 | N | 521 | -0- | -6 | -0- | 310 | 1 | 211 | 9 | N | 192 | 184 | 1 | | | 212 |
| 01 | 527 | N | 496 | -0- | -31 | -0- | 280 | 1 | 216 | 9 | N | 196 | 359 | 1 | | | 49 |
| 02 | 476 | N | 440 | -0- | -36 | -0- | 250 | 1 | 190 | 9 | N | 173 | | | | | 222 |

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 425 | N | 425 | -0- | -0- | -0- | 60 | 1 | 365 | 2 | N | -0- | | | | | -0- |
| 10 | 399 | N | 399 | -0- | -0- | -0- | 31 | 1 | 368 | 2 | N | -0- | | | | | -0- |
| 11 | 360 | N | 349 | -0- | -11 | -0- | 29 | 1 | 320 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | N | 382 | -0- | -52 | -0- | 30 | 1 | 352 | 2 | N | -0- | | | | | -0- |
| 01 | 403 | N | 362 | -0- | -41 | -0- | 30 | 1 | 332 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 331 | -0- | -5 | -0- | 27 | 1 | 304 | 2 | N | -0- | | | | | -0- |

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8550 | X | 6058 | -0- | -2492 | -0- | 612 | 1 | 5438 | 2 | Y | 7 | | | | | 114 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 6610 | X | 6610 | -0- | -0- | -0- | 697 | 1 | 5881 | 2 | Y | 29 | | | | | 143 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 7276 | X | 7276 | -0- | -0- | -0- | 810 | 1 | 6438 | 2 | Y | 25 | | | | | 168 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 7147 | X | 7147 | -0- | -0- | -0- | 702 | 1 | 6399 | 2 | Y | 42 | | | | | 210 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 7588 | X | 7588 | -0- | -0- | -0- | 501 | 1 | 7030 | 2 | Y | 52 | | | | | 262 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *02 | 7458 | X | 7458 | -0- | -0- | -0- | 542 | 1 | 6846 | 2 | Y | 64 | 172 | 1 | | | 154 |
| | | | | | | | 70 | 9 | | | | | | | | | |

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | # | 1021 | -0- | -779 | -0- | 103 | 1 | 915 | 2 | Y | 3 | | | | | 74 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1829 | # | 1077 | -0- | -752 | -0- | 113 | 1 | 953 | 2 | Y | 10 | | | | | 84 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1590 | # | -0- | -0- | -1590 | -0- | | | | | Y | -0- | | | | | 84 |
| 12 | 1643 | # | -0- | -0- | -1643 | -0- | | | | | Y | -0- | | | | | 84 |
| 01 | 3350 | R | 3350 | -0- | -0- | -0- | 220 | 1 | 3096 | 2 | Y | 31 | | | | | 115 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *02 | 1981 | R | 1981 | -0- | -0- | -0- | 144 | 1 | 1820 | 2 | Y | 15 | | | | | 130 |
| | | | | | | | 17 | 9 | | | | | | | | | |

WEESATCHE, W. (JACKSON SD.) 95853 205 ASSOCIATED ONE WELL CNTY: GOLIAD
TRISTAR EXPLORATION, INC 871101
SMITH, JACK WELL #: 3 RRCID -> 188971 COMPL. DATE 02/25/2002 TOTAL DEPTH 4000 PERF. 3839 - 3845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 | R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 100 |
| 10 | 102 | R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 100 |
| 11 | 102 | R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 100 |
| 12 | 102 | R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 100 |
| 01 | 102 | R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 100 |
| 02 | 84 | # | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | 100 |

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 66 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |

WEESATCHE, WEST (SLICK) 95853 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NADSOILCO LLC 598945
ALBRECHT WELL #: 1 RRCID -> 197431 COMPL. DATE 07/22/2003 TOTAL DEPTH 10080 PERF. 7750 - 7756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |

WEESATCHE, WEST (WILCOX 8100) 95853 738 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI UNIT WELL #: 1 RRCID -> 109695 COMPL. DATE 11/28/1988 TOTAL DEPTH 8115 PERF. 5124 - 5127

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEESATCHE, WEST (WILCOX 10550) 95853 805 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WOFFORD, C. J. 935452
CHILTON-KELLY WELL #: 1 RRCID -> 111348 COMPL. DATE 02/05/1984 TOTAL DEPTH 11050 PERF.10530 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEESATCHE, WEST (YEGUA) 95853 820 ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 185246 COMPL. DATE 04/22/2000 TOTAL DEPTH 5512 PERF. 4701 - 4731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | 1196 | -0- | 1196 | 1196 | 1042 | 2 | 154 | 9 | Y | 140 | 130 | 1 | | | 10 |
| *11 | 14B2 | EXT | 755 | -0- | 755 | 1951 | 612 | 2 | 143 | 9 | Y | 130 | | | | | 140 |
| *12 | 14B2 | EXT | 2120 | -0- | 2120 | 4071 | 2109 | 2 | 11 | 9 | Y | 10 | 131 | 1 | | | 19 |
| *01 | 14B2 | EXT | 514 | -0- | 514 | 4585 | 502 | 2 | 12 | 9 | Y | 11 | | | | | 30 |
| *02 | 4654 | X | 69 | -0- | -4585 | -0- | 55 | 2 | 14 | 9 | Y | 13 | | | | | 43 |

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | # | 343 | -0- | -17 | -0- | 30 | 1 | 313 | 2 | N | -0- | | | | | -0- |
| 10 | 372 | # | 311 | -0- | -61 | -0- | 31 | 1 | 280 | 2 | N | -0- | | | | | -0- |
| 11 | 390 | # | 289 | -0- | -101 | -0- | 29 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | # | 362 | -0- | -41 | -0- | 31 | 1 | 331 | 2 | N | -0- | | | | | -0- |
| 01 | 403 | # | 325 | -0- | -78 | -0- | 31 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| *02 | 310 | R | 310 | -0- | -0- | -0- | 28 | 1 | 282 | 2 | N | -0- | | | | | -0- |

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 731 | N | 731 | -0- | -0- | -0- | 640 | 2 | 91 | 9 | N | 83 | 83 | 1 | | | -0- |
| 10 | 60 | N | 60 | -0- | -0- | -0- | 8 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 8 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 12 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |

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WELDER RANCH (2950)                          96110 426   NON-ASSOCIATED          ONE WELL                          CNTY: VICTORIA
  CAMOIL, INC.                               127449
    SMAJSTRLA UNIT                     WELL #:    1R   RRCID -> 151159  COMPL. DATE 06/09/1994  TOTAL DEPTH  6104 PERF. 2620 -  2630
-----------------------------------------------------------------------------------------------------------------------------------
 M                 GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE    PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 DLQ H-10     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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WELDER RANCH (5300)                          96110 497   NON-ASSOCIATED          ONE WELL                          CNTY: VICTORIA
  RINCON PETROLEUM CORPORATION               712336
    KYLE                               WELL #:         RRCID -> 257860  COMPL. DATE 09/14/2010  TOTAL DEPTH  5910 PERF. 5300 -  5304
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 4
                 WORKED OVER ANOTHER ZONE.. 05/03/2011

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  WINRIGHT OIL COMPANY, LLC                  932472
    WELDER, PATRICK H.                 WELL #:    5    RRCID -> 265973  COMPL. DATE 10/31/2011  TOTAL DEPTH  8100 PERF. 5330 -  5384
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                20
 10 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                20
 11 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                20
 12 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                20
 01 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                20
 02 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                20

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WELDER RANCH (5670)                          96110 639   ASSOCIATED              CAPACITY                          CNTY: VICTORIA
  B.P. PRODUCTIONS INC.                      040797
    MCCAN                              WELL #:    5B   RRCID -> 168792  COMPL. DATE 06/29/1997  TOTAL DEPTH  5620 PERF. 5584 -  5620
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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WELDER RANCH (5700)                          96110 710   NON-ASSOCIATED          EXEMPT                            CNTY: VICTORIA
  WELDER, JOHN J., ETAL                      907300
    WELDER, J. J., -B-                 WELL #:    1    RRCID -> 004680  COMPL. DATE 02/28/1946  TOTAL DEPTH  5741 PERF. 5690 -  5710
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 12/12/2016 - P/A  12/12/2016

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WELDER RANCH, S. (FRIO 3840)                 96116 600   NON-ASSOCIATED          EXEMPT                            CNTY: VICTORIA
  PERFORMANCE DYNAMICS CORP.                 653450
    WELDER-CLIBURN                     WELL #:    3 T  RRCID -> 060953  COMPL. DATE 01/21/1975  TOTAL DEPTH  6065 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 10/01/2016
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WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | 68 |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 68 |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 68 |
| 12 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 68 |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 68 |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | 68 |

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 242 | N | 242 | -0- | -0- | -0- | 241 | 2 | 1 | 9 | N | 1 | | | | | 70 |
| 10 | 239 | N | 239 | -0- | -0- | -0- | 237 | 2 | 2 | 9 | N | 2 | | | | | 72 |
| 11 | 236 | N | 236 | -0- | -0- | -0- | 235 | 2 | 1 | 9 | N | 1 | | | | | 73 |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 73 |
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 73 |
| 02 | 224 | N | -0- | -0- | -224 | -0- | | | | | N | -0- | | | | | 73 |

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESSENDORF (LULING) 96478 240 NON-ASSOCIATED CAPACITY CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
WESSENDORF WELL #: 2 RRCID -> 195877 COMPL. DATE 03/09/2006 TOTAL DEPTH 6400 PERF. 3350 - 3450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/01/2016 - P/A 12/01/16

WESSENDORF WELL #: 4 L RRCID -> 199104 COMPL. DATE 09/12/2003 TOTAL DEPTH 6600 PERF. 6191 - 6194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/12/2016 - PLUGGED 10/12/16

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH A WELL #: 446 RRCID -> 099700 COMPL. DATE 05/11/1982 TOTAL DEPTH 8501 PERF. 5677 - 5682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/17/2016 - P/A 12/17/16

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WEST RANCH (ARMSTRONG)          //CONT.//   96545 013   NON-ASSOCIATED          EXEMPT                            CNTY: JACKSON
  HILCORP ENERGY COMPANY          //CONT.// 386310
    WEST RANCH 'A'                    WELL #:  384    RRCID -> 145258  COMPL. DATE 01/05/1993  TOTAL DEPTH  6370 PERF. 5570 -  5586
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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    WEST RANCH 'A'                    WELL #:  288    RRCID -> 147983  COMPL. DATE    N/A      TOTAL DEPTH  6488 PERF. 5616 -  5619
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 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-

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    WEST RANCH "A"                    WELL #:  351    RRCID -> 250218  COMPL. DATE 03/26/2008  TOTAL DEPTH  6973 PERF. 5619 -  6008
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 09 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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WEST RANCH (BENNVIEW, NE.)                  96545 065   ASSOCIATED              ONE WELL                          CNTY: JACKSON
  HILCORP ENERGY COMPANY                    386310
    VANDERBILT STATE                  WELL #:   28    RRCID -> 184249  COMPL. DATE 03/01/2001  TOTAL DEPTH  7444 PERF. 5442 -  5448
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 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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WEST RANCH (DISCORBIS)                      96545 169   NON-ASSOCIATED          ONE WELL                          CNTY: JACKSON
  HILCORP ENERGY COMPANY                    386310
    WEST RANCH "A"                    WELL #:  390    RRCID -> 141106  COMPL. DATE 02/29/1992  TOTAL DEPTH  5852 PERF. 4601 -  4606
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 01/13/2017 - P/A 01/13/17

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    WEST RANCH 'A'                    WELL #:  520    RRCID -> 146173  COMPL. DATE 08/16/1994  TOTAL DEPTH  6550 PERF. 4530 -  4538
-----------------------------------------------------------------------------------------------------------------------------------
 09 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
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WEST RANCH (DISCORBIS) //CONT.// 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 175 RRCID -> 158870 COMPL. DATE 04/30/1996 TOTAL DEPTH 5108 PERF. 4432 - 4438

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH 'A' WELL #: 531 RRCID -> 160719 COMPL. DATE 10/17/1996 TOTAL DEPTH 5143 PERF. 4613 - 4616

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH 'A' WELL #: 279 RRCID -> 245393 COMPL. DATE 10/07/2008 TOTAL DEPTH 6277 PERF. 4546 - 4562

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 12/29/1983 TOTAL DEPTH 5850 PERF. 5432 - 5438

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 10/08/2009 TOTAL DEPTH 7390 PERF. 6054 - 6060

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 07/21/1987 TOTAL DEPTH 5867 PERF. 3860 - 3869

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WEST RANCH (FRIO 7600) 96545 347 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
J.H. DRUMMOND WELL #: 3M RRCID -> 281307 COMPL. DATE 01/10/2016 TOTAL DEPTH 8007 PERF. 7495 - 7596

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | -0- | -0- | -1085 | -0- | | | | N | -0- | | | -0- |
| 11 | 1050 | -0- | -0- | -1050 | -0- | | | | N | -0- | | | -0- |
| 12 | DELQ PR | 429 | -0- | 429 | 429 | 429 | 2 | | N | -0- | | | -0- |
| 01 | 1085 | 414 | -0- | -671 | -0- | 414 | 2 | | N | -0- | | | -0- |
| 02 | 980 | 305 | -0- | -675 | -0- | 305 | 2 | | N | -0- | | | -0- |

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 09/04/1971 TOTAL DEPTH 5552 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 44 RRCID -> 087621 COMPL. DATE 06/08/2005 TOTAL DEPTH 5562 PERF. 5029 - 5096

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 499 RRCID -> 108139 COMPL. DATE 10/20/1983 TOTAL DEPTH 5763 PERF. 5049 - 5053

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH A WELL #: 483 RRCID -> 109076 COMPL. DATE 01/14/1993 TOTAL DEPTH 5210 PERF. 4927 - 4961

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 04/16/1984 TOTAL DEPTH 5102 PERF. 4964 - 5040

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WEST RANCH "A" WELL #: 215 RRCID -> 133734 COMPL. DATE 01/24/1990 TOTAL DEPTH 5750 PERF. 5036 - 5046

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WEST RANCH "A" WELL #: 513 RRCID -> 135481 COMPL. DATE 04/15/2005 TOTAL DEPTH 6470 PERF. 4960 - 5054

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH "A" WELL #: 386 U RRCID -> 136096 COMPL. DATE 06/18/1990 TOTAL DEPTH 6306 PERF. 5038 - 5052

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 09/19/2016 - PLUGGED 09/19/16

WEST RANCH "A" WELL #: 188 RRCID -> 139852 COMPL. DATE 04/26/2005 TOTAL DEPTH 6470 PERF. 4976 - 5047

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 503 RRCID -> 141390 COMPL. DATE 04/29/1992 TOTAL DEPTH 8251 PERF. 4962 - 4966

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH "A" WELL #: 486 RRCID -> 142732 COMPL. DATE 08/11/1992 TOTAL DEPTH 6231 PERF. 4962 - 4968

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/30/2017 - P/A 01/30/17

WEST RANCH 'A' WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH "A" WELL #: 391 RRCID -> 206745 COMPL. DATE 10/28/2008 TOTAL DEPTH 7052 PERF. 4968 - 5036

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH "A" WELL #: 346 RRCID -> 206746 COMPL. DATE 10/18/2004 TOTAL DEPTH 6356 PERF. 4964 - 5056

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH "A" WELL #: 384 RRCID -> 206749 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4953 - 5050

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 484 RRCID -> 207955 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4982 - 5056

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 403 RRCID -> 212276 COMPL. DATE 04/19/2005 TOTAL DEPTH 6499 PERF. 4944 - 5010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

WEST RANCH "A" WELL #: 35 RRCID -> 212289 COMPL. DATE 05/08/2005 TOTAL DEPTH 6320 PERF. 4958 - 5001

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

WEST RANCH "A" WELL #: 342 RRCID -> 212779 COMPL. DATE 06/12/2005 TOTAL DEPTH 6547 PERF. 4978 - 5035

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 06/20/2005 TOTAL DEPTH 6325 PERF. 4978 - 5058

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 07/15/2005 TOTAL DEPTH 6325 PERF. 4955 - 5046

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/23/2005 TOTAL DEPTH 5138 PERF. 4993 - 5090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 07/03/2005 TOTAL DEPTH 6355 PERF. 4966 - 5054

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 07/06/2005 TOTAL DEPTH 5857 PERF. 4972 - 5062

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/15/2005 TOTAL DEPTH 6468 PERF. 4957 - 5050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 02/10/2006 TOTAL DEPTH 6580 PERF. 4963 - 5055

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 01/12/2006 TOTAL DEPTH 5850 PERF. 4996 - 5052

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/16/2005 TOTAL DEPTH 6340 PERF. 4956 - 5050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 05/12/2005 TOTAL DEPTH 5850 PERF. 4987 - 5059

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH 'A' WELL #: 378 RRCID -> 235328 COMPL. DATE 03/05/2008 TOTAL DEPTH 6303 PERF. 4950 - 4958

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 170522 | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 170522 | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 170522 | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 170522 | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 170522 | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 170522 | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 09/29/2012 TOTAL DEPTH 7529 PERF. 4964 - 4970

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MERIDIAN OIL PRODUCTION INC. 561133
WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 47027 X | NO RPT | -0- | -47027 | -0- | | | N | NO RPT | | | -0- |
| 11 | 45510 X | NO RPT | -0- | -45510 | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A" WELL #: 372 RRCID -> 232871 COMPL. DATE 12/27/2007 TOTAL DEPTH 6314 PERF. 5526 - 5529

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 01/07/2010 TOTAL DEPTH 5838 PERF. 5632 - 5692

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 404 RRCID -> 137602 COMPL. DATE 11/29/1990 TOTAL DEPTH 6302 PERF. 6033 - 6039

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (MUSQUEZ) //CONT.// 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | 49007 | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 49007 | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 49007 | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 49007 | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 49007 | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 49007 | | | N | NO RPT | | | -0- |

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT2 WELL #: 1 RRCID -> 079660 COMPL. DATE 11/28/1984 TOTAL DEPTH 9339 PERF. 3515 - 3520

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 12/18/1979 TOTAL DEPTH 5763 PERF. 3494 - 3500

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH "A" WELL #: 103 RRCID -> 142731 COMPL. DATE 08/20/1992 TOTAL DEPTH 5759 PERF. 3514 - 3571

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH 'A' WELL #: 72 RRCID -> 144535 COMPL. DATE 01/19/1993 TOTAL DEPTH 5593 PERF. 3446 - 3461

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH "A" WELL #: 501 RRCID -> 145768 COMPL. DATE 12/03/1992 TOTAL DEPTH 6350 PERF. 3404 - 3428

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH 'A' WELL #: 76 RRCID -> 147676 COMPL. DATE 09/24/1993 TOTAL DEPTH 5597 PERF. 3443 - 3450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/30/1995 TOTAL DEPTH 6377 PERF. 5707 - 5712

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH 'A' WELL #: 510 RRCID -> 149063 COMPL. DATE 08/12/1993 TOTAL DEPTH 6060 PERF. 3442 - 3450

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH 'A' WELL #: 109 RRCID -> 151651 COMPL. DATE 06/30/1994 TOTAL DEPTH 5126 PERF. 3426 - 3444

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH 'A' WELL #: 115 RRCID -> 155493 COMPL. DATE 06/23/1995 TOTAL DEPTH 5104 PERF. 3526 - 3531

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 01/15/1995 TOTAL DEPTH 10516 PERF. 5742 - 5755

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/11/1995 TOTAL DEPTH 7150 PERF. 3788 - 3793

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 12/01/1994 TOTAL DEPTH 8454 PERF. 4561 - 4620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH "A" WELL #: 174 RRCID -> 158871 COMPL. DATE 04/30/1996 TOTAL DEPTH 6176 PERF. 3427 - 3451

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH "A" WELL #: 429 RRCID -> 158914 COMPL. DATE 04/23/1996 TOTAL DEPTH 5853 PERF. 3420 - 3427

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/07/1974 TOTAL DEPTH 5535 PERF. 5458 - 5476

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH "A" WELL #: 9 RRCID -> 103565 COMPL. DATE 12/28/1982 TOTAL DEPTH 6233 PERF. 5480 - 5486

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (TONEY) //CONT.// 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 07/29/1988 TOTAL DEPTH 6210 PERF. 5436 - 5463

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
CONS ASSET MGMT SVCS E&P OP, LLC 172570
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 12/19/1976 TOTAL DEPTH 6433 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DRUMMOND WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH "A" WELL #: 305 RRCID -> 109255 COMPL. DATE N/A TOTAL DEPTH 6504 PERF. 5685 - 5692

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 12/29/1986 TOTAL DEPTH 5833 PERF. 5145 - 5153

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WEST RANCH "A" WELL #: 375 L RRCID -> 114005 COMPL. DATE 06/08/2006 TOTAL DEPTH 6300 PERF. 5650 - 5694

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH "A" WELL #: 278 RRCID -> 114885 COMPL. DATE 01/24/1985 TOTAL DEPTH 5785 PERF. 5674 - 5678

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH "A" WELL #: 389 RRCID -> 121517 COMPL. DATE 10/01/1987 TOTAL DEPTH 5850 PERF. 5684 - 5689

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH "A" WELL #: 519 RRCID -> 156873 COMPL. DATE 01/31/2002 TOTAL DEPTH 8601 PERF. 5666 - 5700

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 03/26/2001 TOTAL DEPTH 6299 PERF. 5641 - 5646

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 336 RRCID -> 184570 COMPL. DATE 02/22/2001 TOTAL DEPTH 6553 PERF. 5628 - 5638

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 04/08/2001 TOTAL DEPTH 6332 PERF. 5646 - 5656

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 09/10/2001 TOTAL DEPTH 5850 PERF. 5744 - 5748

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH A WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 7529 PERF. 5616 - 5626

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH "A" WELL #: 13 RRCID -> 194705 COMPL. DATE 06/25/2002 TOTAL DEPTH 6500 PERF. 5673 - 5688

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE N/A TOTAL DEPTH 6313 PERF. 5648 - 5679

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/18/2002 TOTAL DEPTH 8555 PERF. 5666 - 5690

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 12/31/1988 TOTAL DEPTH 8250 PERF. 6312 - 6316

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 10/08/2003 TOTAL DEPTH 6840 PERF. 5699 - 5732

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 05/20/2001 TOTAL DEPTH 6231 PERF. 5638 - 5648

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH "A" WELL #: 394 RRCID -> 200547 COMPL. DATE 12/01/2003 TOTAL DEPTH 5854 PERF. 5641 - 5671

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH "A" WELL #: 383 RRCID -> 200548 COMPL. DATE 12/03/2003 TOTAL DEPTH 6302 PERF. 5632 - 5668

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH -A- WELL #: 172 RRCID -> 200575 COMPL. DATE 01/10/2004 TOTAL DEPTH 6210 PERF. 5682 - 5708

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 09/30/2003 TOTAL DEPTH 8250 PERF. 5742 - 5774

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 11/07/2003 TOTAL DEPTH 5865 PERF. 5666 - 5696

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 11/23/2003 TOTAL DEPTH 5807 PERF. 5700 - 5744

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/15/2003 TOTAL DEPTH 5801 PERF. 5724 - 5756

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 12/10/2003 TOTAL DEPTH 5740 PERF. 5616 - 5650

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 12/05/2003 TOTAL DEPTH 5777 PERF. 5722 - 5750

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 09/19/2003 TOTAL DEPTH 6501 PERF. 5670 - 5690

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 03/07/2004 TOTAL DEPTH 6499 PERF. 5685 - 5720

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 03/14/2004 TOTAL DEPTH 6549 PERF. 5696 - 5730

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 04/20/2004 TOTAL DEPTH 6500 PERF. 5670 - 5720

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 212 RRCID -> 205852 COMPL. DATE 06/09/2004 TOTAL DEPTH 5781 PERF. 5738 - 5756

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/25/2016 - P/A 12/25/16

WEST RANCH "A" WELL #: 504 RRCID -> 206736 COMPL. DATE 08/12/2004 TOTAL DEPTH 6350 PERF. 5666 - 5708

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 136 RRCID -> 206871 COMPL. DATE 12/15/2003 TOTAL DEPTH 5765 PERF. 5734 - 5764

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE N/A TOTAL DEPTH 5792 PERF. 5730 - 5760

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 460 RRCID -> 209721 COMPL. DATE 11/27/2003 TOTAL DEPTH 6311 PERF. 5701 - 5730

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 07/16/2004 TOTAL DEPTH 8250 PERF. 5722 - 5740

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 01/01/2006 TOTAL DEPTH 7500 PERF. 5705 - 5738

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 203 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 203 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 203 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 203 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 203 | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 203 | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 01/01/2006 TOTAL DEPTH 8250 PERF. 5727 - 5775

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 02/19/2002 TOTAL DEPTH 7330 PERF. 5680 - 5712

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (41-A & 98-A CONS.) 96545 691 ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 26 RRCID -> 232763 COMPL. DATE 11/02/2007 TOTAL DEPTH 6346 PERF. 5786 - 5792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | OBSERVE | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | OBSERVE | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | OBSERVE | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | OBSERVE | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | OBSERVE | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | OBSERVE | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 03/03/1982 TOTAL DEPTH 5746 PERF. 3444 - 3456

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 3983 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 3983 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 3983 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 3983 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 3983 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 3983 | | | N | NO RPT | | | -0- |

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 02/20/1986 TOTAL DEPTH 5861 PERF. 3767 - 3782

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 10/09/1990 TOTAL DEPTH 6519 PERF. 3814 - 3833

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 07/31/1990 TOTAL DEPTH 5757 PERF. 3782 - 3802

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/13/2008 TOTAL DEPTH 6190 PERF. 3830 - 3900

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5730 X | 4588 | -0- | -1142 | -0- | 294 | 1 | 4250 | 2 | N | 40 | 171 | 1 | | | 93 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 6107 X | 2147 | -0- | -3960 | -0- | 77 | 1 | 863 | 2 | N | 1097 | 889 | 1 | | | 301 |
| | | | | | | 1207 | 9 | | | | | | | | | |
| 11 | 5910 X | 1676 | -0- | -4234 | -0- | 57 | 1 | 600 | 2 | N | 926 | 897 | 1 | | | 330 |
| | | | | | | 1019 | 9 | | | | | | | | | |
| 12 | 6107 X | 1599 | -0- | -4508 | -0- | 57 | 1 | 505 | 2 | N | 943 | 1215 | 1 | | | 58 |
| | | | | | | 1037 | 9 | | | | | | | | | |
| 01 | 4929 X | 2114 | -0- | -2815 | -0- | 258 | 1 | 948 | 2 | N | 825 | 541 | 1 | | | 342 |
| | | | | | | 908 | 9 | | | | | | | | | |
| 02 | 4284 X | 1769 | -0- | -2515 | -0- | 179 | 1 | 1153 | 2 | N | 397 | 538 | 1 | | | 201 |
| | | | | | | 437 | 9 | | | | | | | | | |

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 X | 462 | -0- | -408 | -0- | 2 | 1 | 35 | 2 | N | 386 | 357 | 1 | | | 194 |
| | | | | | | 425 | 9 | | | | | | | | | |
| 10 | 899 X | 253 | -0- | -646 | -0- | 5 | 1 | 54 | 2 | N | 176 | 333 | 1 | | | 37 |
| | | | | | | 194 | 9 | | | | | | | | | |
| 11 | 780 X | 228 | -0- | -552 | -0- | 15 | 1 | 155 | 2 | N | 53 | | | | | 90 |
| | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 465 X | 267 | -0- | -198 | -0- | 15 | 1 | 130 | 2 | N | 111 | 179 | 1 | | | 22 |
| | | | | | | 122 | 9 | | | | | | | | | |
| 01 | 465 X | 422 | -0- | -43 | -0- | 69 | 1 | 254 | 2 | N | 90 | | | | | 112 |
| | | | | | | 99 | 9 | | | | | | | | | |
| *02 | 787 X | 787 | -0- | -0- | -0- | 24 | 1 | 155 | 2 | N | 553 | 538 | 1 | | | 127 |
| | | | | | | 608 | 9 | | | | | | | | | |

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | NO RPT | -0- | -0- | 15693 | N | NO RPT | | | -0- |
| 10 | 0 W | NO RPT | -0- | -0- | 15693 | N | NO RPT | | | -0- |
| 11 | 0 W | NO RPT | -0- | -0- | 15693 | N | NO RPT | | | -0- |
| 12 | 0 W | NO RPT | -0- | -0- | 15693 | N | NO RPT | | | -0- |
| 01 | 0 W | NO RPT | -0- | -0- | 15693 | N | NO RPT | | | -0- |
| 02 | 0 W | NO RPT | -0- | -0- | 15693 | N | NO RPT | | | -0- |

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
HAFERNICK UNIT WELL #: 2 RRCID -> 274193 COMPL. DATE 12/20/2014 TOTAL DEPTH 6200 PERF. 4800 - 4830

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 738 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 738 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 738 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 738 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 738 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 738 | | | | | N | -0- | | | | | -0- |

SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2227 X | 2227 | -0- | -0- | -0- | 168 | 1 | 2059 | 2 | N | -0- | | | | | -0- |
| 10 | 1661 X | 1661 | -0- | -0- | -0- | 1661 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1313 X | 1313 | -0- | -0- | -0- | 1313 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2294 X | 1097 | -0- | -1197 | -0- | 1097 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2294 X | 731 | -0- | -1563 | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2072 X | 755 | -0- | -1317 | -0- | 755 | 2 | | | N | -0- | | | | | -0- |

PINTAIL OIL & GAS, LLC 665697
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | 31 | -0- | 31 | 31 | 1 | 1 | 30 | 9 | Y | 27 | 9 | 1 | | | 18 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 31 | | | | | Y | -0- | 18 | 1 | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | -0- |
| *02 | 31 X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PINTAIL OIL & GAS, LLC //CONT.// 665697

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 995 N | 995 | -0- | -0- | -0- | 958 | 1 | 37 | 9 | Y | 34 | | | | | 89 |
| 10 | 992 N | 802 | -0- | -190 | -0- | 773 | 1 | 29 | 9 | Y | 26 | 48 | 1 | | | 67 |
| 11 | 1098 N | 1098 | -0- | -0- | -0- | 1062 | 1 | 36 | 9 | Y | 33 | 51 | 1 | | | 49 |
| 12 | 1169 N | 1169 | -0- | -0- | -0- | 1129 | 1 | 40 | 9 | Y | 36 | 54 | 1 | | | 31 |
| 01 | 1026 N | 1026 | -0- | -0- | -0- | 989 | 1 | 37 | 9 | Y | 34 | | | | | 65 |
| *02 | 1014 N | 1014 | -0- | -0- | -0- | 1001 | 1 | 13 | 9 | Y | 12 | | | | | 77 |

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PINTAIL OIL & GAS, LLC //CONT.// 665697
MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3962 | X | 3962 | -0- | -0- | -0- | 570 | 1 | 3392 | 2 | N | -0- | | | | | 206 |
| 10 | 4030 | X | 3067 | -0- | -963 | -0- | 500 | 1 | 2558 | 2 | N | 8 | | | | | 214 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 4573 | X | 4573 | -0- | -0- | -0- | 600 | 1 | 3973 | 2 | N | -0- | | | | | 214 |
| 12 | 4030 | X | 3744 | -0- | -286 | -0- | 600 | 1 | 3144 | 2 | N | -0- | | | | | 214 |
| 01 | 4341 | X | 4341 | -0- | -0- | -0- | 200 | 1 | 4141 | 2 | N | -0- | | | | | 214 |
| *02 | 5198 | X | 5198 | -0- | -0- | -0- | 5198 | 2 | | | N | -0- | | | | | 214 |

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 245 | N | 245 | -0- | -0- | -0- | 100 | 1 | 145 | 2 | N | -0- | | | | | -0- |
| 10 | 279 | N | 224 | -0- | -55 | -0- | 100 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 198 | -0- | -42 | -0- | 100 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | N | NO RPT | | | | | -0- |

GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
HACKBARTH-BURES WELL #: 1 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6005 PERF. 5879 - 5882

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7101 X | 7101 | -0- | -0- | -0- | 650 30 | 1 9 | 6421 | 2 | N | 27 | | | | | 149 |
| 10 | 6665 X | 6451 | -0- | -214 | -0- | 650 11 | 1 9 | 5790 | 2 | N | 10 | | | | | 159 |
| 11 | 6450 X | 3302 | -0- | -3148 | -0- | 650 1 | 1 9 | 2651 | 2 | N | 1 | | | | | 160 |
| 12 | 6665 X | NO RPT | -0- | -6665 | -0- | | | | | N | NO RPT | | | | | 160 |
| 01 | 6665 X | NO RPT | -0- | -6665 | -0- | | | | | N | NO RPT | | | | | 160 |
| 02 | 6020 X | NO RPT | -0- | -6020 | -0- | | | | | N | NO RPT | | | | | 160 |

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 23929 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 23929 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 23929 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 23929 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 23929 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 23929 | | | | | N | NO RPT | | | | | -0- |

WESTHOFF RANCH (5400) 96612 581 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PRODUCTION SERVICE OIL CORP. 681020
YOUNG, J. W. WELL #: 1 RRCID -> 004736 COMPL. DATE 06/17/1952 TOTAL DEPTH 6498 PERF. 5424 - 5434

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

WESTON (PETTUS) 96640 500 ASSOCIATED EXEMPT CNTY: LIVE OAK
VARI ENTERPRISES, INC. 882890
WESTON WELL #: 1 RRCID -> 061991 COMPL. DATE 03/28/1975 TOTAL DEPTH 4550 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/12/2016 - P/A 12/12/2016

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WILHELM (FRIO 3100)                        97415 700   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  NORTEX OIL & GAS CORP.                   613530
    WILHELM, J. B. GAS UNIT          WELL #:    1    RRCID -> 004743  COMPL. DATE 01/03/1957  TOTAL DEPTH  4210 PERF. 3062 -  3070
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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WILHELM (2180)                             97415 800   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  LOW-END OIL LLC                          510360
    FRIEDRICKS, O. J.                WELL #:    1    RRCID -> 046504  COMPL. DATE 06/16/1969  TOTAL DEPTH  3926 PERF. 2180 -  2183
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 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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WILLOW CREEK (6300)                        97722 500   NON-ASSOCIATED          EXEMPT                            CNTY: REFUGIO
  SUNRAY MID-CONTINENT OIL CO.             829640
    ANDERSON, W. S.                  WELL #:    1    RRCID -> 004744  COMPL. DATE 01/09/1954  TOTAL DEPTH  7025 PERF. 6304 -  6309
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 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

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WILLOW CREEK (8000)                        97722 700   NON-ASSOCIATED          CAPACITY                          CNTY: REFUGIO
  T-C OIL COMPANY, LLC                     833782
    WILLOW CREEK-B-                  WELL #:    1    RRCID -> 231739  COMPL. DATE 12/05/2013  TOTAL DEPTH  8709 PERF. 7656 -  7676
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 09        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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    WILLOW CREEK -B-                 WELL #:    4    RRCID -> 234324  COMPL. DATE 11/12/2010  TOTAL DEPTH  8568 PERF. 5316 -  5336
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 09        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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WITTE (FRIO 6600)                          98304 165   NON-ASSOCIATED          EXEMPT                            CNTY: VICTORIA
  BANKHEAD, A. J.                          048405
    BANKHEAD, A. J. FEE              WELL #:    1    RRCID -> 004765  COMPL. DATE 02/20/1960  TOTAL DEPTH  N/A  PERF. 6641 -  6644
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 09 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/07/2016 - P/A  11/07/2016
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WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 60 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 60 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 60 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 60 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 60 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 60 |

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 117 |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 117 |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 117 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 117 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 117 |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 117 |

WOLFSDORF (MIOCENE 1225) 98430 250 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EXPRESS OIL CO. 257068
ENGLAND WELL #: 1 RRCID -> 199923 COMPL. DATE 03/14/2002 TOTAL DEPTH 2060 PERF. 1226 - 1240

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WOODSBORO (FRIO 6300) 98626 198 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH "D" WELL #: 1 RRCID -> 257147 COMPL. DATE 05/18/2010 TOTAL DEPTH 6900 PERF. 5808 - 5812

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3420 | 3329 | -0- | -91 | -0- | 690 | 1 | 2639 | 2 | N | -0- | | | 80 |
| 10 | 3534 | 3378 | -0- | -156 | -0- | 660 | 1 | 2718 | 2 | N | -0- | | | 80 |
| 11 | 4414 | 4414 | -0- | -0- | -0- | 667 | 1 | 3747 | 2 | N | -0- | | | 80 |
| 12 | 3804 | 3804 | -0- | -0- | -0- | 713 | 1 | 3091 | 2 | N | -0- | | | 80 |
| 01 | 3441 # | 2797 | -0- | -644 | -0- | 594 | 1 | 2203 | 2 | N | -0- | | | 80 |
| 02 | 3192 | 1375 | -0- | -1817 | -0- | 598 | 1 | 777 | 2 | N | -0- | | | 80 |

WOODSBORO (3100) 98626 429 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, J.L. ET AL WELL #: 2 RRCID -> 139305 COMPL. DATE 07/17/1991 TOTAL DEPTH 6910 PERF. 3118 - 3124

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WOODSBORO (3150) 98626 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 3 RRCID -> 274964 COMPL. DATE 06/05/2014 TOTAL DEPTH 3750 PERF. 3654 - 3656

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7932 | 7932 | -0- | -0- | -0- | 377 | 1 | 7555 | 2 | N | -0- | | | -0- |
| 10 | 7123 | 7123 | -0- | -0- | -0- | 290 | 1 | 6833 | 2 | N | -0- | | | -0- |
| 11 | 5065 | 5065 | -0- | -0- | -0- | 225 | 1 | 4840 | 2 | N | -0- | | | -0- |
| 12 | 5100 | 5100 | -0- | -0- | -0- | 234 | 1 | 4866 | 2 | N | -0- | | | -0- |
| 01 | 4094 R | 4094 | -0- | -0- | -0- | 240 | 1 | 3854 | 2 | N | -0- | | | -0- |
| 02 | 5740 | 5258 | -0- | -482 | -0- | 324 | 1 | 4934 | 2 | N | -0- | | | -0- |

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WOODSBORO (3400) 98626 482 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 5 RRCID -> 280156 COMPL. DATE 06/30/2015 TOTAL DEPTH 3750 PERF. 3624 - 3626

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4929 R | 4929 | -0- | -0- | -0- | 248 | 1 | 4681 | 2 | N | -0- | | | -0- |
| 10 | 7877 R | 7877 | -0- | -0- | -0- | 330 | 1 | 7547 | 2 | N | -0- | | | -0- |
| 11 | 5970 # | 5364 | -0- | -606 | -0- | 250 | 1 | 5114 | 2 | N | -0- | | | -0- |
| 12 | 6169 # | 6036 | -0- | -133 | -0- | 270 | 1 | 5766 | 2 | N | -0- | | | -0- |
| 01 | 7874 # | 6249 | -0- | -1625 | -0- | 390 | 1 | 5859 | 2 | N | -0- | | | -0- |
| 02 | 5040 | 3786 | -0- | -1254 | -0- | 234 | 1 | 3552 | 2 | N | -0- | | | -0- |

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WOODSBORO (4000) 98626 528 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'D' WELL #: 4 RRCID -> 274196 COMPL. DATE 01/31/2014 TOTAL DEPTH 6910 PERF. 3848 - 3853

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 # | 2651 | -0- | -1789 | -0- | 210 | 1 | 2441 | 2 | N | -0- | | | | -0- |
| 10 | 3658 # | 2972 | -0- | -686 | -0- | 248 | 1 | 2724 | 2 | N | -0- | | | | -0- |
| 11 | 3565 R | 3565 | -0- | -0- | -0- | 217 | 1 | 3348 | 2 | N | -0- | | | | -0- |
| 12 | 3658 # | 2762 | -0- | -896 | -0- | 217 | 1 | 2545 | 2 | N | -0- | | | | -0- |
| 01 | 3131 # | 2819 | -0- | -312 | -0- | 216 | 1 | 2603 | 2 | N | -0- | | | | -0- |
| 02 | 3332 # | 910 | -0- | -2422 | -0- | 140 | 1 | 770 | 2 | N | -0- | | | | -0- |

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5442 | 5442 | -0- | -0- | -0- | 261 | 1 | 5137 | 2 | N | 40 | | | | 342 |
| | | | | | | 44 | 9 | | | | | | | | |
| 10 | 6220 | 6220 | -0- | -0- | -0- | 270 | 1 | 5909 | 2 | N | 37 | | | | 379 |
| | | | | | | 41 | 9 | | | | | | | | |
| 11 | 6065 | 6065 | -0- | -0- | -0- | 330 | 1 | 5699 | 2 | N | 33 | | | | 412 |
| | | | | | | 36 | 9 | | | | | | | | |
| 12 | 6519 | 6519 | -0- | -0- | -0- | 308 | 1 | 6211 | 2 | N | -0- | | | | 412 |
| 01 | 4495 # | 4338 | -0- | -157 | -0- | 270 | 1 | 4024 | 2 | N | 40 | | | | 452 |
| | | | | | | 44 | 9 | | | | | | | | |
| 02 | 5600 | 4248 | -0- | -1352 | -0- | 260 | 1 | 3947 | 2 | N | 37 | | | | 489 |
| | | | | | | 41 | 9 | | | | | | | | |

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426

PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 1654 | -0- | 1654 | 3480 | 127 | 1 | 1210 | 2 | Y | 82 | 86 | 2 | | | 29 |
| | | | | | | | 227 | 3 | 90 | 9 | | | | | | | |
| 10 | 2100 | N | 2067 | -0- | -33 | 3447 | 160 | 1 | 1496 | 2 | Y | 103 | 113 | 2 | | | 19 |
| | | | | | | | 298 | 3 | 113 | 9 | | | | | | | |
| 11 | 3000 | N | 1932 | -0- | -1068 | 2379 | 148 | 1 | 1435 | 2 | Y | 85 | 79 | 2 | | | 25 |
| | | | | | | | 255 | 3 | 94 | 9 | | | | | | | |
| 12 | 3100 | N | 2090 | -0- | -1010 | 1369 | 183 | 1 | 1557 | 2 | Y | 93 | 102 | 2 | | | 16 |
| | | | | | | | 248 | 3 | 102 | 9 | | | | | | | |
| 01 | 3100 | N | 2056 | -0- | -1044 | 325 | 165 | 1 | 1503 | 2 | Y | 108 | 87 | 2 | | | 37 |
| | | | | | | | 269 | 3 | 119 | 9 | | | | | | | |
| *02 | 2100 | N | 1775 | -0- | -325 | -0- | 138 | 1 | 1329 | 2 | Y | 83 | 98 | 2 | | | 22 |
| | | | | | | | 217 | 3 | 91 | 9 | | | | | | | |

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6341 | X | 6341 | -0- | -0- | -0- | 509 | 1 | 4794 | 2 | Y | 67 | 72 | 2 | | | 24 |
| | | | | | | | 964 | 3 | 74 | 9 | | | | | | | |
| 10 | 6448 | X | 6272 | -0- | -176 | -0- | 508 | 1 | 4693 | 2 | Y | 66 | 78 | 2 | | | 12 |
| | | | | | | | 998 | 3 | 73 | 9 | | | | | | | |
| 11 | 6240 | X | 5902 | -0- | -338 | -0- | 471 | 1 | 4482 | 2 | Y | 56 | 52 | 2 | | | 16 |
| | | | | | | | 887 | 3 | 62 | 9 | | | | | | | |
| 12 | 6864 | X | 6864 | -0- | -0- | -0- | 623 | 1 | 5235 | 2 | Y | 88 | 89 | 2 | | | 15 |
| | | | | | | | 909 | 3 | 97 | 9 | | | | | | | |
| 01 | 7110 | X | 7110 | -0- | -0- | -0- | 595 | 1 | 5344 | 2 | Y | 107 | 86 | 2 | | | 36 |
| | | | | | | | 1053 | 3 | 118 | 9 | | | | | | | |
| *02 | 6598 | X | 6598 | -0- | -0- | -0- | 533 | 1 | 5056 | 2 | Y | 88 | 101 | 2 | | | 23 |
| | | | | | | | 912 | 3 | 97 | 9 | | | | | | | |

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10157 | X | 10157 | -0- | -0- | -0- | 819 | 1 | 7803 | 2 | Y | 65 | 57 | 2 | | | 23 |
| | | | | | | | 1463 | 3 | 72 | 9 | | | | | | | |
| 10 | 9621 | X | 9621 | -0- | -0- | -0- | 782 | 1 | 7314 | 2 | Y | 62 | 74 | 2 | | | 11 |
| | | | | | | | 1457 | 3 | 68 | 9 | | | | | | | |
| 11 | 10180 | X | 10180 | -0- | -0- | -0- | 816 | 1 | 7793 | 2 | Y | 58 | 52 | 2 | | | 17 |
| | | | | | | | 1507 | 3 | 64 | 9 | | | | | | | |
| 12 | 9492 | X | 9492 | -0- | -0- | -0- | 862 | 1 | 7261 | 2 | Y | 119 | 115 | 2 | | | 21 |
| | | | | | | | 1238 | 3 | 131 | 9 | | | | | | | |
| 01 | 8886 | X | 8886 | -0- | -0- | -0- | 743 | 1 | 6705 | 2 | Y | 132 | 108 | 2 | | | 45 |
| | | | | | | | 1293 | 3 | 145 | 9 | | | | | | | |
| *02 | 8096 | X | 8096 | -0- | -0- | -0- | 654 | 1 | 6226 | 2 | Y | 106 | 123 | 2 | | | 28 |
| | | | | | | | 1099 | 3 | 117 | 9 | | | | | | | |

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 182 | N | 182 | -0- | -0- | -0- | 7 | 1 | 69 | 2 | Y | 87 | 87 | 2 | | | -0- |
| | | | | | | | 10 | 3 | 96 | 9 | | | | | | | |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 4 | 1 | 40 | 2 | Y | 53 | 53 | 2 | | | -0- |
| | | | | | | | 6 | 3 | 58 | 9 | | | | | | | |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 4 | 1 | 39 | 2 | Y | 46 | 46 | 2 | | | -0- |
| | | | | | | | 5 | 3 | 51 | 9 | | | | | | | |
| 12 | 93 | N | 54 | -0- | -39 | -0- | 2 | 1 | 18 | 2 | Y | 29 | 29 | 2 | | | -0- |
| | | | | | | | 2 | 3 | 32 | 9 | | | | | | | |
| 01 | 93 | N | 64 | -0- | -29 | -0- | 2 | 1 | 23 | 2 | Y | 33 | 33 | 2 | | | -0- |
| | | | | | | | 3 | 3 | 36 | 9 | | | | | | | |
| 02 | 84 | N | 40 | -0- | -44 | -0- | 1 | 1 | 15 | 2 | Y | 20 | 20 | 2 | | | -0- |
| | | | | | | | 2 | 3 | 22 | 9 | | | | | | | |

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1088 | N | 1088 | -0- | -0- | -0- | 88 | 1 | 832 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 168 | 3 | | | | | | | | | |
| 10 | 1075 | N | 1075 | -0- | -0- | -0- | 88 | 1 | 813 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 174 | 3 | | | | | | | | | |
| 11 | 1159 | N | 1159 | -0- | -0- | -0- | 94 | 1 | 894 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 171 | 3 | | | | | | | | | |
| 12 | 1023 | N | 999 | -0- | -24 | -0- | 92 | 1 | 776 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 131 | 3 | | | | | | | | | |
| 01 | 1023 | N | 948 | -0- | -75 | -0- | 81 | 1 | 728 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 139 | 3 | | | | | | | | | |
| 02 | 868 | N | 841 | -0- | -27 | -0- | 69 | 1 | 657 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 115 | 3 | | | | | | | | | |

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 216 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 216 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 216 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 216 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 2 | -0- | 2 | 218 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 3 | -0- | 3 | 221 | 3 | 2 | | | Y | -0- | | | | | -0- |

PIONEER NATURAL RES. USA, INC. 665748
MELNAR, FRED ESTATE UNIT WELL #: 3 RRCID -> 107451 COMPL. DATE 09/20/1983 TOTAL DEPTH 14000 PERF.13435 - 13700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | X | 415 | -0- | -185 | -0- | 415 | 3 | | | N | -0- | | | | | 25 |
| 10 | 558 | X | 419 | -0- | -139 | -0- | 419 | 3 | | | N | -0- | | | | | 25 |
| 11 | 510 | X | 426 | -0- | -84 | -0- | 396 | 3 | 30 | 9 | N | 27 | | | | | 52 |
| 12 | 496 | X | -0- | -0- | -496 | -0- | | | | | N | 1 | 53 | 1 | | | -0- |
| 01 | 496 | X | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 420 | X | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | | | -0- |

JANAK, F. W. WELL #: 1 RRCID -> 121034 COMPL. DATE 04/22/1986 TOTAL DEPTH 13853 PERF.13435 - 13565

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | X | 1383 | -0- | -117 | -0- | 1383 | 3 | | | N | -0- | | | | | 18 |
| 10 | 1550 | X | 1300 | -0- | -250 | -0- | 1300 | 3 | | | N | -0- | | | | | 18 |
| 11 | 1440 | X | 1343 | -0- | -97 | -0- | 1343 | 3 | | | N | -0- | | | | | 18 |
| 12 | 1488 | X | 1339 | -0- | -149 | -0- | 1339 | 3 | | | N | -0- | | | | | 18 |
| 01 | 1488 | X | 1279 | -0- | -209 | -0- | 1279 | 3 | | | N | -0- | | | | | 18 |
| 02 | 1288 | X | 1144 | -0- | -144 | -0- | 1144 | 3 | | | N | -0- | | | | | 18 |

WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3829 | X | 3829 | -0- | -0- | -0- | 1101 | 1 | 2634 | 2 | Y | 85 | 52 | 1 | | | 93 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 3751 | X | 3693 | -0- | -58 | -0- | 1140 | 1 | 2425 | 2 | Y | 116 | 97 | 1 | | | 112 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 11 | 3990 | X | 3330 | -0- | -660 | -0- | 1058 | 1 | 2184 | 2 | Y | 80 | 112 | 1 | | | 80 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 4123 | X | 2285 | -0- | -1838 | -0- | 1035 | 1 | 1198 | 2 | Y | 47 | 79 | 1 | | | 48 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 4123 | X | 2991 | -0- | -1132 | -0- | 1075 | 1 | 1846 | 2 | Y | 64 | 56 | 1 | | | 56 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 3584 | X | NO RPT | -0- | -3584 | -0- | | | | | Y | NO RPT | | | | | 56 |

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6867 X | 6867 | -0- | -0- | -0- | 931 | 1 | 5874 | 2 | N | 56 | 76 | 1 | | | 68 |
| | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 7060 X | 7060 | -0- | -0- | -0- | 1009 | 1 | 5987 | 2 | N | 58 | 66 | 1 | | | 60 |
| | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 6604 X | 6604 | -0- | -0- | -0- | 954 | 1 | 5586 | 2 | N | 58 | 57 | 1 | | | 61 |
| | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 6076 X | 5668 | -0- | -408 | -0- | 1036 | 1 | 4581 | 2 | N | 46 | 58 | 1 | | | 49 |
| | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 6325 X | 6325 | -0- | -0- | -0- | 946 | 1 | 5307 | 2 | N | 65 | 56 | 1 | | | 58 |
| | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 5488 X | NO RPT | -0- | -5488 | -0- | | | | | N | NO RPT | | | | | 58 |

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 X | 3740 | -0- | -100 | -0- | 313 | 1 | 3412 | 2 | N | 14 | 50 | 1 | | | 24 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 4309 X | 3480 | -0- | -829 | -0- | 316 | 1 | 3164 | 2 | N | -0- | 17 | 1 | | | 7 |
| 11 | 4560 X | 3584 | -0- | -976 | -0- | 326 | 1 | 3214 | 2 | N | 40 | 2 | 1 | | | 45 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 4712 X | 2503 | -0- | -2209 | -0- | 289 | 1 | 2162 | 2 | N | 47 | 42 | 1 | | | 50 |
| | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 4712 X | 3510 | -0- | -1202 | -0- | 333 | 1 | 3107 | 2 | N | 64 | 56 | 1 | | | 58 |
| | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 3500 X | NO RPT | -0- | -3500 | -0- | | | | | N | NO RPT | | | | | 58 |

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED PRORATED CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2015 | 2277 | -0- | 262 B | 7681 | 64 | 1 | 1852 | 2 | N | 132 | 135 | 2 | | | 47 |
| | | | | | | 216 | 3 | 145 | 9 | | | | | | | |
| 10 | 2440 | 2193 | -0- | -247 B | 7434 | 70 | 1 | 1759 | 2 | N | 126 | 150 | 2 | | | 23 |
| | | | | | | 225 | 3 | 139 | 9 | | | | | | | |
| 11 | 2146 | 2483 | -0- | 337 B | 7771 | 75 | 1 | 2006 | 2 | N | 160 | 136 | 2 | | | 47 |
| | | | | | | 226 | 3 | 176 | 9 | | | | | | | |
| 12 | 2573 | 2207 | -0- | -366 B | 7405 | 52 | 1 | 1791 | 2 | N | 154 | 174 | 2 | | | 27 |
| | | | | | | 195 | 3 | 169 | 9 | | | | | | | |
| 01 | 2356 | 2191 | -0- | -165 B | 7240 | 118 | 1 | 1672 | 2 | N | 177 | 144 | 2 | | | 60 |
| | | | | | | 206 | 3 | 195 | 9 | | | | | | | |
| 02 | 2234 | 1953 | -0- | -281 B | 6959 | 107 | 1 | 1523 | 2 | N | 141 | 164 | 2 | | | 37 |
| | | | | | | 168 | 3 | 155 | 9 | | | | | | | |

03/01 BALANCING DATE STATUS -> 6959

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED PRORATED CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 82 | -0- | -8 B | -0- | 3 | 1 | 79 | 3 | N | -0- | | | | | 42 |
| 10 | 76 | N | 76 | -0- | -0- B | -0- | 3 | 1 | 73 | 3 | N | -0- | | | | | 42 |
| 11 | 120 | N | 66 | -0- | -54 B | -0- | 2 | 1 | 64 | 3 | N | -0- | | | | | 42 |
| 12 | 93 | N | 90 | -0- | -3 B | -0- | 3 | 1 | 87 | 3 | N | -0- | | | | | 42 |
| 01 | 83 | N | 83 | -0- | -0- B | -0- | 3 | 1 | 80 | 3 | N | -0- | | | | | 42 |
| *02 | 64 | N | 64 | -0- | -0- B | -0- | 2 | 1 | 62 | 3 | N | -0- | | | | | 42 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> 120536 | | | | | | | | | | | | | | | | | |
| 09 | 8155 | | 7698 | -0- | -457 B | 120079 | 300 | 1 | 6922 | 2 | N | 433 | 350 | 1 | | | 118 |
| | | | | | | | 476 | 9 | | | | | | | | | |
| 10 | 9875 | | 7184 | -0- | -2691 B | 117388 | 310 | 1 | 6456 | 2 | N | 380 | 350 | 1 | | | 148 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 11 | 8684 | | 5179 | -0- | -3505 B | 113883 | 300 | 1 | 4488 | 2 | N | 355 | 347 | 1 | | | 156 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 12 | 10412 | | 5311 | -0- | -5101 B | 108782 | 310 | 1 | 4594 | 2 | N | 370 | 176 | 1 | | | 350 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 01 | 9534 | | 4964 | -0- | -4570 B | 104212 | 310 | 1 | 4325 | 2 | N | 299 | 524 | 1 | | | 125 |
| | | | | | | | 329 | 9 | | | | | | | | | |
| *02 | 7041 | N | 4958 | -0- | -2083 B | 102129 | 280 | 1 | 4402 | 2 | N | 251 | 176 | 1 | | | 200 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> 102129 | | | | | | | | | | | | | | | | | |

PEKAR-DONNELLY WELL #: 1 RRCID -> 279405 COMPL. DATE 02/12/2015 TOTAL DEPTH 9735 PERF. 9358 - 9366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> 275355 | | | | | | | | | | | | | | | | | |
| 09 | 24676 | | 27102 | -0- | 2426 B | 277781 | 25254 | 2 | 1848 | 9 | N | 1680 | 1818 | 1 | | | 203 |
| 10 | 29880 | | 27890 | -0- | -1990 B | 275791 | 26066 | 2 | 1824 | 9 | N | 1658 | 1629 | 1 | | | 232 |
| 11 | 26278 | | 28089 | -0- | 1811 B | 277602 | 26315 | 2 | 1774 | 9 | N | 1613 | 1638 | 1 | | | 207 |
| 12 | 31504 | | 29322 | -0- | -2182 B | 275420 | 27697 | 2 | 1625 | 9 | N | 1477 | 1471 | 1 | | | 213 |
| 01 | 28847 | | 26081 | -0- | -2766 B | 272654 | 24680 | 2 | 1401 | 9 | N | 1274 | 1272 | 1 | | | 215 |
| 02 | 23020 | | 24882 | -0- | 1862 B | 274516 | 23432 | 2 | 1450 | 9 | N | 1318 | 1274 | 1 | | | 259 |
| 03/01 BALANCING DATE STATUS -> 274516 | | | | | | | | | | | | | | | | | |

HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> 23156 | | | | | | | | | | | | | | | | | |
| 09 | 24605 | | 29975 | -0- | 5370 B | 28526 | 28206 | 2 | 1769 | 9 | N | 1608 | 1492 | 1 | | | 296 |
| 10 | 29794 | | 28602 | -0- | -1192 B | 27334 | 26931 | 2 | 1671 | 9 | N | 1519 | 1583 | 1 | | | 232 |
| 11 | 26203 | | 25692 | -0- | -511 B | 26823 | 24163 | 2 | 1529 | 9 | N | 1390 | 1449 | 1 | | | 173 |
| 12 | 31415 | | 17833 | -0- | -13582 B | 13241 | 16672 | 2 | 1161 | 9 | N | 1055 | 1112 | 1 | | | 116 |
| 01 | 28765 | | 526 | -0- | -28239 B | -14998 | 281 | 2 | 245 | 9 | N | 223 | | | | | 339 |
| 02 | 27281 | | 7299 | -0- | -19982 B | -34980 | 170 | 1 | 6198 | 2 | N | 846 | 703 | 1 | | | 482 |
| | | | | | | | 931 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -34980 | | | | | | | | | | | | | | | | | |

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BURKE, B. B. 108840
DORNAK, AUGUST WELL #: 2 RRCID -> 004787 COMPL. DATE 08/26/1957 TOTAL DEPTH 6015 PERF. 5803 - 5809

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/09/2016 - P/A 12/09/16

WORD (5800) //CONT.// 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 # | 200 | -0- | -1480 | -0- | 15 | 1 | 185 | 2 | N | -0- | | | | | 67 |
| 10 | 1023 N | 1023 | -0- | -0- | -0- | 17 | 1 | 1006 | 2 | N | -0- | | | | | 67 |
| 11 | 164 N | 164 | -0- | -0- | -0- | 5 | 1 | 159 | 2 | N | -0- | | | | | 67 |
| 12 | 1135 N | 1135 | -0- | -0- | -0- | 1126 | 2 | 9 | 9 | N | 8 | | | | | 75 |
| *01 | 1515 N | 1515 | -0- | -0- | -0- | 88 | 1 | 1412 | 2 | N | 14 | | | | | 89 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -2277 | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -2277 | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -2277 | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -2277 | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -2277 | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -2277 | | | | N | NO RPT | | | | | -0- |

GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 47 |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 47 |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 47 |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 47 |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 47 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 47 |

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 N | 2164 | -0- | -26 | -0- | 180 | 1 | 1637 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 347 | 3 | | | | | | | | | |
| 10 | 2649 N | 2649 | -0- | -0- | -0- | 231 | 1 | 1975 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 443 | 3 | | | | | | | | | |
| 11 | 2635 N | 2635 | -0- | -0- | -0- | 266 | 1 | 1952 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 417 | 3 | | | | | | | | | |
| 12 | 2374 N | 2374 | -0- | -0- | -0- | 200 | 1 | 1844 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 330 | 3 | | | | | | | | | |
| 01 | 2460 N | 2460 | -0- | -0- | -0- | 204 | 1 | 1871 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 385 | 3 | | | | | | | | | |
| 02 | 2044 N | 1981 | -0- | -63 | -0- | 161 | 1 | 1531 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 289 | 3 | | | | | | | | | |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6698 | X | 6698 | -0- | -0- | -0- | 555 | 1 | 5036 | 2 | Y | 38 | 39 | 2 | | | 14 |
| | | | | | | | 1065 | 3 | 42 | 9 | | | | | | | |
| 10 | 7006 | X | 6454 | -0- | -552 | -0- | 559 | 1 | 4783 | 2 | Y | 36 | 43 | 2 | | | 7 |
| | | | | | | | 1072 | 3 | 40 | 9 | | | | | | | |
| 11 | 7110 | X | 6774 | -0- | -336 | -0- | 681 | 1 | 5001 | 2 | Y | 27 | 26 | 2 | | | 8 |
| | | | | | | | 1062 | 3 | 30 | 9 | | | | | | | |
| 12 | 7347 | X | 5970 | -0- | -1377 | -0- | 501 | 1 | 4616 | 2 | Y | 25 | 29 | 2 | | | 4 |
| | | | | | | | 825 | 3 | 28 | 9 | | | | | | | |
| 01 | 7347 | X | 4891 | -0- | -2456 | -0- | 404 | 1 | 3700 | 2 | Y | 25 | 21 | 2 | | | 8 |
| | | | | | | | 759 | 3 | 28 | 9 | | | | | | | |
| 02 | 6328 | X | 4967 | -0- | -1361 | -0- | 401 | 1 | 3821 | 2 | Y | 23 | 25 | 2 | | | 6 |
| | | | | | | | 720 | 3 | 25 | 9 | | | | | | | |

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4685 | X | 4685 | -0- | -0- | -0- | 388 | 1 | 3528 | 2 | Y | 25 | 26 | 2 | | | 9 |
| | | | | | | | 741 | 3 | 28 | 9 | | | | | | | |
| 10 | 4627 | X | 4627 | -0- | -0- | -0- | 401 | 1 | 3433 | 2 | Y | 26 | 30 | 2 | | | 5 |
| | | | | | | | 764 | 3 | 29 | 9 | | | | | | | |
| 11 | 5316 | X | 5316 | -0- | -0- | -0- | 533 | 1 | 3923 | 2 | Y | 27 | 24 | 2 | | | 8 |
| | | | | | | | 830 | 3 | 30 | 9 | | | | | | | |
| 12 | 4921 | X | 4921 | -0- | -0- | -0- | 412 | 1 | 3803 | 2 | Y | 27 | 30 | 2 | | | 5 |
| | | | | | | | 676 | 3 | 30 | 9 | | | | | | | |
| 01 | 4786 | X | 4786 | -0- | -0- | -0- | 395 | 1 | 3620 | 2 | Y | 30 | 25 | 2 | | | 10 |
| | | | | | | | 738 | 3 | 33 | 9 | | | | | | | |
| 02 | 4396 | X | 4368 | -0- | -28 | -0- | 352 | 1 | 3354 | 2 | Y | 26 | 29 | 2 | | | 7 |
| | | | | | | | 633 | 3 | 29 | 9 | | | | | | | |

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1262 | -0- | -58 | -0- | 105 | 1 | 959 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 198 | 3 | | | | | | | | | |
| 10 | 1333 | N | 1266 | -0- | -67 | -0- | 110 | 1 | 946 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 210 | 3 | | | | | | | | | |
| 11 | 1434 | N | 1434 | -0- | -0- | -0- | 145 | 1 | 1064 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 225 | 3 | | | | | | | | | |
| 12 | 1342 | N | 1342 | -0- | -0- | -0- | 113 | 1 | 1044 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 185 | 3 | | | | | | | | | |
| 01 | 1335 | N | 1335 | -0- | -0- | -0- | 111 | 1 | 1017 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 207 | 3 | | | | | | | | | |
| *02 | 1182 | N | 1182 | -0- | -0- | -0- | 96 | 1 | 915 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 171 | 3 | | | | | | | | | |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8550 | X | 6736 | -0- | -1814 | -0- | 543 | 1 | 5056 | 2 | Y | 47 | 47 | 2 | | | 17 |
| | | | | | | | 1085 | 3 | 52 | 9 | | | | | | | |
| 10 | 8950 | X | 8950 | -0- | -0- | -0- | 727 | 1 | 6649 | 2 | Y | 62 | 67 | 2 | | | 12 |
| | | | | | | | 1506 | 3 | 68 | 9 | | | | | | | |
| 11 | 8437 | X | 8437 | -0- | -0- | -0- | 676 | 1 | 6355 | 2 | Y | 57 | 52 | 2 | | | 17 |
| | | | | | | | 1343 | 3 | 63 | 9 | | | | | | | |
| 12 | 8122 | X | 5933 | -0- | -2189 | -0- | 542 | 1 | 4516 | 2 | Y | 44 | 53 | 2 | | | 8 |
| | | | | | | | 827 | 3 | 48 | 9 | | | | | | | |
| 01 | 8835 | X | 7209 | -0- | -1626 | -0- | 607 | 1 | 5406 | 2 | Y | 61 | 48 | 2 | | | 21 |
| | | | | | | | 1129 | 3 | 67 | 9 | | | | | | | |
| 02 | 7588 | X | 6660 | -0- | -928 | -0- | 541 | 1 | 5087 | 2 | Y | 51 | 59 | 2 | | | 13 |
| | | | | | | | 976 | 3 | 56 | 9 | | | | | | | |

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8310 | X | 6586 | -0- | -1724 | -0- | 198 | 1 | 5301 | 2 | Y | 15 | 17 | 2 | | | 5 |
| | | | | | | | 1070 | 3 | 17 | 9 | | | | | | | |
| 10 | 8587 | X | 7615 | -0- | -972 | -0- | 259 | 1 | 6043 | 2 | Y | 18 | 20 | 2 | | | 3 |
| | | | | | | | 1293 | 3 | 20 | 9 | | | | | | | |
| 11 | 8160 | X | 6401 | -0- | -1759 | -0- | 207 | 1 | 5161 | 2 | Y | 7 | 8 | 2 | | | 2 |
| | | | | | | | 1025 | 3 | 8 | 9 | | | | | | | |
| 12 | 8432 | X | 6645 | -0- | -1787 | -0- | 171 | 1 | 5532 | 2 | Y | 7 | 8 | 2 | | | 1 |
| | | | | | | | 934 | 3 | 8 | 9 | | | | | | | |
| 01 | 8432 | X | 5507 | -0- | -2925 | -0- | 324 | 1 | 4314 | 2 | Y | 7 | 6 | 2 | | | 2 |
| | | | | | | | 861 | 3 | 8 | 9 | | | | | | | |
| *02 | 8270 | X | 8270 | -0- | -0- | -0- | 492 | 1 | 6561 | 2 | Y | 9 | 9 | 2 | | | 2 |
| | | | | | | | 1207 | 3 | 10 | 9 | | | | | | | |

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7428 | X | 7428 | -0- | -0- | -0- | 224 | 1 | 5957 | 2 | Y | 20 | 19 | 2 | | | 7 |
| | | | | | | | 1225 | 3 | 22 | 9 | | | | | | | |
| 10 | 6603 | X | 5569 | -0- | -1034 | -0- | 189 | 1 | 4404 | 2 | Y | 15 | 19 | 2 | | | 3 |
| | | | | | | | 959 | 3 | 17 | 9 | | | | | | | |
| 11 | 6390 | X | 6341 | -0- | -49 | -0- | 204 | 1 | 5092 | 2 | Y | 14 | 13 | 2 | | | 4 |
| | | | | | | | 1030 | 3 | 15 | 9 | | | | | | | |
| 12 | 7688 | X | 5392 | -0- | -2296 | -0- | 138 | 1 | 4464 | 2 | Y | 23 | 23 | 2 | | | 4 |
| | | | | | | | 765 | 3 | 25 | 9 | | | | | | | |
| 01 | 7688 | X | 6203 | -0- | -1485 | -0- | 364 | 1 | 4815 | 2 | Y | 30 | 24 | 2 | | | 10 |
| | | | | | | | 991 | 3 | 33 | 9 | | | | | | | |
| 02 | 6944 | X | 4595 | -0- | -2349 | -0- | 272 | 1 | 3615 | 2 | Y | 20 | 25 | 2 | | | 5 |
| | | | | | | | 686 | 3 | 22 | 9 | | | | | | | |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9270 | X | 8396 | -0- | -874 | -0- | 697 | 1 | 6307 | 2 | Y | 30 | 31 | 2 | | | 11 |
| | | | | | | | 1359 | 3 | 33 | 9 | | | | | | | |
| 10 | 9579 | X | 7535 | -0- | -2044 | -0- | 654 | 1 | 5579 | 2 | Y | 27 | 33 | 2 | | | 5 |
| | | | | | | | 1272 | 3 | 30 | 9 | | | | | | | |
| 11 | 9058 | X | 9058 | -0- | -0- | -0- | 911 | 1 | 6668 | 2 | Y | 28 | 25 | 2 | | | 8 |
| | | | | | | | 1448 | 3 | 31 | 9 | | | | | | | |
| 12 | 8897 | X | 6484 | -0- | -2413 | -0- | 544 | 1 | 5006 | 2 | Y | 23 | 27 | 2 | | | 4 |
| | | | | | | | 909 | 3 | 25 | 9 | | | | | | | |
| 01 | 8804 | X | 8106 | -0- | -698 | -0- | 670 | 1 | 6123 | 2 | Y | 32 | 25 | 2 | | | 11 |
| | | | | | | | 1278 | 3 | 35 | 9 | | | | | | | |
| 02 | 8456 | X | 7872 | -0- | -584 | -0- | 637 | 1 | 6045 | 2 | Y | 27 | 31 | 2 | | | 7 |
| | | | | | | | 1160 | 3 | 30 | 9 | | | | | | | |

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8309 | X | 8309 | -0- | -0- | -0- | 675 | 1 | 6370 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1264 | 3 | | | | | | | | | |
| 10 | 8294 | X | 8294 | -0- | -0- | -0- | 679 | 1 | 6293 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1322 | 3 | | | | | | | | | |
| 11 | 9690 | X | 6239 | -0- | -3451 | -0- | 494 | 1 | 4689 | 2 | Y | 111 | 78 | 2 | | | 33 |
| | | | | | | | 934 | 3 | 122 | 9 | | | | | | | |
| 12 | 10013 | X | 4395 | -0- | -5618 | -0- | 396 | 1 | 3326 | 2 | Y | 84 | 102 | 2 | | | 15 |
| | | | | | | | 581 | 3 | 92 | 9 | | | | | | | |
| 01 | 10013 | X | 4465 | -0- | -5548 | -0- | 370 | 1 | 3326 | 2 | Y | 100 | 81 | 2 | | | 34 |
| | | | | | | | 659 | 3 | 110 | 9 | | | | | | | |
| 02 | 5768 | X | 4556 | -0- | -1212 | -0- | 365 | 1 | 3463 | 2 | Y | 91 | 101 | 2 | | | 24 |
| | | | | | | | 628 | 3 | 100 | 9 | | | | | | | |

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8010 | X | 7806 | -0- | -204 | -0- | 646 | 1 | 5852 | 2 | Y | 53 | 54 | 2 | | | 19 |
| | | | | | | | 1250 | 3 | 58 | 9 | | | | | | | |
| 10 | 8277 | X | 8017 | -0- | -260 | -0- | 693 | 1 | 5925 | 2 | Y | 54 | 63 | 2 | | | 10 |
| | | | | | | | 1340 | 3 | 59 | 9 | | | | | | | |
| 11 | 8064 | X | 8064 | -0- | -0- | -0- | 809 | 1 | 5927 | 2 | Y | 48 | 44 | 2 | | | 14 |
| | | | | | | | 1275 | 3 | 53 | 9 | | | | | | | |
| 12 | 8060 | X | 8024 | -0- | -36 | -0- | 671 | 1 | 6182 | 2 | Y | 52 | 57 | 2 | | | 9 |
| | | | | | | | 1114 | 3 | 57 | 9 | | | | | | | |
| 01 | 8060 | X | 8056 | -0- | -4 | -0- | 663 | 1 | 6065 | 2 | Y | 66 | 52 | 2 | | | 23 |
| | | | | | | | 1255 | 3 | 73 | 9 | | | | | | | |
| *02 | 7277 | X | 7277 | -0- | -0- | -0- | 586 | 1 | 5583 | 2 | Y | 53 | 62 | 2 | | | 14 |
| | | | | | | | 1050 | 3 | 58 | 9 | | | | | | | |

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6210 | X | 5834 | -0- | -376 | -0- | 465 | 1 | 4335 | 2 | Y | 95 | 93 | 2 | | | 34 |
| | | | | | | | 929 | 3 | 105 | 9 | | | | | | | |
| 10 | 6417 | X | 5897 | -0- | -520 | -0- | 474 | 1 | 4338 | 2 | Y | 95 | 111 | 2 | | | 18 |
| | | | | | | | 980 | 3 | 105 | 9 | | | | | | | |
| 11 | 6210 | X | 6147 | -0- | -63 | -0- | 488 | 1 | 4594 | 2 | Y | 87 | 79 | 2 | | | 26 |
| | | | | | | | 969 | 3 | 96 | 9 | | | | | | | |
| 12 | 6417 | X | 6252 | -0- | -165 | -0- | 567 | 1 | 502 | 2 | Y | 84 | 95 | 2 | | | 15 |
| | | | | | | | 5091 | 3 | 92 | 9 | | | | | | | |
| 01 | 6616 | X | 6616 | -0- | -0- | -0- | 553 | 1 | 4934 | 2 | Y | 104 | 83 | 2 | | | 36 |
| | | | | | | | 1015 | 3 | 114 | 9 | | | | | | | |
| *02 | 5585 | X | 5585 | -0- | -0- | -0- | 451 | 1 | 4248 | 2 | Y | 77 | 93 | 2 | | | 20 |
| | | | | | | | 801 | 3 | 85 | 9 | | | | | | | |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 5527 | -0- | 2527 | 4934 | 449 | 1 | 4225 | 2 | Y | -0- | | | | | 12 |
| | | | | | | | 853 | 3 | | | | | | | | | |
| 10 | 3100 | N | 5447 | -0- | 2347 | 7281 | 446 | 1 | 4121 | 2 | Y | -0- | | | | | 12 |
| | | | | | | | 880 | 3 | | | | | | | | | |
| 11 | 12153 | X | 4872 | -0- | -7281 | -0- | 392 | 1 | 3728 | 2 | Y | 11 | 8 | 2 | | | 15 |
| | | | | | | | 740 | 3 | 12 | 9 | | | | | | | |
| 12 | 4278 | X | 4278 | -0- | -0- | -0- | 393 | 1 | 3291 | 2 | Y | 11 | 12 | 2 | | | 14 |
| | | | | | | | 582 | 3 | 12 | 9 | | | | | | | |
| 01 | 4097 | X | 4097 | -0- | -0- | -0- | 348 | 1 | 3121 | 2 | Y | -0- | 10 | 2 | | | 4 |
| | | | | | | | 628 | 3 | | | | | | | | | |
| 02 | 4032 | X | 3706 | -0- | -326 | -0- | 303 | 1 | 2864 | 2 | Y | 10 | 11 | 2 | | | 3 |
| | | | | | | | 528 | 3 | 11 | 9 | | | | | | | |

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4349 | X | 4349 | -0- | -0- | -0- | 131 | 1 | 3480 | 2 | Y | 17 | 18 | 2 | | | 6 |
| | | | | | | | 719 | 3 | 19 | 9 | | | | | | | |
| 10 | 4365 | X | 4365 | -0- | -0- | -0- | 148 | 1 | 3445 | 2 | Y | 17 | 20 | 2 | | | 3 |
| | | | | | | | 753 | 3 | 19 | 9 | | | | | | | |
| 11 | 4800 | X | 4800 | -0- | -0- | -0- | 155 | 1 | 3855 | 2 | Y | 6 | 7 | 2 | | | 2 |
| | | | | | | | 783 | 3 | 7 | 9 | | | | | | | |
| 12 | 4392 | X | 4392 | -0- | -0- | -0- | 113 | 1 | 3645 | 2 | Y | 6 | 7 | 2 | | | 1 |
| | | | | | | | 627 | 3 | 7 | 9 | | | | | | | |
| 01 | 4295 | X | 4295 | -0- | -0- | -0- | 253 | 1 | 3347 | 2 | Y | 6 | 6 | 2 | | | 1 |
| | | | | | | | 688 | 3 | 7 | 9 | | | | | | | |
| *02 | 3977 | X | 3977 | -0- | -0- | -0- | 236 | 1 | 3139 | 2 | Y | 6 | 6 | 2 | | | 1 |
| | | | | | | | 595 | 3 | 7 | 9 | | | | | | | |

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 4312 | -0- | 4312 | 8902 | 335 | 1 | 3140 | 2 | Y | 174 | 180 | 2 | | | 62 |
| | | | | | | | 646 | 3 | 191 | 9 | | | | | | | |
| 10 | 13489 | X | 4587 | -0- | -8902 | -0- | 359 | 1 | 3306 | 2 | Y | 185 | 213 | 2 | | | 34 |
| | | | | | | | 718 | 3 | 204 | 9 | | | | | | | |
| 11 | 4779 | X | 4779 | -0- | -0- | -0- | 373 | 1 | 3532 | 2 | Y | 145 | 136 | 2 | | | 43 |
| | | | | | | | 714 | 3 | 160 | 9 | | | | | | | |
| 12 | 4650 | X | 4516 | -0- | -134 | -0- | 401 | 1 | 3358 | 2 | Y | 148 | 165 | 2 | | | 26 |
| | | | | | | | 594 | 3 | 163 | 9 | | | | | | | |
| 01 | 4588 | X | 4373 | -0- | -215 | -0- | 356 | 1 | 3191 | 2 | Y | 168 | 137 | 2 | | | 57 |
| | | | | | | | 641 | 3 | 185 | 9 | | | | | | | |
| *02 | 4077 | X | 4077 | -0- | -0- | -0- | 322 | 1 | 3042 | 2 | Y | 139 | 160 | 2 | | | 36 |
| | | | | | | | 560 | 3 | 153 | 9 | | | | | | | |

HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 104739 COMPL. DATE 03/09/1983 TOTAL DEPTH 13800 PERF.13332 - 13665

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 636 | -0- | -24 | -0- | 19 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 103 | 3 | | | | | | | | | |
| 10 | 682 | N | 656 | -0- | -26 | -0- | 22 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 111 | 3 | | | | | | | | | |
| 11 | 698 | N | 698 | -0- | -0- | -0- | 23 | 1 | 564 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 111 | 3 | | | | | | | | | |
| 12 | 651 | N | 649 | -0- | -2 | -0- | 17 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 91 | 3 | | | | | | | | | |
| 01 | 651 | N | 624 | -0- | -27 | -0- | 37 | 1 | 490 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 97 | 3 | | | | | | | | | |
| *02 | 550 | N | 550 | -0- | -0- | -0- | 33 | 1 | 437 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 80 | 3 | | | | | | | | | |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 948 | -0- | -732 | -0- | 75 | 1 | 708 | 2 | Y | 26 | 29 | 2 | | | 9 |
| | | | | | | | 136 | 3 | 29 | 9 | | | | | | | |
| 10 | 1333 | N | 1204 | -0- | -129 | -0- | 96 | 1 | 891 | 2 | Y | 32 | 35 | 2 | | | 6 |
| | | | | | | | 182 | 3 | 35 | 9 | | | | | | | |
| 11 | 1507 | N | 1507 | -0- | -0- | -0- | 122 | 1 | 1166 | 2 | Y | -0- | 6 | 2 | | | -0- |
| | | | | | | | 219 | 3 | | | | | | | | | |
| 12 | 1389 | N | 1389 | -0- | -0- | -0- | 128 | 1 | 1081 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 180 | 3 | | | | | | | | | |
| 01 | 3100 | N | 6020 | -0- | 2920 | 2920 | 480 | 1 | 4517 | 2 | Y | 341 | 341 | 2 | | | -0- |
| | | | | | | | 648 | 3 | 375 | 9 | | | | | | | |
| *02 | 2800 | N | 5166 | -0- | 2366 | 5286 | 378 | 1 | 3748 | 2 | Y | 505 | 505 | 2 | | | -0- |
| | | | | | | | 484 | 3 | 556 | 9 | | | | | | | |

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 | X | 2417 | -0- | -1483 | -0- | 200 | 1 | 1817 | 2 | Y | 16 | 18 | 2 | | | 6 |
| | | | | | | | 382 | 3 | 18 | 9 | | | | | | | |
| 10 | 4030 | X | 1767 | -0- | -2263 | -0- | 153 | 1 | 1310 | 2 | Y | 11 | 15 | 2 | | | 2 |
| | | | | | | | 292 | 3 | 12 | 9 | | | | | | | |
| 11 | 3395 | X | 3395 | -0- | -0- | -0- | 341 | 1 | 2503 | 2 | Y | 19 | 15 | 2 | | | 6 |
| | | | | | | | 530 | 3 | 21 | 9 | | | | | | | |
| 12 | 3536 | X | 3536 | -0- | -0- | -0- | 296 | 1 | 2731 | 2 | Y | 21 | 23 | 2 | | | 4 |
| | | | | | | | 486 | 3 | 23 | 9 | | | | | | | |
| 01 | 3548 | X | 3548 | -0- | -0- | -0- | 293 | 1 | 2683 | 2 | Y | 23 | 19 | 2 | | | 8 |
| | | | | | | | 547 | 3 | 25 | 9 | | | | | | | |
| *02 | 3002 | X | 3002 | -0- | -0- | -0- | 242 | 1 | 2309 | 2 | Y | 16 | 20 | 2 | | | 4 |
| | | | | | | | 433 | 3 | 18 | 9 | | | | | | | |

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | X | 2981 | -0- | -349 | -0- | 238 | 1 | 2219 | 2 | Y | 52 | 58 | 2 | | | 19 |
| | | | | | | | 467 | 3 | 57 | 9 | | | | | | | |
| 10 | 3441 | X | 3316 | -0- | -125 | -0- | 266 | 1 | 2443 | 2 | Y | 58 | 66 | 2 | | | 11 |
| | | | | | | | 543 | 3 | 64 | 9 | | | | | | | |
| 11 | 3918 | X | 3918 | -0- | -0- | -0- | 311 | 1 | 2933 | 2 | Y | 61 | 54 | 2 | | | 18 |
| | | | | | | | 607 | 3 | 67 | 9 | | | | | | | |
| 12 | 3756 | X | 3756 | -0- | -0- | -0- | 340 | 1 | 2836 | 2 | Y | 58 | 66 | 2 | | | 10 |
| | | | | | | | 516 | 3 | 64 | 9 | | | | | | | |
| 01 | 3969 | X | 3969 | -0- | -0- | -0- | 331 | 1 | 2949 | 2 | Y | 71 | 57 | 2 | | | 24 |
| | | | | | | | 611 | 3 | 78 | 9 | | | | | | | |
| *02 | 3676 | X | 3676 | -0- | -0- | -0- | 296 | 1 | 2785 | 2 | Y | 59 | 68 | 2 | | | 15 |
| | | | | | | | 530 | 3 | 65 | 9 | | | | | | | |

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6870 | X | 6809 | -0- | -61 | -0- | 565 | 1 | 5111 | 2 | Y | 28 | 29 | 2 | | | 10 |
| | | | | | | | 1102 | 3 | 31 | 9 | | | | | | | |
| 10 | 7099 | X | 6773 | -0- | -326 | -0- | 587 | 1 | 5012 | 2 | Y | 28 | 33 | 2 | | | 5 |
| | | | | | | | 1143 | 3 | 31 | 9 | | | | | | | |
| 11 | 7323 | X | 7323 | -0- | -0- | -0- | 736 | 1 | 5387 | 2 | Y | 27 | 24 | 2 | | | 8 |
| | | | | | | | 1170 | 3 | 30 | 9 | | | | | | | |
| 12 | 7099 | X | 6871 | -0- | -228 | -0- | 576 | 1 | 5301 | 2 | Y | 28 | 31 | 2 | | | 5 |
| | | | | | | | 963 | 3 | 31 | 9 | | | | | | | |
| 01 | 7099 | X | 6719 | -0- | -380 | -0- | 555 | 1 | 5073 | 2 | Y | 29 | 24 | 2 | | | 10 |
| | | | | | | | 1059 | 3 | 32 | 9 | | | | | | | |
| *02 | 6337 | X | 6337 | -0- | -0- | -0- | 512 | 1 | 4865 | 2 | Y | 24 | 28 | 2 | | | 6 |
| | | | | | | | 934 | 3 | 26 | 9 | | | | | | | |

EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1504 | N | 1504 | -0- | -0- | -0- | 45 | 1 | 1218 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 241 | 3 | | | | | | | | | |
| 10 | 1519 | N | 1234 | -0- | -285 | -0- | 42 | 1 | 985 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 207 | 3 | | | | | | | | | |
| 11 | 1470 | N | 1241 | -0- | -229 | -0- | 40 | 1 | 1006 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 195 | 3 | | | | | | | | | |
| 12 | 3100 | N | 5972 | -0- | 2872 | 2872 | 152 | 1 | 5155 | 2 | Y | 69 | 69 | 2 | | | -0- |
| | | | | | | | 589 | 3 | 76 | 9 | | | | | | | |
| 01 | 3100 | N | 11724 | -0- | 8624 | 11496 | 665 | 1 | 9401 | 2 | Y | 405 | 405 | 2 | | | -0- |
| | | | | | | | 1212 | 3 | 446 | 9 | | | | | | | |
| *02 | 2800 | N | 9958 | -0- | 7158 | 18654 | 571 | 1 | 8084 | 2 | Y | 334 | 334 | 2 | | | -0- |
| | | | | | | | 936 | 3 | 367 | 9 | | | | | | | |

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3274 | X | 3274 | -0- | -0- | -0- | 98 | 1 | 2637 | 2 | Y | 23 | 18 | 2 | | | 8 |
| | | | | | | | 514 | 3 | 25 | 9 | | | | | | | |
| 10 | 2716 | N | 2716 | -0- | -0- | -0- | 92 | 1 | 2157 | 2 | Y | 18 | 23 | 2 | | | 3 |
| | | | | | | | 447 | 3 | 20 | 9 | | | | | | | |
| 11 | 2330 | N | 2330 | -0- | -0- | -0- | 75 | 1 | 1880 | 2 | Y | 14 | 13 | 2 | | | 4 |
| | | | | | | | 360 | 3 | 15 | 9 | | | | | | | |
| 12 | 2713 | X | 2713 | -0- | -0- | -0- | 69 | 1 | 2254 | 2 | Y | 18 | 19 | 2 | | | 3 |
| | | | | | | | 370 | 3 | 20 | 9 | | | | | | | |
| 01 | 2449 | X | 852 | -0- | -1597 | -0- | 50 | 1 | 665 | 2 | Y | 4 | 6 | 2 | | | 1 |
| | | | | | | | 133 | 3 | 4 | 9 | | | | | | | |
| 02 | 3052 | X | 1837 | -0- | -1215 | -0- | 109 | 1 | 1454 | 2 | Y | 5 | 5 | 2 | | | 1 |
| | | | | | | | 268 | 3 | 6 | 9 | | | | | | | |

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 4133 | -0- | 4133 | 9023 | 333 | 1 | 3121 | 2 | Y | 28 | 30 | 2 | | | 10 |
| | | | | | | | 648 | 3 | 31 | 9 | | | | | | | |
| 10 | 14553 | X | 5530 | -0- | -9023 | -0- | 449 | 1 | 4132 | 2 | Y | 38 | 41 | 2 | | | 7 |
| | | | | | | | 907 | 3 | 42 | 9 | | | | | | | |
| 11 | 5137 | X | 5137 | -0- | -0- | -0- | 412 | 1 | 3895 | 2 | Y | 31 | 29 | 2 | | | 9 |
| | | | | | | | 796 | 3 | 34 | 9 | | | | | | | |
| 12 | 5161 | X | 5161 | -0- | -0- | -0- | 474 | 1 | 3964 | 2 | Y | 15 | 21 | 2 | | | 3 |
| | | | | | | | 706 | 3 | 17 | 9 | | | | | | | |
| 01 | 5518 | X | 4232 | -0- | -1286 | -0- | 359 | 1 | 3208 | 2 | Y | 14 | 12 | 2 | | | 5 |
| | | | | | | | 650 | 3 | 15 | 9 | | | | | | | |
| *02 | 5346 | X | 5346 | -0- | -0- | -0- | 437 | 1 | 4126 | 2 | Y | 15 | 16 | 2 | | | 4 |
| | | | | | | | 766 | 3 | 17 | 9 | | | | | | | |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11820 | X | 10323 | -0- | -1497 | -0- | 855 | 1 | 7762 | 2 | Y | 58 | 59 | 2 | | | 21 |
| | | | | | | | 1642 | 3 | 64 | 9 | | | | | | | |
| 10 | 12214 | X | 9350 | -0- | -2864 | -0- | 810 | 1 | 6930 | 2 | Y | 52 | 63 | 2 | | | 10 |
| | | | | | | | 1553 | 3 | 57 | 9 | | | | | | | |
| 11 | 12059 | X | 12059 | -0- | -0- | -0- | 1211 | 1 | 8889 | 2 | Y | 58 | 51 | 1 | | | 17 |
| | | | | | | | 1895 | 3 | 64 | 9 | | | | | | | |
| 12 | 10974 | X | 10797 | -0- | -177 | -0- | 902 | 1 | 8313 | 2 | Y | 86 | 88 | 2 | | | 15 |
| | | | | | | | 1487 | 3 | 95 | 9 | | | | | | | |
| 01 | 10974 | X | 9518 | -0- | -1456 | -0- | 783 | 1 | 7167 | 2 | Y | 89 | 74 | 2 | | | 30 |
| | | | | | | | 1470 | 3 | 98 | 9 | | | | | | | |
| 02 | 11256 | X | 9499 | -0- | -1757 | -0- | 764 | 1 | 7275 | 2 | Y | 79 | 88 | 2 | | | 21 |
| | | | | | | | 1373 | 3 | 87 | 9 | | | | | | | |

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2549 | N | 2549 | -0- | -0- | -0- | 211 | 1 | 1910 | 2 | Y | 17 | 17 | 2 | | | 6 |
| | | | | | | | 409 | 3 | 19 | 9 | | | | | | | |
| 10 | 2542 | N | 2500 | -0- | -42 | -0- | 216 | 1 | 1846 | 2 | Y | 16 | 19 | 2 | | | 3 |
| | | | | | | | 420 | 3 | 18 | 9 | | | | | | | |
| 11 | 2664 | N | 2664 | -0- | -0- | -0- | 267 | 1 | 1956 | 2 | Y | 16 | 14 | 2 | | | 5 |
| | | | | | | | 423 | 3 | 18 | 9 | | | | | | | |
| 12 | 2573 | N | 2498 | -0- | -75 | -0- | 209 | 1 | 1923 | 2 | Y | 16 | 18 | 2 | | | 3 |
| | | | | | | | 348 | 3 | 18 | 9 | | | | | | | |
| 01 | 2511 | N | 2068 | -0- | -443 | -0- | 170 | 1 | 1557 | 2 | Y | 15 | 13 | 2 | | | 5 |
| | | | | | | | 324 | 3 | 17 | 9 | | | | | | | |
| 02 | 2240 | N | 1809 | -0- | -431 | -0- | 146 | 1 | 1385 | 2 | Y | 12 | 14 | 2 | | | 3 |
| | | | | | | | 265 | 3 | 13 | 9 | | | | | | | |

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 8 | -0- | 8 | 8 | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 3 | | | | | | | | | |
| 02 | 14B2 | EXT | 7 | -0- | 7 | 15 | 1 | 1 | 5 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 3 | | | | | | | | | |

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 | X | 2365 | -0- | -305 | -0- | 188 | 1 | 1773 | 2 | Y | 50 | 55 | 2 | | | 18 |
| | | | | | | | 349 | 3 | 55 | 9 | | | | | | | |
| 10 | 3286 | X | 3286 | -0- | -0- | -0- | 263 | 1 | 2439 | 2 | Y | 69 | 74 | 2 | | | 13 |
| | | | | | | | 508 | 3 | 76 | 9 | | | | | | | |
| 11 | 3435 | X | 3435 | -0- | -0- | -0- | 271 | 1 | 2587 | 2 | Y | 67 | 60 | 2 | | | 20 |
| | | | | | | | 503 | 3 | 74 | 9 | | | | | | | |
| 12 | 2759 | X | 2468 | -0- | -291 | -0- | 222 | 1 | 1869 | 2 | Y | 52 | 63 | 2 | | | 9 |
| | | | | | | | 320 | 3 | 57 | 9 | | | | | | | |
| 01 | 2921 | X | 2921 | -0- | -0- | -0- | 242 | 1 | 2178 | 2 | Y | 72 | 56 | 2 | | | 25 |
| | | | | | | | 422 | 3 | 79 | 9 | | | | | | | |
| *02 | 2722 | X | 2722 | -0- | -0- | -0- | 218 | 1 | 2071 | 2 | Y | 60 | 69 | 2 | | | 16 |
| | | | | | | | 367 | 3 | 66 | 9 | | | | | | | |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | 3119 | -0- | -931 | -0- | 93 | 1 | 2477 | 2 | Y | 46 | 49 | 2 | | | 16 |
| | | | | | | | 498 | 3 | 51 | 9 | | | | | | | |
| 10 | 4185 | X | 2910 | -0- | -1275 | -0- | 98 | 1 | 2279 | 2 | Y | 43 | 51 | 2 | | | 8 |
| | | | | | | | 486 | 3 | 47 | 9 | | | | | | | |
| 11 | 4146 | X | 4146 | -0- | -0- | -0- | 132 | 1 | 3298 | 2 | Y | 58 | 49 | 2 | | | 17 |
| | | | | | | | 652 | 3 | 64 | 9 | | | | | | | |
| 12 | 3658 | X | 3335 | -0- | -323 | -0- | 84 | 1 | 2735 | 2 | Y | 51 | 59 | 2 | | | 9 |
| | | | | | | | 460 | 3 | 56 | 9 | | | | | | | |
| 01 | 3658 | X | 3449 | -0- | -209 | -0- | 199 | 1 | 2645 | 2 | Y | 61 | 49 | 2 | | | 21 |
| | | | | | | | 538 | 3 | 67 | 9 | | | | | | | |
| *02 | 2831 | X | 2831 | -0- | -0- | -0- | 166 | 1 | 2202 | 2 | Y | 45 | 54 | 2 | | | 12 |
| | | | | | | | 413 | 3 | 50 | 9 | | | | | | | |

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6753 | X | 6753 | -0- | -0- | -0- | 541 | 1 | 5150 | 2 | Y | 87 | 89 | 2 | | | 31 |
| | | | | | | | 966 | 3 | 96 | 9 | | | | | | | |
| 10 | 7232 | X | 7232 | -0- | -0- | -0- | 584 | 1 | 5459 | 2 | Y | 92 | 106 | 2 | | | 17 |
| | | | | | | | 1088 | 3 | 101 | 9 | | | | | | | |
| 11 | 7515 | X | 7515 | -0- | -0- | -0- | 600 | 1 | 5781 | 2 | Y | 68 | 65 | 2 | | | 20 |
| | | | | | | | 1059 | 3 | 75 | 9 | | | | | | | |
| 12 | 6954 | X | 6954 | -0- | -0- | -0- | 633 | 1 | 5369 | 2 | Y | 68 | 76 | 2 | | | 12 |
| | | | | | | | 877 | 3 | 75 | 9 | | | | | | | |
| 01 | 6921 | X | 6921 | -0- | -0- | -0- | 581 | 1 | 5282 | 2 | Y | 79 | 64 | 2 | | | 27 |
| | | | | | | | 971 | 3 | 87 | 9 | | | | | | | |
| *02 | 6360 | X | 6360 | -0- | -0- | -0- | 515 | 1 | 4943 | 2 | Y | 65 | 75 | 2 | | | 17 |
| | | | | | | | 830 | 3 | 72 | 9 | | | | | | | |

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | X | 2668 | -0- | -122 | -0- | 215 | 1 | 2004 | 2 | Y | 18 | 20 | 2 | | | 6 |
| | | | | | | | 429 | 3 | 20 | 9 | | | | | | | |
| 10 | 3181 | X | 3181 | -0- | -0- | -0- | 259 | 1 | 2371 | 2 | Y | 22 | 24 | 2 | | | 4 |
| | | | | | | | 527 | 3 | 24 | 9 | | | | | | | |
| 11 | 3101 | X | 3101 | -0- | -0- | -0- | 249 | 1 | 2346 | 2 | Y | 18 | 17 | 2 | | | 5 |
| | | | | | | | 486 | 3 | 20 | 9 | | | | | | | |
| 12 | 2934 | X | 2934 | -0- | -0- | -0- | 268 | 1 | 2241 | 2 | Y | 19 | 21 | 2 | | | 3 |
| | | | | | | | 404 | 3 | 21 | 9 | | | | | | | |
| 01 | 3209 | X | 3209 | -0- | -0- | -0- | 271 | 1 | 2416 | 2 | Y | 24 | 19 | 2 | | | 8 |
| | | | | | | | 496 | 3 | 26 | 9 | | | | | | | |
| *02 | 2673 | X | 2673 | -0- | -0- | -0- | 217 | 1 | 2050 | 2 | Y | 18 | 21 | 2 | | | 5 |
| | | | | | | | 386 | 3 | 20 | 9 | | | | | | | |

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | N | 454 | -0- | -1496 | -0- | 37 | 1 | 339 | 2 | Y | 5 | 6 | 2 | | | 2 |
| | | | | | | | 72 | 3 | 6 | 9 | | | | | | | |
| 10 | 2263 | N | 450 | -0- | -1813 | -0- | 39 | 1 | 332 | 2 | Y | 5 | 6 | 2 | | | 1 |
| | | | | | | | 73 | 3 | 6 | 9 | | | | | | | |
| 11 | 2881 | N | 2881 | -0- | -0- | -0- | 291 | 1 | 2145 | 2 | Y | -0- | 1 | 2 | | | -0- |
| | | | | | | | 445 | 3 | | | | | | | | | |
| 12 | 3100 | N | 3748 | -0- | 648 | 648 | 316 | 1 | 2920 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 512 | 3 | | | | | | | | | |
| 01 | 3100 | N | 3218 | -0- | 118 | 766 | 267 | 1 | 2458 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 493 | 3 | | | | | | | | | |
| *02 | 2800 | N | 2649 | -0- | -151 | 615 | 215 | 1 | 2056 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 378 | 3 | | | | | | | | | |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 X | 1794 | -0- | -1416 | -0- | 351 | 1 | 1426 | 2 | Y | 15 | 38 | 1 | | | 22 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3317 X | 522 | -0- | -2795 | -0- | 120 | 1 | 383 | 2 | Y | 17 | | | | | 39 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 3030 X | 774 | -0- | -2256 | -0- | 303 | 1 | 460 | 2 | Y | 10 | | | | | 49 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 3069 X | 1053 | -0- | -2016 | -0- | 342 | 1 | 693 | 2 | Y | 16 | 37 | 1 | | | 28 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 3007 X | 459 | -0- | -2548 | -0- | 183 | 1 | 261 | 2 | Y | 14 | | | | | 42 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1680 X | 484 | -0- | -1196 | -0- | 243 | 1 | 229 | 2 | Y | 11 | | | | | 53 |
| | | | | | | 12 | 9 | | | | | | | | | |

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7290 X | 4909 | -0- | -2381 | -0- | 4806 | 2 | 103 | 9 | Y | 94 | 86 | 1 | | | 83 |
| 10 | 7533 X | 4000 | -0- | -3533 | -0- | 3911 | 2 | 89 | 9 | Y | 81 | 97 | 1 | | | 67 |
| 11 | 7290 X | 1176 | -0- | -6114 | -0- | 1109 | 2 | 67 | 9 | Y | 61 | 83 | 1 | | | 45 |
| 12 | 7161 X | 3535 | -0- | -3626 | -0- | 3451 | 2 | 84 | 9 | Y | 76 | | | | | 121 |
| 01 | 6634 X | 1253 | -0- | -5381 | -0- | 1166 | 2 | 87 | 9 | Y | 79 | 118 | 1 | | | 82 |
| 02 | 4592 X | 2506 | -0- | -2086 | -0- | 2422 | 2 | 84 | 9 | Y | 76 | 87 | 1 | | | 71 |

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 N | 219 | -0- | -441 | -0- | 39 | 1 | 159 | 2 | Y | 19 | 66 | 1 | | | 32 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1643 N | 1643 | -0- | -0- | -0- | 387 | 1 | 1234 | 2 | Y | 20 | | | | | 52 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 690 N | 67 | -0- | -623 | -0- | 17 | 1 | 25 | 2 | Y | 23 | | | | | 75 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 217 N | 121 | -0- | -96 | -0- | 30 | 1 | 61 | 2 | Y | 27 | 57 | 1 | | | 45 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 744 N | 169 | -0- | -575 | -0- | 61 | 1 | 87 | 2 | Y | 19 | | | | | 64 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1484 X | 94 | -0- | -1390 | -0- | 38 | 1 | 35 | 2 | Y | 19 | | | | | 83 |
| | | | | | | 21 | 9 | | | | | | | | | |

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4470 | X | 2533 | -0- | -1937 | -0- | 2503 | 2 | 30 | 9 | Y | 27 | 29 | 1 | | | 24 |
| 10 | 4619 | X | 2770 | -0- | -1849 | -0- | 2744 | 2 | 26 | 9 | Y | 24 | 28 | 1 | | | 20 |
| 11 | 4470 | X | 1490 | -0- | -2980 | -0- | 1456 | 2 | 34 | 9 | Y | 31 | 28 | 1 | | | 23 |
| 12 | 4185 | X | 3408 | -0- | -777 | -0- | 3364 | 2 | 44 | 9 | Y | 40 | | | | | 63 |
| 01 | 3255 | X | 1477 | -0- | -1778 | -0- | 1432 | 2 | 45 | 9 | Y | 41 | 61 | 1 | | | 43 |
| 02 | 2492 | X | 1816 | -0- | -676 | -0- | 1772 | 2 | 44 | 9 | Y | 40 | 27 | 1 | | | 56 |

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5940 | X | 4183 | -0- | -1757 | -0- | 4118 | 2 | 65 | 9 | Y | 59 | 59 | 1 | | | 52 |
| 10 | 6138 | X | 3781 | -0- | -2357 | -0- | 3729 | 2 | 52 | 9 | Y | 47 | 60 | 1 | | | 39 |
| 11 | 5220 | X | 3521 | -0- | -1699 | -0- | 3419 | 2 | 102 | 9 | Y | 93 | 64 | 1 | | | 68 |
| 12 | 6195 | X | 6195 | -0- | -0- | -0- | 6062 | 2 | 133 | 9 | Y | 121 | | | | | 189 |
| 01 | 4960 | X | 3035 | -0- | -1925 | -0- | 2897 | 2 | 138 | 9 | Y | 125 | 184 | 1 | | | 130 |
| 02 | 3892 | X | 3815 | -0- | -77 | -0- | 3702 | 2 | 113 | 9 | Y | 103 | 65 | 1 | | | 168 |

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 852 | -0- | -888 | -0- | 846 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 5 |
| 10 | 1705 | N | 833 | -0- | -872 | -0- | 826 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 5 |
| 11 | 1440 | N | 507 | -0- | -933 | -0- | 498 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 6 |
| 12 | 1118 | N | 1118 | -0- | -0- | -0- | 1108 | 2 | 10 | 9 | Y | 9 | | | | | 15 |
| 01 | 837 | N | 526 | -0- | -311 | -0- | 516 | 2 | 10 | 9 | Y | 9 | 14 | 1 | | | 10 |
| *02 | 713 | N | 713 | -0- | -0- | -0- | 706 | 2 | 7 | 9 | Y | 6 | 11 | 1 | | | 5 |

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5700 | X | 5065 | -0- | -635 | -0- | 998 | 1 | 4050 | 2 | Y | 15 | 31 | 1 | | | 21 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 5890 | X | 3739 | -0- | -2151 | -0- | 887 | 1 | 2834 | 2 | Y | 16 | | | | | 37 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 5610 | X | 2551 | -0- | -3059 | -0- | 1007 | 1 | 1531 | 2 | Y | 12 | | | | | 49 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 5797 | X | 3064 | -0- | -2733 | -0- | 1006 | 1 | 2041 | 2 | Y | 15 | 37 | 1 | | | 27 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 5239 | X | 2668 | -0- | -2571 | -0- | 1093 | 1 | 1560 | 2 | Y | 14 | | | | | 41 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 4732 | X | 1935 | -0- | -2797 | -0- | 991 | 1 | 930 | 2 | Y | 13 | | | | | 54 |
| | | | | | | | 14 | 9 | | | | | | | | | |

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | X | 2121 | -0- | -639 | -0- | 416 | 1 | 1687 | 2 | Y | 16 | 38 | 1 | | | 24 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 3472 | X | 2191 | -0- | -1281 | -0- | 518 | 1 | 1655 | 2 | Y | 16 | | | | | 40 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3360 | X | 1208 | -0- | -2152 | -0- | 474 | 1 | 720 | 2 | Y | 13 | | | | | 53 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3472 | X | 1450 | -0- | -2022 | -0- | 473 | 1 | 960 | 2 | Y | 15 | 40 | 1 | | | 28 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 2542 | X | 1248 | -0- | -1294 | -0- | 508 | 1 | 725 | 2 | Y | 14 | | | | | 42 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1988 | X | 940 | -0- | -1048 | -0- | 477 | 1 | 448 | 2 | Y | 14 | | | | | 56 |
| | | | | | | | 15 | 9 | | | | | | | | | |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 3100 | N | 13647 | -0- | 10547 | 10547 | 500 | 1 | 12844 | 2 | N | 275 | 188 | 1 | | | 144 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 01 | 3100 | N | 11074 | -0- | 7974 | 18521 | 520 | 1 | 10311 | 2 | N | 221 | 181 | 1 | | | 184 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| *02 | 2800 | N | 11225 | -0- | 8425 | 26946 | 500 | 1 | 10497 | 2 | N | 207 | 344 | 1 | | | 47 |
| | | | | | | | 228 | 9 | | | | | | | | | |

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24978 | X | 24978 | -0- | -0- | -0- | 840 | 1 | 24132 | 2 | N | 5 | | | | | 50 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 25017 | X | 20234 | -0- | -4783 | -0- | 868 | 1 | 19366 | 2 | N | -0- | | | | | 50 |
| 11 | 24210 | X | 21292 | -0- | -2918 | -0- | 840 | 1 | 20424 | 2 | N | 25 | | | | | 75 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 25017 | X | 20540 | -0- | -4477 | -0- | 700 | 1 | 19688 | 2 | N | 138 | 189 | 1 | | | 24 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 01 | 25017 | X | 18860 | -0- | -6157 | -0- | 840 | 1 | 18007 | 2 | N | 12 | | | | | 36 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 18241 | -0- | 18241 | 18241 | 784 | 1 | 17442 | 2 | N | 14 | | | | | 50 |
| | | | | | | | 15 | 9 | | | | | | | | | |

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PIONEER NATURAL RES. USA, INC. 665748
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 524 | -0- | -196 | -0- | 21 | 1 | 503 | 3 | N | -0- | | | | | 124 |
| 10 | 713 | N | 400 | -0- | -313 | -0- | 17 | 1 | 383 | 3 | N | -0- | | | | | 124 |
| 11 | 570 | N | 344 | -0- | -226 | -0- | 16 | 1 | 328 | 3 | N | -0- | | | | | 124 |
| 12 | 604 | N | 604 | -0- | -0- | -0- | 33 | 1 | 571 | 3 | N | -0- | | | | | 124 |
| 01 | 496 | N | 496 | -0- | -0- | -0- | 22 | 1 | 474 | 3 | N | -0- | | | | | 124 |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | N | 37 | | | | | 161 |

GOLSCH-EDWARDS GAS UNIT WELL #: 2 RRCID -> 089367 COMPL. DATE 07/07/1980 TOTAL DEPTH 14810 PERF.13460 - 13538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2850 | N | 867 | -0- | -1983 | -0- | 36 | 1 | 831 | 3 | N | -0- | | | | | 57 |
| 10 | 1116 | N | 847 | -0- | -269 | -0- | 37 | 1 | 810 | 3 | N | -0- | | | | | 57 |
| 11 | 3000 | N | 3442 | -0- | 442 | 442 | 157 | 1 | 3285 | 3 | N | -0- | | | | | 57 |
| 12 | 1429 | N | 987 | -0- | -442 | -0- | 53 | 1 | 930 | 3 | N | 4 | | | | | 61 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1012 | N | 1012 | -0- | -0- | -0- | 45 | 1 | 961 | 3 | N | 5 | | | | | 66 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2660 | X | 911 | -0- | -1749 | -0- | 42 | 1 | 852 | 3 | N | 15 | | | | | 81 |
| | | | | | | | 17 | 9 | | | | | | | | | |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 3594 | -0- | 3594 | 7812 | 326 | 1 | 3268 | 3 | N | -0- | | | | | -0- |
| 10 | 11333 | X | 3521 | -0- | -7812 | -0- | 337 | 1 | 3184 | 3 | N | -0- | | | | | -0- |
| 11 | 2924 | X | 2924 | -0- | -0- | -0- | 304 | 1 | 2620 | 3 | N | -0- | | | | | -0- |
| 12 | 4836 | X | 3215 | -0- | -1621 | -0- | 346 | 1 | 2869 | 3 | N | -0- | | | | | -0- |
| 01 | 4216 | X | 3664 | -0- | -552 | -0- | 343 | 1 | 3321 | 3 | N | -0- | | | | | -0- |
| 02 | 3360 | X | 2254 | -0- | -1106 | -0- | 255 | 1 | 1999 | 3 | N | -0- | | | | | -0- |

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 3146 | -0- | 3146 | 6294 | 129 | 1 | 3017 | 3 | N | -0- | | | | | 28 |
| 10 | 9490 | X | 3196 | -0- | -6294 | -0- | 138 | 1 | 3058 | 3 | N | -0- | | | | | 28 |
| 11 | 4024 | X | 4024 | -0- | -0- | -0- | 183 | 1 | 3841 | 3 | N | -0- | | | | | 28 |
| 12 | 3691 | X | 3691 | -0- | -0- | -0- | 199 | 1 | 3492 | 3 | N | -0- | | | | | 28 |
| 01 | 3255 | X | 2938 | -0- | -317 | -0- | 132 | 1 | 2806 | 3 | N | -0- | | | | | 28 |
| 02 | 3752 | X | 2451 | -0- | -1301 | -0- | 114 | 1 | 2337 | 3 | N | -0- | | | | | 28 |

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 2083 | -0- | 2083 | 4568 | 189 | 1 | 1894 | 3 | N | -0- | | | | | 37 |
| 10 | 6608 | X | 2040 | -0- | -4568 | -0- | 195 | 1 | 1845 | 3 | N | -0- | | | | | 37 |
| 11 | 1902 | X | 1902 | -0- | -0- | -0- | 198 | 1 | 1704 | 3 | N | -0- | | | | | 37 |
| 12 | 2480 | X | 2232 | -0- | -248 | -0- | 238 | 1 | 1971 | 3 | N | 21 | | | | | 58 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 2480 | X | 2324 | -0- | -156 | -0- | 218 | 1 | 2106 | 3 | N | -0- | | | | | 58 |
| 02 | 1932 | X | 1697 | -0- | -235 | -0- | 192 | 1 | 1505 | 3 | N | -0- | | | | | 58 |

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | X | 1800 | -0- | -0- | -0- | 73 | 1 | 1705 | 3 | N | 20 | | | | | 145 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1790 | N | 1790 | -0- | -0- | -0- | 75 | 1 | 1661 | 3 | N | 49 | | | | | 194 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 1680 | N | 949 | -0- | -731 | -0- | 43 | 1 | 896 | 3 | N | 9 | 175 | 1 | | | 28 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1128 | -0- | -732 | -0- | 61 | 1 | 1067 | 3 | N | -0- | | | | | 28 |
| 01 | 1798 | N | 1225 | -0- | -573 | -0- | 55 | 1 | 1170 | 3 | N | -0- | | | | | 28 |
| *02 | 909 | N | 909 | -0- | -0- | -0- | 42 | 1 | 867 | 3 | N | -0- | | | | | 28 |

MAREK, ADOLPH GAS UNIT WELL #: 2 RRCID -> 110426 COMPL. DATE 04/01/1984 TOTAL DEPTH 14086 PERF.13930 - 13940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/05/2017 - P/A 01/05/17

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HATHAWAY-EDWARDS GU 5 WELL #: 5 RRCID -> 112263 COMPL. DATE 06/26/1984 TOTAL DEPTH 14790 PERF.13439 - 13611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 9048 | X | 9048 | -0- | -0- | -0- | 563 | 1 | 8438 | 3 | N | 43 | 188 | 1 | | | 38 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *04 | 2118 | X | 2118 | -0- | -0- | -0- | 165 | 1 | 1953 | 3 | N | -0- | | | | | 38 |
| *05 | 1976 | X | 1976 | -0- | -0- | -0- | 170 | 1 | 1806 | 3 | N | -0- | | | | | 38 |
| *06 | 1637 | X | 1637 | -0- | -0- | -0- | 146 | 1 | 1491 | 3 | N | -0- | | | | | 38 |
| *07 | 1717 | X | 1717 | -0- | -0- | -0- | 116 | 1 | 1601 | 3 | N | -0- | | | | | 38 |
| *08 | 1632 | X | 1632 | -0- | -0- | -0- | 67 | 1 | 1565 | 3 | N | -0- | | | | | 38 |
| *09 | 1292 | X | 1292 | -0- | -0- | -0- | 53 | 1 | 1239 | 3 | N | -0- | | | | | 38 |
| *10 | 1263 | X | 1263 | -0- | -0- | -0- | 55 | 1 | 1208 | 3 | N | -0- | | | | | 38 |
| *11 | 965 | X | 965 | -0- | -0- | -0- | 44 | 1 | 921 | 3 | N | -0- | | | | | 38 |
| *12 | 1542 | N | 1542 | -0- | -0- | -0- | 83 | 1 | 1459 | 3 | N | -0- | | | | | 38 |
| *01 | 1581 | N | 1581 | -0- | -0- | -0- | 71 | 1 | 1510 | 3 | N | -0- | | | | | 38 |
| *02 | 2800 | N | 3441 | -0- | 641 | 641 | 160 | 1 | 3281 | 3 | N | -0- | | | | | 38 |

HATHAWAY EDWARDS GAS UNIT WELL #: 6 RRCID -> 153106 COMPL. DATE 10/21/1994 TOTAL DEPTH 14745 PERF.14498 - 14602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53 | N | 53 | -0- | -0- | -0- | 2 | 1 | 49 | 3 | N | 2 | | | | | 143 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 2 | 1 | 48 | 3 | N | -0- | | | | | 143 |
| 11 | 120 | N | 57 | -0- | -63 | -0- | 3 | 1 | 54 | 3 | N | -0- | | | | | 143 |
| 12 | 75 | N | 75 | -0- | -0- | -0- | 3 | 1 | 55 | 3 | N | 15 | | | | | 158 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 209 | N | 209 | -0- | -0- | -0- | 7 | 1 | 144 | 3 | N | 53 | 184 | 1 | | | 27 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *02 | 102 | N | 102 | -0- | -0- | -0- | 5 | 1 | 97 | 3 | N | -0- | | | | | 27 |

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13730 PERF.13454 - 13556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 825 | -0- | 825 | 1599 | 34 | 1 | 791 | 3 | N | -0- | | | | | 154 |
| 10 | 2404 | X | 805 | -0- | -1599 | -0- | 35 | 1 | 770 | 3 | N | -0- | | | | | 154 |
| 11 | 641 | X | 641 | -0- | -0- | -0- | 29 | 1 | 612 | 3 | N | -0- | | | | | 154 |
| 12 | 868 | X | 705 | -0- | -163 | -0- | 38 | 1 | 667 | 3 | N | -0- | | | | | 154 |
| 01 | 868 | X | 598 | -0- | -270 | -0- | 27 | 1 | 571 | 3 | N | -0- | | | | | 154 |
| 02 | 784 | X | 591 | -0- | -193 | -0- | 27 | 1 | 544 | 3 | N | 18 | | | | | 172 |
| | | | | | | | 20 | 9 | | | | | | | | | |

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 5109 | -0- | 5109 | 10656 | 209 | 1 | 4900 | 3 | N | -0- | | | | | 84 |
| 10 | 15576 | X | 4920 | -0- | -10656 | -0- | 213 | 1 | 4707 | 3 | N | -0- | | | | | 84 |
| 11 | 4934 | X | 4934 | -0- | -0- | -0- | 220 | 1 | 4595 | 3 | N | 108 | | | | | 192 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 5549 | X | 5336 | -0- | -213 | -0- | 287 | 1 | 5031 | 3 | N | 16 | 180 | 1 | | | 28 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 6069 | X | 6069 | -0- | -0- | -0- | 273 | 1 | 5796 | 3 | N | -0- | | | | | 28 |
| 02 | 4760 | X | 4354 | -0- | -406 | -0- | 203 | 1 | 4151 | 3 | N | -0- | | | | | 28 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MERTZ GAS UNIT #2 WELL #: 3 RRCID -> 227718 COMPL. DATE N/A TOTAL DEPTH 13692 PERF.13518 - 16090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 1997 | -0- | 1997 | 4432 | 62 | 1 | 1924 | 3 | Y | 10 | | | | | 46 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 6127 X | 1695 | -0- | -4432 | -0- | 56 | 1 | 1633 | 3 | Y | 5 | | | | | 51 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 184 X | 184 | -0- | -0- | -0- | 7 | 1 | 177 | 3 | Y | -0- | | | | | 51 |
| 12 | P&A-COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | 51 | 1 | | | -0- |
| 01 | P&A-COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/14/2016 - P/A 11/14/16

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 2385 | -0- | 2385 | 6029 | 74 | 1 | 2305 | 3 | Y | 5 | | | | | 41 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 8507 X | 2478 | -0- | -6029 | -0- | 83 | 1 | 2395 | 3 | Y | -0- | | | | | 41 |
| 11 | 3208 X | 3208 | -0- | -0- | -0- | 120 | 1 | 3082 | 3 | Y | 5 | | | | | 46 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3658 X | 2239 | -0- | -1419 | -0- | 72 | 1 | 2157 | 3 | Y | 9 | 46 | 1 | | | 9 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 3658 X | 2803 | -0- | -855 | -0- | 87 | 1 | 2716 | 3 | Y | -0- | | | | | 9 |
| *02 | 3531 X | 3531 | -0- | -0- | -0- | 122 | 1 | 3409 | 3 | Y | -0- | | | | | 9 |

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 2344 | -0- | 2344 | 4934 | 73 | 1 | 2260 | 3 | Y | 10 | | | | | 75 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 7404 X | 2470 | -0- | -4934 | -0- | 82 | 1 | 2382 | 3 | Y | 5 | | | | | 80 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2146 X | 2146 | -0- | -0- | -0- | 80 | 1 | 2060 | 3 | Y | 5 | | | | | 85 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2604 X | 1375 | -0- | -1229 | -0- | 44 | 1 | 1307 | 3 | Y | 22 | 79 | 1 | | | 28 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 2689 X | 2689 | -0- | -0- | -0- | 83 | 1 | 2602 | 3 | Y | 4 | | | | | 32 |
| | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 2355 X | 2355 | -0- | -0- | -0- | 81 | 1 | 2268 | 3 | Y | 5 | | | | | 37 |
| | | | | | | 6 | 9 | | | | | | | | | |

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 4367 | -0- | 4367 | 8483 | 134 | 1 | 4177 | 3 | N | 51 | | | | | 96 |
| | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 12828 X | 4345 | -0- | -8483 | -0- | 145 | 1 | 4200 | 3 | N | -0- | | | | | 96 |
| 11 | 3655 X | 3655 | -0- | -0- | -0- | 137 | 1 | 3518 | 3 | N | -0- | | | | | 96 |
| 12 | 4526 X | 2466 | -0- | -2060 | -0- | 80 | 1 | 2383 | 3 | N | 3 | | | | | 99 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 4526 X | 3649 | -0- | -877 | -0- | 111 | 1 | 3492 | 3 | N | 42 | | | | | 141 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 4088 X | 2903 | -0- | -1185 | -0- | 101 | 1 | 2802 | 3 | N | -0- | | | | | 141 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 7252 | -0- | 7252 | 15377 | 226 | 1 | 7026 | 3 | Y | -0- | | | | | 51 |
| 10 | 22358 X | 6981 | -0- | -15377 | -0- | 232 | 1 | 6728 | 3 | Y | 19 | | | | | 70 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 6863 X | 6863 | -0- | -0- | -0- | 257 | 1 | 6606 | 3 | Y | -0- | | | | | 70 |
| 12 | 8122 X | 6580 | -0- | -1542 | -0- | 212 | 1 | 6345 | 3 | Y | 21 | 76 | 1 | | | 15 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 8803 X | 8803 | -0- | -0- | -0- | 272 | 1 | 8521 | 3 | Y | 9 | | | | | 24 |
| | | | | | | 10 | 9 | | | | | | | | | |
| *02 | 8833 X | 8833 | -0- | -0- | -0- | 306 | 1 | 8527 | 3 | Y | -0- | | | | | 24 |

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 9448 | -0- | 9448 | 18974 | 292 | 1 | 9095 | 3 | Y | 55 | | | | | 91 |
| | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 27280 X | 8306 | -0- | -18974 | -0- | 277 | 1 | 8029 | 3 | Y | -0- | | | | | 91 |
| 11 | 8677 X | 8677 | -0- | -0- | -0- | 323 | 1 | 8302 | 3 | Y | 47 | | | | | 138 |
| | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 9765 X | 7092 | -0- | -2673 | -0- | 228 | 1 | 6812 | 3 | Y | 47 | 139 | 1 | | | 46 |
| | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 9765 X | 9547 | -0- | -218 | -0- | 295 | 1 | 9252 | 3 | Y | -0- | | | | | 46 |
| *02 | 8899 X | 8899 | -0- | -0- | -0- | 309 | 1 | 8590 | 3 | Y | -0- | | | | | 46 |

MERTZ GAS UNIT NO 2 WELL #: 5 RRCID -> 236904 COMPL. DATE 05/04/2008 TOTAL DEPTH 13830 PERF.13558 - 15312

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/23/2017 - P/A 01/23/17

MERTZ GAS UNIT NO 2 WELL #: 7 RRCID -> 244343 COMPL. DATE 11/07/2008 TOTAL DEPTH 13708 PERF.14148 - 14275

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 2112 | -0- | 2112 | 3928 | 66 | 1 | 2046 | 3 | Y | -0- | | | | | 35 |
| 10 | 5540 X | 1612 | -0- | -3928 | -0- | 53 | 1 | 1538 | 3 | Y | 19 | | | | | 54 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1678 X | 1678 | -0- | -0- | -0- | 63 | 1 | 1615 | 3 | Y | -0- | | | | | 54 |
| 12 | 2170 X | 1519 | -0- | -651 | -0- | 48 | 1 | 1448 | 3 | Y | 21 | 60 | 1 | | | 15 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 2170 X | 1606 | -0- | -564 | -0- | 49 | 1 | 1547 | 3 | Y | 9 | | | | | 24 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1960 X | 1374 | -0- | -586 | -0- | 48 | 1 | 1326 | 3 | Y | -0- | | | | | 24 |

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 2233 | -0- | 2233 | 4334 | 69 | 1 | 2164 | 3 | Y | -0- | | | | | 35 |
| 10 | 6359 X | 2025 | -0- | -4334 | -0- | 67 | 1 | 1937 | 3 | Y | 19 | | | | | 54 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1917 X | 1917 | -0- | -0- | -0- | 72 | 1 | 1845 | 3 | Y | -0- | | | | | 54 |
| 12 | 2294 X | 1690 | -0- | -604 | -0- | 54 | 1 | 1612 | 3 | Y | 22 | 60 | 1 | | | 16 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 2294 X | 1933 | -0- | -361 | -0- | 59 | 1 | 1864 | 3 | Y | 9 | | | | | 25 |
| | | | | | | 10 | 9 | | | | | | | | | |
| *02 | 2183 X | 2183 | -0- | -0- | -0- | 76 | 1 | 2107 | 3 | Y | -0- | | | | | 25 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MERTZ GAS UNIT 2 WELL #: 6 RRCID -> 253289 COMPL. DATE 05/08/2008 TOTAL DEPTH 13876 PERF.13665 - 15239

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/29/2016 - P/A 11/29/16

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1041 N | 1041 | -0- | -0- | -0- | 1032 | 2 | 9 | 9 | N | 8 | | | | | 53 |
| 10 | 1103 N | 1103 | -0- | -0- | -0- | 1089 | 2 | 14 | 9 | N | 13 | | | | | 66 |
| 11 | 1184 N | 1184 | -0- | -0- | -0- | 1181 | 2 | 3 | 9 | N | 3 | | | | | 69 |
| 12 | 868 N | 801 | -0- | -67 | -0- | 793 | 2 | 8 | 9 | N | 7 | | | | | 76 |
| 01 | 868 N | 534 | -0- | -334 | -0- | 525 | 2 | 9 | 9 | N | 8 | | | | | 84 |
| 02 | 784 N | NO RPT | -0- | -784 | -0- | | | | | N | NO RPT | | | | | 84 |

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 962 N | 962 | -0- | -0- | -0- | 953 | 2 | 9 | 9 | N | 8 | | | | | 39 |
| 10 | 820 N | 820 | -0- | -0- | -0- | 808 | 2 | 12 | 9 | N | 11 | | | | | 50 |
| 11 | 870 N | 576 | -0- | -294 | -0- | 568 | 2 | 8 | 9 | N | 7 | | | | | 57 |
| 12 | 992 N | 881 | -0- | -111 | -0- | 870 | 2 | 11 | 9 | N | 10 | | | | | 67 |
| 01 | 1118 N | 1118 | -0- | -0- | -0- | 1107 | 2 | 11 | 9 | N | 10 | | | | | 77 |
| 02 | 532 N | NO RPT | -0- | -532 | -0- | | | | | N | NO RPT | | | | | 77 |

SULPHUR RIVER EXPLORATION, INC. 828880
WYNNE GAS UNIT WELL #: 1 RRCID -> 091213 COMPL. DATE 11/01/1980 TOTAL DEPTH 11800 PERF.13244 - 13423

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 X | 1695 | -0- | -255 | -0- | 126 | 1 | 1567 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2015 X | 1469 | -0- | -546 | -0- | 25 | 1 | 1441 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1290 X | 611 | -0- | -679 | -0- | 19 | 1 | 591 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1040 X | 1040 | -0- | -0- | -0- | 1031 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | -0- |
| 01 | 1767 X | 1018 | -0- | -749 | -0- | 60 | 1 | 955 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1596 X | NO RPT | -0- | -1596 | -0- | | | | | Y | NO RPT | | | | | -0- |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | X | 1571 | -0- | -1129 | -0- | 117 | 1 | 1448 | 2 | N | 5 | | | | | 61 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3007 | X | 2631 | -0- | -376 | -0- | 44 | 1 | 2583 | 2 | N | 4 | | | | | 65 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2910 | X | 997 | -0- | -1913 | -0- | 30 | 1 | 963 | 2 | N | 4 | | | | | 69 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2852 | X | 2096 | -0- | -756 | -0- | 2089 | 2 | 7 | 9 | N | 6 | 38 | 1 | | | 37 |
| *01 | 2222 | X | 2222 | -0- | -0- | -0- | 130 | 1 | 2081 | 2 | N | 10 | | | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2380 | X | NO RPT | -0- | -2380 | -0- | | | | | N | NO RPT | | | | | 47 |

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | X | 1526 | -0- | -844 | -0- | 113 | 1 | 1407 | 2 | N | 5 | | | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2418 | X | 693 | -0- | -1725 | -0- | 12 | 1 | 677 | 2 | N | 4 | | | | | 44 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1830 | X | 353 | -0- | -1477 | -0- | 11 | 1 | 341 | 2 | N | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1519 | X | 110 | -0- | -1409 | -0- | 110 | 2 | | | N | -0- | | | | | 45 |
| *01 | 2181 | X | 2181 | -0- | -0- | -0- | 127 | 1 | 2037 | 2 | N | 15 | | | | | 60 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1428 | X | NO RPT | -0- | -1428 | -0- | | | | | N | NO RPT | | | | | 60 |

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | X | 611 | -0- | -439 | -0- | 45 | 1 | 557 | 2 | N | 8 | | | | | 83 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1085 | X | 765 | -0- | -320 | -0- | 13 | 1 | 750 | 2 | N | 2 | | | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 900 | X | 398 | -0- | -502 | -0- | 12 | 1 | 382 | 2 | N | 4 | | | | | 89 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 930 | X | 797 | -0- | -133 | -0- | 796 | 2 | 1 | 9 | N | 1 | | | | | 90 |
| 01 | 775 | X | 604 | -0- | -171 | -0- | 35 | 1 | 567 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 700 | X | NO RPT | -0- | -700 | -0- | | | | | N | NO RPT | | | | | 92 |

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | X | 971 | -0- | -169 | -0- | 72 | 1 | 893 | 2 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1085 | X | 919 | -0- | -166 | -0- | 16 | 1 | 901 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 990 | X | 577 | -0- | -413 | -0- | 18 | 1 | 559 | 2 | Y | -0- | 18 | 1 | | | -0- |
| 12 | 1331 | X | 1331 | -0- | -0- | -0- | 1328 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 01 | 992 | X | 826 | -0- | -166 | -0- | 48 | 1 | 776 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 896 | X | NO RPT | -0- | -896 | -0- | | | | | Y | NO RPT | | | | | 2 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7493 | X | 7493 | -0- | -0- | -0- | 556 | 1 | 6909 | 2 | Y | 25 | | | | | 140 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 6386 | X | 3967 | -0- | -2419 | -0- | 66 | 1 | 3861 | 2 | Y | 36 | | | | | 176 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 9669 | X | 9669 | -0- | -0- | -0- | 293 | 1 | 9319 | 2 | Y | 52 | 157 | 1 | | | 71 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 7750 | X | 5588 | -0- | -2162 | -0- | 5512 | 2 | 76 | 9 | Y | 69 | 112 | 1 | | | 28 |
| *01 | 8495 | X | 8495 | -0- | -0- | -0- | 496 | 1 | 7940 | 2 | Y | 54 | | | | | 82 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 7000 | X | NO RPT | -0- | -7000 | -0- | | | | | Y | NO RPT | | | | | 82 |

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6150 | X | 4372 | -0- | -1778 | -0- | 325 | 1 | 4032 | 2 | Y | 14 | 33 | 1 | | | 18 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 8153 | X | 5662 | -0- | -2491 | -0- | 96 | 1 | 5556 | 2 | Y | 9 | | | | | 27 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 8454 | X | 8454 | -0- | -0- | -0- | 257 | 1 | 8167 | 2 | Y | 27 | 17 | 1 | | | 37 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 8153 | X | 8027 | -0- | -126 | -0- | 8001 | 2 | 26 | 9 | Y | 24 | 58 | 1 | | | 3 |
| *01 | 7008 | X | 7008 | -0- | -0- | -0- | 411 | 1 | 6582 | 2 | Y | 14 | | | | | 17 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 5124 | X | NO RPT | -0- | -5124 | -0- | | | | | Y | NO RPT | | | | | 17 |

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1449 | X | 1449 | -0- | -0- | -0- | 108 | 1 | 1338 | 2 | Y | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1364 | X | 1054 | -0- | -310 | -0- | 18 | 1 | 1032 | 2 | Y | 4 | | | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1290 | X | 1152 | -0- | -138 | -0- | 35 | 1 | 1115 | 2 | Y | 2 | 22 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1457 | X | 1044 | -0- | -413 | -0- | 1044 | 2 | | | Y | -0- | 10 | 1 | | | -0- |
| 01 | 1488 | X | 827 | -0- | -661 | -0- | 49 | 1 | 777 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1344 | X | NO RPT | -0- | -1344 | -0- | | | | | Y | NO RPT | | | | | 1 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7752 | X | 7752 | -0- | -0- | -0- | 574 | 1 | 7135 | 2 | Y | 39 | | | | | 115 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 8246 | X | 6676 | -0- | -1570 | -0- | 113 | 1 | 6535 | 2 | Y | 25 | | | | | 140 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 7980 | X | 6072 | -0- | -1908 | -0- | 184 | 1 | 5852 | 2 | Y | 33 | 153 | 1 | | | 20 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 8246 | X | 7199 | -0- | -1047 | -0- | 7171 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 20 |
| 01 | 7998 | X | 6539 | -0- | -1459 | -0- | 382 | 1 | 6126 | 2 | Y | 28 | | | | | 48 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 7224 | X | NO RPT | -0- | -7224 | -0- | | | | | Y | NO RPT | | | | | 48 |

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13697 PERF.13388 - 13448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4892 | X | 4892 | -0- | -0- | -0- | 364 | 1 | 4522 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 4340 | X | 4112 | -0- | -228 | -0- | 70 | 1 | 4040 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4200 | X | 1649 | -0- | -2551 | -0- | 50 | 1 | 1598 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4340 | X | 932 | -0- | -3408 | -0- | 932 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 5053 | X | 1742 | -0- | -3311 | -0- | 102 | 1 | 1638 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4564 | X | NO RPT | -0- | -4564 | -0- | | | | | Y | NO RPT | | | | | -0- |

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1702 | X | 1702 | -0- | -0- | -0- | 127 | 1 | 1573 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1736 | X | 1472 | -0- | -264 | -0- | 25 | 1 | 1446 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1680 | X | 1423 | -0- | -257 | -0- | 43 | 1 | 1378 | 2 | Y | 2 | 17 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1944 | X | 1944 | -0- | -0- | -0- | 1943 | 2 | 1 | 9 | Y | 1 | 8 | 1 | | | -0- |
| 01 | 1767 | X | 1200 | -0- | -567 | -0- | 70 | 1 | 1128 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1596 | X | NO RPT | -0- | -1596 | -0- | | | | | Y | NO RPT | | | | | 2 |

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4278 | X | 4278 | -0- | -0- | -0- | 318 | 1 | 3951 | 2 | Y | 8 | | | | | 61 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 4495 | X | 2857 | -0- | -1638 | -0- | 48 | 1 | 2803 | 2 | Y | 5 | | | | | 66 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4350 | X | 2270 | -0- | -2080 | -0- | 69 | 1 | 2199 | 2 | Y | 2 | 16 | 1 | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4495 | X | 2169 | -0- | -2326 | -0- | 2159 | 2 | 10 | 9 | Y | 9 | 27 | 1 | | | 34 |
| 01 | 4433 | X | 3094 | -0- | -1339 | -0- | 182 | 1 | 2911 | 2 | Y | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3556 | X | NO RPT | -0- | -3556 | -0- | | | | | Y | NO RPT | | | | | 35 |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | X | 526 | -0- | -74 | -0- | 39 | 1 | 479 | 2 | Y | 7 | | | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 901 | X | 901 | -0- | -0- | -0- | 15 | 1 | 877 | 2 | Y | 8 | | | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 690 | X | 595 | -0- | -95 | -0- | 18 | 1 | 575 | 2 | Y | 2 | 5 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 713 | X | 587 | -0- | -126 | -0- | 586 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 19 |
| *01 | 633 | X | 633 | -0- | -0- | -0- | 37 | 1 | 593 | 2 | Y | 3 | 1 | 8 | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 812 | X | NO RPT | -0- | -812 | -0- | | | | | Y | NO RPT | | | | | 21 |

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6780 | X | 2014 | -0- | -4766 | -0- | 150 | 1 | 1858 | 2 | Y | 5 | | | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 4588 | X | 2368 | -0- | -2220 | -0- | 40 | 1 | 2324 | 2 | Y | 4 | | | | | 51 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 5147 | X | 5147 | -0- | -0- | -0- | 156 | 1 | 4961 | 2 | Y | 27 | 67 | 1 | | | 11 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 9896 | X | 9896 | -0- | -0- | -0- | 9837 | 2 | 59 | 9 | Y | 54 | 65 | 1 | | | -0- |
| *01 | 9120 | X | 9120 | -0- | -0- | -0- | 533 | 1 | 8532 | 2 | Y | 50 | | | | | 50 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 2128 | X | NO RPT | -0- | -2128 | -0- | | | | | Y | NO RPT | | | | | 50 |

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4800 | X | 3849 | -0- | -951 | -0- | 285 | 1 | 3541 | 2 | Y | 21 | | | | | 54 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 4836 | X | 2995 | -0- | -1841 | -0- | 50 | 1 | 2923 | 2 | Y | 20 | | | | | 74 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 5768 | X | 5768 | -0- | -0- | -0- | 174 | 1 | 5540 | 2 | Y | 49 | 109 | 1 | | | 14 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 5847 | X | 5847 | -0- | -0- | -0- | 5806 | 2 | 41 | 9 | Y | 37 | 40 | 1 | | | 11 |
| *01 | 5173 | X | 5173 | -0- | -0- | -0- | 303 | 1 | 4845 | 2 | Y | 23 | | | | | 34 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 3584 | X | NO RPT | -0- | -3584 | -0- | | | | | Y | NO RPT | | | | | 34 |

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5730 | X | 3844 | -0- | -1886 | -0- | 285 | 1 | 3542 | 2 | N | 15 | | | | | 95 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 5549 | X | 4050 | -0- | -1499 | -0- | 68 | 1 | 3950 | 2 | N | 29 | | | | | 124 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 6276 | X | 6276 | -0- | -0- | -0- | 190 | 1 | 6036 | 2 | N | 45 | | | | | 169 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 6476 | X | 6476 | -0- | -0- | -0- | 6436 | 2 | 40 | 9 | N | 36 | 174 | 1 | 1 | 8 | 30 |
| *01 | 6618 | X | 6618 | -0- | -0- | -0- | 387 | 1 | 6194 | 2 | N | 34 | | | | | 64 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 3668 | X | NO RPT | -0- | -3668 | -0- | | | | | N | NO RPT | | | | | 64 |

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | 2 |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 1 | 1 | 33 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 46 | N | 46 | -0- | -0- | -0- | 1 | 1 | 44 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| *01 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 34 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | | 191 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | | 191 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | | 191 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | | 191 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | | 191 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | | | 191 |

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 962 | N | 962 | -0- | -0- | -0- | 78 | 1 | 801 | 2 | N | -0- | | | | -0- |
| | | | | | | | 83 | 3 | | | | | | | | |
| 10 | 1186 | N | 1186 | -0- | -0- | -0- | 97 | 1 | 976 | 2 | N | -0- | | | | -0- |
| | | | | | | | 113 | 3 | | | | | | | | |
| 11 | 1163 | N | 1163 | -0- | -0- | -0- | 94 | 1 | 972 | 2 | N | -0- | | | | -0- |
| | | | | | | | 97 | 3 | | | | | | | | |
| 12 | 926 | N | 926 | -0- | -0- | -0- | 85 | 1 | 762 | 2 | N | -0- | | | | -0- |
| | | | | | | | 79 | 3 | | | | | | | | |
| 01 | 775 | N | 691 | -0- | -84 | -0- | 59 | 1 | 570 | 2 | N | -0- | | | | -0- |
| | | | | | | | 62 | 3 | | | | | | | | |
| 02 | 700 | N | 569 | -0- | -131 | -0- | 47 | 1 | 476 | 2 | N | -0- | | | | -0- |
| | | | | | | | 46 | 3 | | | | | | | | |

WORD, N. (7200) 98768 345 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 723 | -0- | 723 | 1520 | 60 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 65 | 3 | | | | | | | | | |
| 10 | 2100 N | 676 | -0- | -1424 | 96 | 59 | 1 | 551 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 66 | 3 | | | | | | | | | |
| 11 | 806 N | 710 | -0- | -96 | -0- | 72 | 1 | 576 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 62 | 3 | | | | | | | | | |
| 12 | 744 N | 546 | -0- | -198 | -0- | 46 | 1 | 452 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 48 | 3 | | | | | | | | | |
| 01 | 682 N | 590 | -0- | -92 | -0- | 49 | 1 | 486 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 55 | 3 | | | | | | | | | |
| 02 | 588 N | 479 | -0- | -109 | -0- | 39 | 1 | 400 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 40 | 3 | | | | | | | | | |

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORD, N. (7550) 98768 370 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | 163 | -0- | 163 | 163 | 3 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | 389 | -0- | 389 | 552 | 12 | 1 | 377 | 2 | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 62 | -0- | 62 | 614 | 62 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | 149 | -0- | 149 | 763 | 9 | 1 | 140 | 2 | N | -0- | | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | 763 | | | | | N | NO RPT | | | | | -0- |

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
PETERSON UNIT WELL #: 2 RRCID -> 263361 COMPL. DATE 10/03/2011 TOTAL DEPTH 7708 PERF. 7544 - 7554

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | P&A-COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | P&A-COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | 15 | 6 | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/31/2016 - PLUGGED 10/31/16

FISHBECK WELL #: 1 RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16650 X | -0- | -0- | -16650 | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 16027 X | -0- | -0- | -16027 | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 4050 X | -0- | -0- | -4050 | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 186 X | -0- | -0- | -186 | -0- | | | | | N | 124 | 164 | 1 | | | 32 |
| 01 | 13 X | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 32 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

WORD, N. (7800) 98768 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 # | 2689 | -0- | -611 | -0- | 195 | 1 | 2428 | 2 | Y | 60 | 146 | 1 | | | 22 |
| | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 3193 # | 2378 | -0- | -815 | -0- | 39 | 1 | 2284 | 2 | Y | 50 | | | | | 72 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 2580 # | 2180 | -0- | -400 | -0- | 65 | 1 | 2072 | 2 | Y | 39 | 27 | 1 | | | 84 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 2666 # | 2292 | -0- | -374 | -0- | 2241 | 2 | 51 | 9 | Y | 46 | 102 | 1 | | | 28 |
| *01 | 2861 R | 2861 | -0- | -0- | -0- | 165 | 1 | 2650 | 2 | Y | 42 | | | | | 70 |
| | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 70 |

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 175306 COMPL. DATE 09/13/1999 TOTAL DEPTH 9213 PERF. 8108 - 8128

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 74 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 74 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 74 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 74 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 74 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | N | -0- | | 74 |

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 200 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 200 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 200 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 200 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 200 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 200 |

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: 3 RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 24 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 24 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 24 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 24 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 24 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 24 |

PLUGGED AND ABANDONED_____ 01/19/2016 - PLUGGED 01/19/16

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 10 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 10 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 10 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 10 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 10 |

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14 N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | 152 |
| 10 | 93 N | 2 | -0- | -91 | -0- | 2 | 2 | | | N | -0- | | | 152 |
| 11 | 11 N | 8 | -0- | -3 | -0- | 8 | 2 | | | N | -0- | | | 152 |
| 12 | 22 N | 22 | -0- | -0- | -0- | 8 | 2 | 14 | 9 | N | 13 | | | 165 |
| 01 | 4 N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | 165 |
| *02 | 8 N | 2 | -0- | -6 | -0- | 2 | 2 | | | N | -0- | | | 165 |

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17250 X | 16678 | -0- | -572 | -0- | 1397 | 1 | 15281 | 2 | N | -0- | | | -0- |
| 10 | 17546 X | 15855 | -0- | -1691 | -0- | 1397 | 1 | 14458 | 2 | N | -0- | | | -0- |
| 11 | 17449 X | 17449 | -0- | -0- | -0- | 1570 | 1 | 15879 | 2 | N | -0- | | | -0- |
| 12 | 17391 X | 16298 | -0- | -1093 | -0- | 1376 | 1 | 14922 | 2 | N | -0- | | | -0- |
| 01 | 17391 X | 16829 | -0- | -562 | -0- | 1482 | 1 | 15347 | 2 | N | -0- | | | -0- |
| 02 | 16296 X | 15563 | -0- | -733 | -0- | 1393 | 1 | 14170 | 2 | N | -0- | | | -0- |

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4080 X | 3071 | -0- | -1009 | -0- | 255 | 1 | 2816 | 2 | N | -0- | | | -0- |
| 10 | 4216 X | 2724 | -0- | -1492 | -0- | 255 | 1 | 2469 | 2 | N | -0- | | | -0- |
| 11 | 4080 X | 2867 | -0- | -1213 | -0- | 259 | 1 | 2608 | 2 | N | -0- | | | -0- |
| 12 | 3844 X | 2657 | -0- | -1187 | -0- | 211 | 1 | 2446 | 2 | N | -0- | | | -0- |
| 01 | 3224 X | 3220 | -0- | -4 | -0- | 282 | 1 | 2938 | 2 | N | -0- | | | -0- |
| *02 | 3116 X | 3116 | -0- | -0- | -0- | 277 | 1 | 2839 | 2 | N | -0- | | | -0- |

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16710 X | 14305 | -0- | -2405 | -0- | 1195 | 1 | 13110 | 2 | N | -0- | | | -0- |
| 10 | 17267 X | 14209 | -0- | -3058 | -0- | 1195 | 1 | 13014 | 2 | N | -0- | | | -0- |
| 11 | 16560 X | 15777 | -0- | -783 | -0- | 1331 | 1 | 14446 | 2 | N | -0- | | | -0- |
| 12 | 17593 X | 17593 | -0- | -0- | -0- | 1499 | 1 | 16094 | 2 | N | -0- | | | -0- |
| 01 | 16963 X | 16963 | -0- | -0- | -0- | 1493 | 1 | 15470 | 2 | N | -0- | | | -0- |
| *02 | 15362 X | 15362 | -0- | -0- | -0- | 1376 | 1 | 13986 | 2 | N | -0- | | | -0- |

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | X | 149 | -0- | -451 | -0- | 12 | 1 | 137 | 2 | N | -0- | | | -0- |
| 10 | 527 | X | 120 | -0- | -407 | -0- | 12 | 1 | 108 | 2 | N | -0- | | | -0- |
| 11 | 464 | X | 464 | -0- | -0- | -0- | 36 | 1 | 428 | 2 | N | -0- | | | -0- |
| 12 | 335 | X | 335 | -0- | -0- | -0- | 36 | 1 | 299 | 2 | N | -0- | | | -0- |
| 01 | 217 | X | 71 | -0- | -146 | -0- | 6 | 1 | 65 | 2 | N | -0- | | | -0- |
| 02 | 420 | X | -0- | -0- | -420 | -0- | | | | | N | -0- | | | -0- |

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19200 | X | 18340 | -0- | -860 | -0- | 1536 | 1 | 16804 | 2 | N | -0- | | | -0- |
| 10 | 19840 | X | 16331 | -0- | -3509 | -0- | 1536 | 1 | 14795 | 2 | N | -0- | | | -0- |
| 11 | 19200 | X | 16906 | -0- | -2294 | -0- | 1286 | 1 | 15620 | 2 | N | -0- | | | -0- |
| 12 | 19840 | X | 15395 | -0- | -4445 | -0- | 1315 | 1 | 14080 | 2 | N | -0- | | | -0- |
| 01 | 19840 | X | 16115 | -0- | -3725 | -0- | 1416 | 1 | 14699 | 2 | N | -0- | | | -0- |
| 02 | 17108 | X | 13347 | -0- | -3761 | -0- | 1193 | 1 | 12154 | 2 | N | -0- | | | -0- |

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2433 | N | 2433 | -0- | -0- | -0- | 195 | 1 | 2238 | 2 | N | -0- | | | -0- |
| 10 | 994 | N | 994 | -0- | -0- | -0- | 195 | 1 | 799 | 2 | N | -0- | | | -0- |
| 11 | 1070 | N | 1070 | -0- | -0- | -0- | 91 | 1 | 979 | 2 | N | -0- | | | -0- |
| 12 | 2511 | N | 1927 | -0- | -584 | -0- | 138 | 1 | 1789 | 2 | N | -0- | | | -0- |
| 01 | 992 | N | 386 | -0- | -606 | -0- | 34 | 1 | 352 | 2 | N | -0- | | | -0- |
| 02 | 1008 | N | 777 | -0- | -231 | -0- | 70 | 1 | 707 | 2 | N | -0- | | | -0- |

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12500 | X | 12500 | -0- | -0- | -0- | 12500 | 2 | | | N | -0- | | | -0- |
| 10 | 12741 | X | 12294 | -0- | -447 | -0- | 12294 | 2 | | | N | -0- | | | -0- |
| 11 | 13129 | X | 13129 | -0- | -0- | -0- | 13129 | 2 | | | N | -0- | | | -0- |
| 12 | 13018 | X | 13018 | -0- | -0- | -0- | 13018 | 2 | | | N | -0- | | | -0- |
| 01 | 13564 | X | 13564 | -0- | -0- | -0- | 13564 | 2 | | | N | -0- | | | -0- |
| 02 | 12264 | X | 11677 | -0- | -587 | -0- | 11677 | 2 | | | N | -0- | | | -0- |

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17780 | X | 17780 | -0- | -0- | -0- | 17780 | 2 | | | N | -0- | | | 55 |
| 10 | 18919 | X | 18919 | -0- | -0- | -0- | 18919 | 2 | | | N | -0- | | | 55 |
| 11 | 18762 | X | 18762 | -0- | -0- | -0- | 18760 | 2 | 2 | 9 | N | 2 | | | 57 |
| 12 | 22689 | X | 22689 | -0- | -0- | -0- | 22689 | 2 | | | N | -0- | | | 57 |
| 01 | 18401 | X | 18401 | -0- | -0- | -0- | 18401 | 2 | | | N | -0- | | | 57 |
| *02 | 22689 | X | 22689 | -0- | -0- | -0- | 22689 | 2 | | | N | -0- | | | 57 |

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 92 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 92 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 92 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 92 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 92 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 92 |

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7260 X | 4684 | -0- | -2576 | -0- | 4684 | 2 | | | N | -0- | | | 48 |
| 10 | 7502 X | 5092 | -0- | -2410 | -0- | 5092 | 2 | | | N | -0- | | | 48 |
| 11 | 7260 X | 5348 | -0- | -1912 | -0- | 5348 | 2 | | | N | -0- | | | 48 |
| 12 | 6696 X | 4211 | -0- | -2485 | -0- | 4211 | 2 | | | N | -0- | | | 48 |
| 01 | 6696 X | 6577 | -0- | -119 | -0- | 6577 | 2 | | | N | -0- | | | 48 |
| *02 | 7998 X | 7998 | -0- | -0- | -0- | 7998 | 2 | | | N | -0- | | | 48 |

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20880 X | 8940 | -0- | -11940 | -0- | 8940 | 2 | | | N | -0- | | | 21 |
| 10 | 21576 X | 11496 | -0- | -10080 | -0- | 11496 | 2 | | | N | -0- | | | 21 |
| 11 | 16620 X | 10493 | -0- | -6127 | -0- | 10493 | 2 | | | N | -0- | | | 21 |
| 12 | 14973 X | 12582 | -0- | -2391 | -0- | 12582 | 2 | | | N | -0- | | | 21 |
| 01 | 12059 X | 9568 | -0- | -2491 | -0- | 9568 | 2 | | | N | -0- | | | 21 |
| *02 | 12886 X | 12886 | -0- | -0- | -0- | 12886 | 2 | | | N | -0- | | | 21 |

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 Z | -0- | -0- | -0- | 89 | | | | | N | -0- | | | 134 |
| 10 | 0 Z | -0- | -0- | -0- | 89 | | | | | N | -0- | | | 134 |
| 11 | 0 Z | -0- | -0- | -0- | 89 | | | | | N | -0- | | | 134 |
| 12 | 0 Z | -0- | -0- | -0- | 89 | | | | | N | -0- | | | 134 |
| 01 | 0 Z | -0- | -0- | -0- | 89 | | | | | N | -0- | | | 134 |
| 02 | 0 Z | -0- | -0- | -0- | 89 | | | | | N | -0- | | | 134 |

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3068 X | 3068 | -0- | -0- | -0- | 460 | 1 | 2608 | 2 | N | -0- | | | 5 |
| 10 | 3132 X | 3132 | -0- | -0- | -0- | 354 | 1 | 2778 | 2 | N | -0- | | | 5 |
| 11 | 3009 X | 3009 | -0- | -0- | -0- | 431 | 1 | 2578 | 2 | N | -0- | | | 5 |
| 12 | 2754 X | 2754 | -0- | -0- | -0- | 467 | 1 | 2287 | 2 | N | -0- | | | 5 |
| 01 | 2953 X | 2953 | -0- | -0- | -0- | 417 | 1 | 2536 | 2 | N | -0- | | | 5 |
| 02 | 1456 X | NO RPT | -0- | -1456 | -0- | | | | | N | NO RPT | | | 5 |

PIONEER NATURAL RES. USA, INC. 665748
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 13107 | -0- | 13107 | 26456 | 13107 | 3 | | | N | -0- | | | 103 |
| 10 | DLQ G-10 | 13359 | -0- | 13359 | 39815 | 13337 | 3 | 22 | 9 | N | 20 | | | 123 |
| 11 | DLQ G-10 | 13258 | -0- | 13258 | 53073 | 13258 | 3 | | | N | -0- | | | 123 |
| 12 | 66778 X | 13705 | -0- | -53073 | -0- | 13705 | 3 | | | N | -0- | | | 123 |
| 01 | 13448 X | 13448 | -0- | -0- | -0- | 13440 | 3 | 8 | 9 | N | 7 | | | 130 |
| *02 | 12675 X | 12675 | -0- | -0- | -0- | 12675 | 3 | | | N | -0- | | | 130 |

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46500 X | -0- | -0- | -46500 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 33573 X | -0- | -0- | -33573 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 27330 X | -0- | -0- | -27330 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 28241 X | -0- | -0- | -28241 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 19034 X | -0- | -0- | -19034 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 05/17/2005 TOTAL DEPTH 10200 PERF. 9786 - 9794

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 # | 1033 | -0- | -347 | -0- | 83 | 1 | 921 | 2 | N | 26 | | | | | 95 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 1426 # | 1095 | -0- | -331 | -0- | 90 | 1 | 977 | 2 | N | 25 | | | | | 120 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1380 # | 928 | -0- | -452 | -0- | 81 | 1 | 847 | 2 | N | -0- | 21 | 1 | | | 99 |
| 12 | 1054 # | 856 | -0- | -198 | -0- | 822 | 2 | 34 | 9 | N | 31 | | | | | 130 |
| 01 | 1085 # | 951 | -0- | -134 | -0- | 931 | 2 | 20 | 9 | N | 18 | | | | | 148 |
| *02 | 989 R | 989 | -0- | -0- | -0- | 966 | 2 | 23 | 9 | N | 21 | | | | | 169 |

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | -0- | -0- | -1170 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1209 | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1170 | -0- | -0- | -1170 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1209 | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED PRORATED CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 # | 727 | -0- | -713 | -0- | 710 | 2 | 17 | 9 | N | 15 | | | | | 173 |
| 10 | 1488 # | 632 | -0- | -856 | -0- | 621 | 2 | 11 | 9 | N | 10 | | | | | 183 |
| 11 | 1110 # | 756 | -0- | -354 | -0- | 744 | 2 | 12 | 9 | N | 11 | | | | | 194 |
| 12 | 1209 R | 1209 | -0- | -0- | -0- | 1196 | 2 | 13 | 9 | N | 12 | 181 | 1 | | | 25 |
| 01 | 899 # | 856 | -0- | -43 | -0- | 843 | 2 | 13 | 9 | N | 12 | | | | | 37 |
| 02 | 0 | 1486 | -0- | 1486 B | 1486 | 1462 | 2 | 24 | 9 | N | 22 | | | | | 59 |

03/01 BALANCING DATE STATUS -> 1486

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7248 R | 7248 | -0- | -0- | -0- | 7167 | 2 | 81 | 9 | N | 74 | | | | | 245 |
| 10 | 6277 R | 6277 | -0- | -0- | -0- | 6226 | 2 | 51 | 9 | N | 46 | 191 | 1 | | | 100 |
| 11 | 8672 R | 8672 | -0- | -0- | -0- | 8551 | 2 | 121 | 9 | N | 110 | | | | | 210 |
| 12 | 0 W | 8165 | -0- | 8165 | 8165 | 8059 | 2 | 106 | 9 | N | 96 | 194 | 1 | | | 112 |
| 01 | 0 W | 4669 | -0- | 4669 | 12834 | 4614 | 2 | 55 | 9 | N | 50 | | | | | 162 |
| 02 | 0 W | 12159 | -0- | 12159 B | 24993 | 12093 | 2 | 66 | 9 | N | 60 | | | | | 222 |

03/01 BALANCING DATE STATUS -> 24993

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 N | 2753 | -0- | -247 | 12840 | 389 | 1 | 2317 | 2 | Y | 43 | | | | | 151 |
| | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 3100 N | 2645 | -0- | -455 | 12385 | 390 | 1 | 2236 | 2 | Y | 17 | | | | | 168 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 3000 N | 2594 | -0- | -406 | 11979 | 386 | 1 | 2208 | 2 | Y | -0- | | | | | 168 |
| 12 | 3100 N | 2400 | -0- | -700 | 11279 | 2317 | 2 | 83 | 9 | Y | 75 | | | | | 243 |
| 01 | 3100 N | 1940 | -0- | -1160 | 10119 | 1903 | 2 | 37 | 9 | Y | 34 | | | | | 277 |
| *02 | DLQ G-10 | 1883 | -0- | 1883 | 12002 | 1844 | 2 | 39 | 9 | Y | 35 | | | | | 312 |

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |

CHANDLER UNIT WELL #: 3 RRCID -> 220047 COMPL. DATE 11/16/2005 TOTAL DEPTH 10228 PERF. 8250 - 8265

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | 11 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | 11 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | 11 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | 11 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | 11 |
| *02 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | 11 |

YOAKUM (WILCOX 10,130) 99361 497 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WADI PETROLEUM, INC. 889600
DANIEL WELL #: 1 RRCID -> 279905 COMPL. DATE 09/19/2015 TOTAL DEPTH 10453 PERF.10118 - 10130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | 2202 | -0- | -498 | -0- | 380 | 1 | 1822 | 2 | N | -0- | | | | | 232 |
| 10 | 2926 | 2926 | -0- | -0- | -0- | 310 | 1 | 2610 | 2 | N | 5 | | | | | 237 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2700 | 1970 | -0- | -730 | -0- | 310 | 1 | 1660 | 2 | N | -0- | | | | | 237 |
| 12 | 2790 | 1939 | -0- | -851 | -0- | 310 | 1 | 1629 | 2 | N | -0- | 191 | 1 | | | 46 |
| 01 | 2790 | 2204 | -0- | -586 | -0- | 312 | 1 | 1892 | 2 | N | -0- | | | | | 46 |
| 02 | 2520 | 1408 | -0- | -1112 | -0- | 312 | 1 | 1096 | 2 | N | -0- | | | | | 46 |

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
RED WOLF OIL COMPANY, INC. 696764
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4620 X | 4479 | -0- | -141 | -0- | 632 | 1 | 3758 | 2 | N | 81 | | | | | 156 |
| | | | | | | 89 | 9 | | | | | | | | | |
| 10 | 4774 X | 4429 | -0- | -345 | -0- | 648 | 1 | 3687 | 2 | N | 85 | 179 | 1 | | | 62 |
| | | | | | | 94 | 9 | | | | | | | | | |
| 11 | 4620 X | 4409 | -0- | -211 | -0- | 642 | 1 | 3670 | 2 | N | 88 | | | | | 150 |
| | | | | | | 97 | 9 | | | | | | | | | |
| 12 | 4774 X | 3900 | -0- | -874 | -0- | 3767 | 2 | 133 | 9 | N | 121 | 178 | 1 | | | 93 |
| 01 | 4774 X | 3712 | -0- | -1062 | -0- | 3625 | 2 | 87 | 9 | N | 79 | 2 | 1 | | | 170 |
| *02 | 4172 X | 3023 | -0- | -1149 | -0- | 2961 | 2 | 62 | 9 | N | 56 | | | | | 226 |

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BD OPERATING, LLC 040203
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOAKUM, N. (UPR. WILCOX) //CONT.// 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2612 R | 2612 | -0- | -0- | -0- | 522 | 1 | 2078 | 2 | N | 11 | | | | | 99 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3007 # | 2822 | -0- | -185 | -0- | 558 | 1 | 2238 | 2 | N | 24 | | | | | 123 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 3079 R | 3079 | -0- | -0- | -0- | 540 | 1 | 2522 | 2 | N | 15 | | | | | 138 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3007 # | 2665 | -0- | -342 | -0- | 841 | 1 | 1810 | 2 | N | 13 | | | | | 151 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 2976 # | 2264 | -0- | -712 | -0- | 432 | 1 | 1814 | 2 | N | 16 | 133 | 1 | | | 34 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2884 # | 2567 | -0- | -317 | -0- | 504 | 1 | 2046 | 2 | N | 15 | | | | | 49 |
| | | | | | | 17 | 9 | | | | | | | | | |

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BASIC ENERGY SERVICES, L.P. 054313
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2946 R | 2946 | -0- | -0- | -0- | 560 | 1 | 2364 | 2 | N | 20 | | | | | 157 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3484 R | 3484 | -0- | -0- | -0- | 580 | 1 | 2873 | 2 | N | 28 | 144 | 1 | | | 41 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 3210 # | 2922 | -0- | -288 | -0- | 560 | 1 | 2340 | 2 | N | 20 | | | | | 61 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3317 # | 2701 | -0- | -616 | -0- | 580 | 1 | 2093 | 2 | N | 25 | | | | | 86 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 3472 # | 3136 | -0- | -336 | -0- | 580 | 1 | 2527 | 2 | N | 26 | | | | | 112 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 3136 # | 2503 | -0- | -633 | -0- | 520 | 1 | 1961 | 2 | N | 20 | | | | | 132 |
| | | | | | | 22 | 9 | | | | | | | | | |

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6845 | 6845 | -0- | -0- | -0- | 6723 | 2 | 122 | 9 | N | 111 | 177 | 1 | | | 92 |
| 10 | 7399 | 7399 | -0- | -0- | -0- | 7258 | 2 | 141 | 9 | N | 128 | 180 | 1 | | | 40 |
| 11 | 6804 | 6804 | -0- | -0- | -0- | 6675 | 2 | 129 | 9 | N | 117 | | | | | 157 |
| 12 | 6811 | 6811 | -0- | -0- | -0- | 6665 | 2 | 146 | 9 | N | 133 | 181 | 1 | | | 109 |
| 01 | 7598 | 7598 | -0- | -0- | -0- | 7446 | 2 | 152 | 9 | N | 138 | 180 | 1 | | | 67 |
| *02 | 6446 | 6446 | -0- | -0- | -0- | 6324 | 2 | 122 | 9 | N | 111 | | | | | 178 |

PHOENIX LEASE SERVICES, LLC 664132
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6149 | R | 6149 | -0- | -0- | -0- | 6097 | 1 | 52 | 9 | N | 47 | | | | | 143 |
| 10 | 6923 | | 6923 | -0- | -0- | -0- | 6787 | 2 | 136 | 9 | N | 124 | 182 | 1 | | | 85 |
| 11 | 6510 | | 6044 | -0- | -466 | -0- | 6014 | 2 | 30 | 9 | N | 27 | | | | | 112 |
| 12 | 6537 | | 6161 | -0- | -376 | -0- | 6117 | 2 | 44 | 9 | N | 40 | | | | | 152 |
| 01 | 7171 | | 7171 | -0- | -0- | -0- | 7092 | 2 | 79 | 9 | N | 72 | 182 | 1 | | | 42 |
| *02 | 6355 | | 6355 | -0- | -0- | -0- | 6149 | 2 | 206 | 9 | N | 187 | 184 | 1 | | | 45 |

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 39197 | -0- | 39197 B | 85955 | 39197 | 3 | | N | -0- | | | -0- |
| 10 | DLQ G-10 | 43221 | -0- | 43221 B | 129176 | 43221 | 3 | | N | -0- | | | -0- |
| 11 | DLQ G-10 | 39307 | -0- | 39307 B | 168483 | 39307 | 3 | | N | -0- | | | -0- |
| 12 | 204000 X | 35517 | -0- | -168483 B | -0- | 35517 | 3 | | N | -0- | | | -0- |
| 01 | 18658 X | 18658 | -0- | -0- B | -0- | 18658 | 3 | | N | -0- | | | -0- |
| 02 | 39032 X | 17749 | -0- | -21283 B | -0- | 17749 | 3 | | N | -0- | | | -0- |

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 N | 416 | -0- | -94 B | -0- | 416 | 3 | | N | -0- | | | 8 |
| 10 | 310 N | 290 | -0- | -20 B | -0- | 290 | 3 | | N | -0- | | | 8 |
| 11 | 420 N | 331 | -0- | -89 B | -0- | 331 | 3 | | N | -0- | | | 8 |
| 12 | 434 N | 395 | -0- | -39 B | -0- | 395 | 3 | | N | -0- | | | 8 |
| 01 | 389 N | 389 | -0- | -0- B | -0- | 389 | 3 | | N | -0- | | | 8 |
| 02 | 308 N | 210 | -0- | -98 B | -0- | 210 | 3 | | N | -0- | | | 8 |

ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 28194 | -0- | 28194 B | 58137 | 28194 | 3 | | N | -0- | | | -0- |
| 10 | DLQ G-10 | 26119 | -0- | 26119 B | 84256 | 26119 | 3 | | N | -0- | | | -0- |
| 11 | DLQ G-10 | 27743 | -0- | 27743 B | 111999 | 27743 | 3 | | N | -0- | | | -0- |
| 12 | 138157 X | 26158 | -0- | -111999 B | -0- | 26158 | 3 | | N | -0- | | | -0- |
| 01 | 26880 X | 26880 | -0- | -0- B | -0- | 26880 | 3 | | N | -0- | | | -0- |
| 02 | 26320 X | 19644 | -0- | -6676 B | -0- | 19644 | 3 | | N | -0- | | | -0- |

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (LULING 7270) 99432 080 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
BOCK WELL #: 1 RRCID -> 277275 COMPL. DATE 09/01/2013 TOTAL DEPTH 7680 PERF. 7286 - 7292

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 10/17/2016 - P/A 10/17/2016

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

YORKTOWN, SOUTH (ROEDER) //CONT.// 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

YORKTOWN, SOUTH (WILCOX 9930) 99432 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VIRTEX OPERATING COMPANY, INC. 886261
PREWETT, MARSHALL WELL #: 1 RRCID -> 125785 COMPL. DATE 11/09/1987 TOTAL DEPTH 10505 PERF. 9318 - 9334

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | 28 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | 28 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | 28 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | 28 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | 28 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | 28 |

PLUGGED AND ABANDONED_____ 04/03/2014 - PLUGGED 04/03/14

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 11 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | N | -0- | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| *02 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | N | -0- | | -0- |

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 11 | 210 | N | 114 | -0- | -96 | -0- | 114 | 2 | | N | -0- | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| *02 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | N | -0- | | -0- |

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 2 | | N | -0- | | -0- |
| 10 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 2 | | N | -0- | | -0- |
| 11 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 2 | | N | -0- | | -0- |
| 12 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | N | -0- | | -0- |
| *01 | 1424 | N | 1424 | -0- | -0- | -0- | 1424 | 2 | | N | -0- | | -0- |
| 02 | 952 | N | NO RPT | -0- | -952 | -0- | | | | N | NO RPT | | -0- |

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SUGAREK WELL #: 2 RRCID -> 170980 COMPL. DATE 03/17/1999 TOTAL DEPTH 4300 PERF. 3057 - 3568

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 01/04/2017 - P/A 01/04/17

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 X | 2969 | -0- | -991 | B | -0- | 759 | 1 | 2210 | 2 | N | -0- | | 40 |
| 10 | 3627 X | 2499 | -0- | -1128 | B | -0- | 573 | 1 | 1926 | 2 | N | -0- | | 40 |
| 11 | 3480 X | 3225 | -0- | -255 | B | -0- | 582 | 1 | 2643 | 2 | N | -0- | | 40 |
| 12 | 3596 X | 1233 | -0- | -2363 | B | -0- | 626 | 1 | 607 | 2 | N | -0- | | 40 |
| 01 | 3069 X | 2281 | -0- | -788 | B | -0- | 591 | 1 | 1690 | 2 | N | -0- | | 40 |
| 02 | 3024 X | NO RPT | -0- | -3024 | B | -0- | | | | | N | NO RPT | | 40 |

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 98 | 166 | 1 | | | 21 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 89 | | | | | 110 |
| 11 | 1830 | X | -0- | -0- | -1830 | -0- | | | | | Y | 5 | 93 | 1 | | | 22 |
| 12 | 2510 | X | 2510 | -0- | -0- | -0- | 428 | 1 | 1903 | 2 | Y | 163 | | | | | 185 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 01 | 1891 | X | -0- | -0- | -1891 | -0- | | | | | Y | 12 | | | | | 197 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 197 |

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
MABRAY WELL #: 1 RRCID -> 257113 COMPL. DATE 04/28/2010 TOTAL DEPTH 5700 PERF. 4314 - 4334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 569 | N | 569 | -0- | -0- | -0- | 145 | 1 | 424 | 2 | N | -0- | | | | | 19 |
| 10 | 792 | N | 792 | -0- | -0- | -0- | 182 | 1 | 610 | 2 | N | -0- | | | | | 19 |
| 11 | 654 | N | 654 | -0- | -0- | -0- | 118 | 1 | 536 | 2 | N | -0- | | | | | 19 |
| 12 | 294 | N | 294 | -0- | -0- | -0- | 149 | 1 | 145 | 2 | N | -0- | | | | | 19 |
| 01 | 806 | N | 559 | -0- | -247 | -0- | 145 | 1 | 414 | 2 | N | -0- | | | | | 19 |
| 02 | 616 | N | NO RPT | -0- | -616 | -0- | | | | | N | NO RPT | | | | | 19 |

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

WORKED OVER ANOTHER ZONE.. 09/05/2013

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 1773 | -0- | -327 | -0- | 442 | 1 | 1286 | 2 | N | 41 | | | | 83 |
| | | | | | | | 45 | 9 | | | | | | | | |
| 10 | 2139 | N | 1737 | -0- | -402 | -0- | 388 | 1 | 1301 | 2 | N | 44 | | | | 127 |
| | | | | | | | 48 | 9 | | | | | | | | |
| 11 | 1744 | N | 1744 | -0- | -0- | -0- | 307 | 1 | 1396 | 2 | N | 37 | | | | 164 |
| | | | | | | | 41 | 9 | | | | | | | | |
| 12 | 729 | N | 729 | -0- | -0- | -0- | 354 | 1 | 344 | 2 | N | 28 | 172 | 1 | | 20 |
| | | | | | | | 31 | 9 | | | | | | | | |
| 01 | 1736 | N | 1275 | -0- | -461 | -0- | 321 | 1 | 919 | 2 | N | 32 | | | | 52 |
| | | | | | | | 35 | 9 | | | | | | | | |
| 02 | 1624 | N | NO RPT | -0- | -1624 | -0- | | | | | N | NO RPT | | | | 52 |

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | X | 1888 | -0- | -302 | -0- | 131 | 1 | 1757 | 2 | N | -0- | | | | 159 |
| 10 | 2263 | X | 1753 | -0- | -510 | -0- | 128 | 1 | 1625 | 2 | N | -0- | | | | 159 |
| 11 | 2190 | X | 1923 | -0- | -267 | -0- | 195 | 1 | 1728 | 2 | N | -0- | | | | 159 |
| 12 | 2263 | X | 556 | -0- | -1707 | -0- | 341 | 1 | 215 | 2 | N | -0- | | | | 159 |
| 01 | 1953 | X | 1646 | -0- | -307 | -0- | 335 | 1 | 1310 | 2 | N | 1 | | | | 160 |
| | | | | | | | 1 | 9 | | | | | | | | |
| 02 | 1792 | X | NO RPT | -0- | -1792 | -0- | | | | | N | NO RPT | | | | 160 |

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1520 | X | 1520 | -0- | -0- | -0- | 1513 | 2 | 7 | 9 | N | 6 | | | | 75 |
| 10 | 1519 | X | 1338 | -0- | -181 | -0- | 1338 | 2 | | | N | -0- | | | | 75 |
| 11 | 1410 | X | 353 | -0- | -1057 | -0- | 353 | 2 | | | N | -0- | | | | 75 |
| 12 | 1457 | X | 693 | -0- | -764 | -0- | 693 | 2 | | | N | -0- | | | | 75 |
| 01 | 1581 | X | 811 | -0- | -770 | -0- | 811 | 2 | | | N | -0- | | | | 75 |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | N | NO RPT | | | | 75 |

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5970 # | 4430 | -0- | -1540 B | -13286 | 4430 | 2 | | N | -0- | | | -0- |
| 10 | 3999 # | 2167 | -0- | -1832 B | -15118 | 2167 | 2 | | N | -0- | | | -0- |
| 11 | 3660 # | 3930 | -0- | 270 B | -14848 | 3930 | 2 | | N | -0- | | | -0- |
| 12 | 3534 # | 1989 | -0- | -1545 B | -16393 | 1989 | 2 | | N | -0- | | | -0- |
| 01 | 4588 # | 1435 | -0- | -3153 B | -19546 | 1435 | 2 | | N | -0- | | | -0- |
| 02 | 4144 # | NO RPT | -0- | -4144 B | -23690 | | | | N | NO RPT | | | -0- |

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 23 |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 23 |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 23 |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 23 |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 23 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | 23 |

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 2929 | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 2929 | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 2929 | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 2929 | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 2929 | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 2929 | | | | N | NO RPT | | | -0- |

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 758 N | 758 | -0- | -0- | -0- | 758 | 2 | | N | -0- | | | -0- |
| 10 | 1199 N | 1199 | -0- | -0- | -0- | 1199 | 2 | | N | -0- | | | -0- |
| 11 | 965 N | 965 | -0- | -0- | -0- | 965 | 2 | | N | -0- | | | -0- |
| 12 | 719 N | 719 | -0- | -0- | -0- | 719 | 2 | | N | -0- | | | -0- |
| 01 | 1209 N | 1174 | -0- | -35 | -0- | 1174 | 2 | | N | -0- | | | -0- |
| 02 | 896 N | NO RPT | -0- | -896 | -0- | | | | N | NO RPT | | | -0- |

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7260 X | 5272 | -0- | -1988 | -0- | 5272 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6789 X | 4406 | -0- | -2383 | -0- | 4406 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6570 X | 3172 | -0- | -3398 | -0- | 572 | 1 | 2600 | 2 | N | -0- | | | | | -0- |
| 12 | 6262 X | 1064 | -0- | -5198 | -0- | 540 | 1 | 524 | 2 | N | -0- | | | | | -0- |
| 01 | 5456 X | 2362 | -0- | -3094 | -0- | 612 | 1 | 1750 | 2 | N | -0- | | | | | -0- |
| 02 | 4928 X | NO RPT | -0- | -4928 | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 124 N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297

EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 X | 366 | -0- | -3174 B | -0- | 94 | 1 | 272 | 2 | N | -0- | | | | | 39 |
| 10 | 3658 X | 1504 | -0- | -2154 B | -0- | 345 | 1 | 1159 | 2 | N | -0- | | | | | 39 |
| 11 | 3540 X | 203 | -0- | -3337 B | -0- | 37 | 1 | 166 | 2 | N | -0- | | | | | 39 |
| 12 | 3317 X | -0- | -0- | -3317 B | -0- | | | | | N | -0- | | | | | 39 |
| 01 | 2263 X | -0- | -0- | -2263 B | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 1372 X | NO RPT | -0- | -1372 B | -0- | | | | | N | NO RPT | | | | | 39 |

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6372 X | 6372 | -0- | -0- B | -0- | 6339 | 2 | 33 | 9 | N | 30 | | | | | 54 |
| 10 | 6074 X | 6074 | -0- | -0- B | -0- | 6021 | 2 | 53 | 9 | N | 48 | | | | | 102 |
| 11 | 6341 X | 6341 | -0- | -0- B | -0- | 6315 | 2 | 26 | 9 | N | 24 | | | | | 126 |
| 12 | 4557 X | 1964 | -0- | -2593 B | -0- | 1916 | 2 | 48 | 9 | N | 44 | | | | | 170 |
| 01 | 4557 X | 4473 | -0- | -84 B | -0- | 4464 | 2 | 9 | 9 | N | 8 | | | | | 178 |
| 02 | 4116 X | NO RPT | -0- | -4116 B | -0- | | | | | N | NO RPT | | | | | 178 |

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3758 X | 3758 | -0- | -0- B | -0- | 3701 | 2 | 57 | 9 | N | 52 | 161 | 1 | | | 43 |
| 10 | 4204 X | 4204 | -0- | -0- B | -0- | 4131 | 2 | 73 | 9 | N | 66 | | | | | 109 |
| 11 | 4164 X | 4164 | -0- | -0- B | -0- | 969 | 1 | 3121 | 2 | N | 67 | | | | | 176 |
| | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 1674 X | 1484 | -0- | -190 B | -0- | 261 | 1 | 1160 | 2 | N | 57 | 165 | 1 | | | 68 |
| | | | | | | 63 | 9 | | | | | | | | | |
| *01 | 3575 X | 3575 | -0- | -0- B | -0- | 1002 | 1 | 2503 | 2 | N | 64 | | | | | 132 |
| | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 1512 X | NO RPT | -0- | -1512 B | -0- | | | | | N | NO RPT | | | | | 132 |

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4410 X | 2110 | -0- | -2300 B | -2003 | 168 | 1 | 1933 | 2 | N | 8 | | | | | 118 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 4557 X | 3404 | -0- | -1153 B | -2003 | 192 | 1 | 3193 | 2 | N | 17 | | | | | 135 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 4200 X | 3246 | -0- | -954 B | -2003 | 750 | 1 | 2478 | 2 | N | 16 | 91 | 1 | | | 60 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 4340 X | 729 | -0- | -3611 B | -2003 | 185 | 1 | 543 | 2 | N | 1 | | | | | 61 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3441 X | 2500 | -0- | -941 B | -2003 | 908 | 1 | 1579 | 2 | N | 12 | | | | | 73 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3080 X | NO RPT | -0- | -3080 B | -2003 | | | | | N | NO RPT | | | | | 73 |

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 19 |
| 10 | P&A COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 19 |
| 11 | P&A COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 19 |
| 12 | P&A COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 19 |
| 01 | P&A COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 19 |
| 02 | P&A COND | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 19 |

WORKED OVER ANOTHER ZONE.. 04/19/2013

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 X | 3122 | -0- | -178 B | -0- | 439 | 1 | 2672 | 2 | N | 10 | 156 | 1 | | | 18 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 4247 X | 3241 | -0- | -1006 B | -0- | 461 | 1 | 2719 | 2 | N | 55 | | | | | 73 |
| | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 4110 X | 1607 | -0- | -2503 B | -0- | 375 | 1 | 1201 | 2 | N | 28 | | | | | 101 |
| | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 4247 X | -0- | -0- | -4247 B | -0- | | | | | N | -0- | | | | | 101 |
| 01 | 3255 X | 30 | -0- | -3225 B | -0- | 6 | 1 | 24 | 2 | N | -0- | | | | | 101 |
| 02 | 2940 X | NO RPT | -0- | -2940 B | -0- | | | | | N | NO RPT | | | | | 101 |

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4260 # | 2414 | -0- | -1846 | -0- | 2414 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6021 | 6021 | -0- | -0- | -0- | 6021 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4630 | 4630 | -0- | -0- | -0- | 4630 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4557 | 3144 | -0- | -1413 | -0- | 3144 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4557 | 4337 | -0- | -220 | -0- | 4337 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4116 | NO RPT | -0- | -4116 | -0- | | | | | N | NO RPT | | | | | -0- |

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2033 N | 2033 | -0- | -0- | -0- | 29 | 1 | 2004 | 2 | N | -0- | | | | | -0- |
| 10 | 1570 N | 1570 | -0- | -0- | -0- | 55 | 1 | 1515 | 2 | N | -0- | | | | | -0- |
| 11 | 890 N | 890 | -0- | -0- | -0- | 31 | 1 | 859 | 2 | N | -0- | | | | | -0- |
| 12 | 1147 N | 798 | -0- | -349 | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1147 N | 694 | -0- | -453 | -0- | 22 | 1 | 672 | 2 | N | -0- | | | | | -0- |
| 02 | 840 N | NO RPT | -0- | -840 | -0- | | | | | N | NO RPT | | | | | -0- |

YOUGEEN, SOUTH (3800) 99450 664 NON-ASSOCIATED ONE WELL CNTY: BEE
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SUGAREK WELL #: 2 RRCID -> 167203 COMPL. DATE 09/25/1997 TOTAL DEPTH 4300 PERF. 3783 - 3786

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/04/2017 - P/A 01/04/17

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 N | 2357 | -0- | -283 B | -1329 | 2302 | 2 | 55 | 9 | N | 50 | | | | | 167 |
| 10 | 2325 N | 2541 | -0- | 216 B | -1113 | 2462 | 2 | 79 | 9 | N | 72 | 184 | 1 | | | 55 |
| 11 | 2550 N | 2493 | -0- | -57 B | -1113 | 2428 | 2 | 65 | 9 | N | 59 | | | | | 114 |
| 12 | 2449 N | 2744 | -0- | 295 B | -818 | 2636 | 2 | 108 | 9 | N | 98 | | | | | 212 |
| 01 | 2542 N | 2379 | -0- | -163 B | -818 | 2307 | 2 | 72 | 9 | N | 65 | 187 | 1 | | | 90 |
| 02 | 2324 N | 2334 | -0- | 10 B | -808 | 2255 | 2 | 79 | 9 | N | 72 | | | | | 162 |

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 # | 844 | -0- | -1136 B | -29806 | 844 | 2 | | | N | -0- | | | | | 157 |
| 10 | 1922 # | 1230 | -0- | -692 B | -30498 | 1230 | 2 | | | N | -0- | | | | | 157 |
| 11 | 1860 # | 1213 | -0- | -647 B | -31145 | 1213 | 2 | | | N | -0- | | | | | 157 |
| 12 | 1364 # | 995 | -0- | -369 B | -31514 | 995 | 2 | | | N | -0- | | | | | 157 |
| 01 | 1240 # | 1327 | -0- | 87 B | -31427 | 1283 | 2 | 44 | 9 | N | 40 | 177 | 1 | | | 20 |
| 02 | 1120 # | 987 | -0- | -133 B | -31560 | 987 | 2 | | | N | -0- | | | | | 20 |

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9060 # | 8017 | -0- | -1043 | -0- | 62 | 1 | 7661 | 2 | N | 267 | 365 | 1 | | | 46 |
| | | | | | | 294 | 9 | | | | | | | | | |
| 10 | 8897 # | 8466 | -0- | -431 | -0- | 68 | 1 | 8098 | 2 | N | 273 | 178 | 1 | | | 141 |
| | | | | | | 300 | 9 | | | | | | | | | |
| 11 | 7890 # | 7821 | -0- | -69 | -0- | 62 | 1 | 7444 | 2 | N | 286 | 369 | 1 | | | 58 |
| | | | | | | 315 | 9 | | | | | | | | | |
| 12 | 8153 # | 7701 | -0- | -452 | -0- | 64 | 1 | 7388 | 2 | N | 226 | 184 | 1 | | | 100 |
| | | | | | | 249 | 9 | | | | | | | | | |
| 01 | 8463 # | 7338 | -0- | -1125 | -0- | 60 | 1 | 6925 | 2 | N | 321 | 371 | 1 | | | 50 |
| | | | | | | 353 | 9 | | | | | | | | | |
| 02 | 7644 # | 7113 | -0- | -531 | -0- | 56 | 1 | 6758 | 2 | N | 272 | 187 | 1 | | | 135 |
| | | | | | | 299 | 9 | | | | | | | | | |

ZACODY (FRIO) 99630 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AEGEAN OIL CORP. 008529
RAY, WILLIAM II WELL #: 1 RRCID -> 103482 COMPL. DATE 09/24/1982 TOTAL DEPTH 6100 PERF. 5513 - 5753

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/15/2016 - P/A 11/15/2016

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 34 |
| 10 | 93 N | -0- | -0- | -93 | -0- | | | | Y | -0- | | | 34 |
| 11 | 90 N | -0- | -0- | -90 | -0- | | | | Y | -0- | | | 34 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 34 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 34 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 34 |